

with the Commission and is available for public inspection:

a. *Type of Application:* Preliminary Permit.

b. *Project No.:* 11768-000.

c. *Date Filed:* June 21, 1999.

d. *Applicant:* Universal Electric Power Corporation.

e. *Name of Project:* H.K. Thatcher Lock and Dam Hydroelectric Project.

f. *Location:* On the Ouachita River near the towns of El Dorado and Calion, in Union County, Arkansas. The project would utilize the U.S. Army Corps of Engineers H.K. Thatcher Lock and Dam and reservoir.

g. *Filed Pursuant to:* Federal Power Act, 16 USC 791(a)-825(r).

h. *Applicant Contact:* Gregory S. Feltenberger, Universal Electric Power Corporation, 1145 Highbrook Street, Akron, Ohio 44301, (330) 535-7115.

i. *FERC Contact:* Tom Dean, thomas.dean@ferc.fed.us, 202-219-2778.

j. *Deadline for Filing Comments, Motions To Intervene, and Protests:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice and Procedures require all intervenors filing documents with the Commission to serve a copy of the document on each person on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. The project would be located at the existing U.S. Army Corps of Engineers H.K. Thatcher Lock and Dam and would consist of the following proposed facilities: (1) Two 240-foot-long, 96-inch-diameter penstocks; (2) a powerhouse on the downstream side of the dam housing two turbine generating units with a total installed capacity of 3.0 MW; (3) a tailrace discharge apron; (4) a 500-foot-long, 14.7 kv transmission line; and (5) other appurtenances.

Applicant estimates that the average annual generation would be 18,000 MWh and that the cost of the studies under the permit would be \$1,000,000.

l. A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, DC 20426, or by calling (202) 208-1371. This filing may be viewed on the web

at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

**Preliminary Permit**—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36).

Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

**Preliminary Permit**—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

**Notice of intent**—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

**Proposed Scope of Studies Under Permit**—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

**Comments, Protests, or Motions to Intervene**—Anyone may submit comments, a protest, or a motion to intervene in accordance with the

requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

**Filing and Service of Responsive Documents**—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. An additional copy must be sent to Director, Division of Project Review, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

**Agency Comments**—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 99-18797 Filed 7-22-99; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Application Tendered for Filing With the Commission and Soliciting Additional Requests

July 19, 1999.

Take notice that the following hydroelectric application has been filed

with the Commission and is available for public inspection:

a. *Type of Application:* Exemption (Less than 5 MW).

b. *Project No.:* 11784-000.

c. *Date filed:* June 28, 1999.

d. *Applicant:* Wynning Resources Roanoak Limited Partnership.

e. *Name of Project:* Roanoak Hydroelectric Project.

f. *Location:* On Howard's Fork of the San Miguel River, San Miguel County, Colorado.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant:* Mr. E. Lee Wynne, President, Wynning Resources, Inc., 4710 Kannah Creek Road, Whitewater, CO 81527, Phone (970) 243-8284.

i. *FERC Contact:* M. Charlene Scott, charlene.scott@ferc.fed.us, 202-219-2817.

j. *Deadline for Filing Additional Study Request:* August 27, 1999.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person on the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application is not ready for environmental analysis at this time.

l. The proposed project would consist of: (1) A diversion structure; (2) a 3,500-foot-long, 12-inch-diameter PVC penstock; (3) a powerhouse with an installed capacity of 325 kilowatts; and (4) other appurtenances.

m. A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, DC 20426, or by calling (202) 208-1371. The application may be viewed on <http://www.ferc.fed.us/rims.htm> (call 202-208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

n. With this notice, we are initiating consultation with the State Historic Preservation Officer as required by § 106, National Historic Preservation Act, and the regulations of the Advisory

Council on Historic Preservation, 36 CFR 800.4.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 99-18798 Filed 7-22-99; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

#### Application Accepted for Filing and Soliciting Motions To Intervene, Protests, and Comments

July 19, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Preliminary Permit.

b. *Project No.:* 11778-000.

c. *Date Filed:* June 28, 1999.

d. *Applicant:* Universal Electric Power Corporation.

e. *Name of Project:* Mississippi Lock and Dam #5A Hydroelectric Project.

f. *Location:* On Mississippi River, Winona County, Minnesota. The project would utilize the U.S. Army Corps of Engineers, Mississippi Lock and Dam #5A.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Gregory S. Feltenberger, Universal Electric Power Corporation, 1145 Highbrook Street, Akron, OH 44301, (330) 535-7115.

i. *FERC Contact:* Héctor M. Pérez, hector.perez@ferc.fed.us, 202-219-2843, or robert.bell@ferc.fed.us, 202-219-2806.

j. *Deadline for Filing Motions To Intervene, Protest and Comments:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all interveners filing documents with the Commission to serve a copy of that document on each person in the official service list for the project. Further, if an intervener files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. The project would use the U.S. Army Corps of Engineer's Mississippi Lock and Dam #5A and would consist

of the following facilities: Five new 80-foot-long, 96-inch-diameter penstocks at the outlet works; (2) a new powerhouse containing five generating units having a total installed capacity of 6 MW; (3) a new tailrace; (4) a new 300-foot-long, 14.7-KV transmission line; and (5) other appurtenances.

The project would have an annual generation of 37,000 MWh and project power would be sold to a local utility.

l. A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426, or by calling (202) 208-1371. The application may be viewed on <http://www.ferc.fed.us/rims.htm> (call 202-208-2222 for assistance). A copy is also available for inspection and reproduction at the address in item h above.

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