

of business. During its meeting in Washington, D.C. the Laboratory Operations Board welcomes public comment. Members of the public will be heard in the order in which they sign up at the beginning of the meeting. The Laboratory Operations Board will make every effort to hear the views of all interested parties. You may submit written comments to Betsy Mullins, Executive Director, Secretary of Energy Advisory Board, AB-1, US Department of Energy, 1000 Independence Avenue, SW, Washington, D.C. 20585. This notice is being published less than 15 days before the date due to programmatic issues that needed to be resolved prior to publication.

Minutes: We will make minutes and a transcript of the meeting available for public review and copying approximately 30 days following the meeting at the Freedom of Information Public Reading Room, 1E-190 Forrestal Building, 1000 Independence Avenue, SW, Washington, D.C., between 9:00 A.M. and 4:00 P.M., Monday through Friday except Federal holidays. You can find more information on the Laboratory Operations Board at the Secretary of Energy Advisory Board's web site, located at <http://www.hr.doe.gov/seab>.

Issued at Washington, D.C., on August 26, 1999.

Rachel M. Samuel,

Deputy Advisory Committee Management Officer.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-479-000]

Colorado Interstate Gas Co.; Notice of Tariff Filing

August 27, 1999.

Take notice that on August 23, 1999, Colorado Interstate Gas Company (CIG), P. O. Box 1087, Colorado Springs, Colorado 80944, tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, the tariff sheets listed in Appendix A of the filing to be effective October 1, 1999.

CIG states that in an order that issued February 24, 1999 in Docket No. RP99-211, the Federal Energy Regulatory Commission ("Commission") accepted tariff sheets filed by CIG on January 29, 1999, that revised CIG's First Revised Volume No. 1, Rate Schedules TF-1, TI-1, NNT-1, NNT-2, TF-4, FS-1, IS-1 and PAL-1. CIG further states it revised

the pro forma service agreements to provide for specific examples of volume related discounts and by including this additional information in its tariff, it was seeking to avoid the need for filing individual discount agreements on the grounds that they contain "material deviations" from the pro forma service agreements.

CIG states that consistent with filings that have been made recently by other pipelines, it proposes to revise its pro forma service agreements again to reflect one additional example of volume-related discount as follows: Transporter and shipper may agree that a specified discount rate will apply in a specified relationship to the quantities actually delivered (*i.e.*, that the rates shall be adjusted in a specified relationship to quantities actually delivered).

CIG further states that copies of this compliance filing have been served on CIG's jurisdictional customers and public bodies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with §§ 385.214 and 385.211 of the Commission's rules and regulations. All such motions or protests must be filed in accordance with § 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-22883 Filed 9-1-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-603-000]

Midcoast Interstate Transmission, Inc.; Notice of Application

August 27, 1999.

Take notice that on August 18, 1999, Midcoast Interstate Transmission, Inc. (MIT), formerly Alabama-Tennessee Natural Gas Company, 3230 Second Street, Muscle Shoals, Alabama 35661,

filed an application pursuant to section 7(c) of the Natural Gas Act and part 157 of the Commission's Regulations, requesting a certificate of public convenience and necessity authorizing to continue to operate certain existing compressor and related facilities at the Sheffield Compressor Station, in order to ensure its ability to satisfy its firm service requirements, all as more fully set forth in the application which is on file with the Commission and open to the public inspection. The application may be viewed on the web at www.ferc.fed.us/online/rims.htm. Call (202) 208-2222 for assistance.

On October 2, 1997, the Commission issued in Docket No. CP 97-699-000 a limited-term certificate, authorizing MIT to operate for a one-year period ending November 1, 1998, two standby 350 horsepower Clark compressor units and related facilities, located at its Sheffield Compressor Station in Colbert County, Alabama. The utilization of the two standby compressor units would allow MIT time to determine whether a more permanent service arrangement would be required based on the outcome of the North Alabama Pipeline project of Southern Natural Gas Company (Southern) in Docket No. CP96-153-000 and the service decisions of the customers, the Cities of Decatur and Huntsville (Decatur and Huntsville), that the project was designed to serve. On October 28, 1998, the Commission issued an Order Amending Limited Term Certificate for a one-year extension, from November 1, 1998, until November 1, 1999.

Currently, MIT is seeking certificate authority to continue to operate the two existing compressor units, and related facilities, at the Sheffield Compressor Station. MIT's new firm service contracts that Decatur and Huntsville have executed extend to November 1, 2002, for Decatur, and to April 1, 2003, for Huntsville. According to MIT, the continued operation of the two compressors is essential to MIT fulfilling all of its firm service obligation, including those contracted by the Decatur and Huntsville. During the past two years, MIT asserts that it has used the units intermittently, during short, peak periods, in order to fulfill its firm service obligations. The compressor units are longstanding units that are already in place, and according to MIT would avoid the need for any new construction.

Any questions regarding this application should be directed to Bernard A. Foster, III, Attorney for MIT, 2001 L Street, NW, Suite 400, Washington, DC 20036 at (202) 822-8888, or Jan Rogers, Vice President