

**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Project No. 2674]

**Green Mountain Power Corporation; Notice of Authorization for Continued Project Operation**

June 2, 1999.

On May 30, 1997, Green Mountain Power Corporation, licensee for the Vergennes Project No. 2674, filed an application for a new or subsequent license pursuant to the Federal Power Act (FPA) and the Commission's regulations thereunder. Project No. 2674 is located on Otter Creek in Addison County, Vermont.

The license for Project No. 2674 was issued for a period ending May 31, 1999. Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year to year an annual license to the then licensee under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in Section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of Section 15 of the FPA, then, based on Section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to section 15 of the FPA, notice is hereby given that an annual license for Project No. 2674 is issued to Green Mountain Power Corporation for a period effective June 1, 1999, through May 31, 2000, or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before May 31, 2000, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under section 15(a)(1) of the FPA is renewed automatically without further order or notice by the

Commission, unless the Commission orders otherwise.

If the project is not subject to Section 15 of the FPA, notice is hereby given that Green Mountain Power Corporation is authorized to continue operation of the Vergennes Project No. 2674 until such time as the Commission acts on its application for subsequent license.

**Linwood A. Watson, Jr.,***Acting Secretary.*

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**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Project No. 2778]

**Idaho Power Company; Notice of Authorization for Continued Project Operation**

June 2, 1999.

On May 29, 1997, Idaho Power Company, licensee for the Shoshone Falls Project No. 2778, filed an application for a new or subsequent license pursuant to the Federal Power Act (FPA) and the Commission's regulations thereunder. Project No. 2778 is located on the Snake River in Jerome and Twin Falls Counties, Idaho.

The license for Project No. 2778 was issued for a period ending May 31, 1999. Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year to year an annual license to the then licensee under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in Section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of Section 15 of the FPA, then, based on Section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part licensee expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent licensee, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to Section 15 of the FPA, notice is hereby given that

an annual license for Project No. 2778 is issued to Idaho Power Company for a period effective June 1, 1999, through May 31, 2000, or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before May 31, 2000, notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under Section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to Section 15 of the FPA, notice is hereby given that Idaho Power Company is authorized to continue operation of the Shoshone Falls Project No. 2778 until such time as the Commission acts on its application for subsequent license.

**Linwood A. Watson, Jr.,***Acting Secretary.*

[FR Doc. 99-14421 Filed 6-7-99; 8:45 am]

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**DEPARTMENT OF ENERGY****Federal Energy Regulatory Commission**

[Docket No. RP99-314-000]

**Northern Border Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff**

June 2, 1999.

Take notice that on May 27, 1999, Northern Border Pipeline Company (Northern Border) tendered for filing to become part of Northern Border Pipeline Company's FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets to become effective July 1, 1999:

Fifteenth Revised Sheet Number 156  
Fourteenth Revised Sheet Number 157

Northern Border proposes to decrease the Maximum Rate from 3.716 cents per 100 Dekatherm-Miles to 3.643 cents per 100 Dekatherm-Miles and to increase the Minimum Revenue Credit from 1.463 cents per 100 Dekatherm-Miles to 1.527 cents per 100 Dekatherm-Miles. The revised Maximum Rate and Minimum Revenue Credit are being filed in accordance with Northern Border's Tariff provisions under Rate Schedule IT-1.

The proposed changes do not result in a change in Northern Border's total revenue requirement.

Northern Border Copies of this filing have been sent to all of Northern Border's contracted shippers and interested state regulatory commissions.