

for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,
Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG99-127-000, et al.]

Foote Creek III, LLC, et al.; Electric Rate and Corporate Regulation Filings

May 6, 1999.

Take notice that the following filings have been made with the Commission:

1. Foote Creek III, LLC

[Docket No. EG99-127-000]

Take notice that on April 30, 1999, Foote Creek III, LLC, 1455 Frazee Road, Suite 900, San Diego, California, 92108, filed with the Federal Energy Regulatory Commission an application for Commission determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Foote Creek III, LLC, is a Delaware limited liability company that intends to construct, own and operate a 24.75 MW generation facility consisting of thirty-three (33) NEG Micon Model NM 750/44 wind turbine generators in Carbon County, Wyoming. Foote Creek III, LLC, is engaged directly and exclusively in the business of owning or operating, or both owning and operating, all or part of one or more eligible facilities and selling electric energy at wholesale.

Comment date: May 27, 1999, in accordance with Standard Paragraph E at the end of this notice. The commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Western Systems Power Pool

[Docket No. ER91-195-037]

Take notice that on April 30, 1999, the Western Systems Power Pool (WSPP) filed certain information as required by Ordering Paragraph (D) of the Commission's June 27, 1991 Order (55 FERC ¶ 61,495) and Ordering Paragraph (C) of the Commission's June 1, 1992 Order On Rehearing Denying Request Not To Submit Information, And Granting In Part And Denying In Part Privileged Treatment. Pursuant to 18 CFR 385.211, WSPP has requested privileged treatment for some of the

information filed consistent with the June 1, 1992 order. Copies of WSPP's informational filing are on file with the Commission, and the non-privileged portions are available for public inspection.

Comment date: June 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

3. Morgan Stanley Capital Group Inc.

[Docket No. ER94-1384-023]

Take notice that on April 29, 1999, the above-mentioned power marketer filed a quarterly report with the Commission in the above-mentioned proceeding for information only. This filing is available for public inspection and copying in the Public Reference Room or on the web at www.ferc.fed.us/online/rims.htm for viewing and downloading (call 202-208-2222 for assistance).

4. Citizens Power Sales; Enron Energy Services, Inc.; CL Power Sales Seven, L.L.C.; CL Power Sales Eight, L.L.C.; CL Power Sales Fourteen, L.L.C.; CL Power Sales One, L.L.C.; CL Power Sales Three, L.L.C.; CL Power Sales Four, L.L.C.; CL Power Sales Five, L.L.C.; CL Power Sales Ten, L.L.C.; Sonat Power Marketing L.P.; Sonat Power Marketing Inc.; PacifiCorp Power Marketing, Inc.; PSEG Energy Technologies Incorporated; Select Energy, Inc.; e prime, inc.; FirstEnergy Trading and Power, Marketing, Inc.; Southern Company Energy, Marketing L.P.; Enron Power Marketing, Inc.; Competitive Utility Services Corp.; DPL Energy; Edison Source; Entergy Power Marketing Corp.

[Docket Nos. ER94-1685-024; ER98-13-009; ER96-2652-028; ER96-2652-029; ER99-891-001; ER95-892-039; ER95-892-040; ER95-892-041; ER95-892-042; ER96-2652-027; ER96-2343-011; ER95-1050-017; ER95-1096-018; ER97-2176-009; ER95-1269-014; ER99-14-003; ER95-1295-012; ER97-4166-004; ER94-24-029; ER97-1932-009; ER96-2601-011; ER96-2150-013; ER95-1615-017]

Take notice that on April 30, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the web at www.ferc.fed.us/online/rims.htm for viewing and downloading (call 202-208-2222 for assistance).

5. Duke Energy Marketing Corp.; Constellation Power Source, Inc.; NRG Power Marketing, Inc.; Pepco Services, Inc.; NESI Power Marketing, Inc.; DTE Energy Trading, Inc.; Alliance Power Marketing, Inc.; PG&E Power Service Company; Edison Mission Marketing & Trading, Inc.; Colonial Energy, Inc.; CL Power Sales Two, L.L.C.; CL Power Sales Six, L.L.C.

