

the utility's ability to serve its wholesale customers; and submit to the Commission and the appropriate State regulatory authority, and periodically revise contingency plans respecting shortages of electric energy or capacity which would equitably accommodate service to both direct retail customers

and those served by utilities supplied at wholesale by the public utility.

The Commission uses the information to evaluate and formulate appropriate options for action in the event an anticipated shortage is reported and/or materializes. The Commission implements these filing requirements in

the Code of Federal Regulations (CFR) under 18 CFR Part 294.

*Action:* The Commission is requesting a three-year extension of the current expiration date, with no changes to the existing collection of data.

*Burden Statement:* Public reporting burden for this collection is estimated as:

Number of respondents annually (1)	Number of responses per respondent (2)	Average burden hours per response (3)	Total annual burden hours (1)×(2)×(3)
7	1	73	511

Estimated cost burden to respondents: 511 hours / 2,080 hours per year × \$109,889 per year = \$26,997.

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, disclose, or provide the information including: (1) Reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization rather than any one particular function or activity.

Comments are invited on: (1) Whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the burden of the collection of information on those who are to respond, including

the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology e.g. permitting electronic submission of responses.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 2689-021]

#### N.E.W. Hydro, Inc.; Meeting

July 19, 1999.

Take notice that Commission staff will be at the Oconto Falls Project (Project No. 2689) on August 4, 1999, to conduct a site visit. This site visit concerns N.E.W. Hydro, Inc.'s (licensee) request for an amendment of article 401 of the license, filed with the Commission on May 26, 1999. The site visit is scheduled to begin at 10 a.m. Expected participants need to contact Mr. Loyal Gake at (920) 293-4628, or Diana Shannon at (202) 208-7774. For further information, please contact Diana Shannon at the number above.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EG99-157-000, et al.]

#### Minergy Neenah, L.L.C., et al.; Electric Rate and Corporate Regulation Filings

July 16, 1999.

Take notice that the following filings have been made with the Commission:

##### 1. Minergy Neenah, L.L.C.

[Docket No. EG99-157-000]

Take notice that on July 13, 1999, Minergy Neenah, L.L.C. amended its application to clarify which electric utility companies are affiliated companies.

*Comment date:* August 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

##### 2. Astoria Gas Turbine Power LLC

[Docket No. EG99-167-000]

Take notice that on July 12, 1999, Astoria Gas Turbine Power LLC filed with the Federal Energy Regulatory Commission an amendment to its application for determination of exempt wholesale generator status pursuant to section 32(a)(1) of the Public Utility Holding Company Act of 1935 (PUHCA). The amendment provided a clarified explanation of the company's affiliations with electric utility companies.

*Comment date:* August 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

##### 3. Okeechobee Generating Company

[Docket No. EG99-188-000]

On July 13, 1999, Okeechobee Generating Company (Okeechobee), a limited liability corporation with its principal place of business at 7500 Old Georgetown Road, Bethesda, MD 20814, filed with the Federal Energy Regulatory Commission an application for