

online/rims.htm (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG00-11-000, et al.]

LSP-Kendall Energy, LC, et al.; Electric Rate and Corporate Regulation Filings

October 21, 1999.

Take notice that the following filings have been made with the Commission:

1. LSP-Kendall Energy, LC, et al.

[Docket No. EG00-11-000]

Take notice that, on October 13, 1999, LSP-Kendall Energy, LC, LSP Energy Limited Partnership and Denver City Energy Associates, L.P. filed a joint application pursuant to Section 203 of the Federal Power Act for approval of a reorganization of their company ownership structure. The proposed reorganization will not change the ultimate ownership or control of the joint Applicants or of their respective electric generation facilities nor will it affect the respective electric rate schedules of the joint Applicants on file with the Commission.

The joint Applicants have also requested that the Commission consider and approve the joint application on an expedited basis and grant waivers of the Commission's regulations so that the reorganization may be completed on the earliest possible date, but no later than November 25, 1999. A copy of the application has been served on the Illinois Commerce Commission, the Public Service Commission of Mississippi and the Public Utilities Commission of Texas.

Comment date: November 12, 1999, in accordance with Standard Paragraph E at the end of this notice.

2. FortisUS Energy Corporation

[Docket No. EG00-13-000]

Take notice that on October 15, 1999, FortisUS Energy Corporation (FortisUS) submitted for filing, pursuant to Section 203 of the Federal Power Act, an application for authorization to acquire through purchase certain facilities that may be subject to the jurisdiction of the Commission. FortisUS seeks authorization for the acquisition of facilities associated with its purchase of hydroelectric projects in the state of

New York with a total net capacity of not more than 35.5 MW of capacity.

FortisUS requested expedited action on its application.

Comment date: November 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

3. La Paloma Generating Company, LLC

[Docket No. EG00-5-000]

Take notice that on October 13, 1999, La Paloma Generating Company, LLC (La Paloma), a Delaware limited liability corporation with its principal place of business at 7500 Old Georgetown Road, Bethesda, MD 20814, filed with the Federal Energy Regulatory Commission an application for determination, on an expedited basis, of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

La Paloma proposes to own or lease and operate a nominally rated approximately 1,040 MW natural gas-fired, combined cycle power plant near the town of McKittrick, California. The proposed power plant is expected to commence commercial operation beginning in the winter of 2001. All capacity and energy from the plant will be sold exclusively at wholesale.

Comment date: November 4, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its comments to those that concern the adequacy or accuracy of the application.

4. Colorado Power Partners

[Docket No. EG00-7-000]

Take notice that on October 8, 1999, Colorado Power Partners (CPP), 1001 Louisiana Street, Houston, Texas 77002, (Applicant) tendered for filing with the Federal Energy Regulatory Commission (Commission) an Application for Determination of Exempt Wholesale Generator Status pursuant to Part 365 of the Commission's Regulations and Section 32 of the Public Utility Holding Company Act, as amended (the Application).

The Application seeks a determination that CPP will maintain Exempt Wholesale Generator status after a transfer for financing purposes of certain upstream equity interests to Mesquite Investors, L.L.C., a newly-created entity, as described in the Application. CPP is a Colorado general partnership that owns the Brush Cogeneration Facility consisting of Brush 1 and Brush 3 (Facility), located in Brush, Colorado, and is engaged exclusively in the generation of electric energy for sale at wholesale. The Facility is a topping cycle cogeneration facility consisting of two gas turbines, a

heat recovery steam generator, an extraction-condensing steam turbine, a waste-heat steam boiler, a steam-heat exchanger and waste-heat hot water boilers. The Facility is operated by Colorado Cogen Operators Limited Liability Company pursuant to an operation and maintenance agreement. No rate or charge for, or in connection with, the construction of the Facility, or for electric energy produced thereby (other than any portion of a rate or charge that represents recovery of the cost of a wholesale rate or charge), was in effect under the laws of any State of the United States on October 24, 1992.

Copies of this application have been served upon the Colorado Public Utility Commission and the Securities and Exchange Commission.

Comment date: November 12, 1999, in accordance with Standard Paragraph E at the end of this notice. The commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

5. BIV Generation Company, L.L.C.

[Docket No. EG00-8-000]

Take notice that on October 8, 1999, BIV Generation Company, L.L.C. (BIV), 350 Indiana Street, Suite 300, Golden, Colorado 80401, tendered for filing with the Federal Energy Regulatory Commission (Commission) an Application for Commission Determination of Exempt Wholesale Generator Status pursuant to Part 365 of the Commission's Regulations and Section 32 of the Public Utility Holding Company Act, as amended (the Application).

