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Issued in Washington, DC, October 21, 1999.

David M. Klaus,
Director of Management and Administration.
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DEPARTMENT OF ENERGY

Senior Executive Service; Performance Review Board

AGENCY: Department of Energy.

ACTION: Designation of PRB Chair.

SUMMARY: This notice designates the Performance Review Board Chair for the Department of Energy.

EFFECTIVE DATE: The appointment is effective as of September 30, 1999.

Performance Review Board Chair
David L. Hamer, Department of Energy.

Issued in Washington, DC, October 21, 1999.

David M. Klaus,
Director of Management and Administration.
[FR Doc. 99-28321 Filed 10-28-99; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER00-195-000]

Geysers Power Company, LLC; Notice of Filing

October 25, 1999.

Take notice that on October 14, 1999, Geysers Power Company, LLC filed an amendment to their quarterly report for the quarter ending June 30, 1999.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211

and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before November 3, 1999. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Any questions regarding the application should be directed to Mr. Richard H. Leehr, Vice President, Gulfstream Natural Gas System, L.L.C., 500 Renaissance Center, Detroit, Michigan 48243, or call (313) 496-3679.

Consistent with Section 157.102(b) of the Commission's regulations, Gulfstream requests that its application be considered under the optional procedures of part 157(E) and agrees to comply with all terms and conditions specified in Section 157.103.

Gulfstream requests that the Commission issue a preliminary determination on the non-environmental aspects of this proposal by April 15, 2000, and a final order granting the authorizations requested herein by February 2001. Gulfstream states that this timing is necessary to allow construction of the project can commence no later than June 2001 and be completed prior to June 2002, the proposed-in-service date for this project.

Gulfstream states that it does not currently own pipeline facilities and is not currently engaged in any natural gas transportation operations. Upon acceptance of the certificate requested in this application and commencement of operations, Gulfstream states that it will become a "natural gas company" within the meaning of Section 2(6) of the NGA and, as such, will be subject to the jurisdiction of the Commission.

Gulfstream states that the State of Florida is experiencing a substantial increase in the demand for electric power, which has led to an increasing need for natural gas as the fuel of choice for generating such power. Gulfstream contends that Florida will require more than 9,600 megawatts of generating capacity, equivalent to approximately 2 Bcf per day (Bcf/d) of natural gas demand, by the year 2007 to meet the needs of its growing population. To meet this need for natural gas, Gulfstream proposes to construct, own and operate approximately 744 miles of natural gas pipeline of varying diameter to transport up to 1.13 Bcf/d of natural gas from supply areas in Alabama and Mississippi across the Gulf of Mexico to new incremental markets in central and eastern Florida. It is stated that Gulfstream will serve electric utilities, gas distribution companies, municipalities and independent power generators. The project will include one compressor station, six gas receiving and sixteen delivery meter stations, a pressure regulator station, mainline valves, and other associated facilities, including pig launching and receiving facilities. Gulfstream estimates that the