

rims.htm (call 202-208-2222 for assistance).

**David P. Boergers,**

*Secretary.*

[FR Doc. 99-27485 Filed 10-20-99; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP99-227-002]

#### High Island Offshore System, L.L.C.; Notice of Tariff Sheet Filing

October 15, 1999.

Take notice that on October 5, 1999 High Island Offshore System, L.L.C. (HIOS), tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets, to be effective April 1, 1999:

First Revised Sheet No. 23I  
First Revised Sheet No. 23J  
First Revised Sheet No. 23K  
First Revised Sheet No. 23L  
First Revised Sheet No. 23N  
First Revised Sheet No. 23O  
First Revised Sheet No. 23P  
Fourth Revised Sheet No. 79  
Fifth Revised Sheet No. 111  
First Revised Sheet No. 138  
First Revised Sheet No. 144  
First Revised Sheet No. 145  
First Revised Sheet No. 146

HIOS states that such tariff sheets are being submitted to comply with the Commission's September 20, 1999, Order Following Technical Conference.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**

*Secretary.*

[FR Doc. 99-27482 Filed 10-20-99; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 137-002]

#### Pacific Gas & Electric Company; Notice of Meeting

October 15, 1999.

Take notice there will be meetings of the Ecological Resources and Recreation subgroups of the Mokelumne Relicensing Collaborative on Wednesday, October 27 and Thursday, October 28, 1999, from 9:00 a.m. to 4:00 p.m. at the PG&E offices, and 2740 Gateway Oaks Drive, in Sacramento, California. Expected participants need to give their names to David Moller (PG&E) at (415) 973-4696 so they can get through security.

For further information, please contact Diana Shannon at (202) 208-7774.

**David P. Boergers,**

*Secretary.*

[FR Doc. 99-27490 Filed 10-20-99; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP99-518-001]

#### PG&E Gas Transmission, Northwest Corporation; Notice of Resubmission of Tariff Sheets

October 15, 1999.

Take notice that on October 7, 1999, PG&E Gas Transmission, Northwest Corporation (PG&E GT-NW) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1-A, the following sheets, with an effective of October 30, 1999:

Second Revised Sheet No. 54B  
First Revised Sheet No. 81.01a

PG&E GT-NW states that these sheets are being refiled to correct errors in the electronically-filed versions of the sheets, as directed by the Commission's October 6, 1999 Letter Order in this docket.

PG&E GT-NW further states that a copy of this filing has been served on PG&E GT-NW's jurisdictional customers, interested state regulatory agencies, and all parties on the Commission's official service list for this proceeding.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C.

20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**

*Secretary.*

[FR Doc. 99-27484 Filed 10-20-99; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP99-481-000]

#### Transwestern Pipeline; Notice of Technical Conference

October 15, 1999.

In the Commission's order issued on September 22, 1999, the Commission directed that a technical conference be held to address various issues related to Transwestern Pipeline Company's proposed enhanced firm backhaul service.

Take notice that the technical conference will be held on Wednesday, November 3, 1999, at 10:00 a.m., in a room to be designated at the offices of the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, D.C. 20426.

All interested parties and Staff are permitted to attend.

**David P. Boergers,**

*Secretary.*

[FR Doc. 99-27483 Filed 10-20-99; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EC99-96-000, et al.]

#### Commonwealth Edison Company, et al., Electric Rate and Corporate Regulation Filings

October 13, 1999.

Take notice that the following filings have been made with the Commission:

### 1. Commonwealth Edison Company; Unicom Investment Inc. and Edison Mission Energy

[Docket No. EC99-96-000]

Take notice that on October 7, 1999, Commonwealth Edison Company (ComEd) and Unicom Investment Inc. (UII) supplemented the Application that they filed jointly with Edison Mission Energy (Mission) on July 22, 1999, under Section 203 of the Federal Power Act for authorization for the sale by ComEd of its fossil generating facilities to a special purpose subsidiary of Mission. The supplement describes a possible alternative transaction structure, which would involve a bank or other financial institution that would act as a "Qualified Intermediary" for federal tax purposes, to facilitate a "like kind exchange" that would enable ComEd to defer recognition of gain from the sale to Mission.

The supplement requests the Commission to approve the alternative structure, as well as the structure described in the Application as initially filed, to allow a closing of the transaction with Mission on or about November 4, 1999.

