

Commission's Regulations and Section 12.4 of the General Terms and Conditions of VGS' FERC Gas Tariff. VGS states that this is its first ACA charge filing, and that it has revised Sheet No. 4 to reflect the ACA unit charge of \$.0022 per Dekatherm specified by the Commission in Bill No. M9G90036.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 99-23544 Filed 9-9-99; 8:45 am]
BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-489-000]

Viking Gas Transmission Company; Notice of Tariff Filing

September 3, 1999.

Take notice that on August 30, 1999, Viking Gas Transmission Company (Viking), tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the tariff sheets listed on Appendix A to the filing. Viking requests an effective date of September 1, 1999 for all of the sheets.

Viking states that the purpose of this filing is to clean-up Viking's tariff by making miscellaneous corrections and updates.

Viking states that copies of the filing have been mailed to all of its jurisdictional customers and to affected state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission,

888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 99-23531 Filed 9-9-99; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. RP99-257-002 and RP89-183-094]

Williams Gas Pipelines Central, Inc.; Notice of Proposed Changes in FERC Gas Tariff

September 3, 1999.

Take notice that on August 27, 1999, Williams Gas Pipelines Central, Inc. (Williams), tendered for filing a part of its FERC Gas Tariff, Original Volume No. 1, the following tariff sheets with the proposed effective date of September 1, 1999:

Ninth Revised Sheet No. 6
Twelfth Revised Sheet No. 6A

Williams states that the purpose of the instant filing is to permit Williams to place into effect on September 1, 1999, tariff sheets that recover the GSR costs filed in Docket No. RP99-257-000 and RP89-183-085 and accepted and suspended by order dated March 31, 1999. Williams is concurrently filing a motion to place these tariff sheets into effect on September 1, 1999. As noted in that motion, if the Stipulation and Agreement certified to the Commission in this and related dockets on July 28, 1999 is approved without modification and becomes effective as to all parties, the GSR surcharges and rate components on the tariff sheets being submitted herewith would be eliminated.

Williams stated that a copy of its filing was served on all participants

listed on the service lists maintained by the Commission in the dockets referenced above and on all of Williams' jurisdictional customers and interested state commissions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with § 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in § 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 99-23528 Filed 9-9-99; 8:45 am]
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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG99-219-000, et al.]

Athens Generating Company, L.P., et al.; Electric Rate and Corporate Regulation Filings

September 2, 1999.

Take notice that the following filings have been made with the Commission:

1. Athens Generating Company, L.P.

[Docket No. EG99-219-000]

Take notice that on August 27, 1999, Athens Generating Company, L.P. (Athens), a limited partnership with its principal place of business at 7500 Old Georgetown Road, Bethesda, MD 20814, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Athens proposes to construct, own or lease and operate a nominally rated 1080 MW natural gas-fired, combined cycle power plant in the Town of Athens, Greene County, New York. The proposed power plant is expected to commence commercial operation in the first quarter of 2002. All output from the plant will be sold by Athens exclusively at wholesale.

Comment date: September 23, 1999, in accordance with Standard Paragraph

E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Lake Road Generating Company, L.P.

[Docket No. EG99-220-000]

Take notice that on August 30, 1999, Lake Road Generating Company, L.P. (Lake Road), a Delaware limited partnership with its principal place of business at 7500 Old Georgetown Road, Bethesda, MD 20814, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Lake Road was previously determined to be an EWG in Lake Road Generating Company, L.P., 86 FERC ¶ 62,178 (Letter Order issued March 5, 1999). That order was issued based upon Lake Road's plan, at the time, to construct, own and operate a nominally rated 792 MW natural gas-fired combined cycle power plant in the Town of Killingly, Connecticut (the Facility). It is now planned that the Facility will be owned by an unaffiliated entity, the Lake Road Trust Ltd. (the Trust). Lake Road will lease the Facility from the Trust, and will operate the Facility and sell all capacity and energy from it exclusively at wholesale. The Facility is expected to commence commercial operation in the year 2001.