[Docket Nos. ER96-109-018; ER97-2261-009; ER97-4281-007; ER98-3096-003; ER97-841-003; ER97-3834-006; ER96-1818-013; ER94-1394-020; ER99-852-002; ER97-1968-007; ER97-1968-008; ER95-892-038; ER96-2652-026]

Take notice that on April 30, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the web at www.ferc.fed.us/online/rims.htm for viewing and downloading (call 202-208-2222 for assistance).

6. Strategic Energy Ltd.

[Docket No. ER96-3107-009]

Take notice that on April 27, 1999, the above-mentioned power marketer filed a quarterly report with the Commission in the above-mentioned proceeding for information only. This filing is available for public inspection and copying in the Public Reference Room or on the web at www.ferc.fed.us/online/rims.htm for viewing and downloading (call 202-208-2222 for assistance).

7. Central Hudson Gas & Electric Corporation; Consolidated Edison Company of New York, Inc.; Long Island Lighting Company; New York State Electric & Gas Corporation; Niagara Mohawk Power Corp.; Orange & Rockland Utilities, Inc.; Rochester Gas & Electric Corp.; Power Authority of the State of New York; New York Power Pool

[Docket No. ER97-1523-004, OA97-470-005, and ER97-4234-003 (not consolidated)]

Take notice that on April 30, 1999, the Member Systems of the New York Power Pool (Member Systems), tendered for filing a revised Independent System Operator Open Access Transmission Tariff (ISO OATT), a Market Administration and Control Area Services Tariff (ISO Services Tariff), a revised Independent System Operator Agreement (ISO Agreement), a revised New York State Reliability Council Agreement (NYSRC Agreement), a revised Agreement between the Independent System Operator and

Transmission Owners (ISO/TO Agreement) and a revised Agreement between the Independent System Operator and the New York State Reliability Council (ISO/NYSRC Agreement).

The Member Systems state that this filing was made in compliance with the Commission's orders dated June 30, 1998 and January 27, 1999. See Central Hudson Gas & Electric Corp., *et al.*, 83 FERC ¶ 61,352 (1998), 86 FERC ¶ 61,062 (1999).

A copy of this filing was served upon all persons on the Commission's official service list(s) in the captioned proceeding(s), and the respective electric utility regulatory agencies in New York, New Jersey and Pennsylvania.

Comment date: May 28, 1999, in accordance with Standard Paragraph E at the end of this notice.

8. Southern Energy Retail Trading; and Marketing, Inc.; CL Power Sales Nine, L.L.C.; Calpine Power Services Company; H.Q. Energy Services (U.S.) Inc.; CL Power Sales Twelve, L.L.C.; CL Power Sales Eleven, L.L.C.; ConAgra Energy Service, Inc.; West Georgia Generating Company, L.P.; NIPSCO Energy Service Inc.; PP&L EnergyPlus Co.; LG&E Energy Marketing Inc.; CNG Retail Services Corporation; CNG Power Services Corporation; North American Energy Conservation, Inc.

[Docket Nos. ER98-1149-003; ER96-2652-030; ER94-1545-017; ER97-851-008; ER99-893-001; ER99-894-001; ER95-1751-014; ER97-1686-006; ER96-1431-011; ER98-4608-003; ER94-1188-027; ER97-1845-007; ER94-1554-020; ER94-152-021]

Take notice that on April 30, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the web at www.ferc.fed.us/online/rims.htm for viewing and downloading (call 202-208-2222 for assistance).

9. Shamrock Trading, LLC

[Docket No. ER98-3526-003]

Take notice that on April 28, 1999, the above-mentioned power marketer filed a quarterly report with the Commission in the above-mentioned proceeding for information only. This filing is available for public inspection and copying in the Public Reference Room or on the web at www.ferc.fed.us/online/rims.htm for viewing and downloading (call 202-208-2222 for assistance).

