

Comment date: September 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-24619 Filed 9-21-99; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Tendered for Filing With the Commission and Soliciting Additional Study Requests

September 15, 1999.

- a. *Type of Application:* Major License.
- b. *Project No.:* P-2631-007.
- c. *Date Filed:* August 31, 1999.
- d. *Applicant:* International Paper Company.
- e. *Name of Project:* Woronoco Hydroelectric Project.
- f. *Location:* On the Westfield River in the Town of Russell, Hampden County, Massachusetts.
- g. *File Pursuant to:* Federal Power Act, 16 U.S.C. §§ 791(a)-825(r).
- h. *Applicant Contact:*
Ted Lewellyn, P.E., International Paper Company, Paper Mill Road, Millers Falls, MA 01349, (413) 659-2337
Michael K. Chapman, Esq., International Paper Company, 6400 Poplar Avenue, Memphis, TN 38197, (901) 763-5888
Jon Christensen, Kleinschmidt Associates, 75 Main Street, Pittsfield, ME 04967, (207) 487-3328
- i. *FERC Contact:* Allan Creamer (202) 219-0365.
- j. *Comment Date:* 60 days from the filing date shown in paragraph (c).

k. *Description of Project:*

The proposed run-of-river project would consist of the following features: (1) two non-contiguous dam sections, with lengths of about 307 feet (North dam) and 351 feet (South dam), and a crest elevation of 229 feet NGVD; (2) a 655-foot-long earthen dike with a sheet steel core; (3) a 40-foot-wide by 15-foot-high intake structure, having trashracks with 1.25-inch clear bar spacing; (4) a 550-foot-long penstock; (5) a power house containing three Francis turbines and generating units, having an installed capacity of 2,700 kW; (6) a 43-acre impoundment that extends approximately 1.2 miles upstream; (7) an interim downstream fish passage facility; and (8) appurtenant facilities. The applicant estimates that the total average annual generation would be approximately 7,700 MWh.

I. With this notice, we are initiating consultation with the MASSACHUSETTS STATE HISTORIC PRESERVATION OFFICER (SHPO), as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 C.F.R., at § 800.4.

m. Pursuant to Section 4.32(b)(7) of 18 C.F.R. of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the filing date and serve a copy of the request on the applicant.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-24624 Filed 9-21-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Tendered for Filing with the Commission and Soliciting Additional Study Requests

September 15, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application:* New Major License.
- b. *Project No:* 2576-023 and 2597-018.
- c. *Date filed:* August 31, 1999.
- d. *Applicant:* Connecticut Light and Power Company.

e. *Name of project:* Housatonic River Project.

f. *Location:* The Falls Village, Bulls Bridge, Shepaug, Rocky River and Stephenson developments are located on the Housatonic River, 76.2 miles, 52.9 miles, 44.1 miles, 30.0 miles and 19.3 miles, respectively, from its mouth. The project is in the western portion of Connecticut in the counties of Fairfield, New Haven and Litchfield. Approximately 74 acres of federal land are within project boundaries.

g. *Filed Pursuant to:* Federal Power Act, 16 USC §§ 791(a)-825(r).

h. *Applicant Contact:* William J. Nadeau, Vice President, The Connecticut Light and Power Company, Post Office Box 270, Hartford, Connecticut 06141-0270, (860) 665-5315.

i. *FERC Contact:* Any questions on this notice should be addressed to James T Griffin, E-mail address james.griffin@ferc.fed.us, or telephone (202) 219-2799.

j. *Deadline for filing additional study requests:* November 1, 1999, all documents (original and eight copies) should be filed with: David P. Boegers, Secretary, Federal Energy Commission, 888 First Street, N.E., Washington, D.C. 20426.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. *Status of environmental analysis:* This application is not ready for environmental analysis at this time.

l. *Description of the Project:* The combined projects consist of the following five developments.

1. The Falls Village Development consists of the following existing facilities: (1) a 300-foot-long, 14-foot-high concrete gravity dam with two spillways having a combined overflow length of approximately 280 feet, and a crest at elevation 631.5 feet National Geodetic Vertical Datum (NGVD); (2) an impoundment 3.8 miles long containing 1,135 acre-feet when at elevation 633.2 feet NGVD; (3) a dam-integral powerhouse with a total installed capacity of 9.0 megawatts (MW) producing approximately 39,894 megawatthours (MWh) annually; and (4)