

the dam with 14 generating units and an installed capacity of 28,000 kilowatts; (3) new 200-foot-long, 14.7-kilovolt transmission lines; and (4) appurtenant facilities. The average annual generation is estimated to be 172 gigawatt hours. The cost of the studies under the permit will not exceed \$3,000,000.

**m. Available Locations of**

**Application:** A copy of the application is available for inspection and reproduction and the Commission's Public Reference and Files Maintenance Branch, located at 888 First Street, NE, Room 2-A, Washington, DC 20426, or by calling (202) 219-1371. A copy is also available for inspection and reproduction at Universal Electric Power Corp., Mr. Ronald S.

Feltenberger, 1145 Highbrook Street, Akron, Ohio 44301, (330) 535-7115. A copy of the application may also be viewed or printed by accessing the Commission's website on the Internet at <http://www.ferc.fed.us/online/rims.htm> or call (202) 208-2222 for assistance.

**n. Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.**

**Preliminary Permit—**Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36).

Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

**Preliminary Permit—**any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified document date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

**Notice of intent—**A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to

submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

**Proposed Scope of Studies under Permit—**A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

**Comments, Protests, or Motions to Intervene—**Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 211, 214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

**Filing and Service of Responsive Documents—**Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. An additional copy must be sent to Director, Division of Project Review, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

**Agency Comments—**Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the

Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

**David P. Boergers,**

*Secretary.*

[FR Doc. 99-19821 Filed 8-2-99; 8:45 am]

BILLING CODE 6717-01-M

## ENVIRONMENTAL PROTECTION AGENCY

[FRL-6412-2]

### Acid Rain Program: Draft Permit Modifications

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice of permit modifications.

**SUMMARY:** The U.S. Environmental Protection Agency (EPA) is issuing for comment draft Phase I Acid Rain permit modifications that include nitrogen oxides (NO<sub>x</sub>) compliance plans in accordance with the Acid Rain Program regulations (40 CFR parts 72 and 76). Because the Agency does not anticipate receiving adverse comments, the permit modifications are also being issued as a direct final action in the notice of permit modifications published elsewhere in today's **Federal Register**.

**DATES:** Comments on the draft permit modifications must be received no later than September 2, 1999.

**ADDRESSES:** *Administrative Records.*

The administrative record for the permits, except information protected as confidential, may be viewed during normal operating hours at the following location: EPA Region 4, 100 Alabama NW, Atlanta, GA 30303.

*Comments.* Send comments, requests for public hearings, and requests to receive notice of future actions to EPA Region 4, Air, Pesticides and Toxics Management Division, Attn: Jenny Jachim (address above). Submit comments in duplicate and identify the permit to which the comments apply, the commenter's name, address, and telephone number, and the commenter's interest in the matter and affiliation, if any, to the owners and operators of all units in the plan. All timely comments will be considered, except those pertaining to standard provisions under 40 CFR 72.9 or issues not relevant to the permit.

*Hearings.* To request a public hearing, state the issues proposed to be raised in the hearing. EPA may schedule a hearing if EPA finds that it will contribute to the decision-making

process by clarifying significant issues affecting a NO<sub>x</sub> compliance plan.

**FOR FURTHER INFORMATION CONTACT:** Jenny Jachim, EPA Region 4, (404) 562-9126.

**SUPPLEMENTARY INFORMATION:** If no adverse comments are timely received, no further activity is contemplated in relation to these draft permit modifications and the permit modifications issued as a direct final action in the notice of permit modifications published elsewhere in today's **Federal Register** will automatically become final on the date specified in that notice. If adverse comments are timely received on any permit modification, that permit modification in the notice of permit modifications will be withdrawn and public comment received on that permit modification based on this notice of draft permit modifications will be addressed in a subsequent notice of permit modifications. Because the Agency will not institute a second comment period on this notice of draft permit modifications, any parties interested in commenting should do so during this comment period.

For further information and a detailed description of the permit modifications, see the information provided in the notice of permit modifications elsewhere in today's **Federal Register**.

Dated: June 30, 1999.

**Larry F. Kertcher,**

*Acting Director, Acid Rain Division, Office of Atmospheric Programs, Office of Air and Radiation.*

[FR Doc. 99-19901 Filed 8-2-99; 8:45 am]

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## ENVIRONMENTAL PROTECTION AGENCY

[FRL-6412-3]

### Acid Rain Program: Permit Modifications

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice of permit modifications.

