

By the National Credit Union Administration Board on August 26, 1999.
Hattie M. Ulan,
Acting Secretary of the Board.
 [FR Doc. 99-22707 Filed 8-31-99; 8:45 am]
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NATIONAL SCIENCE FOUNDATION

Committee Management; Renewal

The NSF management official having responsibility for the NSB Public Service Award Committee (#5195) has determined that renewing this charter for another two years is necessary and in the public interest in connection with the performance of duties imposed upon the Director, National Science Foundation (NSF), by 42 USC 1861 *et seq.* This determination follows consultation with the Committee Management Secretariat, General Services Administration.

Authority for this Committee will expire on September 4, 2001, unless it is renewed. For more information, please contact Karen York, NSF, at (703) 306-1182.

Dated: August 26, 1999.

Karen J. York,
Committee Management Officer.
 [FR Doc. 99-22712 Filed 8-31-99; 8:45 am]
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NATIONAL SCIENCE FOUNDATION

Special Emphasis Panel in Advanced Computational Infrastructure and Research; Notice of Meeting

In accordance with the Federal Advisory Committee Act (Pub. L. 92-463, as amended), the National Science Foundation announces the following meeting:

Name: Special Emphasis Panel in Advanced Computational Infrastructure and Research (#1185).

Date and Time: September 9-10, 1999 8:30 a.m. to 5 p.m.

Place: National Science Foundation, 4201 Wilson Boulevard, Suite 320, Arlington, VA 22230.

Type of Meeting: Closed.

Contact Person: Dr. Charles H. Koelbel, Program Director, Advanced Computational Research Program, Suite 1122, National Science Foundation, 4201 Wilson Boulevard, Arlington, VA 22230, (703) 306-1962.

Purpose of Meeting: provide recommendations and advice concerning Software proposals submitted to NSF for financial support.

Agenda: To review and evaluate Proposals in the Advanced Computational Research Program as part of the selection process for awards.

Reason for Closing: The proposals being reviewed include information of a proprietary or confidential nature, including technical information; financial data, such as salaries; and personal information concerning individuals associated with the proposals. These matters are exempt under 5 U.S.C. 552b(c), (4) and (6) of the Government in the Sunshine Act.

Dated: August 26, 1999.

Karen J. York,
Committee Management Officer.
 [FR Doc. 99-22711 Filed 8-31-99; 8:45 am]
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NUCLEAR REGULATORY COMMISSION

[Docket Nos. 50-348 and 50-364]

Southern Nuclear Operating Company, Inc.; Notice of Consideration of Issuance of Amendment to Facility Operating License, Proposed No Significant Hazards Consideration Determination, and Opportunity for a Hearing

The U.S. Nuclear Regulatory Commission (the Commission) is considering issuance of an amendment to Facility Operating License Nos. NPF-2 and NPF-8 issued to Southern Nuclear Operating Company, Inc. (SNC, or the licensee) for operation of the Joseph M. Farley Nuclear Plant, Units 1 and 2, located in Houston County, Alabama.

The proposed amendments, requested by SNC in letters dated February 22, 1999, supplemented by letters dated March 19 and June 30, 1999, would revise the technical specifications (TS) to clarify surveillance requirements for the control room emergency filtration system, penetration room filtration system, storage pool ventilation, and radiation monitoring instrumentation. SNC also proposes to delete the containment purge exhaust filter.

Before issuance of the proposed license amendment, the Commission will have made findings required by the Atomic Energy Act of 1954, as amended (the Act) and the Commission's regulations.

The Commission has made a proposed determination that the amendment request involves no significant hazards consideration. Under the Commission's regulations in 10 CFR 50.92, this means that operation of the facility in accordance with the proposed amendment would not (1) involve a significant increase in the probability or consequences of an accident previously evaluated; or (2) create the possibility of a new or different kind of accident from any accident previously evaluated; or

(3) involve a significant reduction in a margin of safety. As required by 10 CFR 50.91(a), the licensee has provided its analysis of the issue of no significant hazards consideration, which is presented below:

1. The proposed changes do not involve a significant increase in the probability or consequences of an accident previously evaluated.

The proposed changes to convert from ANSI N510-1980 to ASME N510-1989 for specific [Farley Nuclear Plant] FNP filtration surveillance testing requirements and related changes do not affect the probability of any accident occurring. The consequences of any accident will not be affected since the proposed changes will continue to ensure that appropriate and required surveillance testing for FNP filtration systems will be performed consistent with the revised accident analyses. The results of the fuel handling accident remain well within the guidelines of 10 CFR Part 100 and the doses due to a [loss-of-coolant-accident] LOCA, including [emergency core cooling system] ECCS recirculation loop leakage, remain within the guidelines of 10 CFR Part 100 and General Design Criterion [GDC] 19 of Appendix A to 10 CFR Part 50. Relocating specific testing requirements to the FNP [Final safety Analysis Report] FSAR has no effect on the probability or consequences of any accident previously evaluated since required testing will continue to be performed.

Therefore, the proposed TS changes do not involve a significant increase in the probability or consequences of an accident previously evaluated.

2. The proposed changes do not create the possibility of a new or different kind of accident from any accident previously evaluated.

Testing differences between ANSI N510-1980 and ASME N510-1989 have been evaluated by SNC and none of the proposed changes have the potential to create an accident at FNP. ASME N510-1989 is referenced by the NRC in NUREG 1431. Testing the additional channels of radiation monitoring and verification of penetration room boundary integrity do not require the affected systems to be placed in configurations different from design. Thus, no new system design or testing configuration is required for the changes being proposed that could create the possibility of any new or different kind of accident from any accident previously evaluated. Relocating specific testing requirements to the FSAR has no effect on the possibility of creating a new or different kind of accident from any accident previously evaluated since it is an administrative change in nature.

Therefore, the proposed changes do not create the possibility of a new or different kind of accident from any accident previously evaluated.

3. The proposed changes do not involve a significant reduction in a margin of safety.

Conversion from the testing requirements of ANSI N510-1980 sections 10, 12, and 13 to ASME N510-1989 sections 10, 11, and 15