

Greenhouse Gases." The Federal Energy Technology Center invites any university or other institution of higher education, non-profit, not-for-profit or for-profit organization, non Federal agency, or other entity to submit competitive applications for cooperative agreements for the conduct of research and development that addresses the following six elements of the FETC sequestration program.

- Separation and Capture
- Sequestration of CO₂ in Geological Formations
- Ocean Sequestration
- Sequestration in Terrestrial Systems
- Advanced Concepts
- Modeling and Assessments

DATES: Applications may be submitted at any time after the issuance date of the solicitation up to and including 1 year after the issue date. The issue date of the solicitation is expected to be August 1, 1999. Applications will be reviewed individually, or in groups which will be assembled as often as practical considering the number of applications received and availability of competent reviewers. Applications must be prepared and submitted in accordance with the instructions and forms in the Program Solicitation. Prospective offerors should check the Internet location frequently for any solicitation amendments prior to submitting applications.

ADDRESSES: The solicitation will be available for viewing and downloading from FETC's Internet site at <http://www.fetc.doe.gov/business>. Solicitations will not be distributed on diskette or in paper form. Candidates may register through FETC's Business Alert Notification service on our homepage. The category to register under is Advanced Electric Power Generation, Coal Conversion/Solid Fuels and Feedstocks, Oil and Gas, or Environmental R&D for Fossil Fuels. In accordance with FAR 52.232-18, "Availability of Funds," funds are not presently available for this procurement. The Government's obligation under this award is contingent upon the availability of appropriated funds from which payment for award purposes can be made.

SUPPLEMENTARY INFORMATION: The overall goals for the FETC Carbon Sequestration Program are:

- To provide economically competitive and environmentally safe options to offset all projected growth in baseline emissions of greenhouse gases by the U.S. after 2010, with offsets starting in 2015.

- To achieve the long-term cost goal in the range of \$10/ton of avoided net costs for carbon sequestration.

- To offset at least one-half the required reductions in global greenhouse gases, measured as the difference in a business-as-usual baseline and a strategy to stabilize atmospheric CO₂ concentrations at 550 ppm, beginning in the year 2025.

The latter goal represents the global potential for these technology options if broadly applied by the United States and other countries.

These research pathways stem directly from the Carbon Sequestration: State of the Science report, available from the Office of Fossil Energy's web site at www.fe.doe.gov/sequestration. The program portfolio covers the entire carbon sequestration "life cycle" of capture, separation, transport, and storage or reuse. Also of interest is the FETC Carbon Sequestration Program Plan is available on the web site at www.fetc.doe.gov/products/gcc.

DOE anticipates multiple cooperative agreement awards resulting from this solicitation and no fee or profit will be paid to a recipient or subrecipient under the awards.

Issued: July 9, 1999.

Randolph L. Kesling,

Supervisory Contract Specialist, Acquisition and Assistance Division.

[FR Doc. 99-18431 Filed 7-19-99; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Office of Fossil Energy

[Docket No. FE C&E 99-15-Certification Notice-176]

Kissimmee Utility Authority; Notice of Filing of Coal Capability Powerplant and Industrial Fuel Use Act

AGENCY: Office of Fossil Energy, Department of Energy.

ACTION: Notice of filing.

SUMMARY: On June 22, 1999, Kissimmee Utility Authority submitted a coal capability self-certification pursuant to section 201 of the Powerplant and Industrial Fuel Use Act of 1978, as amended.

ADDRESSES: Copies of self-certification filings are available for public inspection, upon request, in the Office of Coal & Power Im/Ex, Fossil Energy, Room 4G-039, FE-27, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C. 20583.

FOR FURTHER INFORMATION CONTACT: Ellen Russell at (202) 586-9624.

SUPPLEMENTARY INFORMATION: Title II of the Powerplant and Industrial Fuel Use Act of 1978 (FUA), as amended (42 U.S.C. 8301 et seq.), provides that no new baseload electric powerplant may be constructed or operated without the capability to use coal or another alternate fuel a primary energy source. In order to meet the requirement of coal capability, the owner or operator of such facilities proposing to use natural gas or petroleum as its primary energy source shall certify, pursuant to FUA section 201(d), to the Secretary of Energy prior to construction, or prior to operation as a base load powerplant, that such powerplant has the capability to use coal or another alternate fuel. Such certification establishes compliance with section 201(a) as of the date filed with the Department of Energy. The Secretary is required to publish a notice in the **Federal Register** that a certification has been filed. The following owner/operator of the proposed new baseload powerplant has filed a self-certification in accordance with section 201(d).

Owner: Kissimmee Utility Authority and Florida Municipal Power Agency.
Operator: Kissimmee Utility Authority.

Location: Near Intercession City in Osceola County, FL.

Plant Configuration: Combined cycle.

Capacity: 250 megawatts.

Fuel: Natural gas.