Comment date: September 23, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

3. Lake Road Trust Ltd.

[Docket No. EG99-221-000]

Take notice that on August 31, 1999, Lake Road Trust Ltd., a Delaware business trust with its principal place of business at 1100 North Market Street, Wilmington, Delaware, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Lake Road Trust Ltd. proposes to own a nominally rated 792 MW natural gas-fired combined cycle power plant in the Town of Killingly, Connecticut. Lake Road Trust Ltd. will lease the facility to Lake Road Generating Company, L.P. (LRGC). The proposed power plant is expected to commence commercial operation in the year 2001. All capacity and energy from the plant will be sold exclusively at wholesale by LRG.

Comment date: September 23, 1999, in accordance with Standard Paragraph

E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

4. Alliance Strategies

[Docket No. ER95-1381-013]

Take notice that on August 30, 1999, the above-mentioned power marketer filed a quarterly report with the Commission in the above-mentioned proceeding for information only.

5. Montana Power Company

[Docket No. ER98-2382-003]

Take notice that on August 16, 1999, Montana Power Company tendered for filing a compliance refund report in accordance with the Commission's letter order in Docket No. ER98-2382-003 issued July 2, 1999.

Comment date: September 22, 1999, in accordance with Standard Paragraph E at the end of this notice.

6. SkyGen Energy Marketing LLC

[Docket No. ER99-972-002]

Take notice that on August 26, 1999, the above-mentioned power marketer filed a quarterly report with the Commission in the above-mentioned proceeding for information only.

7. CLECO Marketing & Trading LLC

[Docket No. ER99-2300-001]

Take notice that on September 1, 1999, the above-mentioned power marketer filed a quarterly report with the Commission in the above-mentioned proceeding for information only.

8. Bangor Hydro-Electric Company

[Docket No. ER99-4248-000]

Take notice that on August 26, 1999, Bangor Hydro-Electric Company filed an executed service agreement for non-firm point-to-point transmission service with Entergy Power Marketing Corp.

Bangor Hydro requests waiver of the Commission's 60-day notice requirements so that the agreement can become effective on August 23, 1999.

Comment date: September 15, 1999, in accordance with Standard Paragraph E at the end of this notice.

9. Bangor Hydro-Electric Company

[Docket No. ER99-4249-000]

Take notice that on August 26, 1999, Bangor Hydro-Electric Company filed an executed service agreement for firm point-to-point transmission service with Entergy Power Marketing Corp.

Bangor Hydro requests that the agreement become effective on August 23, 1999.

Comment date: September 15, 1999, in accordance with Standard Paragraph E at the end of this notice.

10. Consolidated Edison Company of New York, Inc.

[Docket No. ER99-4250-000]

Take notice that on August 26, 1999 Consolidated Edison Company of New York, Inc. (Con Edison) tendered for filing a service agreement to provide non-firm transmission service pursuant to its Open Access Transmission Tariff to American Electric Power Service Corporation (AEP).

Con Edison states that a copy of this filing has been served by mail upon AEP.

Comment date: September 15, 1999, in accordance with Standard Paragraph E at the end of this notice.

11. Consolidated Edison Company of New York, Inc.

[Docket No. ER99-4251-000]

Take notice that on August 26, 1999, Consolidated Edison Company of New York, Inc. (Con Edison) tendered for filing a service agreement to provide firm transmission service pursuant to its Open Access Transmission Tariff to Con Edison Solutions (CES).

Con Edison states that a copy of this filing has been served by mail upon CES.

Comment date: September 15, 1999, in accordance with Standard Paragraph E at the end of this notice.

12. Entergy Services, Inc.

[Docket No. ER99-2910-002 and EL98-74-000]

Take notice that on August 30, 1999, Entergy Services, Inc., on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc., (collectively, the Entergy Operating Companies) tendered for filing a compliance refund report in accordance with the Commission's letter order in Docket Nos. ER98-2910-000 and EL98-74-000.