*Comment date:* October 25, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 2. Rocky Road Power, LLC and NRG Rocky Road LLC

[Docket Nos. EC00-4-000 and ER00-55-000]

Take notice that on October 7, 1999, Rocky Road Power, LLC (Rocky Road) and NRG Rocky Road LLC (NRG Rocky Road) tendered for filing a joint application pursuant to Section 203 of the Federal Power Act requesting that the Commission approve the transfer of an undivided portion of the ownership interest in Rocky Road to NRG Rocky Road.

In addition, Rocky Road tendered for filing, pursuant to Section 205 of the Federal Power Act, an amendment to its market-based rate schedule to include a Code of Conduct.

*Comment date:* November 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 3. El Paso Energy Corporation, et al.

[Docket No. EC00-5-000]

Take notice that on October 7, 1999, pursuant to Section 203 of the Federal Power Act (FPA), 16 U.S.C. 824b (1998) and Part 33 of the Regulations of the Federal Energy Regulatory Commission (Commission), 18 CFR 33 *et seq.*, El Paso Energy Corporation, El Paso Power Holding Company, El Paso Chaparral Holding Company, El Paso Chaparral Investor, L.L.C., Limestone Investors,

L.L.C., Chaparral Investors, L.L.C., and Mesquite Investors, L.L.C. (collectively, Applicants) filed an Application for Commission approval for the transfer of certain upstream interests in the following indirect subsidiaries of El Paso Energy Corporation in connection with a refinancing transaction: BIV Generation Company, L.L.C., Brush Generation Company, L.L.C., Morgan Generation Company, L.L.C., and Colorado Power Partners. Applicants have also requested that the Commission find that no passive investor involved in the proposed transfers of interests will be deemed a "public utility" as such term is defined under Section 201 of the FPA by virtue of its participation therein.

Applicants have requested a shortened notice period and expedited consideration of the Application.

*Comment date:* November 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 4. El Paso Energy Corporation, et al.

[Docket No. EC00-6-000]

Take notice that on October 7, 1999, pursuant to Section 203 of the Federal Power Act, 16 U.S.C. 824b (1998) and Part 33 of the Regulations of the Federal Energy Regulatory Commission (Commission), 18 CFR 33 *et seq.*, El Paso Energy Corporation, El Paso Power Services Company, El Paso Power Holding Company, El Paso Chaparral Holding Company, El Paso Chaparral Investor, L.L.C., Chaparral Investors, L.L.C., Mesquite Investors, L.L.C. and Limestone Investors, L.L.C., (collectively, Applicants) filed an Application for Commission approval for the transfer of certain upstream interests in the following indirect subsidiaries of El Paso Energy Corporation in connection with a refinancing transaction: El Paso Berkshire Power I Company and El Paso Berkshire Power II Company. Applicants have requested that the Commission find that no passive investor involved in the proposed transfers of interests will be deemed a "public utility" as such term is defined under Section 201 of the FPA by virtue of its participation therein.

Applicants have also requested a shortened notice period and expedited consideration of the Application.

*Comment date:* November 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 5. El Paso Energy Corporation, et al.

[Docket No. EC00-7-000]

Take notice that on October 7, 1999, pursuant to Section 203 of the Federal

Power Act, 16 U.S.C. 824b (1998) and Part 33 of the Regulations of the Federal Energy Regulatory Commission (Commission), 18 CFR 33 *et seq.*, El Paso Energy Corporation, El Paso Power Services Company, El Paso Power Holding Company, El Paso Chaparral Holding Company, El Paso Chaparral Investor, L.L.C., Chaparral Investors, L.L.C., Mesquite Investors, L.L.C. and Limestone Investors, L.L.C., (collectively, Applicants) filed an Application for Commission approval for the transfer of certain upstream interests in the following indirect subsidiaries of El Paso Energy Corporation in connection with a refinancing transaction El Paso Milford Power I Company and El Paso Milford Power II Company. Applicants have requested that the Commission find that no passive investor involved in the proposed transfers of interests will be deemed a "public utility" as such term is defined under Section 201 of the FPA by virtue of its participation therein. Applicants have also requested a shortened notice period and expedited consideration of the Application.

*Comment date:* November 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 6. South Glens Falls Energy, LLC

[Docket No. EC00-8-000]

Take notice that on October 7, 1999, South Glens Falls Energy, LLC filed an application for an order authorizing the transfer of a 15% interest in South Glens Falls Energy, LLC to General Electric Capital Corporation.

