

“Determinations for Entities Seeking Exempt Wholesale Generator Status” (OMB No. 1092-0166) is used by the Commission to implement the statutory provisions of Section 32 of the Public Utility Holding Company Act of 1935 (PUHCA) as added and redesignated by Section 711 of the Energy Policy Act of 1992. Section 32(a) of PUHCA defines an Exempt Wholesale Generator (EWG) as an individual determined by the

Commission to be engaged directly or indirectly through one or more affiliates, and exclusively in the business of owning and/or operating all or part of eligible facilities and selling electric energy at wholesale. An eligible facility may include interconnecting transmission facilities necessary to effect wholesale power sales. Persons granted EWG status will be exempt from regulation under PUHCA. The

Commission implements these filing requirements in the Code of Federal Regulations (CFR) under 18 CFR part 365.

*Action:* The Commission is requesting a three-year extension of the current expiration date, with no changes to the existing collection of data.

*Burden Statement:* Public reporting burden for this collection is estimated as:

Number of respondents annually  (1)	Number of responses per respondent  (2)	Average burden hours per response  (3)	Total annual burden hours  (1)×(2)×(3)
112 .....	1	6	672

Estimated cost burden to respondents: 672 hours/2,080 hours per year × \$109,889 per year = \$35,503. The cost per respondent is equal to \$317.00

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, or disclose or provide the information including: (1) Reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collection, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are cost incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization rather than any one particularly function or activity.

Comments are invited on: (1) Whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency’s estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and

clarity of the information to be collected; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology, e.g., permitting electronic submission of responses.

**Linwood A. Watson, Jr.,**  
*Acting Secretary.*  
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**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. RP98-178-001]

**ANR Pipeline Company; Notice of Activity Report**

June 17, 1999.

Take notice that, on June 14, 1999 ANR Pipeline Company (ANR) tendered for filing in compliance with a Commission Order dated April 29, 1998, its activity report after one year’s experience detailing activity under its Interruptible Wheeling Service (IWS).

ANR states that this report includes all IWS transactions carried out for the period May 1, 1998 to April 30, 1999.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with section 385.211 of the Commission’s Rules and Regulations. All such protests must be filed on or before June 24, 1999. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings.

Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**Linwood A. Watson, Jr.,**  
*Acting Secretary.*  
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**DEPARTMENT OF ENERGY**

**Federal Energy Regulatory Commission**

[Docket No. RP99-301-001]

**ANR Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff**

June 17, 1999.

Take notice that, on June 11, 1999, ANR Pipeline Company (ANR) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets to be effective June 1, 1999:

- Fifth Revised Sheet No. 89
- Fourth Revised Sheet No. 188
- Fifth Revised Sheet No. 189

ANR states that this filing is made in compliance with Ordering Paragraphs (A) and (B) of the Commission’s Order dated May 28, 1999 in the above captioned proceeding.

ANR states that copies of the filing have been mailed to all affected customers and state regulatory commissions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with section 385.211 of the Commission’s Rules and Regulations. All such protests must be