10. ISO New England Inc.; Southern Energy Trading and Marketing, Inc.; New Millennium Energy Corporation; WPS-Power Development, Inc.; Electric Clearinghouse, Inc.; PG&E Energy Trading—Power; CLECO Corporation; AEP Power Marketing, Inc.; Sempra Energy Trading Corp.; Unitil Resources, Inc.; West Penn Power Company dba Allegheny Energy; Energy International Power Marketing Corporation; Clinton Energy Management Services, Inc.

[Docket Nos. ER98-3554-003; ER95-976-016; ER97-2681-005; ER96-1088-023; ER94-968-026; ER95-1625-019; ER96-2677-005; ER96-2495-010; ER94-1691-024; ER97-2460-005; ER96-2673-010; ER98-2059-004; ER98-3934-003]

Take notice that on April 30, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the web at www.ferc.fed.us/online/rims.htm for viewing and downloading (call 202-208-2222 for assistance).

11. People's Electric Corporation and Penobscott Bay Energy Co.

[Docket No. ER98-3719-003 and Docket No. ER97-2875-005]

Take notice that on April 29, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the web at www.ferc.fed.us/online/rims.htm for viewing and downloading (call 202-208-2222 for assistance).

12. Continental Energy Services, L.L.C.

[Docket No. ER98-4191-000]

Take notice that on April 29, 1999, CMS Energy filed a letter with the Federal Energy Regulatory Commission stating that Continental Energy Services, L.L.C. (CES) was dissolved in the acquisition of Continental Natural Gas, Inc. by CMS Energy effective October 15, 1998. Therefore, CMS Energy no longer has CES and will not be participating in any electric ventures.

Comment date: May 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

13. New England Power Pool

[Docket No. ER99-1374-001; ER99-1556-001; and ER99-1609-001]

Take notice that on April 30, 1999, the New England Power Pool (NEPOOL) Executive Committee tendered four

revised Market Rules and Procedures in compliance with the Commission's April 6, 1999, order in the captioned dockets (87 FERC ¶ 61,045), to be effective for all NEPOOL market transactions occurring after the Second Effective Date, which is now projected to occur on May 1, 1999.

The NEPOOL Executive Committee states that copies of these materials were sent to all entities on the service lists in the captioned dockets, to all participants in the New England Power Pool, the New England state governors and regulatory commissions.

Comment date: May 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

14. Virginia Electric and Power Company

[Docket No. ER99-1885-000]

Take notice that on April 30, 1999, Virginia Electric and Power Company (Virginia Power), tendered for filing two (2) executed Service Agreements for Long Term Firm Point-to-Point Transmission Service with The Wholesale Power Group under the Open Access Transmission Tariff to Eligible Purchasers dated July 14, 1997. Under the tendered Service Agreements, Virginia Power will provide Long Term Firm Point-to-Point Transmission Service to the Transmission Customer under the rates, terms and conditions of the Open Access Transmission Tariff.

Virginia Power requests an effective date of January 1, 2000.

Copies of the filing were served upon The Wholesale Power Group, the Virginia State Corporation Commission and the North Carolina Utilities Commission.

Comment date: May 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

15. Avista Corporation

[Docket No. ER99-2056-001]

Take notice that on April 30, 1999, Avista Corporation (Avista Corp.), tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.19(a) a refund report as ordered under the above referenced docket.

A copy of this filing has been served upon East Greenacres Irrigation District and The United States Department of the Interior, Bureau of Reclamation.

Comment date: May 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

16. PacifiCorp

[Docket No. ER99-2691-000]

Take notice that on April 30, 1999, PacifiCorp tendered for filing in

accordance with 18 CFR 35 of the Commission's Rules and Regulations, Revisions to the Network Transmission Service Agreement between PacifiCorp's Transmission Function and PacifiCorp's Merchant Function.

Copies of this filing were supplied to the Washington Utilities and Transportation Commission and the Public Utility Commission of Oregon.

Comment date: May 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

17. New England Power Pool

[Docket No. ER99-2692-000]

Take notice that on April 30, 1999, the New England Power Pool (NEPOOL), Executive Committee tendered for filing new Appendices to assist in the administration action of the NEPOOL Market Rules (the Market Rules). NEPOOL has requested that the Appendices to the Market Rules apply for administration of all NEPOOL market transactions occurring after the Second Effective Date, which is now projected to occur on May 1, 1999.