Comment date: September 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

13. Consolidated Edison Company of New York, Inc.

[Docket No. ER99-4252-000]

Take notice that on August 26, 1999 Consolidated Edison Company of New York, Inc. (Con Edison) tendered for filing a service agreement to provide non-firm transmission service pursuant to its Open Access Transmission Tariff to Sithe Energies, Inc. (Sithe).

Con Edison states that a copy of this filing has been served by mail upon Sithe.

Comment date: September 15, 1999, in accordance with Standard Paragraph E at the end of this notice.

14. Tucson Electric Power Company

[Docket No. ER99-4253-000]

Take notice that on August 26, 1999, Tucson Electric Power Company (Tucson), tendered for filing an Amendment No. 1 to the Service Agreement between Tucson and Farmington Electric Utility System for power sales under Tucson's Coordination Tariff, FERC Electric Tariff Original Volume No. 1.

Comment date: September 15, 1999, in accordance with Standard Paragraph E at the end of this notice.

15. Consumers Energy Company

[Docket No. ER99-4254-000]

Take notice that on August 26, Consumers Energy Company (Consumers) tendered for filing executed service agreements for unbundled wholesale power service with Constellation Power Source, Inc. pursuant to Consumers' Market Based Power Sales Tariff accepted for filing in Docket No. ER98-4421-000 and Consumers cost based Power Sales Tariff accepted for filing in Docket No. ER97-964-000.

The Service agreements have an effective date of July 27, 1999.

Copies of the filing have been served on the Michigan Public Service Commission and Constellation Power Source, Inc.

Comment date: September 15, 1999, in accordance with Standard Paragraph E at the end of this notice.

16. PECO Energy Company

[Docket No. ER99-4255-000]

Take notice that on August 26, 1999, PECO Energy Company (PECO) filed under Section 205 of the Federal Power Act, 16 U.S.C. S 792 et seq., a Transaction Letter dated August 25, 1999 with Horizon Energy Company d/b/a Exelon Energy (EXELON) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff).

PECO requests an effective date of September 1, 1999, for the Transaction Letter.

PECO states that copies of this filing have been supplied to EXELON and to the Pennsylvania Public Utility Commission.

Comment date: September 15, 1999, in accordance with Standard Paragraph E at the end of this notice.

17. Cinergy Services, Inc.

[Docket No. ER99-4256-000]

Take notice that on August 26, 1999, Cinergy Services, Inc. (Services)

tendered for filing on behalf of its operating companies, PSI Energy, Inc. (PSI) a Second Amendment Agreement, dated August 1, 1999, to the Power Coordination Agreement, as amended, dated March 1, 1996, between Wabash Valley Power Association (Wabash Valley), PSI and Services.

PSI and Wabash Valley have agreed to replace Service Schedule D—Peaking Capacity and Energy.

Copies of the filing were served on Wabash Valley Power Association, Inc. and the Indiana Utility Regulatory Commission.

Comment date: September 15, 1999, in accordance with Standard Paragraph E at the end of this notice.

18. Montaup Electric Company

[Docket No. ER99-4257-000]

Take notice that on August 26, 1999 Montaup Electric Company (Montaup) tendered for filing a notice of cancellation of its System Sale and Exchange Tariff, FERC Electric Tariff, Original Volume No. IV, together with a notice of termination of associated service agreements, to be made effective as of October 31, 1999. Montaup states that notwithstanding such cancellation and termination, it will not terminate, prior to its term, any transaction in effect on October 31st. In such cases, the tariff and service agreement will remain in effect until the transaction terminates at the conclusion of such term.

