

Room 4G-039, FE-27, Forrestal Building, 1000 Independence Avenue, SW, Washington, DC 20585.

FOR FURTHER INFORMATION CONTACT: Ellen Russell at (202) 586-9624.

SUPPLEMENTARY INFORMATION: Title II of the Powerplant and Industrial Fuel Use Act of 1978 (FUA), as amended (42 U.S.C. 8301 *et seq.*), provides that no new baseload electric powerplant may be constructed or operated without the capability to use coal or another alternate fuel as a primary energy source. In order to meet the requirement of coal capability, the owner or operator of such facilities proposing to use natural gas or petroleum as its primary energy source shall certify, pursuant to FUA section 201(d), to the Secretary of Energy prior to construction, or prior to operation as a base load powerplant, that such powerplant has the capability to use coal or another alternate fuel. Such certification establishes compliance with section 201(a) as of the date filed with the Department of Energy. The Secretary is required to publish a notice in the **Federal Register** that a certification has been filed. The following owner/operator of the proposed new baseload powerplant has filed a self-certification in accordance with section 201(d).

Owner: Tenaska Gateway Partners, Ltd.

Operator: Tenaska Gateway Partners, Ltd.

Location: Rusk County, TX.

Plant Configuration: Combined-cycle.

Capacity: 800 MW.

Fuel: Natural gas.

Purchasing Entities: Coral Power, L.L.C. and Coral Energy, L.P.

In-Service Date: June 2001.

Issued in Washington, D.C., August 25, 1999.

Anthony J. Como,

Deputy Director, Electric Power Regulation, Office of Coal & Power Im/Ex, Office of Coal & Power Systems, Office of Fossil Energy.

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BILLING CODE 6450-01-P

FERC Gas Tariff, Second Revised Volume No. 1, with a proposed effective date of August 1, 1999.

GTI states that the purpose of this filing is to comply with Order No. 587-K (Order). The order amends Section 284.10 of the Commission's Regulations to incorporate by reference the most recent standards, version 1.3, promulgated by the Gas Industry Standards Board. GTI's filing also indicated that a correction was also made to remove the reference to principles 1.1.17-1.1.19.

GTI states that copies of this filing were served upon its firm customers and interested state commissions. Copies were also served on all interruptible customers as of the date of the filing.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-22522 Filed 8-30-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. ER99-3208-000, ER99-3320-000, ER99-3368-000, ER99-3420-000, ER99-3446-000, ER99-3450-000, ER99-3491-000, ER99-3502-000, and ER99-3554-000 (Not consolidated)]

Illinova Power Marketing, Inc., Rathdrum Power, LLC, DTE Energy Marketing Company, Sunbury Generation, LLC, PP&L Resources, Inc. and PP&L, Inc., Foote Creek II, LLC, PP&L Montana, LLC, PP&L Colstrip I, LLC, PP&L Colstrip II, LLC and PP&L Colstrip III, LLC, Berkshire Power Company, LLC, and Lone Star Steel Sales Company; Notice of Issuance of Order

August 25, 1999.

Illinova Power Marketing, Inc., Rathdrum Power, LLC, DTE Energy Marketing Company, Sunbury Generation, LLC, PP&L Resources, Inc. and PP&L, Inc., Foote Creek II, PP&L Montana, LLC, PP&L Colstrip I, LLC, PP&L Colstrip II, LLC, PP&L Colstrip III, LLC, Berkshire Power Company, LLC, and Lone Star Steel Sales Company (hereafter, "the Applicants") filed with the Commission rate schedules in the above-captioned proceedings, respectively, under which the Applicants will engage in wholesale electric power and energy transactions at market-based rates, and for certain waivers and authorizations. In particular, certain of the Applicants may also have requested in their respective applications that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liabilities by the Applicants. On August 24, 1999, the Commission issued an order that accepted the rate schedules for sales of capacity and energy at market-based rates (Order), in the above-docketed proceedings.

The Commission's August 24, 1999 Order granted, for those Applicants that sought such approval, their request for blanket approval under Part 34, subject to the conditions found in Appendix B in Ordering Paragraphs (2), (3), and (5):

(2) Within 30 days of the date of this order, any person desiring to be heard or to protest the Commission's blanket approval of issuances of securities or assumptions of liabilities by the Applicants should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E. Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-476-000]

Gas Transport, Inc.; Notice of Proposed Changes in FERC Gas Tariff

August 25, 1999.

Take notice that on August 20, 1999, Gas Transport, Inc. (GTI) tendered for filing Seventh Revised Sheet No. 162 and Sixth Revised Sheet No. 162A to its