The NEPOOL Executive Committee states that copies of these materials were sent to all participants in the New England Power Pool, the New England state governors and regulatory commissions.

Comment date: May 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

18. Northeast Utilities Service Company

[Docket No. ER99-2698-000]

Take notice that on April 30, 1999, Northeast Utilities Service Company (NUSCO), on behalf of The Connecticut Light and Power Company, tendered for filing pursuant to Section 205 of the Federal Power Act and Section 35.13 of the Commission's Regulations, a rate schedule change for sales of electric energy to Connecticut Municipal Electric Energy Cooperative.

NUSCO states that a copy of this filing has been mailed to Connecticut Municipal Electric Energy Cooperative and the Connecticut Department of Public Utility Control.

NUSCO requests that the rate schedule change become effective on May 1, 1999.

Comment date: May 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

19. PECO Energy Company

[Docket No. ER99-2699-000]

Take notice that on April 30, 1999, PECO Energy Company (PECO), tendered for filing under Section 205 of the Federal Power Act, 16 U.S.C. S 792

et seq., a Transaction Letter dated April 30, 1999 with Horizon Energy Company d/b/a Exelon Energy (EXELON) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff).

PECO requests an effective date of May 1, 1999, for the Transaction Letter.

PECO states that copies of this filing have been supplied to EXELON and to the Pennsylvania Public Utility Commission.

Comment date: May 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

20. New England Power Pool

[Docket No. ER99-2700-000]

Take notice that on April 30, 1999, the New England Power Pool Executive Committee tendered for filing a signature page to the New England Power Pool (NEPOOL), Agreement dated September 1, 1971, as amended, signed by DukeSolutions, Inc., (DukeSolutions). The NEPOOL Agreement has been designated NEPOOL FPC No. 2.

The Executive Committee states that the Commission's acceptance of DukeSolutions's signature page would permit NEPOOL to expand its membership to include DukeSolutions. NEPOOL further states that the filed signature page does not change the NEPOOL Agreement in any manner, other than to make DukeSolutions a member in NEPOOL.

NEPOOL requests an effective date of May 1, 1999, for commencement of participation in NEPOOL by DukeSolutions.

Comment date: May 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

21. MidAmerican Energy Company

[Docket No. ER99-2705-000]

Take notice that on April 30, 1999, MidAmerican Energy Company (MidAmerican), tendered for filing a proposed change in its Rate Schedule for Power Sales, FERC Electric Rate Schedule, Original Volume No. 5. The proposed change consists of certain reused tariff sheets consistent with the quarterly filing requirement.

MidAmerican states that it is submitting these tariff sheets for the purpose of complying with the requirements set forth in Southern Company Services, Inc., 75 FERC ¶ 61,130 (1996), relating to quarterly filings by public utilities of summaries of short-term market-based power transactions. The tariff sheets contain summaries of such transactions under the Rate Schedule for Power Sales for the applicable quarter.

MidAmerican proposes an effective date of the first day of the applicable quarter for the rate schedule change. Accordingly, MidAmerican requests a waiver of the 60-day notice requirement for this filing. MidAmerican states that this date is consistent with the requirements of the Southern Company Services, Inc., order and the effective date authorized in Docket No. ER96-2459-000.

Copies of the filing were served upon MidAmerican's customers under the Rate Schedule for Power Sales and the Iowa Utilities Board, the Illinois Commerce Commission and the South Dakota Public Utilities Commission.

Comment date: May 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

22. PacifiCorp

[Docket No. ER99-2715-000]

Take notice that on April 30, 1999, PacifiCorp tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR, Section 35.13, a Certificate of Concurrence in Puget Sound Energy, Inc.'s filing regarding the 1998-99 Operating Procedures under the Pacific Northwest Coordination Agreement Docket No. ER99-2026-000, previously noticed on March 5, 1999.

