

Vegas, Nevada 89193-8513, phone: 702-295-0197.

**SUPPLEMENTARY INFORMATION: Purpose of the Board:** The purpose of the Advisory Board is to make recommendations to DOE and its regulators in the areas of environmental restoration, waste management, and related activities.

#### *Tentative Agenda*

1. Panel discussion on groundwater issues with representatives from Clark County, the State of Nevada, and the Department of Energy.

Copies of the final agenda will be available at the meeting.

**Public Participation:** The meeting is open to the public. Written statements may be filed with the Committee either before or after the meeting. Individuals who wish to make oral statements pertaining to agenda items should contact Kevin Rohrer, at the telephone number listed above. Requests must be received 5 days prior to the meeting and reasonable provision will be made to include the presentation in the agenda. The Deputy Designated Federal Officer is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. This notice is being published less than 15 days in advance of the meeting due to issues related to the resolution of the agenda.

**Minutes:** The minutes of this meeting will be available for public review and copying at the Freedom of Information Public Reading Room, 1E-190, Forrestal Building, 1000 Independence Avenue, SW, Washington, DC 20585 between 9 a.m. and 4 p.m., Monday-Friday, except Federal holidays. Minutes will also be available by writing to Kevin Rohrer at the address listed above.

Issued at Washington, DC on October 21, 1999.

**Rachel M. Samuel,**

*Deputy Advisory Committee Management Officer.*

[FR Doc. 99-27896 Filed 10-25-99; 8:45 am]

BILLING CODE 6450-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Midwestern Gas Transmission Company; Notice of Request Under Blanket Authorization

October 20, 1999.

Take notice that on October 13, 1999, Midwestern Gas Transmission

Corporation (Midwestern), P.O. Box 2511, Houston, Texas 77252-2511, filed in Docket No. CP00-5-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations (18 CFR 157.205 and 157.211) under the Natural Gas Act (NGA) for authorization to construct and operate delivery point facilities for service to Scepter, Inc. (Scepter), an industrial end-user, in Knox County, Indiana, under Midwestern's blanket certificate issued in Docket No. CP82-414-000, pursuant to Section 7 of the NGA, all as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/htm> (call 202-208-2222 for assistance).

Midwestern requests authorization to construct and operate facilities consisting of a two-inch hot tap, check valve, and electronic gas measurement facilities on its system in Knox County to serve Scepter's industrial plant. It is stated that Midwestern will use the facilities to transport up to 862 dekatherms per day on an interruptible basis pursuant to the terms of Midwestern's IT rate schedule for delivery to Scepter. Midwestern estimates the cost of the facilities at \$32,300, for which it will be reimbursed by Scepter. It is explained that Scepter will install, own, operate and maintain approximately 200 feet of 2-inch interconnecting pipe and that Scepter will also install, own and maintain measurement facilities. It is asserted that deliveries to Scepter will be within its certified entitlement at this location. It is further asserted that Midwestern has sufficient capacity to render the proposed service without disadvantage to its other existing customers and that Midwestern's tariff does not prohibit the addition of delivery point facilities. Midwestern states that the proposal will not have a significant impact on its peak day or annual deliveries because the proposed service is interruptible.

Any questions regarding the application may be directed to Thomas G. Joyce, Certificates Manager, at (713) 420-2459.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section

157.205 of the Regulations under the NGA (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

**David P. Boergers,**

*Secretary.*

[FR Doc. 99-27852 Filed 10-25-99; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EC00-12-000, et al.]

**Portland General Electric Company, et al.,** Electric Rate and Corporate Regulation Filings

October 18, 1999.

Take notice that the following filings have been made with the Commission:

#### 1. Portland General Electric Company

[Docket No. EC00-12-000]

Take notice that on October 12, 1999, Portland General Electric Company (PGE), tendered for filing an application pursuant to Section 203 of the Federal Power Act for authority to sell certain jurisdictional transmission facilities, as more fully set forth in the application, to Avista Corporation.

A copy of this application has been served upon the Oregon Public Utility Commission.

*Comment date:* November 12, 1999, in accordance with Standard Paragraph E at the end of this notice.

#### 2. United American Energy Corporation

[Docket No. ER96-3092-014]

Take notice that on October 6, 1999, United American Energy Corporation tendered for filing a summary of activity for the quarter ending September 30, 1999, with the Commission in above-referenced proceeding.