

obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

David P. Boergers,

Secretary.

[FR Doc. 99-18140 Filed 7-15-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Amendment of License and Soliciting Comments, Motions To Intervene, and Protests

July 12, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Non-Project Use of Project Waters.

b. *Project No.:* 2336-041.

c. *Date Filed:* February 9, 1999.

d. *Applicant:* Georgia Power Company.

e. *Name of Project:* Lloyd Shoals.

f. *Location:* the Lloyd Shoals Project is located on the Ocmulgee, South, and Yellow rivers in Henry, Butts, Jasper, and Newton Counties, Georgia. This project does not utilize Federal or Tribal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Larry J. Wall, Georgia Power Company, 241 Ralph McGill Boulevard NE, Atlanta, Georgia 30308-3374 (404) 506-2054.

i. *FERC Contact:* Any questions on this notice should be addressed to Jon Cofrancesco at

Jon.Cofrancesco@ferc.fed.us or telephone 202-219-0079.

j. *Deadline for filing comments and or motions:* August 16, 1999.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

Please include the project number on any comments or motions filed.

k. *Description of Project:* Georgia Power Company, licensee for the Lloyd Shoals Project, requests Commission authorization to permit Lambert Sand and Gravel Company to remove sediments, sand, and gravel from project waters by mechanical dredging. The proposed dredging activities would occur in the center of the river channel

along a 1.33 mile long section of the Yellow River and a 2.4 mile long section of the South River. A 25-foot-wide buffer would be maintained on each side of the river and approximately 32 acres of land outside the project boundary would be occupied by processing equipment and sediment ponds necessary for the dredging operation. The license states the proposed dredging activities would perform maintenance of the river channels necessary to improve wildlife habitat, reduce the incidence of flooding of adjacent properties during high flow events, and enhance recreational boating and the project reservoir's capacity.

1. *Locations of the application:* A copy of the application is available for inspection and reproduction of the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, DC 20426, or by calling (202) 208-1371. The application may be viewed on the web at www.ferc.fed.us. Call (202) 208-2222 for assistance. A copy is also available for inspection and reproduction at the address in item h above.

m. *Individuals desiring to be included on the Commission's mailing list should so indicate by writing to the Secretary of the Commission.*

*Comments, Protests, or Motions to Intervene—*Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

*Filing and Service of Response Documents—*Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. A copy of any motion to intervene must also be served upon each representative

of the Applicant specified in the particular application.

*Agency Comments—*Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

David P. Boergers,

Secretary.

[FR Doc. 99-18141 Filed 7-15-99; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-6379-7]

Agency Information Collection Activities: Submission for OMB Review; Comment Request; NSPS, Bulk Gasoline Terminals

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this document announces that the following Information Collection Request (ICR) has been forwarded to the Office of Management and Budget (OMB) for review and approval: NSPS Subpart XX, Bulk Gasoline Terminals, OMB Control Number 2060-0006, expiration date August 31, 1999. The ICR describes the nature of the information collection and its expected burden and cost; where appropriate, it includes the actual data collection instrument.

DATES: Comments must be submitted on or before August 16, 1999.

FOR FURTHER INFORMATION CONTACT: Sandy Farmer at EPA by phone at (202) 260-2740, by E-Mail at Farmer.Sandy@epamail.epa.gov or download a copy of the ICR off the Internet at <http://www.epa.gov/icr> and refer to EPA ICR No. 0664.06.

SUPPLEMENTARY INFORMATION:

Title: NSPS Subpart XX, Bulk Gasoline Terminals, OMB Control No. 2060-0006; EPA ICR No. 0664.06, expires August 31, 1999. This request is an extension of a currently approved collection.

Abstract: Owners or operators of the affected facilities described must make the following one-time-only reports: notification of the date of construction or reconstruction; notification of the

anticipated and actual dates of startup; notification of any physical or operational change to an existing facility which may increase the regulated pollutant emission rate; notification of the date of the initial performance test; and the results of the initial performance test. Owners or operators are also required to maintain records of the occurrence and duration of any startup, shutdown, or malfunction in the operation of an affected facility. These notifications, reports and records are required, in general, of all sources subject to NSPS.

Monitoring requirements specific to bulk gasoline terminals consist mainly of identifying and documenting vapor tightness for each gasoline tank truck that is loaded at the affected facility, and notifying the owner or operator of each tank truck that is not vapor tight. The owner or operator must also perform a monthly visual inspection for liquid or vapor leaks, and maintain records of these inspections at the facility for a period of two years.

The reporting requirements for this industry currently include only the initial notifications and initial performance test report listed above. All reports are sent to the delegated State or local authority. In the event that there is no such delegated authority, the reports are sent directly to the EPA Regional Office. Notifications are used to inform the Agency or delegated authority when a source becomes subject to the standard. The reviewing authority may then inspect the source to ensure that the pollution control devices are properly installed and operated. Performance test reports are needed as these are the Agency's record of a source's initial capability to comply with the emission standard, and note the operating conditions under which compliance was achieved.