The Application seeks a determination that BIV will maintain exempt wholesale generator status after a transfer for financing purposes of the upstream equity interest in BIV to Mesquite Investors, L.L.C., a newly-created entity, as described in the Application. BIV leases, with an option to purchase, a 60 megawatt gas-fired generation plant located in Brush, Colorado (the Facility), and will be directly and exclusively engaged in the business of owning an eligible facility and selling electric energy at wholesale. Retail sales of electricity within the meaning of Section 32 of PUHCA will not be made from the Facility.

The Facility will be operated, under the direction of BIV, by Colorado Cogen Operators LLC, pursuant to an operation and maintenance agreement. No rate or charge for, or in connection with, the construction of the Facility, or for electric energy produced thereby (other than any portion of a rate or charge which represents recovery of the cost of a wholesale rate or charge), was in effect

under the laws of any State of the United States on October 24, 1992. Copies of this application have been served upon the Colorado Public Utility Commission and the Securities and Exchange Commission.

Comment date: November 12, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

6. Milford Power Company, LLC

[Docket No. EG00-9-000]

Take notice that on October 18, 1999, Milford Power Company, LLC (Milford Power), 301 Bic Drive, Milford, Connecticut, filed with the Federal Energy Regulatory Commission (Commission) an Application for Determination of Exempt Wholesale Generator Status pursuant to Part 365 of the Commission's Regulations and Section 32 of the Public Utility Holding Company Act, as amended (the Application).

The Application seeks a determination that Milford Power will maintain Exempt Wholesale Generator status after a transfer for financing purposes of certain upstream equity interests to Mesquite Investors, L.L.C., a newly-created entity, and El Paso Power Holding Company, a direct subsidiary of El Paso Energy Corporation, as described in the Application. Milford Power is a Delaware limited liability company that was formed for the purpose of owning and operating the Milford Power Plant (Facility), a 544-megawatt gas-fired generation plant being constructed in Milford, Connecticut, and is directly and exclusively engaged in the generation of electric energy for sale at wholesale. No rate or charge for, or in connection with, the construction of the Facility, or for electric energy produced thereby (other than any portion of a rate or charge that represents recovery of the cost of a wholesale rate or charge), was in effect under the laws of any State of the United States on October 24, 1992. Copies of the Application have been served upon the Connecticut Department of Public Utility Control and the Securities and Exchange Commission.

Comment date: November 12, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

7. American Electric Power Service Corporation on behalf of: Appalachian Power Company, Columbus Southern Power Company, Indiana Michigan Power Company, Kentucky Power Company, Kingsport Power Company, Ohio Power Company, Wheeling power Company, Consumers Energy Company, The Detroit Edison Company

FirstEnergy Corp. on behalf of: The Cleveland Electric Illuminating Company, Ohio Edison Company, Pennsylvania Power Company, The Toledo Edison Company, Virginia Electric and Power Company

[Docket Nos. ER99-3144-000 and EC99-80-000 (not consolidated)]

Take notice that on October 1, 1999, Alliance Companies filed a supplement to their pending applications in the above-referenced dockets.

Comment date: November 12, 1999, in accordance with Standard Paragraph E at the end of this notice.

8. Southern California Edison Company

[Docket No. ER00-60-000]

Take notice that on October 12, 1999, Southern California Edison Company (SCE), tendered for filing letter confirming City of Riverside, California support for amendment to the Transmission Service Agreements with SCE.

Comment date: November 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

9. Virginia Electric and Power Company

[Docket No. ER00-118-000]

Take notice that on October 14, 1999, Virginia Electric and Power Company (Virginia Power), tendered for filing the following:

1. Service Agreement for Firm Point-to-Point Transmission Service by Virginia Electric and Power Company to Edison Mission Marketing & Trading, Inc.

2. Service Agreement for Non-Firm Point-to-Point Transmission Service by Virginia Electric and Power Company to Edison Mission Marketing & Trading, Inc.

The foregoing Service Agreements are tendered for filing under the Open Access Transmission Tariff to Eligible Purchasers dated July 14, 1997. Under the tendered Service Agreements, Virginia Power will provide point-to-point service to Edison Mission Marketing & Trading, Inc., under the rates, terms and conditions of the Open Access Transmission Tariff.

Virginia Power requests an effective date of October 14, 1999, the date of filing of the Service Agreements.

