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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. ER93-150-014 and EL93-10-008]

Boston Edison Company; Notice of Filing

October 18, 1999.

Take notice that on October 5, 1999, Boston Edison Company of Boston, Massachusetts tendered for filing its report in compliance with the Commission's orders in its Opinion No. 411, 77 FERC ¶ 61,272 (1996) and Opinion No. 411-A (88 FERC ¶ 61,267 (1999)).

Boston Edison states that a copy of the report was submitted to all parties in the proceeding as well as parties to Docket Nos. ER86-645-000, *et al.* and Docket Nos. EL99-180-000, *et al.*

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before October 28, 1999. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-27618 Filed 10-21-99; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. UL96-16-000 and UL96-17-000]

Chippewa-Flambeau Improvement Company; Notice of Availability of Discussion of Effects From Operation of Rest Lake and Turtle-Flambeau Reservoir on Downstream Hydroelectric Projects Report

October 18, 1999.

Take notice that the revised September 1996 report, "Discussion Of Effects From Operation Of Rest Lake and Turtle-Flambeau Reservoir On Downstream Hydropower Projects" is available for review and comments.

A copy of the report is available for inspection and comments in the Public Reference Room at the Commission's offices at 888 First Street, N.E., Washington, D.C. 20426, or by calling (202) 208-1371. This filing may be viewed on <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance).

Comments are to be filed on or before November 15, 1999. All documents (original and eight copies) should be filed with David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. Please include the docket number(s) (UL96-16 and UL96-17) on any comments filed.

David P. Boergers,

Secretary.

[FR Doc. 99-27617 Filed 10-21-99; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-21-000]

CNG Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

October 18, 1999.

Take notice that on October 18, 1999, CNG Transmission Corporation (CNG), filed as part of its FERC Gas Tariff, Second Revised Volume No. 1, the tariff sheets proposing two new rate schedules, Rate Schedules DPO and CSC, together with related changes. CNG requests an effective date of November 15, 1999, for these proposed tariff sheets.

CNG states that the purpose of its filing is propose two new rate schedules designed to allow CNG and its shippers

to better serve an unbundled retail market. The Delivery Point Operator or DPO service is designed to give local distribution companies (LDCs) and potentially others that operate physical points of interconnection between CNG and the LDC system (the citygate) the ability to meet any swings in demand or supply at the citygate without the necessity that the LDC itself continue to hold contract service rights sufficient to absorb the level of potential swings. The Citygate Swing Customer (CSC) Service is a companion service to the Rate Schedule DPO service. It gives shippers that are not delivery point operators the flexibility to match their deliveries into CNG's system with their receipts from CNG without being subject to imbalance penalties or other costs that otherwise would be barriers to entry of these shippers into the small-customer retail market—where seasonal, daily and hourly load variations are significant and commonplace.

CNG states that other, related tariff changes are also proposed. CNG proposes to modify Section 6.3 of its General Terms and Conditions to include references to the new services. Rate Schedules FT, IT and MCS (Wheeling) are modified to provide for explicit hourly flow limits. CNG states that it has also made changes to the intra-day nomination requirements under its tariff.

CNG states that copies of its filing have been served upon CNG's customers and interested state commissions. CNG also states that copies of this filing are available for public inspection during regular business hours, at CNG's principal offices in Clarksburg, West Virginia.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/>