Notice of the cancellation and termination have been served upon the following:

Aquila Energy Marketing Corporation, ER98-0569-000
 Baltimore Gas & Electric Co., ER97-0800-000
 Bangor Hydro-Electric Company, ER96-1306-000
 Boston Edison Company, ER97-2662-000
 Braintree Electric Light Department, ER96-0437-000
 Catex Vitrol Electric, L.L.C., ER95-1165-000
 Central Maine Power Company, ER95-1527-000
 Cinergy Capital & Trading, Inc., ER98-3350-000
 Cinergy Services, Inc., ER97-2662-000
 Citizens Power LLC, ER95-1165-000
 City of Burlington Electric Department, ER95-1165-000
 CMEX Energy, Inc., ER95-1527-000
 CNG Energy Services Corporation, ER96-0437-000
 Coastal Electric Services Company, ER96-0104-000
 Commonwealth Electric Company, ER95-1165-000
 Constellation Power Source, Inc., ER98-0569-000
 Coral Power, L.L.C., ER97-0800-000
 CPS Capital, Ltd., ER97-4623-000
 CT Municipal Electric Energy Cooperative, ER95-1165-000
 Duke Solutions, Inc., ER96-2817-000

Duke Louis Dreyfus LLC, ER98-0569-000
 Eastern Power Distribution, Inc., ER97-0800-000

Edison Source, ER97-4623-000
 Electric Clearinghouse, Inc., ER96-0104-000
 Enron Power Marketing Inc., ER95-1165-000
 Equitable Power Services Company, ER97-0800-000

Federal Energy Sales, Inc., ER97-0800-000
 Fitchburg Gas and Electric Light Company, ER98-1782-000

FPL Energy Power Marketing, Inc., ER99-0633-000

Green Mountain Power Corporation, ER96-2306-000

Griffin Energy Marketing, L.L.C., ER99-0633-000

Intercoast Power Marketing Company, ER95-1165-000

KCS Power Marketing, Inc., ER96-0104-000
 Koch Energy Trading, Inc., ER96-0437-000
 LG&E Energy Marketing, Inc., ER96-2306-000

Long Island Lighting Co., ER95-1165-000
 Louis Dreyfus Electric Power, Inc., ER95-1165-000

Maine Public Service Company, ER95-1165-000

Mass Municipal Wholesale Electric Company, ER96-1306-000

Middleborough Gas and Electric Department, ER96-0437-000

Morgan Stanley Capital Group, Inc., ER97-2662-000

New Energy Ventures, Inc., ER97-4623-000
 New England Power Company ER97-1306-000

New York State Electric & Gas Corporation, ER96-1306-000

Niagra Mohawk Energy, ER97-2662-000

Niagra Mohawk Power Corporation, ER95-1165-000

North American Energy Conservation Inc., ER96-0104-000

Northeast Energy Services, Inc., ER97-4623-000

Northeast Utilities Service Company, ER96-2306-000

NP Energy Inc., ER98-1782-000

NRG Power Marketing Inc., ER99-0633-000
 PacificCorp Power Marketing, Inc., ER98-1782-000

PanEnergy Trading and Market Services, L.L.C., ER97-0800-000

Peco Energy Company, ER96-0104-000

PG&E Energy Trading, Power, L.P., ER96-2306-000

Phibro, Inc., ER96-0104-000

Rainbow Energy Marketing Corp., ER95-1165-000

Scana Energy Marketing L.P., ER98-3350-000

Sonat Power Marketing L.P., ER97-4623-000

Southern Company Energy Marketing L.P., ER97-0800-000

Taunton Municipal Lighting Plant, ER95-1165-000

The Power Company of America, L.P., ER97-2662-000

Tractebel Energy Marketing, Inc., ER97-4623-000

TransCanada Energy Ltd., ER97-0800-000

United Illuminating Company, ER96-0104-000
 Unital Power Corp., ER98-1782-000
 Vermont Marble Power Division, ER95-1165-000
 Western Power Services, Inc., ER97-2662-000
 Williams Energy Services Company, ER97-4623-000

Comment date: September 15, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's rule of practice and procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-23522 Filed 9-9-99; 8:45 am]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[FRL-6436-4]

Agency Information Collection Activities: Continuing Collection; Comment Request; National Health Protection Survey of Beaches

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this document announces that EPA is planning to submit the following continuing Information Collection Request (ICR) to the Office of Management and Budget (OMB): National Health Protection Survey of Beaches, EPA ICR No. 1814.02, OMB Control No. 2040-0189, and current expiration date 02/28/2000. Before submitting the ICR to OMB for review and approval, EPA is soliciting

comments on specific aspects of the proposed information collection as described below.