Comment date: May 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

23. Milford Power Limited Partnership

[Docket No. ER99-2716-000]

Take notice that on April 30, 1999, Milford Power Limited Partnership (Milford), tendered for filing a revised rate schedule and request for certain waivers and authorizations under various regulations of the Federal Energy Regulatory Commission (the Commission), in compliance with New England Power Pool, 85 FERC ¶ 61,379 and consistent with Edison Mission Marketing & Trading, Inc., 86 FERC ¶ 61,072.

Milford has requested that the Commission establish an effective date of April 1, 1999, for the rate schedule.

A copy of the filing was served upon the Massachusetts Department of Public Utilities.

Comment date: May 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

24. Consumers Energy Company

[Docket No. ER99-2717-000]

Take notice that on April 30, 1999, Consumers Energy Company (Consumers), tendered for filing 5 executed service agreements for unbundled wholesale power service

pursuant to Consumers' Market Based Power Sales Tariff accepted for filing in Docket No. ER97-964-000. The service agreements all have effective dates of April 14, 1999 and are with the following customers:

1. Commonwealth Edison Co.
2. Duke Power
3. Duke Solutions, Inc.
4. Minnesota Power, Inc.
5. Cinergy Services, Inc.

Copies of the filing have been served on the Michigan Public Service Commission and the customers listed above.

Comment date: May 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

25. Northeast Utilities Service Company

[Docket No. ER99-2719-000]

Take notice that on April 30, 1999, Northeast Utilities Service Company (NUSCO) on behalf of its affiliate, Public Service Company of New Hampshire tendered for filing a Letter Agreement with Fitchburg Gas and Electric Light Company (FG&E).

NUSCO requests an effective date the later of May 1, 1999, or the date the Second Effective Date market rules become effective in New England.

NUSCO states that a copy of this filing was mailed to FG&E.

Comment date: May 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

26. Georgia Power Company

[Docket No. ER99-2720-000]

Take notice that on April 30, 1999, Georgia Power Company tendered for filing a Service Agreement by and among itself and Oglethorpe Power Corporation pursuant to which Georgia Power Company will make wholesale power sales to Oglethorpe Power Corporation for a term in excess of one (1) year. The Service Agreement supersedes and replaces the Block Power Sale Agreement, Rate Schedule FERC No. 827, in its entirety.

Comment date: May 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

27. Duke Energy Moss Landing LLC

[Docket No. ER99-2721-000]

Take notice that on April 30, 1999, pursuant to Section 205 of the Federal Power act and Section 35.15(a), 18 CFR 35.15(a) of the Commission's Regulations, Duke Energy Moss Landing LLC (Moss Landing), tendered for filing with the Federal Energy Regulatory Commission a Notice of Termination of the Must-Run Rate Schedule between Moss Landing and the California

Independent System Operator Corporation as the Must-Run Rate Schedule applies to Unit 7, designated as Moss Landing's FERC Rate Schedule No. 2.

Additionally, pursuant to Section 35.15(a) of the Commission's Regulations, Moss Landing requests an effective date for this termination of June 30, 1999.

Comment date: May 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

28. Commonwealth Electric Company

[Docket No. ER99-2723-000]

Take notice that on April 30, 1999, Commonwealth Electric Company (Commonwealth), tendered for filing the Service Agreement for Network Integration Transmission, Network Operating Agreement, Interconnection Agreement and Distribution Service Agreement between Commonwealth Electric Company and Massachusetts Bay Transportation Authority (MBTA).

The MBTA seeks to take service on May 1, 1999 in order for the MBTA to obtain the electric energy it has already purchased from BECo. Therefore, Commonwealth respectfully requests an effective date of May 1, 1999, for the above Agreements and respectfully requests waiver of the waiver of any portion of the Commission's Regulations that are not satisfied by the enclosed information.

Comment date: May 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

29. Milford Power Limited Partnership

[Docket No. ER99-2729-000]

Take notice that on April 30, 1999, Milford Power Limited Partnership (Milford), tendered for filing an umbrella service agreement for short-term power sales from Milford's electric generation facility located in Milford, Massachusetts to Select Energy, Inc., and requests waiver of the Commission's prior notice requirement.