*Comment date:* November 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 7. FPL Energy Wisconsin Wind, LLC

[Docket No. EG00-4-000]

Take notice that on October 7, 1999, FPL Energy Wisconsin Wind, LLC ("FPL Wind") filed with the Federal Energy Regulatory Commission an Application for Determination of Exempt Wholesale Generator Status pursuant to Part 365 of the Commission's regulations.

FPL Wind is developing a wind-powered eligible facility with a capacity of approximately 29.7 megawatts, powered by approximately thirty-three (33) wind turbine generators, which will be located near Allenton, Wisconsin.

*Comment date:* November 3, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

**8. CoGen Lyondell, Inc.**

[Docket No. QF83-355-002]

Take notice that on October 5, 1999, CoGen Lyondell, Inc., 1000 Louisiana, Suite 5800, Houston, Texas 77002, filed with the Federal Energy Regulatory Commission an application for recertification of a facility as a qualifying cogeneration facility pursuant to Sections 292.207(b) and (d)(2) (1998) of the Commission's regulations. No determination has been made that the submittal constitutes a complete filing.

The Commission previously certified the facility as a qualifying cogeneration facility on October 7, 1983, in Docket No. QF83-355-000. The Facility was self-recertified in Docket No. QF83-355-001. Recertification is sought to reflect the divestiture of half of the ownership interest in the facility held by an upstream owner and a change in status of such owner.

*Comment date:* November 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

**9. Badger Creek Limited**

[Docket No. QF87-120-003]

Take notice that on October 6, 1999, Badger Creek Limited, 1000 Louisiana, Suite 5800, Houston, Texas 77002, filed with the Federal Energy Regulatory Commission an application for recertification of a facility as a qualifying cogeneration facility pursuant to Sections 292.207(b) and (d)(2) (1998) of the Commission's regulations. No determination has been made that the submittal constitutes a complete filing.

The Commission previously certified the facility as a qualifying cogeneration facility on March 23, 1987 in Docket No. QF87-120-000. By letter dated November 20, 1990, in Docket No. QF87-120-001, Badger Creek notified the FERC of a change in ownership, a name change for the steam host, and revised performance data. The Facility was self-recertified in Docket No. QF87-120-002. Recertification is sought to reflect the divestiture of certain ownership interests in the facility held by an upstream owner and a change in status of such owner.

*Comment date:* November 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

**10. Chalk Cliff Limited**

[Docket No. QF87-132-005]

Take notice that on October 7, 1999, Chalk Cliff Limited, 1000 Louisiana, Suite 5800, Houston, Texas 77002, filed with the Federal Energy Regulatory Commission an application for

recertification of a facility as a qualifying cogeneration facility pursuant to Sections 292.207(b) and (d)(2) (1998) of the Commission's regulations. No determination has been made that the submittal constitutes a complete filing.

The Commission previously certified the facility as a qualifying cogeneration facility on March 23, 1987 in Docket No. QF87-132-000. The Commission granted recertification of the facility on February 2, 1989 in Docket No. QF87-132-001. The Facility was self-recertified in Docket Nos. QF87-132-002, QF87-132-003, and QF87-132-004. Recertification is sought to reflect the divestiture of certain upstream ownership interests in the facility and a change in status of such owners.

*Comment date:* November 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

**11. Illinois Municipal Electric Agency v. Illinois Power Company**

[Docket No. EL00-4-000]

Take notice that on October 8, 1999, the Illinois Municipal Electric Agency tendered for filing a complaint against Illinois Power Company in order to seek the establishment by the Commission of an effective refund date in connection with rate reductions expected as a result of Illinois Power's transmission rate filing in Docket No. ER99-4415.

*Comment date:* October 28, 1999, in accordance with Standard Paragraph E at the end of this notice.

