

Tenth Revised Sheet No. 5A  
Eighth Revised Sheet No. 6  
Seventh Revised Sheet No. 6A

*Original Volume No. 3*

Twenty-Second Revised Sheet No. 8

Questar states that this filing incorporates into its storage and transportation rates the annual charge adjustment (ACA) unit rate of \$0.00217 per Dth. In addition, the redundant restatement of the ACA unit rate has been eliminated from the footnotes in Questar's Statement of Rates.

Copies of this filing were served upon Questar's customers, the Public Service Commission of Utah and the Public Service Commission of Wyoming.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions and protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission to determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may also be viewed on the web at <http://www.ferc.fed.us.online/rims.htm> (call 202-208-2222 for assistance).

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 99-22137 Filed 8-25-99; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. TM99-1-143-000]

#### TransColorado Gas Transmission Company; Notice of Tariff Filing

August 20, 1999.

Take notice that on August 17, 1999, TransColorado Gas Transmission Company, pursuant to 154.402(c) and Part 382 of the Commission's Regulations, tendered for filing and acceptance to be effective October 1, 1999, Fourth Revised Sheet No. 20 to Original Volume No. 1 of TransColorado's FERC Gas Tariff:

TransColorado states that this filing incorporates into its transportation rates

the annual charge adjustment unit rate of \$0.00217 per Dth.

Copies of this filing were served upon TransColorado's customers, the Colorado Public Utilities Commission and the New Mexico Public Regulation Commission.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions and protests should be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us.online/rims.htm> (call 202-208-2222 for assistance).

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP99-602-000]

#### Transcontinental Gas Pipe Line Corporation; Notice of Application

August 20, 1999.

Take notice that on August 18, 1999, Transcontinental Gas Pipe Line Corporation (Transco), Post Office Box 1396, Houston, Texas 77251, filed an application pursuant to Section 7(b) of the Natural Gas Act (NGA) and the Commission's Regulations thereunder, for an order permitting and approving the partial abandonment and conversion of service to enable Transco to abandon and convert a portion of its Rate Schedule WSS firm storage service, currently rendered under Part 157 of the regulations and its individually certificated authorization in Docket No. CP74-33, to service under Transco's blanket certificate and Part 284 of the Commission's regulations, all as more full set forth in the application on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us.online/rims.htm> (call 202-208-2222 for assistance).

[www.ferc.fed.us/online/rims.htm](http://www.ferc.fed.us/online/rims.htm) (call 202-208-2222 for assistance).

Any questions regarding the application should be directed to Gisela B. Cherches, Senior Attorney, Transcontinental Gas Pipe Line Corporation, Post Office Box 1396, Houston, Texas 77251, (713) 215-2000.

Transco states that PECO Energy Company (PECO) desires to abandon 43,382 dt/d of withdrawal capacity and 3,687,492 dt of total storage capacity effective October 1, 1999, which is currently provided to PECO under Rate Schedule WSS, and to convert such service to Rate Schedule WSS—Open Access storage service. Upon authorization of abandonment of this portion of Rate Schedule WSS service, it will be converted and Transco will provide Part 284 service under Rate Schedule WSS—Open Access to PECO for the entire amount of capacity.

Tranco also requests, to the extent necessary, a waiver of Section 49 of the General Terms and Conditions of its tariff, which requires Transco to announce any firm capacity which becomes available and to hold an open season for such capacity.

Any person desiring to be heard or to make any protest with reference to said application should on or before September 10, 1999, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no petition to intervene is filed within the time required herein, if the Commission on its own review of the certificate is required by the public convenience and necessity. If a petition for leave is timely filed, or if the Commission on its own motion believes