Milford has requested that the Commission establish an effective date of April 1, 1999, for the service agreement.

A copy of the filing was served upon the Massachusetts Department of Public Utilities.

Comment date: May 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

30. Entergy Services, Inc.

[Docket No. ER99-2731-000]

Take notice that on April 30, 1999, Entergy Services, Inc. (Entergy Services), on behalf of Entergy

Arkansas, Inc. (EAI), tendered for filing a Long-Term Market Rate Service Agreement between EAI and Union Electric Company d/b/a Ameren UE for the sale of power under Entergy Services' Rate Schedule SP.

Comment date: May 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

31. New England Power Pool

[Docket No. ER99-2732-000]

Take notice that on April 30, 1999, the New England Power Pool Executive Committee tendered for filing a signature page to the New England Power Pool (NEPOOL) Agreement dated September 1, 1971, as amended, signed by DukeSolutions, Inc., (DukeSolutions). The NEPOOL Agreement has been designated NEPOOL FPC No. 2.

The Executive Committee states that the Commission's acceptance of DukeSolutions's signature page would permit NEPOOL to expand its membership to include DukeSolutions. NEPOOL further states that the filed signature page does not change the NEPOOL Agreement in any manner, other than to make DukeSolutions a member in NEPOOL.

NEPOOL requests an effective date of May 1, 1999, for commencement of participation in NEPOOL by DukeSolutions.

Comment date: May 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

32. Central Vermont Public Service Corporation

[Docket No. ER99-2733-000]

Take notice that on April 30, 1999, Central Vermont Public Service Corporation (Central Vermont), tendered for filing an amended and restated market-based sales tariff (MR Tariff). The MR Tariff revises the terms and conditions upon which Central Vermont makes sales of capacity and/or energy available at market-based rates and resells transmission rights on a short-term or long-term basis. The MR Tariff also allows Central Vermont to sell ancillary services at market-based rates in NEPOOL's ancillary services markets.

The MR Tariff will supersede Central Vermont's existing market-based sales tariff accepted in Docket No. ER98-2329-001 and all new transactions will be subject to the new MR Tariff. Central Vermont requests waiver of the Commission's notice requirements so that the MR Tariff may become effective on May 1, 1999, the day NEPOOL's ancillary service markets are expected to begin operation.

Comment date: May 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

33. Commonwealth Edison Company

[Docket No. ER99-2734-000]

Take notice that on April 30, 1999, Commonwealth Edison Company (ComEd), tendered for filing a revised Index of Customers to correct references to the and date of Service Agreements between ComEd and Avista Energy, Inc. (Avista), Niagara Mohawk Energy Marketing, Inc., (NIMO) and Tenaska Power Services Company (Tenaska) under the terms of ComEd's Open Access Transmission Tariff (OATT). ComEd also submitted an unexecuted Service Agreement establishing Tenaska as a short-term firm customer under the terms of ComEd's Open Access Transmission Tariff (OATT).

ComEd requests an effective date of April 1, 1998, for the short-term firm service agreement with Tenaska to coincide with the first day of service to Tenaska under this type of Service Agreement.

Copies of this filing were served on Avista, NIMO, and Tenaska.

Comment date: May 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

34. Illinois Power Company

[Docket No. ER99-2735-000]

Take notice that on April 30, 1999, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing updated specification pages to the existing Network Service Agreement under which Soyland Power Cooperative will take transmission service pursuant to its open access transmission tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of April 1, 1999.

Comment date: May 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

35. American Electric Power Service Corporation

[Docket No. ER99-2753-000]

Take notice that on April 30, 1999, the American Electric Power Service Corporation (AEPSC), tendered for filing service agreements by the AEP Companies under the Wholesale Market Tariff of the AEP Operating Companies (Power Sales Tariff). The Power Sales Tariff was accepted for filing effective October 10, 1997 and has been designated AEP Operating Companies' FERC Electric Tariff Original Volume No. 5.

AEPSC respectfully requests waiver of notice to permit these service agreements to be made effective for service as specified in the submittal letter to the Commission with this filing.

