

family members because they are not able to use the items in the shipment or to establish his or her household. Expenses include but are not limited to, lodging, meals, laundry service, furniture and/or appliance rental, to include rental of a television or similar expenses such as towels (2 per person) pots, pans, paper plates, plastic knives, plastic spoons, plastic forks, paper and/or plastic cups, and napkins. A request for reimbursement of alcoholic beverages in any quantity is prohibited.

(a) I agree to pay the member within 30 calendar days of the submission date and will report to the destination TO, with a copy to HQ MTMC, ATTN: MTTP, of the final action taken, to include the date and total amount of settlement. In the event of a disputed claim, I may, within the 45-day period for receipt of the claim, appeal the case to the destination TO. Every effort will be made to resolve the dispute. However, should I disagree with the decision of the TO, I may appeal the case to HQ MTMC. I understand the decision of HQ MTMC is final and the claim must be settled within a total of 75 days of the submission date. Failure to acknowledge and/or settle a valid inconvenience claim may be cause for my company to be disqualified from participation with the DOD. Additionally, I understand that should I fail to settle a valid inconvenience claim set-off action will be taken against my company, by the appropriate claims office/finance office. I am not responsible for payment of an inconvenience claim when a shipment is ordered in storage-in-transit (SIT) at destination, regardless of the required delivery date (RDD), unless the need for SIT is a direct result of my failure to effect delivery of the shipment by the required delivery date and the member was officially ordered away from the area at the time delivery was available. I agree to reimburse the member through the day prior to the member's departure from the area.

**William G. Balkus,**

*COL, GS, DCS Passenger and Personal Property.*

[FR Doc. 99-15698 Filed 6-18-99; 8:45 am]

BILLING CODE 3710-08-M

## DEPARTMENT OF DEFENSE

**Corps of Engineers, Department of the Army**

**Intent To Prepare Supplemental Environmental Impact Statement, Dworshak Dam and Reservoir, Idaho**

**AGENCY:** Army Corps of Engineers, DoD.

**ACTION:** Notice of Intent.

**SUMMARY:** The U.S. Army Corps of Engineers, Walla Walla District, intends to prepare a supplement to the Dworshak Dam and Reservoir, Final Environmental Impact Statement (FEIS), September 1975. The Dworshak Dam and Reservoir Master Plan (MP), 1975, will be updated concurrently with preparation of the Supplemental Environmental Impact Statement (SEIS). The SEIS will evaluate environmental effects of multiple land-use management strategies that have developed since completion of the FEIS and are reflected in the updated MP. The SEIS evaluations will cover a range of activities and management practices proposed in the updated MP including reservoir operation, wildlife, fisheries, recreation, and forestry management.

**FOR FURTHER INFORMATION CONTACT:** Mr. James S. Smith, NEPA Coordinator, Walla Walla District Corps of Engineers, CENWW-PM-PD-E, 201 North Third Avenue, Walla Walla, WA 99362, phone (509) 527-7244.

**SUPPLEMENTARY INFORMATION:** The Dworshak Dam and Reservoir MP and FEIS were finalized in 1975 prior to completion of construction and establishment of current land-use strategies. The MP will be updated to reflect current environmental resource inventories, existing and planned recreational development, current regional strategies for wildlife and fishery management, and other reservoir and land-use strategies. The SEIS will evaluate the no action alternative and alternatives derived from the public scoping process.

**Public Meeting:** The Corps plans to conduct public scoping meetings to identify issues relevant to the MP update and SEIS in mid- to late-1999. Dates, times, and locations will be publicized.

**Availability:** The draft SEIS should be available for public review in late-2000.

**William E. Bulen, Jr.,**

*LTC, EN, Commanding.*

[FR Doc. 99-15697 Filed 6-18-99; 8:45 am]

BILLING CODE 3710-6C-M

## DEPARTMENT OF ENERGY

**Federal Energy Regulatory Commission**

[Docket No. IC99-510-001, FERC-510]

**Information Collection Submitted for Review and Request for Comments**

June 15, 1999.

**AGENCY:** Federal Energy Regulatory Commission.

**ACTION:** Notice of submission for review by the Office of Management and Budget (OMB) and request for comments.

**SUMMARY:** The Federal Energy Regulatory Commission (Commission) has submitted the energy information collection listed in this notice to the Office of Management and Budget (OMB) for review under provisions of Section 3507 of the Paperwork Reduction Act of 1995 (Pub. L. No. 104-13). Any interested person may file comments on the collection of information directly with OMB and should address a copy of those comments to the Commission as explained below. The Commission received no comments in response to an earlier **Federal Register** notice of February 24, 1999 (64 FR 9135) and has made this notation in its submission to OMB.

**DATES:** Comments regarding this collection of information are best assured of having their full effect if received on or before July 21, 1999.