Purchasing Entities: Kissimmee Utility Authority and the Florida Municipal Power Agency systems.

In-Service Date: June 2001.

Issued in Washington, D.C., July 14, 1999.

Anthony J. Como,

Deputy Director, Electric Power Regulations, Office of Coal & Power Im/Ex, Office of Coal & Power Systems, Office of Fossil Energy.

[FR Doc. 99-18429 Filed 7-19-99; 8:45 am]

BILLING CODE 6450-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC99-520-001, FERC-520]

Information Collection Submitted for Review and Request for Comments

July 14, 1999.

AGENCY: Federal Energy Regulatory Commission, Department of Energy.

ACTION: Notice of submission for review by the Office of Management and Budget (OMB) and request for comments.

SUMMARY: The Federal Energy Regulatory Commission (Commission)

has submitted the energy information collection listed in this notice to the Office of Management and Budget (OMB) for review under the provisions of Section 3507 of the Paperwork Reduction Act of 1995 (Pub. L. No. 104-13). Any interested person may file comments on the collection of information directly with OMB and should address a copy of those comments to the Commission as explained below. The Commission received no comments in responses to an earlier **Federal Register** notice of May 29, 1999 (64 FR 14894) and has made this notation in its submission to OMB.

DATES: Comments regarding this collection of information are best assured of having their full effect if received within 30 days of this notification.

ADDRESSES: Address comments to the Office of Management and Budget, Office of Information and Regulatory Affairs, Attention: Federal Energy Regulatory Commission, Desk Officer, 725 17th Street, NW, Washington, DC 20503. A copy of the comments should also be sent to the Federal Energy Regulatory Commission, Office of the Chief Information Officer, Attention: Michael Miller, 888 First Street NE, Washington, DC 20426.

FOR FURTHER INFORMATION CONTACT: Michael Miller may be reached by telephone at (202) 208-1415, by fax at (202) 208-2425, and by e-mail at mike.miller@ferc.fed.us.

SUPPLEMENTARY INFORMATION:

Description

The energy information collection submitted to OMB for review contains:

1. *Collection of Information:* FERC-520 "Application for Authority to Hold Interlocking Directorate Positions".
2. *Sponsor:* Federal Energy Regulatory Commission.
3. *Control No.:* OMB No. 1902-0083. The Commission is now requesting that OMB approve a three-year extension of the current expiration date, with no changes to the existing collection of data. There is an increase in the reporting burden due to an increase in the number of entities that submit this collection of information. This is a mandatory information collection requirement.

4. *Necessity of Collection of Information:* Submission of this information is necessary to enable the Commission to carry out its responsibilities in implementing the statutory provisions of Section 305(b) of the Federal Power Act (FPA), 16 U.S.C. Section 305(b). This section specifies

that the holding of certain defined interlocking corporate positions is unlawful unless the FERC has authorized the interlocks to be held, and requires of the applicant a showing that neither public nor private interests will be affected by the holding of such a position. The Commission implements these filing requirements in the Code of Federal Regulations (CFR) under 18 CFR part 45.

5. *Respondent Description:* The respondent universe currently comprises on average 28 entities subject to the Commission's jurisdiction.

6. *Estimated Burden:* 1,450 total burden hours, 28 respondents, 1 response annually, 51.8 hours per response.

7. *Estimated Cost Burden to Respondents:* 1,450 hours ÷ 2,080 hours per year × \$109,889 per year = \$76,605, average cost per respondent = \$2,736.

Statutory Authority: Section 305(b) of the Federal Power Act, 16 U.S.C. 825(d).

David P. Boergers,

Secretary.

[FR Doc. 99-18444 Filed 7-19-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER99-1698-000]

The Detroit Edison Company; Notice of Filing.

July 14, 1999.

Take notice that on June 30, 1999, The Detroit Edison Company filed an amendment in response to the Federal Energy Regulatory Commission's (FERC) notification regarding the omission of the Specifications for Long-Term Firm Point-to-Point Transmission Service between the Detroit Edison Company and the Detroit Edison Company Merchant Operations.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's rules of practice and procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before July 23, 1999. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on

file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-18445 Filed 7-19-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-435-000]

Maritimes & Northeast Pipeline, L.L.C.; Notice of Tariff Filing

July 14, 1999.

Take notice that on July 9, 1999 Maritimes & Northeast Pipeline, L.L.C. (Maritimes) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, the following revised tariff sheets, to become effective August 1, 1999:

First Revised Sheet No. 230

Second Revised Sheet No. 292

Maritimes states that the purpose of this filing is to comply with Order No. 587-k, Final Rule issued on April 2, 1999 in Docket No. RM96-1-011. The revised tariff sheets reflect certain Version 1.3 standards promulgated by the Gas Industry Standards Board which were adopted by the Commission and incorporated by reference in the Commission's Regulations.

Maritimes states that copies of the filing were mailed to all affected customers of Maritimes and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/>