**12. Southern California Edison Company; California Independent System; Operator Corp.; El Segundo Power, LLC; Pacific Gas and Electric Company; Duke Energy Moss Landing LLC; Duke Energy Oakland LLC; San Diego Gas and Electric Company; Southern California Edison Company; Pacific Gas and Electric Company; San Diego Gas & Electric Company; Duke Energy Moss Landing LLC; Duke Energy Oakland LLC; Duke Energy Moss Landing LLC; Duke Energy Oakland LLC**

[Docket Nos. ER98-441-011 ER98-2550-000 ER98-495-000 ER98-1614-000 ER98-2145-000 ER98-2668-000 ER98-2669-000 ER98-4296-000 ER98-4300-000 ER98-496-000 ER98-2160-000 ER98-441-001 ER98-495-001 ER98-496-001 ER98-4300-001 ER98-2668-001 ER98-2669-001 ER98-4296-001 ER98-2668-000 ER98-2669-000 ER99-1127-000 ER99-1128-000 ER98-4296-000 and ER98-4300-000]

Take notice that on October 5, 1999, Williams Energy Marketing & Trading Company (Williams), tendered for filing a refund report as required by the Stipulation and Agreement filed in the

above-captioned proceedings on April 2, 1999 and approved by the Commission in an Order issued May 28, 1999.

*Comment date:* October 25, 1999, in accordance with Standard Paragraph E at the end of this notice.

**13. MidAmerican Energy Company**

[Docket No. ER00-47-000]

Take notice that on October 6, 1999, MidAmerican Energy Company (MidAmerican), 666 Grand Avenue, Des Moines, Iowa 50309, filed with the Commission a Firm Transmission Service Agreement with Basin Electric Power Cooperative (Basin), dated September 14, 1999, and a Non-Firm Transmission Service Agreement with Basin, dated September 14, 1999, entered into pursuant to MidAmerican's Open Access Transmission Tariff.

MidAmerican requests an effective date of September 14, 1999, for the Agreements with Basin, and accordingly seeks a waiver of the Commission's notice requirement.

MidAmerican has served a copy of the filing on Basin, the Iowa Utilities Board, the Illinois Commerce Commission and the South Dakota Public Utilities Commission.

*Comment date:* October 26, 1999, in accordance with Standard Paragraph E at the end of this notice.

**14. Nevada Power Company**

[Docket No. ER00-48-000]

Take notice that on October 6, 1999, Nevada Power Company (NPC), tendered for filing Service Agreement to provide Non-Firm Point-to-Point Transmission Service under NPC's (Transmission Provider) Open Access Transmission Tariff with MIECO, Inc. (Transmission Customer).

A copy of this filing has been served on MIECO, Inc. (Transmission Customer) and the Nevada Public Service Commission.

*Comment date:* October 26, 1999, in accordance with Standard Paragraph E at the end of this notice.

**15. Nevada Power Company**

[Docket No. ER00-49-000]

Take notice that on October 6, 1999, Nevada Power Company (Nevada Power), tendered for filing Service Agreement with El Dorado Energy, L.L.C., pursuant to Nevada Power's Coordination Sales Tariff.

Nevada Power requests an effective date of November 1, 1999.

A copy of this filing has been served on El Dorado Energy, L.L.C., the Nevada Public Service Commission and the Bureau of Consumer Protection.

*Comment date:* October 26, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 16. Nevada Power Company

[Docket No. ER00-50-000]

Take notice that on October 6, 1999, Nevada Power Company (NPC), tendered for filing a Service Agreement to provide Non-Firm Point-to-Point Transmission Service under NPC's (Transmission Provider) Open Access Transmission Tariff with the Public Service Company of Colorado (Transmission Customer).

A copy of this filing has been served on the Public Service Company of Colorado (Transmission Customer) and the Nevada Public Service Commission.

*Comment date:* October 26, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 17. Entergy Services, Inc.

[Docket No. ER00-52-000]

Take notice that on October 6, 1999, Entergy Services, Inc., on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc., (collectively, the Entergy Operating Companies) tendered for filing a Short-Term Firm Point-to-Point Transmission Service Agreement between Entergy Services, Inc., as agent for the Entergy Operating Companies, and Western Resources, Inc.

*Comment date:* October 26, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 18. Deseret Generation & Transmission Co-operative, Inc.

[Docket No. ER00-53-000]

Take notice that on October 6, 1999, Deseret Generation & Transmission Co-operative, Inc. (Deseret), tendered for filing a proposed amendment to its FERC Electric Tariff, Volume No. 1, Service Agreement Nos. 1 through 6. The proposed changes would provide a rate rebate to each of Deseret's six Member Cooperatives.

Deseret requests an effective date of December 6, 1999.

Copies of this filing were served upon Deseret's six Member Cooperatives.

*Comment date:* October 26, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 19. Tampa Electric Company

[Docket No. ER00-54-000]

Take notice that on October 6, 1999, Tampa Electric Company (Tampa Electric), tendered for filing a service agreement with Florida Power Corporation (FPC) under Tampa Electric's market-based sales tariff.

