

conduct a cryogenic design and engineering review of the proposed LNG facilities. This technical conference is tentatively scheduled to be held at Southern LNG's Elba Island Terminal, Savannah, Georgia. Seating at this conference will be limited, so we ask anyone planning to attend to please contact Paul McKee of the Commission's Office of External Affairs at (202) 208-1088. If the number of attendees becomes too large, we may be required to find an alternative location. We will however notify those planning on attending of the new location. On the afternoon of November 3, 1999, the environmental staff will tour the LNG terminal site. Anyone interested in participating in the site visit must provide their own transportation. Entry into the terminal is off of U.S. 80, north onto President Street, which becomes Elba Island Road.

For further information on any of the above events, please contact Paul McKee of the Commission's Office of External Affairs at (202) 208-1088.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-27213 Filed 10-18-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Request To Delete Flushing Flow Requirement

October 13, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Request to Delete Flushing Flow Requirement.

b. *Project No.:* 9967-057.

c. *Date Filed:* September 27, 1999.

d. *Applicant:* Shorock Hydro, Inc.

e. *Name of Project:* Shoshone Project.

f. *Location:* The Shoshone Project is located on the Little Wood River, near the town of Shoshone, in Lincoln County, Idaho. The project occupies Bureau of Land Management lands.

g. *Applicant Contact:* Mr. John Straubhar, Shorock Hydro, Inc., P.O. Box 1787, Twin Falls, ID 83303; (208) 734-8633.

h. *FERC Contact:* Any questions on this notice should be addressed to Steve Hocking, e-mail address:

steve.hocking@ferc.fed.us, or telephone (202) 219-2656. The Commission cannot accept comments, recommendations, motions to intervene or protests sent by e-mail; these

documents must be filed as described below.

i. *Deadline for filing comments and recommendations, motions to intervene, and protests:* November 19, 1999.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

j. *Description of the Application:* Shorock Hydro, Inc. (Shrock) requests Commission approval to delete its license required flushing flows in the project's bypass reach. Shorock is required to release 100 cubic feet per second (cfs) of water every 7 days during the irrigation season (April 1 through September 30) for a 3-hour period to help maintain riparian vegetation. Shorock says these flows are not needed because it is releasing flushing flows in conformance with an independent agreement among Shorock, Idaho Department of Fish and Game and Idaho Rivers United.

k. *Locations of the application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room at 888 First Street NE, Room 2A, Washington, DC 20426, or by calling (202) 208-1371. The application may be viewed on the web at <http://www.FERC.fed.us/online/rims.htm>. Call (202) 208-2222 for assistance.

Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but one those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS,"

"RECOMMENDATIONS FOR TERMS AND CONDITIONS," "PROTEST," or "MOTION TO INTERVENE," as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Linwood A. Watson, Jr.,
Acting Secretary.
[FR Doc. 99-27217 Filed 10-18-99; 8:45 am]
BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY
Western Area Power Administration
Call for 2005 Resource Pool Applications
AGENCY: Western Area Power Administration, DOE.
ACTION: Notice of the call for 2005 Resource Pool applications.

SUMMARY: The Western Area Power Administration (Western), a Federal power marketing administration of DOE, published its 2004 Power Marketing Plan (Marketing Plan) for the Sierra Nevada Customer Service Region (Sierra Nevada Region) in the **Federal Register**. The Marketing Plan specifies the terms and conditions under which Western will market power from the Central Valley Project (CVP) and the Washoe Project beginning January 1, 2005. The Marketing Plan provides for a 2005 Resource Pool of up to 4 percent of the Sierra Nevada Region's marketable power resources. The 2005 Resource Pool is available for new power allocations to qualified entities. Preference entities who wish to apply for a new allocation of power from Western's Sierra Nevada Region must submit formal applications conforming to the procedures below. The eligibility and allocation criteria are defined in the

[FR Doc. 99-27217 Filed 10-18-99; 8:45 am]

BILLING CODE 6717-01-M