

revised tariff sheet to become effective August 1, 1999:

Second Revised Sheet No. 11

Equitrans states that the purpose of this filing is to reflect the retainage factors from Article V, Section 1 of Equitrans' Stipulation and Agreement in Docket No. RP97-346 which was approved by the Commission on April 29, 1999. The revised retainage factors reflected in this filing are 3.00% for transmission and .59% for storage.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

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Equitrans states that it refunded to its jurisdictional customers the principal amount of \$7,509,252.46, plus interest thereon to the date of distribution computed in accordance with Section 154.501 of the Commission's Regulations of \$436,402.88, less the agreed-upon capped adjustment pursuant Article X, Section 3 of the Stipulation and Agreement of \$316,452.98 for a total of \$7,629,202.36.

Equitrans states that a copy of its report has been served on its customers and interested state commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before July 22, 1999. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

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above-captioned proceedings, respectively, under which the Applicants will engage in wholesale electric power and energy transactions at market-based rates, and for certain waivers and authorizations. In particular, certain of the Applicants may also have requested in their respective applications that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liabilities by the Applicants. On July 14, 1999, the Commission issued an order that accepted the rate schedules for sales of capacity and energy at market-based rates (Order), in the above-docketed proceedings.

The Commission's July 14, 1999 Order granted, for those Applicants that sought such approval, their request for blanket approval under Part 34, subject to the conditions found in Appendix B in Ordering Paragraphs (2), (3), and (5):

(2) Within 30 days of the date of this Order, any person desiring to be heard or to protest the Commission's blanket approval of issuances of securities or assumptions of liabilities by the Applicants should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211 and 385.214.

(3) Absent a request to be heard within the period set forth in Ordering Paragraph (2) above, if the Applicants have requested such authorization, the Applicants are hereby authorized to issue securities and assume obligations and liabilities as guarantor, indorser, surety of otherwise in respect of any security of another person; provided that such issue or assumption is for some lawful object within the corporate purposes of the Applicants, compatible with the public interest, and reasonably necessary or appropriate for such purposes.

(5) The Commission reserves the right to modify this order to require a further showing that neither public nor private interests will be adversely affected by continued Commission approval of the Applicants' issuances of securities or assumptions of liabilities * * *.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is August 13, 1999.

Copies of the full text of the Order are available from the Commission's Public

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97-346-026]

Equitrans, L.P., Refund Report

July 15, 1999.

Take notice that on July 12, 1999, Equitrans, L. P. (Equitrans) tendered for filing its report refunds attributable to the resolution of the captioned proceedings. Equitrans states that the reported refunds reflect Equitrans' implementation of the rates contained in the Commission approved Stipulation and Agreement filed on January 22, 1999 and amended on March 31, 1999.

Equitrans states that the purpose of this filing is to report refunds and applicable interest made to its jurisdictional customers on June 21, 1999 and June 22, 1999 for all amounts collected in excess of the settlement rates which were subject to refund for the period from August 1, 1997 through March 31, 1999.

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. ER99-2879-000, ER99-2968-000, ER99-2984-000, ER99-2992-000, ER99-3005-000, ER99-3050-000, ER99-3077-000, ER99-3086-000 and ER99-3098-000 (Not Consolidated)]

Front Range Associates, LLC, NRG Northeast Power Marketing, LLC, Green County Energy, LLC, Tenaska Gateway Partners, Ltd., Coast Energy Group, Little Bay Power Corporation, Colorado Power Partners, American Atlas #1, Ltd., LLLP., and EGC 1999 Holding Company, LP; Notice of Issuance of Order

July 15, 1999.

Front Range Associates, LLC, NRG Northeast Power Marketing, LLC, Green County Energy, LLC, Tenaska Gateway Partners, Ltd. Coast Energy Group, Little Bay Power Corporation, Colorado Power Partners, American Atlas #1, LLLP., and EGC 1999 Holding Company, LP (hereafter, "the Applicants") filed with the Commission rate schedules in the