**ADDRESSES:** Address comments to the Office of Management and Budget, Office of Information and Regulatory Affairs, attention: Federal Energy Regulatory Commission, Desk Office, 725 17th Street, NW, Washington, DC 20503. A copy of the comments should also be sent to Federal Energy Regulatory Commission, Office of the Chief Information Officer, CI-1, Attention: Michael Miller, 888 First Street NE, Washington, DC 20426.

**FOR FURTHER INFORMATION CONTACT:** Michael Miller may be reached by telephone at (202) 208-1415, by fax at (202) 208-2425, and by e-mail at mike.miller@ferc.fed.us.

**SUPPLEMENTARY INFORMATION:**

### Description

The energy information collection submitted to OMB for review contains:

1. *Collection of Information:* FERC-510 "Application for the Surrender of a Hydropower License".
2. *Sponsor:* Federal Energy Regulatory Commission.
3. *Control No.* OMB No. 1902-0068.

The Commission is now requesting that OMB approve a three-year extension of the current expiration date, with no changes to the existing collection. There are no increases to the reporting burden. This is a mandatory information collection requirements and the Commission does not consider the information to be confidential.

**4. Necessity of Collection of Information:** Submission of the information is necessary to enable the Commission to carry out its responsibilities in implementing the statutory provisions of Part 1, Section 4(e), 6 and 13 of the Federal Power Act, 16 U.S.C. 797(e), 799 and 806. Section 4(e) gives the Commission the authority to issue licenses for the proposed of constructing, operating and maintaining dams, water conduits, reservoirs, powerhouses, transmission lines or other project works necessary or convenient for developing and improving navigation, transmission and utilization of power over which Congress has jurisdiction. Section 6 gives the Commission the authority to prescribe the conditions of the licenses including the revocation and/or surrender of the license. Section 13 defines that Commission's authority to delegate time periods for when a license must be terminated if project construction has not begun. Surrender of a license may be desired by a licensee when a licensed project is retired or not constructed. The information is collected by FERC in the form of a written application for surrender of a hydropower license, which is then used by Commission staff to determine the broad impact of such a surrender. FERC carefully reviews the prepared application, solicits public and agency comments through the insurance of a public notice, and prepares the Surrender of License Order. The order is the result of the an analysis of the information produced, i.e., economic, environmental, etc. which is examine to determine if the application is warranted. The Commission implements these filing requirements in the Code of Federal Regulations (CFR) under 18 CFR Section 6.1 through 6.4.

**5. Respondent Description:** The respondent universe currently comprises on average 10 companies subject to the Commission's jurisdiction.

**6. Estimated Burden:** 100 total burden hours, 10 respondents, 1 response annually, 10 hours per response (average).

**7. Estimated Cost Burden to Respondents:** 100 hours÷2080 hours per year × \$109,889 per year = \$5,283.

**Statutory Authority:** Sections 4(e), 6 and 13 of the Federal Power Act (FPA), 16 U.S.C. 797(e), 799 and 806.

**David P. Boergers,**

*Secretary.*

[FR Doc. 99-15683 Filed 6-18-99; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP99-300-002]

#### Colorado Interstate Gas Company; Notice of Tariff Filing

June 15, 1999.

Take notice that on June 10, 1999, Colorado Interstate Gas Company (CIG), tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, the Tariff sheets listed in the attached Appendix A, to the filing, to be effective June 1, 1999.

CIG states the tariff sheets are filed in compliance with Order issued May 28, 1999 in Docket Nos. RP99-300-000 and 001. This Order approved CIG's tariff filing subject to conditions. CIG has also requested a waiver of section 154.203(b) of the Commission's Regulations to allow it to correct certain spelling errors and remove duplicative language.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**

*Secretary.*

[FR Doc. 99-15681 Filed 6-18-99; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. GT99-34-000]

#### Distrigas of Massachusetts Corporation; Notice of Refund

June 15, 1999.

Take notice that on June 7, 1999, Distrigas of Massachusetts Corporation (DOMAC) tendered for filing a Refund Report.

DOMAC states that it received a wire transfer of \$14,639 from GRI on May 28, 1999 in accordance with the Federal Energy Regulatory Commission Opinion No. 407 issued September 27, 1996 (76 FERC 61,337).

DOMAC further states that it will not be crediting this refund to its customers on a pro rata basis because it has no customers who are eligible for such credits.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before June 22, 1999. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**

*Secretary.*

[FR Doc. 99-15672 Filed 6-18-99; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP99-550-000]

#### National Fuel Gas Distribution Corporation; Notice of Application

June 15, 1999.

Take notice that on June 10, 1999, National Fuel Gas Distribution Corporation (Applicant), 10 Lafayette Square, Buffalo, New York 14203, filed in Docket No. CP99-550-000 an application pursuant to Section 7(f) of the Natural Gas Act (NGA), as amended, for a service area determination, a finding that with respect to the