

DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. RP97-32-006]

Eastern Shore Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

October 5, 1999.

Take notice that on September 30, 1999, Eastern Shore Natural Gas Company (Eastern Shore) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheets, with an effective date of November 1, 1999:

Second Revised Sheet No. 4
Second Revised Volume No. 6

Eastern Shore states that the filing of these tariff sheets is in accordance with the Stipulation and Agreement (S&A) approved by the Commission on October 15, 1997, (81 FERC ¶ 61,013, 1997) in the above-referenced docket.

Eastern Shore states that pursuant to Article IV.B.5 of the above-referenced S&A, its Rate Schedule T-1 restructured settlement rates include a reservation rate adjustment (T-1 Reservation Rate Adjustment) of (\$1.2167) per dekatherm (dt) for a period of two years which commenced on the effective date of Eastern Shore's restructuring (i.e. November 1, 1997). Such adjustment was necessary in order to reflect only 50 percent of the total non-mileage costs included in Eastern Shore's settlement cost of service in the T-1 settlement rates. Non-mileage costs are defined as those costs included in Eastern Shore's Account Nos. 850, 861 and 902 through 935, respectively. At the end of the initial two-year period the T-1 Reservation Rate Adjustment terminates and the T-1 restructured settlement reservation rate increases to \$7.0567 per dt to reflect fully 100 percent of the total non-mileage costs included in Eastern Shore's settlement cost of service.

Eastern Shore also states that as detailed in Article IV.B.6 of the S&A, the difference between the annual revenues produced under the Rate Schedule T-1 settlement rates reflecting 50 percent of the total non-mileage costs and the annual revenues produced under the T-1 settlement rates reflecting 100 percent of the total non-mileage cost, is \$151,494. Such difference was allocated to Rate Zone One firm transportation customers under Rate Schedules FT and ST on a pro rata basis through the implementation of an off-setting reservation rate adjustment (Rate Zone One Reservation Rate Adjustment) of \$1.6912 per dt for the initial two year

period the S&A was in effect. Pursuant to Article IV.B.7, upon the expiration of the initial two-year period the Rate Zone One Reservation Rate Adjustment is eliminated and the Rate Schedule FT and ST reservation rates decrease to \$8.9501 per dt effective November 1, 1999.

Eastern Shore states that copies of its filing are available for public inspection at 417 Bank Lane, Dover, Delaware and a copy has been mailed to affected customers and interested state commissions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426, in accordance with section 385.211 of the Commission's rules and regulations. All such protests must be filed as provided in section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222) for assistance).

Linwood A. Watson, Jr.,*Acting Secretary.*

[FR Doc. 99-26441 Filed 10-8-99; 8:45 am]

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DEPARTMENT OF ENERGY**Federal Energy Regulatory Commission**

[Docket No. RP99-515-000]

Florida Gas Transmission Company; Notice of Tariff Filing

October 5, 1999.

Take notice that on September 30, 1999, Florida Gas Transmission Company (FGT) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets to become effective November 1, 1999:

Seventh Revised Sheet No. 117
First Revised Sheet No. 117.01
Seventh Revised Sheet No. 117A

FGT states that in the instant filing, FGT is proposing revisions to section 10.A.2 of its General Terms and Conditions (GTC), Nomination Timeline, to change its Intraday nomination procedures and to make minor changes in the organization of this Tariff section. Specifically, FGT is

proposing revisions to Seventh Revised Sheet No. 117A to change its Intraday nomination procedures to provide that Intraday nominations that contain a date range of more than one day shall be effective only for the next applicable nomination cycle.

FGT states that FGT's current Intraday nomination procedures provide that Intraday nominations which contain a date range of more than one day will be processed as an Intraday nomination for the first day of the specified effective period, and the nomination for the remainder of the date range is processed as a Timely nomination. FGT implemented these procedures in compliance with Order No. 587-H (issued in Docket No. RM96-1-008 on July 15, 1998), in which the Commission adopted the implementation standards promulgated by the Gas Industry Standards Board ("GISB") related to the intraday nomination and scheduling procedures and time line ("GISB Intraday Standards"). Under the GISB Intraday Standards, pipelines were not required to make Intraday nominations applicable to date ranges of more than one day. Accordingly, most pipelines did not provide this option and standard industry practice is that Intraday nominations are effective only for the nomination cycle.