Tampa Electric proposes that the service agreement be made effective on October 6, 1999.

Copies of the filing have been served on FPC and the Florida Public Service Commission.

*Comment date:* October 26, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 20. FPL Energy Wisconsin Wind, LLC

[Docket No. ER00-56-000]

Take notice that on October 7, 1999, FPL Energy Wisconsin Wind, LLC (FPL Wind), petitioned the Commission for acceptance of the power purchase agreement between FPL Wind and Alliant Energy—Wisconsin Power and Light Company, Inc., and the power purchase agreement between FPL Wind and Wisconsin Electric Power Company, and to accept the rates under these respective agreements as just and reasonable under Section 205(a) of the Federal Power Act, 16 U.S.C. § 824d(a); for the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and for the waiver of certain Commission regulations. FPL Wind is a limited liability company that proposes to engage in the wholesale sale of electric power in the state of Wisconsin and is headquartered in Florida.

*Comment date:* October 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 21. Cinergy Services, Inc.

[Docket No. ER00-57-000]

Take notice that on October 6, 1999, Cinergy Services, Inc. (Services), tendered for filing on behalf of its operating companies, The Cincinnati Gas & Electric Company and PSI Energy, Inc. (collectively Cinergy Operating Companies) Notices of Cancellation, dated September 1, 1999, for the Original Service Agreement, dated March 17, 1997, between Edgar Electric Cooperative Association (Edgar) and the Cinergy Operating Companies under the COC FERC Electric Cost-Based Power Sales Tariff, Original Volume No. 6—CB and COC FERC Electric Market-Based Power Sales Tariff, Original Volume No. 7—MB.

The Notices of Cancellation to the Original Service Agreement, dated March 17, 1997, are necessary to eliminate duplicate contractual arrangements between Edgar and the Cinergy Operating Companies under the above referenced Power Sales Tariffs. Transactions will continue to be arranged under the Revised Service Agreement, dated March 17, 1997, as supplemented.

Copies of the filing were served on Edgar and the State Regulatory Commissions of Illinois, Ohio, Kentucky and Indiana.

*Comment date:* October 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 22. New England Power Pool

[Docket No. ER00-58-000]

Take notice that on October 7, 1999, the New England Power Pool Participants Committee filed notification that the effective date of membership in the New England Power Pool (NEPOOL) of Entergy Nuclear Generation Company (Entergy) was July 13, 1999.

*Comment date:* October 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 23. Southern California Edison Company

[Docket No. ER00-60-000]

Take notice that on October 6, 1999, Southern California Edison Company (SCE), tendered for filing the amendments to the existing firm transmission service agreements between SCE and the City of Riverside, California.

The Amendments serve to implement Riverside's election to convert transmission loss provisions in the existing agreements to the California Independent System Operator's Tariff loss provisions, pursuant to Section 6.4.3 of the Edison-Riverside Restructuring Agreement.

SCE requests an effective date of October 3, 1999, and seeks waiver of the Commission's notice requirements to permit the requested effective date.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

*Comment date:* October 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 24. Illinois Power Company

[Docket No. ER00-61-000]

Take notice that on October 1, 1999, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing firm and non-firm transmission agreements under which Illinova Power Marketing, Inc., will take transmission service pursuant to its open access transmission tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of October 1, 1999.

*Comment date:* October 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 25. PECO Energy Company

[Docket No. ER00-62-000]

Take notice that on October 7, 1999, PECO Energy Company (PECO), tendered for filing a Service Agreement dated September 23, 1999 with WISVEST-CONNECTICUT, LLC. (WVCT) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds WVCT as a Wisvest-Connecticut, LLC under the Tariff.

PECO requests an effective date of September 23, 1999, for the Service Agreement.

PECO states that copies of this filing have been supplied to WVCT and to the Pennsylvania Public Utility Commission.

*Comment date:* October 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 26. PECO Energy Company

[Docket No. ER00-63-000]

Take notice that on October 7, 1999, PECO Energy Company (PECO), tendered for filing a Service Agreement dated September 23, 1999 with MICHIGAN PUBLIC POWER AGENCY. (MPPA) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds MPPA as a Michigan Public Power Agency under the Tariff.

PECO requests an effective date of September 23, 1999, for the Service Agreement.

