

Feltenberger, 1145 Highbrook Street, Akron, Ohio 44301, (330) 535-7115. A copy of the application may also be viewed or printed by accessing the Commission's website on the Internet at <http://www.ferc.fed.us/online/rims.htm> or call (202) 208-2222 for assistance.

n. Individuals desiring to be included on the commission's mailing list should so indicate by writing to the Secretary of the Commission.

Preliminary Permit—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

Notice of intent—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

Comment, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified

comment date for the particular application.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. An additional copy must be sent to Director, Division of Project Review, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

David P. Boergers,

Secretary.

[FR Doc. 99-28332 Filed 10-28-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing And Soliciting Motions To Intervene And Protests

October 25, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Preliminary Permit.

b. *Project No.:* P-11824-000.

c. *Date filed:* September 27, 1999.

d. *Applicant:* Universal Electric Power Corporation.

e. *Name of Project:* Delta Dam Hydroelectric Project.

f. *Location:* At the existing Delta Dam located on the Mohawk River, near the

Town of Rome, Oneida County, New York.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. Gregory S. Feltenberger, Universal Electric Power Corp., 1145 Highbrook Street, Akron, Ohio 44301, (330) 535-7115.

i. *FERC Contact:* Monte TerHaar (202) 219-2768 or E-mail address at monte.terhaar@FERC.fed.us.

j. *Deadline for filing motions to intervene and protest:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application is not ready for environmental analysis at this time.

l. *Description of Project:* The proposed project would utilize the existing Delta Dam with lands owned by the NYSCC, and would consist of the following facilities: (1) three new rectangular steel penstocks, each about 200-foot-long and 96 inches in diameter; (2) a new 90-foot- by 30- foot powerhouse to be constructed on the downstream side of the dam; (3) 3 turbine/generator units having a total installed capacity of 3.4 megawatts; (4) a new 1,000-foot-long, 14.7-kilovolt transmission line; and (4) appurtenant facilities. The proposed average annual generation is estimated to be 20 gigawatthours per year. The cost of the studies under the permit will not exceed \$1,200,000.

m. *Available Locations of Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference and Files Maintenance Branch, located at 888 First Street, NE, Room 2-A, Washington, DC 20426, or by calling (202) 219-1371. A copy is also available for inspection and reproduction at Universal Electric Power Corp., Mr. Gregory S. Feltenberger, 1145 Highbrook Street, Akron, Ohio 44301, (330) 535-7115. A copy of the application may also be reviewed or printed by accessing the Commission's website on the Internet at

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Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title

"COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426. An additional copy must be sent to Director, Division of Project Review, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing, application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

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David P. Boergers,

Secretary.

[FR Doc. 99-28333 Filed 10-28-99; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-6464-2]

Agency Information Collection Activities: Proposed Collection; Comment Request; See List of ICRs Planned To Be Submitted in Section A

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 et seq.), this document announces that EPA is planning to submit the following seven continuing Information Collection Requests (ICR) to the Office of Management and Budget (OMB). Before submitting the ICRs to OMB for review and approval, EPA is soliciting comments on specific aspects of the information collections as described at the beginning of Supplementary Information.

DATES: Comments must be submitted on or before December 28, 1999.

ADDRESSES: U.S. Environmental Protection Agency, Office of Compliance, Mail Code 2223A, 401 M Street SW, Washington, DC 20460. A hard copy of an ICR may be obtained without charge by calling the identified information contact individual for each ICR in Section B of the **SUPPLEMENTARY INFORMATION**, or download off the Internet at <http://www.epa.gov/icr/icr.htm>.

FOR FURTHER INFORMATION CONTACT: For specific information on the individual ICRs see Section B of the **SUPPLEMENTARY INFORMATION**.

SUPPLEMENTARY INFORMATION:

For All ICRs

The following information collection activities are mandatory. These ICRs are renewals of information collections associated with Clean Air Act regulations. The EPA is charged to establish standards of performance for new stationary sources. These New Source Performance Standards (NSPS) under Section 111 of the Clean Air Act, as amended, reflect:

* * * application of the best technological system of continuous emissions reduction which (taking into consideration the cost of achieving such emissions reduction, or any non-air quality health and environmental impact and energy requirements) the Administrator determines has been adequately demonstrated [Section 111(a)(1)].

The Agency refers to this charge as selecting the best demonstrated technology (BDT). Section 111 also requires that the Administrator review and, if appropriate, revise such standards every four years.

EPA is also charged under Section 112 of the Clean Air Act, as amended, to establish standards of performance for each category or subcategory of major sources and area sources of hazardous air pollutants. These standards are applicable to new or existing sources of hazardous air pollutants and shall require the maximum degree of emission reduction:

In addition, Section 114(a) states that:

* * * the Administrator may require any owner or operator subject to any requirement of this Act to (A) establish and maintain such records, (B) make such reports, (C) install, use and maintain such monitoring equipment or methods (in accordance with such methods at such locations, at such intervals, and in such manner as the Administrator shall prescribe), (D) sample such emissions, (E) keep records on control equipment parameters, production variables or other indirect data when direct monitoring of emissions is impractical, (F) submit compliance certifications, and (G) provide such other information as he may reasonably require.