An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The OMB control numbers for EPA's regulations are listed in 40 CFR part 9 and 48 CFR Chapter 15. The **Federal Register** document required under 5 CFR 1320.8(d), soliciting comments on this collection of information was published on January 5, 1999, 64 FR 499; no comments were received.

Burden Statement: The annual public reporting and recordkeeping burden for this collection of information is estimated to average .13 hours per response. Burden means the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide information to or

for a Federal agency. This includes the time needed to review instructions; develop, acquire, install, and utilize technology and systems for the purposes of collecting, validating, and verifying information, processing and maintaining information, and disclosing and providing information; adjust the existing ways to comply with any previously applicable instructions and requirements; train personnel to be able to respond to a collection of information; search data sources; complete and review the collection of information; and transmit or otherwise disclose the information.

Respondents/Affected Entities:

Owners and Operators of Bulk Gasoline Terminals.

Estimated Number of Respondents:

40.

Frequency of Response: Initial.

Estimated Total Annual Hour Burden: 11,420 hours.

Estimated Total Annualized Capital and Operations and Maintenance Cost Burden: 0.

Send comments on the Agency's need for this information, the accuracy of the provided burden estimates, and any suggested methods for minimizing respondent burden, including through the use of automated collection techniques to the following addresses. Please refer to EPA ICR No. 0664.06 and OMB Control No.2060-0006 in any correspondence.

Ms. Sandy Farmer, U.S. Environmental Protection Agency, Office of Policy, Regulatory Information Division (2137), 401 M Street, SW, Washington, DC 20460;

and
Office of Information and Regulatory Affairs, Office of Management and Budget, Attention: Desk Officer for EPA, 725 17th Street, NW, Washington, DC 20503.

Dated: July 8, 1999.

Richard T. Westlund,

Acting Director, Regulatory Information Division.

[FR Doc. 99-18187 Filed 7-15-99; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[ER-FRL-6244-5]

Environmental Impact Statements; Notice of Availability

Responsible Agency: Office of Federal Activities, General Information (202) 564-7167 OR (202) 564-7153.

Weekly receipt of Environmental Impact Statements

Filed July 5, 1999 Through July 9, 1999 Pursuant to 40 CFR 1506.9.

EIS No. 990228, Draft EIS, COE, NJ, Barnegat Inlet to Little Egg Inlet Hurricane and Storm Damage Protection, Implementation, Long Beach Island, Ocean County, NJ, Due: August 30, 1999, Contact: Randy Piersol (215) 656-6577.

EIS No. 990229, Draft EIS, AFS, MT, NB, WY, ND, SD, Dakota Prairie Grasslands, Nebraska National Forest Units and Thunder Basin National Grassland, Land and Resource Management Plans 1999 Revisions, Implementation, MT, NB, WY, ND and SD, Due: October 13, 1999, Contact: Pam Gardner (308) 432-0300.

EIS No.990230, Draft EIS, AFS, UT, Trout Slope East Timber Project, Timber Harvest and Associated Activities, Implementation, Vernal Ranger District, Ashley National Forest, Uintah County, UT, Due: August 30, 1999, Contact: Brad Exton (435) 789-1181.

EIS No. 990231, Draft EIS, FHW, CO, Colorado Forest Highway 80, Guanell Pass Road (also known as Park County Road 62/Clear Creek County Road 381/Forest Development Road 118) from US 285 in Grant to Georgetown, Improvements, Funding and COE Section 404, NPDES and Special Use Permits Issuance, Park and Clear Creek Counties, CO, Due: August 30, 1999, Contact: Richard Cushing (303) 716-2138.

EIS No. 990232, Final EIS, BLM, UT, Ferron Natural Gas Project, Proposal to Construct, Maintain and Operate a Natural Gas Transmission Pipeline, Application for Permit to Drill (APD), Special-Use-Permit and Right-of-Way Grant, Carbon and Emery Counties, UT, Due: August 16, 1999, Contact: George Diwachak (801) 539-4043.

EIS No. 990233, Draft EIS, FHW, LA, North-South Expressway Const. I-220 in Shreveport, LA to the Arkansas State Line, Funding and COE Section 404 Permit Issuance, Caddo Parish, LA, Due: September 3, 1999, Contact: William C. Farr (225) 389-0464.

EIS No. 990234, Final EIS, BLM, WY, Newcastle Resource Management Plan, Implementation, Evaluates Alternatives for the Use of Public Lands and Resources in Portions of Wyoming, Crook, Niobrara and Weston Counties, WY, Due: August 16, 1999, Contact: Floyd Ewing (307) 746-4453.

EIS No. 990235, Final EIS, AFS, WA, I-90 Land Exchange between Forest Service and Plum Creek, within the Vicinity of the Wenatchee, Mt. Baker-Snoqualmie and Gifford Pinchot