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Rachel M. Samuel,

Deputy Advisory Committee Management Officer.

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DEPARTMENT OF ENERGY

[Docket No. FE C&E 99-9 and C&E 99-10—Certification Notice—173]

Notice of Filings of Coal Capability of Sumas Energy 2, Inc. and Green Country Energy Project, L.L.C., Powerplant and Industrial Fuel Use Act

AGENCY: Office of Fossil Energy, Department of Energy.

ACTION: Notice of filing.

SUMMARY: Sumas Energy 2, Inc. and Green Country Energy, L.L.C. submitted coal capability self-certifications pursuant to section 201 of the Powerplant and Industrial Fuel Use Act of 1978, as amended.

ADDRESSES: Copies of self-certification filings are available for public inspection, upon request, in the Office of Coal & Power Im/Ex, Fossil Energy, Room 4G-039, FE-27, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C. 20585.

FOR FURTHER INFORMATION CONTACT: Ellen Russell at (202) 586-9624.

SUPPLEMENTARY INFORMATION: Title II of the Powerplant and Industrial Fuel Use Act of 1978 (FUA), as amended (42 U.S.C. 8301 *et seq.*), provides that no new baseload electric powerplant may be constructed or operated without the capability to use coal or another alternate fuel as a primary energy source. In order to meet the requirement of coal capability, the owner or operator of such facilities proposing to use natural gas or petroleum as its primary energy source shall certify, pursuant to FUA section 201(d), to the Secretary of Energy prior to construction, or prior to operation as a base load powerplant, that such powerplant has the capability to use coal or another alternate fuel. Such certification establishes compliance with section 201(a) as of the date filed with the Department of Energy. The Secretary is required to publish a notice in the **Federal Register** that a certification has been filed. The following owners/operators of the proposed new baseload powerplants have filed a self-certification in accordance with section 201(d).

Owner: Sumas Energy 2, Inc. (C&E 99-9).

Operator: Sumas Energy 2, Inc.

Location: Sumas, Washington.

Plant Configuration: Combined-cycle. *Capacity:* 720 megawatts.

Fuel: Natural gas.

Purchasing Entities: Canadian wholesale purchasers.

In-Service Date: On or before December, 2001.

Owner: Green Country Energy Project, L.L.C. (C&E 99-10).

Operator: Subsidiary of Cogentrix Energy, Inc.

Location: Jenks, Oklahoma.

Plant Configuration: Combined-cycle.

Capacity: 800 megawatts.

Fuel: Natural gas.

Purchasing Entities: Power marketer.

In-Service Date: June 1, 2001.

Issued in Washington, D.C., June 1, 1999.

Anthony J. Como,

Manager, Electric Power Regulation, Office of Coal & Power Im/Ex, Office of Coal & Power Systems, Office of Fossil Energy.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-312-000]

Algonquin Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

June 2, 1999.

Take notice that on May 26, 1999, Algonquin Gas Transmission Company (Algonquin), tendered for filing as part of its FERC Gas Tariff, Fourth Revised Volume No. 1, the following tariff sheets to be effective July 1, 1999:

Sixth Revised Sheet No. 600

Original Sheet No. 716
Sheet Nos. 717-798

Algonquin states that the purpose of this filing is to set forth in its tariff, the specific types of discounts that Algonquin may agree to enter into with its shippers.

Algonquin states that copies of the filing have been mailed to all affected customers and state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in

determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 6759-016]

Aquenergy Systems, Inc.; Notice of Site Visit to Apalache Hydroelectric Project

June 2, 1999.

Take notice that Commission staff will hold a site visit with Aquenergy Systems, Inc., licensee for the constructed Apalache Hydroelectric Project, FERC No. 6759-016. The project is located on the South Tyger River off Highway 357 in Greer, South Carolina 29651. The site visit will be held on Wednesday, June 16, 1999, from 11:30 a.m. to approximately 2:00 p.m.

The purpose of this visit is to enable Commission staff responsible for preparing the environmental assessment (EA) of the proposed surrender of license to view the existing dam, reservoir, and nearby areas. All interested individuals, organizations, and agencies are invited to attend the site visit.

Participants will meet at the parking lot adjacent to the project powerhouse, near the old Apalache Mill. Participants should provide their transportation to and from the site.

If you have any questions concerning this matter, please contact Jim Haimes, EA Coordinator for the Commission, at (202) 219-2780 or Beth Harris, Project Engineer for the licensee, in Greenville, South Carolina, at (864) 281-9630.

Linwood A. Watson, Jr.,

Acting Secretary.

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