A copy of the filing was served upon the Parties and the State Utility Regulatory Commissions of Indiana, Kentucky, Michigan, Ohio, Tennessee, Virginia and West Virginia.

Comment date: May 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

36. Northeast Utilities Service Company

[Docket No. ER99-2761-000]

Take notice that on April 30, 1999, Northeast Utilities Service Company (NUSCO), on behalf of The Connecticut Light and Power Company, tendered for filing pursuant to Section 205 of the Federal Power Act and Section 35.13 of the Commission's Regulations, a rate schedule change for sales of electric energy to Town of Wallingford, Connecticut, Department of Public Utilities and Connecticut Municipal Electric Energy Cooperative.

NUSCO states that a copy of this filing has been mailed to Town of Wallingford, Connecticut, Department of Public Utilities, Connecticut Municipal Electric Energy Cooperative and the Connecticut Department of Public Utility Control.

NUSCO requests that the rate schedule change become effective on May 1, 1999.

Comment date: May 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

37. San Diego Gas & Electric Company

[Docket No. ER99-2762-000]

Take notice that on April 30, 1999, San Diego Gas and Electric Company (SDG&E), tendered for filing certain tariff sheets in its Transmission Owner Tariff (TO Tariff) to supersede TO Tariff No. 47 and add new Original TO Tariff Sheet Nos. 67 through 77.

SDG&E requests an effective date of July 1, 1999

SDG&E states the instant filing is submitted to provide for the recovery from End Use Customers of Reliability Must Run charges billed by the California Independent Operator Corporation to SDG&E in its capacity as a Participating Transmission Owner for services provided under the RMR Contracts for Encina, South Bay and the combustion turbines located in SDG&E's service area.

Comment date: May 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

38. Western Systems Power Pool

[Docket No. ER99-2763-000]

Take notice that on April 30, 1999, the Western Systems Power Pool (WSPP), tendered for filing certain revisions to the WSPP Agreement. The WSPP states the revisions to the WSPP Agreement are necessary to update the terms of the WSPP Agreement and better ensure commercial enforceability of the agreements terms.

WSPP seeks an effective date of June 1, 1999, for this filing.

Comment date: May 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

39. Delmarva Power & Light Company and Atlantic City Electric Company

[Docket No. ER99-2781-000]

Take notice that on April 30, 1999, Delmarva Power & Light Company (Delmarva) and Atlantic City Electric Company (Atlantic) tendered for filing amendments to Delmarva's and Atlantic's market-based rate tariff filings in response to the Federal Energy Regulatory Commission's (FERC) March 16, 1999, deficiency letter in the above-captioned proceedings. This filing includes (1) Revisions to Delmarva's and Atlantic's market-based rate tariffs; (2) notice of the withdrawal of the service agreements pursuant to which Delmarva and Atlantic would have been eligible for service under each other's market-based rate tariffs in Docket Nos. ER99-1839-000 and ER99-1898-000; and (3) a separate power sales agreement between Delmarva and Atlantic to allow capacity credit transactions at the market prices established by the PJM Power Exchange.

Delmarva and Atlantic request an effective date of January 15, 1999 for the revisions to their market-rate sales tariffs and January 18, 1999 for the Capacity Credit Agreement.

Delmarva and Atlantic state that copies of this filing have been served upon all the customers under their market-based rate tariffs.

Comment date: May 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs:

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be

considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER99-2364-000, et al.]

Genstar Energy, L.L.C., et al.; Electric Rate and Corporate Regulation Filings

May 5, 1999.

Take notice that the following filings have been made with the Commission:

1. Genstar Energy, L.L.C.

[Docket No. ER99-2364-000]

Take notice that on April 29, 1999, Genstar Energy, L.L.C. (Genstar) filed an amendment to its petition for acceptance of Genstar Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission regulations.

Genstar intends to engage in wholesale electric power and energy purchases and sales as a marketer. Genstar is not in the business of generating or transmitting electric power.

