

DATES: The deadline for receipt of applications is 3:00 p.m. MST November 12, 1999.

ADDRESSES: Applications should be submitted to: Procurement Services Division, U. S. Department of Energy, Idaho Operations Office, Attention: Carol Van Lente [DE-PS07-99ID13831], 850 Energy Drive, MS 1221, Idaho Falls, Idaho 83401-1563.

FOR FURTHER INFORMATION CONTACT: Carol Van Lente, Contract Specialist, at vanlenc1@id.doe.gov.

SUPPLEMENTARY INFORMATION: The statutory authority for this program is the Federal Non-Nuclear Energy Research & Development Act of 1974 (Pub. L. 93-577). Approximately \$5,000,000 to \$6,000,000 in federal funds is expected to be available to fund the first year of selected research efforts. DOE anticipates making one to three cooperative agreement awards each with a duration of five years or less. Collaborations between industry, university, and National Laboratory participants are encouraged.

The issuance date of Solicitation No. DE-PS07-99ID13831 is on or about September 15, 1999. The solicitation is available in full text via the Internet at the following address: <http://www.id.doe.gov/doiid/psd/proc-div.html>. Technical and non-technical questions should be submitted in writing to Carol Van Lente by e-mail vanlenc1@id.doe.gov, or facsimile at 208-526-5548 no later than October 6, 1999.

Issued in Idaho Falls on September 10, 1999.

Michael Adams,

Deputy Director, Procurement Services Division.

[FR Doc. 99-24249 Filed 9-21-99; 8:45 am]

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DEPARTMENT OF ENERGY

Office of Fossil Energy

[Docket Nos. FE C&E 99-17, C&E 99-18 and C&E 99-19; Certification Notice—178]

Notice of Filings of Coal Capability of Cordova Energy Company LLC, Athens Generating Co., L.P. and Mantua Creek Generating Co., L.P. Powerplant and Industrial Fuel Use Act

AGENCY: Office of Fossil Energy, Department of Energy.

ACTION: Notice of filing.

SUMMARY: Cordova Energy Company LLC, Athens Generating Co., L.P. and Mantua Creek Generating Co., L.P. submitted coal capability self-

certifications pursuant to section 201 of the Powerplant and Industrial Fuel Use Act of 1978, as amended.

ADDRESSES: Copies of self-certification filings are available for public inspection, upon request, in the Office of Coal & Power Im/Ex, Fossil Energy, Room 4G-039, FE-27, Forrestal Building, 1000 Independence Avenue, SW, Washington, DC 20585.

FOR FURTHER INFORMATION CONTACT: Ellen Russell at (202) 586-9624.

SUPPLEMENTARY INFORMATION: Title II of the Powerplant and Industrial Fuel Use Act of 1978 (FUA), as amended (42 U.S.C. 8301 *et seq.*), provides that no new baseload electric powerplant may be constructed or operated without the capability to use coal or another alternate fuel as a primary energy source. In order to meet the requirement of coal capability, the owner or operator of such facilities proposing to use natural gas or petroleum as its primary energy source shall certify, pursuant to FUA section 201(d), to the Secretary of Energy prior to construction, or prior to operation as a base load powerplant, that such powerplant has the capability to use coal or another alternate fuel. Such certification establishes compliance with section 201(a) as of the date filed with the Department of Energy. The Secretary is required to publish a notice in the **Federal Register** that a certification has been filed. The following owners/operators of the proposed new baseload powerplants have filed a self-certification in accordance with section 201(d).

Owner: Cordova Energy Company LLC (C&E 99-17).

Operator: CalEnergy Generation Operating Company.

Location: Cordova, IL.

Plant Configuration: Combined cycle.

Capacity: 537 megawatts.

Fuel: Natural gas.

Purchasing Entities: El Paso Power Services Company.

In-Service Date: June 1, 2001.

Owner: Athens Generating Company, L.P. (C&E 99-18).

Operator: Athens Generating Company, L.P.

Location: Athens, Greene County, New York.

Plant Configuration: Combined cycle.

Capacity: 1,080 megawatts.

Fuel: Natural gas.

Purchasing Entities: Wholesale power markets.

In-Service Date: First quarter of 2002.

Owner: Mantua Creek Generating Company, L.P. (C&E 99-19).

Operator: Mantua Creek Generating Company, L.P.

Location: West Deptford, New Jersey.

Plant Configuration: Combined cycle.

Capacity: 800 megawatts.

Fuel: Natural gas.

Purchasing Entities: Wholesale power market.

In-Service Date: Second quarter of 2002.

Issued in Washington, DC, September 16, 1999.

Anthony J. Como,

Deputy Director, Electric Power Regulation, Office of Coal & Power Im/Ex, Office of Coal & Power Systems, Office of Fossil Energy.

[FR Doc. 99-24644 Filed 9-21-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-618-000]

ANR Pipeline Company; Notice of Request Under Blanket Authorization

September 15, 1999.

Take notice that on September 10, 1999, ANR Pipeline Company (ANR), 500 Renaissance Center, Detroit, Michigan 48243, filed in Docket No. CP99-618-000 a request pursuant to Sections 157.205 and 157.208 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.208) for authorization to construct and operate facilities in the Federal Waters, Offshore Louisiana to permit ANR to receive and transport gas from the system of Garden Banks Gas Pipeline, LLC (Garden Banks), under the blanket certificate issued in Docket No. CP82-553-000, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/onLine/htm> (call 202-208-2222 for assistance).

ANR proposes to construct and operate approximately 8.2 miles of 16-inch pipeline extending from the terminus of Garden Banks' system in South Marsh Island (SMI) Block 76, to ANR's 20 lateral at SMI Block 61, along with a subsea tie-in at SMI Block 61 and two 10-inch orifice meters on the platform at SMI 76. ANR indicates that the facilities will accommodate up to 225,000 Mcf per day and will cost approximately \$10,000,000.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section