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FOR INFORMATION CONTACT: Safe and Drug-Free Schools Program, U.S. Department of Education, 400 Maryland Avenue, SW, Washington, DC 20202-6123. Telephone: (202) 260-9044. FAX: (202) 260-7767. Internet: <http://www.ed.gov/offices/OESE/SDFS>.

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Authority: 20 U.S.C. 7131; 1221e-3.

Dated: May 25, 1999.

Judith Johnson,

Acting Assistant Secretary for Elementary and Secondary Education.

[FR Doc. 99-13766 Filed 5-27-99; 8:45 am]

BILLING CODE 4000-01-M

DEPARTMENT OF ENERGY

Office of Fossil Energy

[FE Docket No. 99-27-NG]

City of Duluth, MN; Order Granting Long-Term Authorization To Import Natural Gas From Canada

AGENCY: Office of Fossil Energy, DOE.

ACTION: Notice of order.

SUMMARY: The Office of Fossil Energy (FE) of the Department of Energy (DOE) gives notice that it issued DOE/FE Order No. 1484 (Order 1484) on May 20, 1999, granting the City of Duluth, Minnesota (Duluth) authorization to import up to 6,120 MMBtu (approximately 6,120 Mcf) of natural gas per day from Canada and gas required for pipeline transportation. The term of the authorization is from November 1, 1999, through October 31, 2009. Duluth is a municipal corporation that owns and operates natural gas distribution facilities. The natural gas will be imported near Noyes, Minnesota, under a supply arrangement between Duluth and ProGas Limited.

Order 1484 may be found on the FE web site at <http://www.fe.doe.gov>, or on our electronic bulletin board at (202) 586-7853. It is also available for inspection and copying in the Office of Natural Gas & Petroleum Import & Export Activities docket room, 3E-033, Forrestal Building, 1000 Independence

Avenue, SW., Washington, DC. 20585-0334, (202) 586-9478. The docket room is open between the hours of 8 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, DC, May 20, 1999.

John W. Glynn,

Manager, Natural Gas Regulation, Office of Natural Gas & Petroleum, Import & Export Activities, Office of Fossil Energy.

[FR Doc. 99-13399 Filed 5-27-99; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99-251-001, Docket No. RP99-253-001]

South Georgia Natural Gas Company, Southern Natural Gas Company; Notice of a Request for Limited Waiver of Order No. 587-G

May 24, 1999.

Take notice that on April 1, 1999, South Georgia Natural Gas Company (South Georgia) and Southern Natural Gas Company (Southern), filed a request for a limited waiver of the requirement of Order No. 587-G,¹ to execute an operational balancing agreement (OBA) at their sole point of interconnection in Lee County, Georgia. The pipelines seek to maintain their current allocation procedures at this point.

In Order No. 587-G, the Commission adopted Section 284.10(c)(2)(i)² of its regulations, which requires each interstate pipeline to enter into OBAs at all points of interconnection between its system and the system of another interstate or intrastate pipeline. In an order issued on December 17, 1998, in Docket No. RM96-1-012,³ the Commission established April 1, 1999 as the date by which pipelines are required to comply with this standard.

Petitioners note that during the restructuring process under Order No. 636, certain bundled sales customers on Southern that were ultimately served at delivery points by South Georgia became no-notice customers of Southern under Rate Schedules FT-NN and CSS. Under the provisions of Southern's tariff, no-notice service requires that storage transactions on Southern's system be directly related to deliveries at the specific market area delivery

points. As a result, while Southern has one physical interconnection point with South Georgia in Lee County, Georgia, this is not the point to which the South Georgia customers nominate. Instead, Southern shippers who wish to ship on South Georgia make nominations directly to their city-gate on the South Georgia system. Consequently, petitioners argue that breaking this link and allocating volumes under an OBA at the Lee County interconnect would, for all practical purposes, eviscerate no-notice service for the South Georgia shippers on Southern. Further, petitioners note that because of the configuration of South Georgia system, no imbalances are incurred by shippers on South Georgia, thus obviating the need for an OBA at the interconnection.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests with respect to the waiver request must be filed on or before June 7, 1999. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims/htm> (call 202-208-2222 for assistance).

David P. Boergers,
Secretary.

[FR Doc. 99-13618 Filed 5-27-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-522-000]

Transwestern Pipeline Company; Notice of Application

May 24, 1999.

Take notice that on May 13, 1999, Transwestern Pipeline Company (Transwestern, 1111 South 103rd Street, Omaha, Nebraska 68124-1000, filed in Docket No. CP99-522-000 an application pursuant to Section 7 of the Natural Gas Act for authorization to construct and operate a new compressor station (Gallup) to be located off the San Juan lateral near Thoreau, New Mexico,

¹ Standards For Business Practices of Interstate Natural Gas Pipelines, 85 FERC ¶ 61,371 (1998).

² 18 CFR 284.10(c)(2)(i).

³ Standards For Business Practices of Interstate Natural Gas Pipelines, Order No. 587-G, 63 FR 20072 (Apr. 23, 1998), III FERC Stats. & Regs. Regulations Preambles ¶ 31,062 (Apr. 16, 1998).