Comment date: May 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

2. Keystone Energy Services, Inc.; Energy Atlantic, LLC; Cook Inlet Energy Supply

[Docket Nos. ER97-3053-006; ER98-4381-002; ER96-1410-013]

Take notice that on April 26, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the web at www.ferc.fed.us/online/rims.htm for viewing and downloading (call 202-208-2222 for assistance).

3. Black Hills Corporation

[Docket No. ER99-2648-000]

Take notice that on April 29, 1999, Black Hills Corporation (Black Hills), tendered for filing a Service Agreement for wholesale power sales transactions (the Service Agreement), under Black Hills' Market-Based Rate Wholesale Power Sales Tariff between Black Hills and Public Service Company of Colorado. The Service Agreement is dated as of March 29, 1999.

Comment date: May 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

4. Northeast Utilities Service Co.

[Docket No. ER99-2655-000]

Take notice that on April 29, 1999, Northeast Utilities Service Company (NUSCO), on behalf of its affiliates, The Connecticut Light and Power Company, The Hartford Electric Light Company, and Western Massachusetts Electric Company, tendered for filing a Letter Agreement with Massachusetts Municipal Wholesale Electric Company (MMWEC). NUSCO requests an effective date the later of May 1, 1999, or the date the Second Effective Date market rules become effective in New England.

NUSCO states that a copy of this filing was mailed to MMWEC.

Comment date: May 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

5. Indeck Pepperell Power Associates

[Docket No. ER99-2656-000]

Take notice that on April 29, 1999, Indeck Pepperell Power Associates, Inc. (Indeck Pepperell), tendered for filing with the Federal Energy Regulatory Commission a Power Purchase and Sale Agreement (Service Agreement), between Indeck Pepperell and Central Vermont Power Corporation, (CVPC), dated April 16, 1999, for service under Rate Schedule FERC No. 1. Indeck Pepperell requests that the Service Agreement be made effective as of May 1, 1999.

Comment date: May 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

6. COM/Energy Marketing, Inc.

[Docket No. ER99-2657-000]

Take notice that on April 29, 1999, COM/Energy Marketing, Inc. (CEM) tendered for filing a Notice of Termination of its market based power sales rate, Rate Schedule FERC No. 1 as currently on file with the Commission and in effect pursuant to order of the Commission dated December 23, 1997 in FERC Docket No. ER98-449-000 (81 FERC 61,373)

Comment date: May 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

7. Northeast Utilities Service Co.

[Docket No. ER99-2658-000]

Take notice that on April 29, 1999, Northeast Utilities Service Company (NUSCO), on behalf of its affiliates, The Connecticut Light and Power Company, Western Massachusetts Electric Company, and Public Service Company of New Hampshire, tendered for filing a First Amended and Restated Unit Exchange Agreement with FPL Energy Maine, Inc. NUSCO requests an effective date the later of May 1, 1999, or the date the Second Effective Date market rules become effective in New England.

NUSCO states that a copy of this filing was mailed to FPL Energy Maine, Inc.

Comment date: May 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

8. PECO Energy Company

[Docket No. ER99-2659-000]

Take notice that on April 29, 1999, PECO Energy Company (PECO), filed a Service Agreement dated April 27, 1999 with UGI Utilities, Inc. (UGI), under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds UGI as a customer under the Tariff.

PECO requests an effective date of April 27, 1999 for the Service Agreement.

PECO states that copies of this filing have been supplied to UGI and to the Pennsylvania Public Utility Commission.

Comment date: May 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

9. Florida Power Corporation

[Docket No. ER99-2660-000]

Take notice that on April 30, 1999 Florida Power Corporation (Florida Power), tendered for filing revisions to the capacity charges, reservation fees and energy adders for various interchange services provided by Florida Power pursuant to interchange contracts as follows:

Rate schedule	Customer
65	Southeastern Power Administration.
80	Tampa Electric Company.
81	Florida Power & Light Company.
82	City of Homestead.
86	Orlando Utilities Commission.
88	Gainesville Regional Utility.
91	Jacksonville Electric Authority.
92	City of Lakeland.
94	Kissimmee Utility Authority.