

Thirty-seventh Revised Sheet No. 27  
 Thirty-fifth Revised Sheet No. 28  
 Third Revised Sheet No. 28B  
 Fourteenth Revised Sheet No. 29  
 Sixteenth Revised Sheet No. 30A

Columbia asserts that the purpose of this filing is to implement revised base rates reflecting the settlement approved by the Commission on September 15, 1999 in Docket No. RP95-408 (Phase II). The settlement established environmental cost recovery through unit components of base rates, all as more fully set forth in article VI of the settlement filed April 5, 1999. Columbia states further that it and the other Sponsoring Parties to the settlement unanimously agreed to implement the settlement without waiting for the expiration of the 30-day rehearing period. If rehearing is sought and the Commission modifies its previous unconditional approval of the settlement, Columbia states that it will invoice and collect from customers the difference between these lower settlement levels and the now currently effective collection levels and all other amounts necessary to return everyone to the same monetary position that existed prior to the early implementation of the settlement.

Columbia states that a copy of the filing have been served by mail to all parties to the proceeding, as well as all customers and affected state commissions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 99-26652 Filed 10-12-99; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER99-1698-000]

#### The Detroit Edison Company; Notice of Filing

October 6, 1999.

Take notice that on August 24, 1999, The Detroit Edison Company (Detroit Edison), tendered for filing a Service Agreement (the Service Agreement) and Specifications for Long-term Firm Point-to-Point Transmission Service under the Open Access Transmission Tariff of Detroit Edison, FERC Electric Tariff No. 1, between Detroit Edison and Detroit Edison Merchant Operations dated as of December 22, 1998. The parties have not engaged in any transactions under the Service Agreements prior to thirty days to this filing.

Detroit Edison requests that the Service Agreements be made effective as rate schedules as of January 23, 1999.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before October 16, 1999. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 99-26646 Filed 10-12-99; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP97-287-030]

#### El Paso Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

October 6, 1999.

Take notice that on October 1, 1999, El Paso Natural Gas Company (El Paso)

tendered for filing to become part of its FERC Gas Tariff, Second Revised Volume No. 1-A, the following tariff sheet to become effective October 1, 1999:

Eighteenth Revised Sheet No. 31  
 First Revised Sheet No. 31A

El Paso states that the above tariff sheets are being filed to implement one negotiated rate contract pursuant to the Commission's Statement of Policy on Alternatives to Traditional Cost-of-Service Ratemaking for Natural Gas Pipelines and Regulation of Negotiated Transportation Services of Natural Gas Pipelines issued January 31, 1996 at Docket Nos. RM95-6-000 and RM96-7-000.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 99-26653 Filed 10-12-99; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket Nos. CP96-152-019 and CP96-152-021]

#### Kansas Pipeline Company; Notice of Revised Tariff Filings

October 6, 1999.

Take notice that on September 17, 1999, Kansas Pipeline Company (Applicant) tendered for filing corrections to the FERC Gas Tariff, Original Volume No. 1 to be effective May 11, 1999. Take further notice that the sheet, Third Substitute Original Sheet No. 16A, contained an error in the statement of the volumetric firm capacity release maximum rate per dth stated at 100% load factor. Accordingly, on September 24, 1999, Applicant filed Fourth Substitute Original Sheet No.