DATES: Comments must be submitted on or before November 9, 1999.

ADDRESSES: Office of Water, Office of Science and Technology, Standards and Applied Science Division (4305), 401 M St. SW, Washington, DC 20460.

Interested persons may obtain a copy of the ICR without charge by contacting EPA staff listed in the section below.

FOR FURTHER INFORMATION CONTACT: Mr. Charles Kovatch at EPA, telephone 202-260-0642, email kovatch.charles@epa.gov, facsimile 202-260-9830.

SUPPLEMENTARY INFORMATION: *Affected entities:* Entities potentially affected by this action are State, County, City, and Tribal representatives with responsibilities for assessing the impact of water contaminated by microbiological pollutants on persons using beaches and related recreational waters.

Title: National Health Protection Survey of Beaches, OMB Control No. 2040-0189, EPA ICR No. 1814.02, expiring 02/28/2000.

Abstract: Bacterial and other microbiological contaminants continue to pose potentially adverse human health problems for the nation's recreational waters, including bathing beaches. These adverse effects have been one of EPA's long-standing concerns and are directly related to such Clean Water responsibilities as water quality standards, surface water quality, and Agency efforts to ensure that the waters of the United States are "fishable" and "swimmable." Recent studies have confirmed that health effects resulting from bathing in contaminated waters. Thus, water quality in bathing beach areas remains an important concern to EPA.

EPA believes there is a need to improve the overall quality and availability of public information about beach health protection activities; these include, but are not limited to, water quality standards, monitoring and assessment activities, and beach closures. Many organizations share responsibility for these activities. Consequently, EPA will survey environmental public health officials from State, Tribal, County, and City agencies, as well as representatives from various interest groups to compile and verify this information. EPA will then assemble it into a format that can be readily analyzed and shared with responsible parties, as well as the public. This information collection effort will involve distributing a

questionnaire to various agencies (e.g., State, Tribal, County, City) to evaluate the condition of bathing beaches at freshwater (the Great Lakes and others) and marine (estuarine and coastal) sites around the Nation. Responses to the questionnaire are required to determine compliance with water quality standards, assess public health risks, and determine what steps EPA should take next, if any. Completion of the questionnaire may be voluntary. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The OMB control numbers for EPA's regulations are listed in 40 CFR part 9 and 48 CFR Chapter 15.

The EPA would like to solicit comments to:

(i) evaluate whether the proposed collection of information is necessary for the proper performance of the functions of the agency, including whether the information will have practical utility;

(ii) evaluate the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used;

(iii) enhance the quality, utility, and clarity of the information to be collected; and

(iv) minimize the burden of the collection of information on those who are to respond, including through the use of appropriate automated electronic, mechanical, or other technological collection techniques or other forms of information technology, e.g., permitting electronic submission of responses.

Burden Statement: The annual public reporting and record keeping burden for this collection of information is estimated to average 2 hours per response. Burden means the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or for a Federal agency. This includes the time needed to review instructions; develop, acquire, install, and utilize technology and systems for the purposes of collecting, validating, and verifying information, processing and maintaining information, and disclosing and providing information; adjust the existing ways to comply with any previously applicable instructions and requirements; train personnel to be able to respond to a collection of information; search data sources; complete and review the collection of information; and transmit or otherwise disclose the information.

(This burden assumes that the number of respondents will continue to increase