

and (h) of section 17.A.4. of the General Terms and Conditions of FGT's Tariff to review the Exempt Use classifications under FGT's curtailment plan. These procedures require that the Data Verification Committee (DVC) meet triennially. FGT states that the instant filing reflects the results of the DVC vote at the triennial meeting.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, D.C. 20426, in accordance with sections 385.214 or 385.211 of the Commission's rules and regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP99-353-000]

#### Florida Gas Transmission Company; Notice of Tariff Filing

June 29, 1999.

Take notice that on June 25, 1999, Florida Gas Transmission Company (FGT) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets, with an effective date July 26, 1999:

Third Revised Sheet No. 16  
First Revised Sheet No. 221  
Third Revised Sheet No. 28  
Fifth Revised Sheet No. 37  
Fifth Revised Sheet No. 45  
First Revised Sheet No. 47E  
Third Revised Sheet No. 61  
First Revised Sheet No. 135A

FGT states that it is filing the revised tariff sheets to clarify, consistent with Commission policy, the specific types of transportation discounts that may be granted by FGT in a manner consistent with FERC-approved discounts on other

pipelines. The revised tariff sheets modify the General Terms and Conditions (GTC) of FGT's Tariff which are applicable to the various throughput Rate Schedules, and add a reference to the provisions in the rate schedules. By including this additional language in the GTC, FGT seeks to avoid the need for filing individual discount agreements on the grounds that they contain "material deviations" from the pro forma service agreements, consistent with the Commission's rulings in Natural Gas Pipeline Company of America, 84 FERC ¶ 61,099 (1998) and subsequent orders. The identification of the types of discounts to which FGT and an individual shipper may agree will clarify FGT's flexibility to provide the services required to meet competitive market conditions.

In addition to its ability to agree to a basic discount from the stated maximum rates, FGT proposes to revise the GTC by adding additional language to reflect the various kinds of discounts it may give to meet competitive circumstances. For example,

FGT may provide a specified discounted rate:

- (1) To certain specified quantities under the Service Agreement;
- (2) If specified quantity levels are actually achieved or with respect to quantities below a specified level;
- (3) To production reserves committed by the Shipper;
- (4) During specified time periods;
- (5) To specified points of receipt, points of delivery, supply areas, transportation paths or defined geographical areas; or
- (6) In a specified relationship to the quantities actually transported (i.e., that the rates shall be adjusted in a specified relationship to quantities actually transported).

In all circumstances the discounted rate shall be between the maximum rate and minimum rate applicable to the service provided.

FGT further states these types of discounts are modeled after the same types of discounts that the Commission recently approved in Colorado Interstate Gas Company, 86 FERC ¶ 71,178 (1999); Wyoming Interstate Company, Ltd., 86 FERC ¶ 61,191 (1999); Panhandle Eastern Pipe Line Company, 86 FERC ¶ 61,117 (1999); Trunkline Gas Company, 86 FERC ¶ 61,118 (1999); Tennessee Gas Pipeline Company, 84 FERC ¶ 61,340 (1998); Eastern Shore Natural Gas Company, 85 FERC ¶ 61,048 (1998); ANR Pipeline Company, 85 FERC ¶ 61,333 (1998) and National Fuel Gas Supply Corporation, 85 FERC ¶ 61,126 (1998).

FGT submits that the proposed revisions are consistent with Commission policy and will provide FGT and its customers administrative flexibility and efficiency.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. GT99-46-000]

#### KN Interstate Gas Transmission Co.; Notice of Refund Report Filing

June 29, 1999.

Take notice that on June 24, 1999, KN Interstate Gas Transmission Co. (KNI) filed a refund report pursuant to the Commission's February 22, 1995 Order issued in Docket No. RP95-124-000.

KNI states that the refund report shows the refund received by KNI from Gas Research Institute overcollections in the amount \$413,712 and the pro rata allocation of that refund amount to KNI's eligible firm customers.

KNI states that copies of the filing were served upon all affected firm customers of KNI and applicable state agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before