PECO states that copies of this filing have been supplied to MPPA and to the Pennsylvania Public Utility Commission.

*Comment date:* October 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 27. Florida Power & Light Company

[Docket No. ER00-64-000]

Take notice that on October 7, 1999, Florida Power & Light Company (FPL), tendered for filing proposed service agreements with Carolina Power & Light Company for Short-Term Firm and Non-Firm transmission service under FPL's Open Access Transmission Tariff.

FPL requests that the proposed service agreements are permitted to become effective on October 1, 1999.

FPL states that this filing is in accordance with Part 35 of the Commission's Regulations.

*Comment date:* October 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 28. Public Service Company of Colorado

[Docket No. ER00-65-000]

Take notice that on October 7, 1999, Public Service Company of Colorado tendered for filing an agreement adding a new delivery point with Yampa Valley Electric Association, Inc.

*Comment date:* October 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 29. Commonwealth Edison Company

[Docket No. ER00-66-000]

Take notice that on October 7, 1999, Commonwealth Edison Company (ComEd), tendered for filing Firm Service Agreements with Wisconsin Electric Power Company (WEPCO) and with Commonwealth Edison Company, in the wholesale merchant function (CEWMD) under the terms of ComEd's Open Access Transmission Tariff (OATT).

ComEd requests an effective date of October 1, 1999, for the Service Agreements with WEPCO and January 1, 2000 for the Service Agreements with CEWMD, and therefore requests waiver of the Commission's notice requirements.

*Comment date:* October 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 30. New York Independent System Operator, Inc.; Central Hudson Gas & Electric Corporation; Consolidated Edison Company of New York, Inc.; Long Island Lighting Company; New York State Electric & Gas Corporation; Niagara Mohawk Power Corporation; Orange & Rockland Utilities, Inc.; Rochester Gas & Electric Corp.; Power Authority of the State of New York; and New York Power Pool

[Docket No. ER00-67-000]

Take notice that on October 7, 1999, the Member Systems of the New York Power Pool (Member Systems) and the New York Independent System Operator, Inc. (NYISO), tendered for filing revised sheets for the ISO Open Access Transmission Tariff and the New York Independent System Operator Market Administration and Control Area Service Tariff.

The Member Systems and the NYISO request an effective date as the date on which the NYISO commences operations and request waiver of the Commission's notice requirements.

A copy of this filing was served upon all persons on the Commission's official service list in Docket No. ER97-1523-000 and the respective electric utility regulatory agencies in New York, New Jersey and Pennsylvania.

*Comment date:* October 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 31. Alliant Services, Inc.

[Docket No. ER00-68-000]

Take notice that on October 7, 1999, Alliant Services, Inc., on its own behalf and on behalf of Wisconsin Power & Light Company, tendered for filing a DLM Service Agreement with Wisconsin Public Power Inc., two W-4 Service Agreements, as amended, with Sheboygan Falls Utilities, and one W-4 Service Agreement, as amended, with Adams-Columbia Electric Cooperative.

*Comment date:* October 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 32. New England Power Pool and ISO New England Inc.

[Docket No. ER00-69-000]

Take notice that on October 7, 1999, the New England Power Pool Participants Committee (NEPOOL) and ISO New England Inc. (the ISO) jointly tendered for filing changes to Market Rule and Procedure Appendix 6-A (Appendix 6-A) in the above-captioned dockets.

Additionally, NEPOOL and the ISO have requested a waiver of the Commission's notice requirements to permit the revisions to Appendix 6-A to become effective as of June 1, 1999.

NEPOOL and the ISO state that copies of these materials were sent to the New England state governors and regulatory commissions and the Participants in the New England Power Pool.

*Comment date:* October 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

### 33. Illinois Municipal Electric Agency v. Commonwealth Edison Company Commonwealth Edison Company of Indiana

[Docket No. EL00-3-000]

Take notice that on October 8, 1999, the Illinois Municipal Electric Agency tendered for filing a complaint against Commonwealth Edison Company in order to seek the establishment by the Commission of an effective refund date in connection with rate reductions expected as a result of Commonwealth Edison's transmission rate filing in Docket No. ER99-4470.

*Comment date:* October 28, 1999, in accordance with Standard Paragraph E at the end of this notice. Answers to the complaint are also due on or before October 28, 1999.

### Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a

motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**  
*Secretary.*

[FR Doc. 99-27448 Filed 10-20-99; 8:45 am]  
BILLING CODE 6717-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project Nos. 2927-004 and 2928-004]

#### Aquamac Corporation Merrimac Paper Company, Inc.; Notice of Availability of Draft Environmental Assessment

October 15, 1999.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission) regulations, 18 CFR Part 380 (Order No. 486, 52 FR 47897), the Office of Hydropower Licensing has reviewed the applications for new licenses for the Aquamac and Merrimac Hydroelectric Projects, located on the Merrimack River in the city of Lawrence, Essex County, Massachusetts, and has prepared a Multiple Project Draft Environmental Assessment (MPDEA) for the projects.

Copies of the MPDEA are available for review in the Public Reference Branch, Room 2-A, of the Commission's offices at 888 First Street, N.E., Washington, DC 20426 and may also be viewed on the Web at [www.Ferc.fed.us/online/rims.htm](http://www.Ferc.fed.us/online/rims.htm). Call (202) 208-2222 for assistance.

Please affix "Merrimac Hydroelectric Project No. 2928" or "Aquamac Hydroelectric Project No. 2927" to the top page of all comments. For any questions concerning preparation of the MPDEA for this proposed action, please contact Lee Emery, E-mail address, [lee.emery@ferc.fed.us](mailto:lee.emery@ferc.fed.us), or telephone (202) 219-2779, Federal Energy

Regulatory Commission, Office of Hydropower Licensing.

Any comments should be filed within 30 days from the date of this notice and should be addressed to David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Room 1-A, Washington, DC 20426. For further information contact Lee Emery, Fishery Biologist at (202) 219-2779 or [lee.emery@FERC.fed.us](mailto:lee.emery@FERC.fed.us).

**David P. Boergers,**  
*Secretary.*

[FR Doc. 99-27487 Filed 10-20-99; 8:45 am]  
BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 6759-016]

#### Aquenergy Systems, Inc.; Notice of Availability of Draft Environmental Assessment

October 15, 1999.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission's) regulations, the Office of Hydropower Licensing has reviewed the application requesting the Commission's authorization to surrender the license for the existing Apalache Hydroelectric Project, located on Trinity Alps Creek in Trinity County, California, and has prepared a Draft Environmental Assessment (Draft EA) for the proposed action.

In the Draft EA, Commission staff concludes that approval of the subject surrender of license would not produce any significant adverse environmental impacts; consequently, the proposal would not constitute a major federal action significantly affecting the quality of the human environment.

Copies of the Draft EA can be viewed at the Commission's Public Reference Room, Room 2A, 888 First Street, NE, Washington, DC 20426, or by calling (202) 208-1371. The Draft EA also may be viewed on the Web at [www.ferc.fed.us/online/rims.htm](http://www.ferc.fed.us/online/rims.htm). Call (202) 208-2222 for assistance.

Any comments on the Draft EA should be filed within 30 days from the date of this notice and should be addressed to Dave Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. Please affix "Apalache Project Surrender of License, No. 6759-016" to all comments. For further information,

please contact Jim Haimes at (202) 219-2780.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 99-27488 Filed 10-20-99; 8:45 am]  
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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice Terminating "TM" Docket Prefix

October 15, 1999.

On November 10, 1987, the Commission issued a final rule (Order No. 483) that amended its Regulations governing the procedures by which a natural gas pipeline company may recover the cost of purchased gas from their customers. The Commission established several docket prefixes for the various rate adjustments permitted pursuant to the Purchased Gas Adjustment Provisions of the FERC Gas Pipeline Tariffs. In particular, a "TM" prefix was created as a "Miscellaneous tracking adjustments (i.e., GRI's ACA's, transportation and storage trackers, etc. when not accompanied by the quarterly or annual PGA filings."

In the interest of administrative efficiency and the Commission's recent migration to a new computer tracking system, FERC Automated Management Information System (FAMIS), the TM prefix is discontinued and terminated effective immediately. In the future, any filing that would have received a TM prefix will receive the currently used prefix of RP.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 99-27481 Filed 10-20-99; 8:45 am]  
BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Notice of Competing Application Tendered for Filing With the Commission and Soliciting Additional Study Requests

October 15, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection. This application competes with an application for a subsequent license filed by the City of Hamilton, Ohio (Project No. 2724-023):

- a. *Type of Application:* New Major License
- b. *Project No.:* 11826-000