

PECO Energy Company in light of their announced intention to merge.

Comment date: November 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

22. Entergy Services, Inc.

[Docket No. ER00-183-000]

Take notice that on October 21, 1999, Entergy Services, Inc., on behalf of Entergy Arkansas, Inc. (EAI), tendered for filing a Settlement Agreement between Entergy Services, Inc. as agent for EAI, and Associated Electric Cooperative, Inc.

Comment date: November 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

23. American Electric Power Service Corporation

[Docket No. ER00-184-000]

Take notice that on October 21, 1999, the American Electric Power Service Corporation (AEPSC), on behalf of Ohio Power Company (OPCo), tendered for filing with the Commission a Facilities, Operation and Maintenance Agreement dated September 21, 1999, between OPCo and American Municipal Power—Ohio (AMP-Ohio) as agent for The Ohio Municipal Joint Venture 5 (OMEGA-JV5).

AEPSC requests an effective date of October 1, 1999, for the tendered agreement citing cause for waiver of the usual notice requirements.

A copy of the filing was served upon AMP-Ohio and the Public Utilities Commission of Ohio.

Comment date: November 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

24. Hardee Power Partners Limited

[Docket No. ER00-185-000]

Take notice that on October 21, 1999, Hardee Power Partners Limited (HPP), tendered for filing an unexecuted service agreement with Reedy Creek Energy Services, Inc. (RCES) under HPP's market-based sales tariff.

HPP proposes that the service agreement be made effective on September 23, 1999.

Copies of the filing have been served on RCES and the Florida Public Service Commission.

Comment date: November 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

25. Central Illinois Light Company, Rochester Gas and Electric Corporation, Monmouth Energy, Inc., Carolina Power & Light Company, Oklahoma Gas and Electric Co., Great Bay Power Corporation and Little Bay Power Corporation

[Docket Nos. ER00-189-000, ER00-190-000, ER00-191-000, ER00-196-000, ER00-197-000, ER00-201-000 and ER00-202-000]

Take notice that on October 22, 1999, the above-mentioned affiliated power producers and/or public utilities filed their quarterly reports for the quarter ending September 30, 1999.

Comment date: November 10, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-28715 Filed 11-2-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 2170-010, Alaska]

Chugach Electric Association, Inc.; Notice of Availability of Final Environmental Assessment

October 28, 1999.

A final environmental assessment (FEA) is available for public review. The FEA is for an application to amend the license for the Cooper Lake Project (FERC No. 2170) for a 4.3 megawatt increase in the rated generating capacity. The increase would be achieved by rewinding the stator coils of

the generators and by replacing the runners of the turbines. The hydraulic capacity of each of the two generating units would increase from 165.5 cubic feet per second (cfs) to 190 cfs, a total project increase from 331 cfs to 380 cfs. Cooper Lake, the project reservoir would be drawn down to facilitate the upgrades of the generating units. The Cooper Lake Project is located on Cooper Lake, Cooper Creek and Kenai Lake Near Cooper Landing on the Kenai Peninsula, Alaska. The FEA finds that approval of the application would not constitute a major federal action significantly affecting the quality of the human environment.

The FEA was written by staff in the Office of Hydropower Licensing, Federal Energy Regulatory Commission. Copies of the FEA are available for review in the Commission's Public Reference Branch, Room 2A, 888 First Street, N.E., Washington, D.C. 20426 or by calling (202) 208-1371. The FEA may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm>. Please call (202) 208-2222 for assistance. For further information, please contact John K. Novak at (202) 219-2828.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-28681 Filed 11-2-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Intent To File Application for New License

October 28, 1999.

a. *Type of filing:* Notice of Intent to File Application for New License.

b. *Project No.:* 2105.

c. *Date filed:* October 19, 1999.

d. *Submitted By:* Pacific Gas and Electric Company.

e. *Name of Project:* Upper North Fork Feather River Hydroelectric Project.

f. *Location:* On the North Fork Feather River and Butt Creek in Plumas County, California.

g. *Filed Pursuant to:* Section 15 of the Federal Power Act, 18 CFR 16.6 of the Commission's regulations.

h. *Effective date of original license:* November 1, 1954.

i. *Expiration date of original license:* October 31, 2004.

j. The project consists of the Butt Valley powerhouse with an installed capacity of 41 megawatts (MW), the Caribou No. 1 powerhouse with an installed capacity of 75 MW, the