**SUMMARY:** The U.S. Environmental Protection Agency (EPA) is issuing, as a direct final action, Phase I Acid Rain permit modifications that include nitrogen oxides (NO<sub>x</sub>) compliance plans in accordance with the Acid Rain Program regulations (40 CFR parts 72 and 76). Because the Agency does not anticipate receiving adverse comments, the permit modifications are being issued as a direct final action.

**DATES:** The permit modifications issued in this direct final action will be final

on September 13, 1999 unless adverse comments are received by September 2, 1999. If adverse comments are timely received on any permit modification in this direct final action, that permit modification will be withdrawn through a notice in the **Federal Register**.

**ADDRESSES:** *Administrative Records.*

The administrative record for the permits, except information protected as confidential, may be viewed during normal operating hours at the following location: EPA Region 4, 61 Forsyth St., SW, Atlanta, GA, 30303.

*Comments.* Send comments, requests for public hearings, and requests to receive notice of future actions to EPA Region 4, Air, Pesticides and Toxics Management Division, Attn: Jenny Jachim (address above). Submit comments in duplicate and identify the permit to which the comments apply, the commenter's name, address, and telephone number, and the commenter's interest in the matter and affiliation, if any, to the owners and operators of all units in the plan. All timely comments will be considered, except those pertaining to standard provisions under 40 CFR 72.9 or issues not relevant to the permit.

*Hearings.* To request a public hearing, state the issues proposed to be raised in the hearing. EPA may schedule a hearing if EPA finds that it will contribute to the decision-making process by clarifying significant issues affecting a NO<sub>x</sub> compliance plan.

**FOR FURTHER INFORMATION CONTACT:** Jenny Jachim, EPA Region 4, (404) 562-9126.

**SUPPLEMENTARY INFORMATION:** Title IV of the Clean Air Act directs EPA to establish a program to reduce the adverse effects of acidic deposition by promulgating rules and issuing permits to emission sources subject to the program. In today's action, EPA is issuing permit modifications that include approval of early election plans for NO<sub>x</sub>. The units that are included in the early election plans will be required to meet an actual annual average emissions rate for NO<sub>x</sub> of either 0.45 lbs/MMBtu for tangentially-fired boilers or 0.50 lbs/mmBtu for dry bottom wall-fired boilers beginning on January 1, 1997 through December 31, 2007, after which they will be required to meet the applicable Phase II Group 1 emissions limitation for NO<sub>x</sub>.

The designated representative submitted complete NO<sub>x</sub> early election plans under 40 CFR 76.8(c) to EPA prior to January 1, 1997 as required under 40 CFR 76.8(b). However, through an administrative oversight, EPA failed to review the plans and modify the Phase

I permits. Since the units covered by the plans have been in compliance with all applicable requirements under 40 CFR 76.8, including compliance with the Phase I Group 1 limits below beginning in 1997, EPA approves the plans with effective dates beginning retroactively on January 1, 1997.

The following is a list of units included in the permit modifications and the limits that they are required to meet:

H.L. Spurlock unit 2 in Kentucky: 0.45 lbs/mmBtu. The designated representative is Robert E. Hughes, Jr.

W.C. Dale units 3 and 4 in Kentucky: 0.50 lbs/mmBtu. The designated representative is Robert E. Hughes, Jr.

Dated: June 30, 1999.

**Larry F. Kertcher,**

*Acting Director, Acid Rain Division, Office of Atmospheric Programs, Office of Air and Radiation.*

[FR Doc. 99-19902 Filed 8-2-99; 8:45 am]

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## ENVIRONMENTAL PROTECTION AGENCY

[FRL-6411-6; Docket No. A-99-24]

### Petition To Delist Ethylene Glycol Butyl Ether From the List of Hazardous Air Pollutants

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice of receipt of a complete petition.

**SUMMARY:** This document announces the receipt of a complete petition from the Chemical Manufacturers Association's (CMA's) Ethylene Glycol Ethers Panel requesting EPA to remove the chemical ethylene glycol butyl ether (EGBE) (CAS No. 111-76-2) from the list of hazardous air pollutants (HAPs) contained in section 112(b)(1) of the 1990 Clean Air Act (Act). We have determined that the CMA's original petition dated August 29, 1997 and the supplemental materials provided by CMA through December 21, 1998 will support an assessment of the human health impacts associated with people living in the vicinity of facilities emitting EGBE. In addition, the data submitted by CMA will support an assessment of the environmental impacts associated with emissions of EGBE to the ambient air and deposited onto soil or water. Consequently, we have concluded that CMA's petition is complete as of December 21, 1998, the date of the last supplement, and is ready for public comment and the technical review phase of our delisting evaluation process.