FGT states that in implementing the GISB Intraday Standards, FGT continued to provide shippers the option of submitting Intraday nominations containing a date range of more than one day. In doing so, FGT did not anticipate that this flexibility would be confusing to FGT's shippers and administratively infeasible to FGT. FGT's shippers are confused because, under FGT's current Intraday 2 procedures, a shipper sending an Intraday 2 nomination with a date range of more than one day is treated as also submitting an Evening Cycle Intraday nomination for the next day in the rate range. It has been FGT's experience that shippers, often unaware that they are affecting their timely nomination for the following gas day, are confused when they receive their scheduled quantities for the next gas day which have been changed.

Additionally, FGT states that FGT cannot send a Quick Response for the changes to subsequent nomination cycles because a Quick Response can only be sent once for any nomination received. In order for FGT to alert shippers that they are changing their nomination for the following gas day, FGT would have to send an unsolicited Quick Response, which is not currently possible.

FGT states that the revisions proposed herein will make FGT's Intraday nomination procedures conform with what has become standard industry practice. FGT believes that the proposed changes will alleviate confusion regarding FGT's Intraday nomination procedures, while not negatively impacting shippers' ability to change nominated quantities on FGT's system.

Any person desiring to be heard or to protest and filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's rules and regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-26442 Filed 10-8-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-3-000]

Garden Banks Gas Pipeline, LLC; Notice of Proposed Changes in FERC Gas Tariff

October 5, 1999.

Take notice that on October 1, 1999, Garden Banks Gas Pipeline, LLC (GBGP) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, the following tariff sheets to become effective November 1, 1999.

First Revised Sheet No. 23,
Original Sheet No. 23A
Original Sheet No. 23B

GBGP states that the purpose of this filing is to clarify the tariff language regarding the operation of the Revenue Bank under Section 5.2 of Rate Schedule FT-2 all as more fully set forth in the application.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the

Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-26428 Filed 10-8-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-4-000]

Garden Banks Gas Pipeline, LLC; Notice of Proposed Changes in FERC Gas Tariff

October 5, 1999.

Take notice that on October 1, 1999, Garden Banks Pipeline, LLC (GBGP) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, the following tariff sheets to become effective November 1, 1999:

First Revised Sheet No. 132
First Revised Sheet No. 304
First Revised Sheet No. 305
Second Revised Sheet No. 306
First Revised Sheet No. 307
First Revised Sheet No. 308

GBGP states that the purpose of this filing is to remove the tariff language regarding the existing Form of Natural Gas Liquids Bank (NGL Bank) Agreement and implement an alternative NGI Bank structure whereby GBGP's shippers will contract with a thirty party administrator of the NGL Bank, all as more fully set forth in the application. GBGP will not be a party to the new NGL Bank agreement. Therefore, the existing Form of NGL Bank Agreement is being removed from GBGP's tariff structure by this filing.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission,

888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-16429 Filed 10-8-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TM00-1-110-000]

Iroquois Gas Transmission System, L.P.; Notice of Proposed Changes In FERC Gas Tariff

October 5, 1999.

Take notice that on September 30, 1999, Iroquois Gas Transmission System, L.P. (Iroquois) tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, Twenty-Fourth Revised Sheet No. 4. The proposed effective date of this revised tariff sheet is November 1, 1999.

Iroquois states that pursuant to Part 154 of the Commission's regulations and Section 12.3 of the General Terms and Conditions of its tariff, it is filing Twenty-Fourth Revised Sheet No. 4 and supporting workpapers as part of its annual update of its Deferred Asset Surcharge to reflect the annual revenue requirement associated with its Deferred Asset for the amortization period commencing November 1, 1999.

Iroquois states that the revised tariff sheet reflects a decrease of \$.0001 per Dth in Iroquois effective Deferred Asset Surcharge for Zone 1 of \$.0001 per Dth (from \$.0008 to \$.0007 per Dth), a decrease of 4.0001 per Dth in Iroquois effective Deferred Asset Surcharge for Zone 2 of \$.0001 per Dth (from \$.0006 to \$.0005 per Dth) and a decrease in the Inter-Zone surcharge of \$.0002 per Dth (from \$.0014 to \$.0012 per Dth).

Iroquois states that copies of its filing were served on all jurisdictional