

Issued at Washington, DC on May 4, 1999.

**Rachel M. Samuel,**

*Deputy Advisory Committee Management Officer.*

[FR Doc. 99-11727 Filed 5-7-99; 8:45 am]

BILLING CODE 6450-01-P

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP99-240-001]

#### Dynegy Midstream Pipeline, Inc.; Notice of Tariff Compliance Filing

May 4, 1999.

Take notice that on April 28, 1999, Dynegy Midstream Pipeline, Inc. (DMP), 1000 Louisiana, Suite 5800, Houston, TX 77002, submitted for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets:

First Revised Sheet No. 31

First Revised Sheet No. 199

DMP states that it is submitting these sheets in compliance with the March 31, 1999 Letter Order in the above-referenced proceeding approving a non-conforming service agreement with Kansas Gas Service Company. DMP states that the March 31 Order required DMP to reflect the non-conforming service agreement with Kansas Gas Service in its tariff. DMP requests waiver of the 30-day notice requirement so that these sheets may be made effective May 1, 1999.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 99-11606 Filed 5-7-99; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP99-369-000]

#### East Tennessee Natural Gas Company, Notice of Request Under Blanket Authorization

May 4, 1999.

Take notice that on April 29, 1999, East Tennessee Natural Gas Company (East Tennessee), Post Office Box 2511, Houston, Texas 77252, filed in Docket No. CP99-369-000 a request pursuant to Sections 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.216) for authorization to abandon by sale to the Knoxville Utilities Board (KUB), a municipality engaged in the local distribution of natural gas to the public, its Knoxville Lateral located in Knox County, Tennessee for a purchase price of \$44,500. East Tennessee makes such request under its blanket certificate issued in Docket No. CP82-412-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request on file with the Commission. The filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

East Tennessee states that the Knoxville Lateral was constructed in order to facilitate the transportation and sale of natural gas in interstate commerce, and that KUB is the only customer served by the Knoxville Lateral. Specifically, East Tennessee proposes to abandon approximately 5.5 miles of 12-inch diameter gas pipeline and related appurtenances that extends from East Tennessee's Mile Post 3116A-101+0.0 to Mile Post 3116-101+5.54 (Side Valve 3116A-101 to Side Valve 3116A-1401). East Tennessee states that the metering facility associated with this lateral, Meter No. 75-9005, will continue to be owned by East Tennessee.

East Tennessee avers that no environmental effects will result from this proposed abandonment and sale, since ownership of the existing facilities will simply be transferred to KUB. No facilities will be constructed or removed, and it is indicated that KUB intends to operate the pipeline as part of its integrated local distribution system.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and, pursuant to Section

157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205), a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 99-11609 Filed 5-7-99; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP99-286-000]

#### Granite State Gas Transmission, Inc., Notice of Proposed Changes in FERC Gas Tariff

May 4, 1999.

Take notice that on April 28, 1999, Granite State Gas Transmission, Inc. (Granite State) tendered for filing with the Commission the revised tariff sheets listed below in its FERC Gas Tariff, Third Revised Volume No. 1, for effectiveness on May 1, 1999:

First Revised Sheet No. 10  
Fourth Revised Sheet No. 24  
Second Revised Sheet No. 141  
Second Revised Sheet No. 142  
Third Revised Sheet No. 144  
First Revised Sheet No. 145  
First Revised Sheet No. 146  
First Revised Sheet No. 147  
First Revised Sheet No. 148  
First Revised Sheet No. 149  
First Revised Sheet No. 150  
First Revised Sheet No. 441

According to Granite State, the primary purpose of its tariff filing is to revise the methodology in its Rate Schedule LMS (Load Management Service) for settling cash-outs with its transportation customers or imbalances between nominations for service and actual deliveries of gas. Granite State further states that, since it commenced restructured operations on November 1, 1993, in compliance with Order Nos. 636, *et seq.*, as an Operational Balancing Agreement (OBA) holder with Tennessee Gas Pipeline (Tennessee) it subscribed to Tennessee's Load Management Service to manage over and under daily and monthly transportation service deliveries from Tennessee for ultimate transportation and delivery to customers on Granite