Copies of the filing were served upon Edison Mission Marketing & Trading, Inc., the Virginia State Corporation Commission and the North Carolina Utilities Commission.

Comment date: November 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

10. Monroe Power Company

[Docket No. ER00-119-000]

Take notice that on October 14, 1999, Monroe Power Company (MPC), tendered for filing an executed Agreement with Municipal Electric Authority of Georgia under the provisions of MPC's Market-Based Rates Tariff, FERC Electric Tariff No. 1.

MPC is requesting an effective date of December 15, 1999, for this Agreement.

Copies of the filing were served upon the North Carolina Utilities Commission, the South Carolina Public Service Commission and the Georgia Public Service Commission.

Comment date: November 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

11. Kentucky Utilities Company

[Docket No. ER00-120-000]

Take notice that on October 14, 1999, Kentucky Utilities Company (KU), tendered for filing several executed contracts with its wholesale customers under which the customers are to receive the benefit of power made available to them from the South Eastern Power Administration.

Comment date: November 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

12. Bangor Hydro-Electric Company

[Docket No. ER00-122-000]

Take notice that on October 14, 1999, Bangor Hydro-Electric Company tendered for filing an executed service agreement for non-firm point-to-point transmission service with FPL Energy Power Marketing, Inc.

Comment date: November 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

13. Maine Public Service Company

[Docket No. ER00-123-000]

Take notice that on October 14, 1999, Maine Public Service Company (Maine Public), tendered for filing an executed Service Agreement for non-firm point-to-point transmission service under Maine Public's open access transmission tariff with PDI New England, Inc.

Comment date: November 3, 1999, in accordance with Standard Paragraph E at the end of this notice.

14. Bangor Hydro-Electric Company

[Docket No. ER00-124-000]

Take notice that on October 14, 1999, Bangor Hydro-Electric Company tendered for filing an executed service agreement for short-term firm point-to-point transmission service with FPL Energy Power Marketing, Inc.

Comment date: November 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

15. Central Illinois Light Company

[Docket No. ER00-125-000]

Take notice that on October 13, 1999, Central Illinois Light Company (CILCO), 300 Liberty Street, Peoria, Illinois 61602, tendered for filing with the Commission a substitute Index of Point-To-Point Transmission Service Customers under its Open Access Transmission Tariff and service agreements for two new customers, Illinova Power Marketing, Inc. and Edison Mission Marketing & Trading, Inc., and three name changes, FirstEnergy Trading Services, Inc., which is the new name for FirstEnergy Trading and Power Marketing, Inc.; NewEnergy, Inc., which is the new name for New Energy Ventures, Inc., and Strategic Energy Ltd., which has changed its name to Strategic Energy L.L.C.

CILCO requested an effective date of October 2, 1999.

Copies of the filing were served on the affected customers and the Illinois Commerce Commission.

Comment date: November 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.
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(202) 208-1371. The application may be viewed on the web at www.ferc.fed.us/online/rims.htm. Call (202) 208-2222 for assistance. A copy is also available for inspection and reproduction at the address in item h above.

m. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.

Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

David P. Boergers,

Secretary.

[FR Doc. 99-28330 Filed 10-28-99; 8:45 am]
BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission****Notice of Application for Transfer of License and Soliciting Comments, Motions To Intervene, and Protests**

October 25, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Application Type:* Transfer of License.
- b. *Project No.:* 7931-017.
- c. *Date Filed:* August 27, 1999.
- d. *Applicants:* Larry Hensley and Eugene Mark Souza.
- e. *Name of Project:* 29 Mile Creek Project.
- f. *Location:* The 29 Mile Creek project is located in El Dorado County, California. The project occupies lands of the United States within the El Dorado National Forest.
- g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C.. §§ 791(a)-825(r).
- h. *Applicant Contact:* Eugene Mark Souza, 108 Dawn Lane, Placerville, California 95667.
- i. *FERC Contact:* Any questions on this notice should be addressed to Dave Snyder at (202) 219-2385 or by e-mail at david.snyder@ferc.fed.us.
- j. *Deadline for filing comments and or motions:* November 29, 1999.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

Please include the Project Number (7931-017) on any comments or motions filed.

k. *Description of Transfer:* Larry Hensley, the licensee for Project No. 7931, and Eugene Mark Souza request approval of the transfer of the project license from Larry Hensley to Eugene Mark Souza and that the instrument of such approval by the commission be made effective as of the date of conveyance of the project properties.

l. *Locations of the Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located to 888 First Street, NE, Room 2A, Washington, DC 20426, or by calling