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David P. Boegers,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP88-391-024 and RP93-162-009]

Transcontinental Gas Pipe Line Corporation; Notice of Annual Cash-Out Report

September 2, 1999.

Take notice that on August 17, 1999, Transcontinental Gas Pipe Line Company (Transco) filed its annual report of cash-out purchases for the period August 1, 1998, through July 31, 1999. The report was filed to comply with the cash-out provisions in Section 15 of the General Terms and Conditions of Transco's FERC Gas Tariff.

Pursuant to the requirements of the Commission's order issued December 3, 1993, in Docket No. RP-93-162-002, Transco also submitted a summary of activity showing the volumes and amounts paid under each Pipeline Interconnect Balancing Agreement during the aforementioned period.

Transco states that the report shows that for the cash-out period ending July 31, 1999, Transco had a net underrecovery of \$2,243,115. Transco has carried forward a net underrecovery of \$11,103,133 from the previous twelve-month period. This results in a net underrecovery cash-out balance of \$13,346,248 as of July 31, 1999. Transco states that in accordance with Section 15 of its tariff it will carry forward such net underrecovery to offset any net overrecovery that may occur in future cash-out periods.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or filed before September 9, 1999. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm>

www.ferc.fed.us/online/rims.htm (call 202-208-2222 for assistance).

David P. Boegers,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC99-107-000, et al.]

Connecticut Light and Power Company, et al.; Electric Rate and Corporate Regulation Filings

September 1, 1999.

Take notice that the following filings have been made with the Commission:

1. The Connecticut Light and Power Company and Western Massachusetts Electric Company

[Docket Nos. EC99-107-000 and ER99-4114-000]

Take notice that on August 27, 1999, The Connecticut Light and Power Company (CL&P), Western Massachusetts Electric Company (WMECO) and Northeast Generation Company (collectively, Applicants) tendered for filing technical amendments to the Interconnection Agreements included in their August 17, 1999 application under sections 203 and 205 of the Federal Power Act relating to the transfer of certain jurisdictional facilities associated with the sale of generating facilities by CL&P and WMECO.

The Applicants state that copies of this filing have been sent to persons designated for service in the above-captioned proceeding and to the Connecticut Department of Public Utility Control, the Massachusetts Department of Telecommunications and Energy and the New Hampshire Public Utilities Commission.

Comment date: September 16, 1999, in accordance with Standard Paragraph E at the end of this notice.

2. Pennsylvania Enterprises, Inc. and Southern Union Company

[Docket No. EC99-109-000]

Take notice that on August 27, 1999, pursuant to section 203 of the Federal Power Act and part 33 of the Commission's regulations, Pennsylvania Enterprises, Inc., PEI Power Corporation (PEI Power), PG Energy Power Plus (incorporated under the name PG Energy Services Inc.) (PG Plus) and Southern Union Company, filed a joint application for approval of the

disposition of Pennsylvania Enterprises, Inc.'s interest in PEI Power and PG Plus, as a result of a proposed merger. PEI Power and PG Plus have been granted market-based rate authority by this Commission and PEI Power holds exempt wholesale generator status.

This Application has been served upon the Florida Public Service Commission, the Missouri Public Service Commission and the Pennsylvania Public Utility Commission.

Comment date: October 27, 1999, in accordance with Standard Paragraph E at the end of this notice.

3. EML Power, L.L.C., EO Power, L.L.C., EP Power, L.L.C., and El Paso Power Services Company

[Docket No. EC99-110-000]

Take notice that on August 27, 1999, pursuant to section 203 of the Federal Power Act (FPA), 16 U.S.C. 824 (1998), and part 33 of the regulations of the Federal Energy Regulatory Commission (Commission), 18 CFR part 33, et seq., EML Power, L.L.C., EO Power, L.L.C., EP Power, L.L.C., and El Paso Power Services Company, (collectively, Applicants), filed an Application for Commission approval for the disposition (and acquisition, if necessary) of a certain Master Agreement to Amend and Restate Contracts for the Purchase of Firm Capacity and Energy, dated May 19, 1999, between Florida Power Corporation and El Paso Power Services Company (Master Agreement). Applicants have requested that such authorization be granted on an expedited basis.

The principal place of business of the Applicants will be in the state of Florida with their current business offices in care of El Paso Power Services Company, 350 Indiana Street, Suite 300, Golden, CO 80401. The Applicants seek Commission authorization for the assignment of the Master Agreement in conjunction with the proposed restructuring of the ownership, commercial arrangements and financing of two power generation projects, the Orange Facility and the Mulberry Facility located in the state of Florida. The Applicants state that EML, Power, L.L.C. will be the seller of power at wholesale to Florida Power Corporation under the Master Agreement.

Comment date: September 27, 1999, in accordance with Standard Paragraph E at the end of this notice.