

turbine qualified either by the completion of Task 4 or elsewhere.

The applicant shall complete a coordinated plan for the demonstration that incorporates the perspectives of all relevant parties, including the host site. The plan will also assign responsibilities on all matters necessary to execute the demonstration plan, such as business arrangements, balance of plant equipment, site construction, site integration, periodic inspections of hardware, visitations of third parties, data acquisition, and obtainment of environmental, construction, operating, and other permits.

The demonstration shall be representative of significant market segments of the distributed power generation industry. As a result, the successful demonstration at the host site will be expected to exemplify the resolution of the typical barriers (such as technical, environmental, industry acceptance, and control issues related to an interconnection to the existing local utility transmission and distribution grid) that impede the widespread adoption of distributed generation. In this regard, all hours of operation accumulated under the demonstration shall be gained while generating electric power.

Additionally, all such hours of operation shall be accumulated while the host site is interconnected to the existing local utility transmission and distribution grid that exists for the routine transmission and distribution of electric power. Accordingly, the balance of plant equipment shall be sufficient to generate and condition such electric power, and all hardware shall be provided for interconnection, transmission, and distribution on the local utility grid. (The sole use of isolation switches shall not be sufficient to meet this requirement.)

DOE expects to award three to six cooperative agreements under this solicitation. It is estimated that individual awards will range in value between approximately \$800,000.00 and \$1,600,000.00 of DOE funding and will require awardee Cost Sharing.

A minimum non-federal cost sharing commitment of 30% of the cost for Task 1 and 2, 45% of Task 3 and 4, and 60% of Task 5 is required. Any non-profit or for-profit organization or other institution of higher education, or non-federal agency or entity is eligible to apply, unless otherwise restricted by the Simpson-Craig Amendment. DOE National Laboratory participation as a subcontractor is limited to no more than 30% of the cost of any individual task to be performed.

As applicants may apply under one or more of the five tasks within the solicitation Scope of Work there is a wide range in the number of potential awards and award values.

Estimated DOE funding is \$5 million over the three-year period. DOE reserves the right to fund in whole or in part, any, all, or none of the applications submitted in response to this solicitation. All awards are subject to the availability of funds.

Issued in Argonne, Illinois on August 20, 1999.

James R. Bieschke,

Director, Acquisition and Assistance Group, Contracting Officer.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER99-1971-002]

California Independent System Operator Corporation; Notice of Filing

August 20, 1999.

Take notice that on August 6, 1999, the California Independent System Operator Corporation (ISO), tendered for filing an amendment to its compliance filing in the above-referenced docket which included a number of revisions to the ISO Tariff. The ISO states that this filing was submitted in response to certain protests of its initial compliance filing, submitted on July 2, 1999, and in response to the Commission's July 26, 1999 Order, 88 FERC ¶ 61,096 (1999), in the above-referenced docket.

The ISO states that this filing has been served on all parties listed on the official service list in the above-referenced docket.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before September 9, 1999. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the

Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-22139 Filed 8-25-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP87-203-007]

CNG Transmission Corporation; Notice of Site Visit

August 20, 1999.

On August 31, 1999, the Office of Pipeline Regulation staff will conduct a site visit of proposed and constructed facilities with representatives of CNG Transmission Corporation, of the Tioga Expansion Project in Tioga County, Pennsylvania.

All interested parties may attend. Those planning to attend must provide their own transportation.

For further information, please contact Paul McKee at (202) 208-1088.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-22142 Filed 8-25-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER99-4016-000]

Mobil Energy Services Co., L.L.C.; Notice of Filing

August 20, 1999.

Take notice that on August 6, 1999, the above-mentioned power marketer/or public utility tendered for filing quarterly reports with the Commission in above referenced proceedings for information only. This filing is available for public inspection and copying in the Public Reference Room or on the web at www.ferc.fed.us/online/rims.htm for viewing and downloading (call 202-208-2222 for assistance).

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before