

to permit the purchase of Federal power.

Issued in Portland, Oregon, on April 26, 1999.

Judith A. Johansen,

Administrator and Chief Executive Officer.

[FR Doc. 99-11408 Filed 5-5-99; 8:45 am]

BILLING CODE 6450-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-361-000]

Texas Gas Transmission Corporation; Notice of Request Under Blanket Authorization

April 30, 1999.

Take notice that on April 28, 1999, Texas Gas Transmission corporation (Texas Gas), 3800 Frederica Street, Owensboro, Kentucky 42301, filed in Docket No. CP99-361-000 a request pursuant to Sections 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.216) for authorization to abandon a transportation meter, located in St. Mary Parish, Louisiana, under Texas Gas' blanket certificate issued in docket No. CP82-407-000, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call (202) 208-2222 for assistance).

Texas Gas proposes to abandon a 2-inch skid-mounted meter run known as the Smith Production-Charenton Meter and is located at Mile 2.9866 on Texas Gas' Jeanerette-Southwest 6-inch Line, located in St. Mary Parish, Louisiana. Texas Gas states the cost of removal is estimated to be \$850.

Texas Gas declares that this meter was constructed to transport gas for various shippers. Texas Gas asserts that the last flow of gas through this meter was in March 1992, and the producer plugged and abandoned its well in August 1992.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to

be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the Natural Gas Act.

David P. Boergers,

Secretary.

[FR Doc. 99-11349 Filed 5-5-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-358-000]

Transcontinental Gas Pipe Line Corporation; Notice of Request Under Blanket Authorization

April 30, 1999.

Take notice that on April 27, 1999, Transcontinental Gas Pipe Line Corporation (Transco), P.O. Box 1396, Houston, Texas 77251, filed in Docket No. CP99-358-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to install and operate a sales delivery point for Resource Acquisitions Corporation (RAC), under Transco's blanket certificate issued in Docket No. CP82-426-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rms.htm> (call 202-208-2222 for assistance).

Transco states that it is proposing to install, own and operate a new sales delivery point to RAC on the existing 4-inch East White Lake Lateral in Vermillion Parish, Louisiana. The gas will be delivered through a new meter to be installed, owned and operated by Transco. It is stated that at such location, there is an existing Transco meter which measures gas delivered by RAC to Transco. Transco states that it will also install, own and operate electronic flow measurement equipment.

Transco further states that the new delivery point will enable RAC to receive up to 500 Mcf of gas per day from Transco on an interruptible basis. Such gas will be used by RAC for gas lift purposes. It is stated that transportation service will be rendered to RAC through the new delivery point pursuant to Transco's Rate Schedule IT

and Part 284(G) of the Commission's regulations. Transco states that the addition of this delivery point will have no significant impact on Transco's peak day or annual deliveries and is not prohibited by Transco's FERC Gas Tariff.

Transco has estimated the total costs of Transco's proposed facilities to be approximately \$31,300.00. RAC will reimburse Transco for all costs associated with such facilities.

Transco also states that the installation and operation of Transco's facilities will be performed in compliance with the environmental requirements set forth in Section 157.206(d) of the Commission's regulations, and that Transco will obtain all required environmental clearances prior to the commencement of installation.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,

Secretary.

[FR Doc. 99-11348 Filed 5-5-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-366-000]

Williston Basin Interstate Pipeline Company, Notice of Application

April 30, 1999.

Take notice that on April 28, 1999, Williston Basin Interstate Pipeline Company (Williston Basin), Post Office Box 1560, Bismarck, North Dakota 58506-5601, filed in Docket No. CP99-366-000, an application pursuant to Section 7(b) of the Natural Gas Act (NGA) for permission and approval to abandon a farm tap, which includes the plugging of the tap and the removal of the meter and regulator, in Fallon

County, Montana, all as more fully set forth in the application on file with the Federal Energy Regulatory Commission (Commission) and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Any person desiring to be heard or to make any protest with reference to said application should on or before May 21, 1999, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the Protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the NGA and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Williston Basin Interstate Pipeline Company to appear or be represented at the hearing.

David P. Boergers,

Secretary.

[FR Doc. 99-11350 Filed 5-5-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. CP97-315-000 et al; CP97-319-000; CP98-200-000; CP98-540-000]

Independence Pipeline Company; ANR Pipeline Company; National Fuel Gas Supply Corporation; Transcontinental Gas Pipe Line Corporation; Notice of Additional Public Meetings in New Jersey on the Draft Environmental Impact Statement for the Proposed Independence Pipeline and Market Link Expansion Projects

April 30, 1999.

At the request of Congressmen William Pascrell and Rodney Frelinghuysen of New Jersey, the staff of the Federal Energy Regulatory Commission (FERC or Commission) will hold two additional meetings to receive oral comments on the Draft Environmental Impact Statement (DEIS) of the Independence Pipeline and Market Link Expansion Projects, as referenced in the above dockets.

The time and locations of the meetings are listed below:

Nutley, New Jersey: May 24, 1999, 8:00 p.m.

Franklin Middle School, 325 Franklin Avenue, Nutley, New Jersey 07011, (973) 661-8871

Chatham, New Jersey: May 25, 1999, 7:00 p.m.

Chatham Middle School, 480 Main Street, Chatham, New Jersey 07928, (973) 635-7200

Interested groups and individuals are encouraged to attend and present oral comments on the DEIS. Transcripts of the meetings will be prepared.

Additional information about the proposed projects is available from Paul McKee in the Commission's Office of External Affairs, at (202) 208-1088; or may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance). Access to texts of formal documents issued by the Commission with regards to these dockets, such as orders and notices, is also available on the FERC website using the "CIPS" link. For assistance with access to CIPS, the CIPS Help line can be reached at (202) 208-2474.

David P. Boergers,

Secretary.

[FR Doc. 99-11347 Filed 5-5-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests

April 30, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Preliminary Permit.

b. *Project No.:* P-11684-000.

c. *Date Filed:* February 19, 1999.

d. *Applicant:* Simplicity Hydro.

e. *Name of Project:* Taylorsville Lake Project.

f. *Location:* At the existing U.S. Army Corps of Engineers' Taylorsville Dam on the Salt River, near the Town of Taylorsville, Spencer County, Kentucky.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. §§ 791(a)-825(r).

h. *Applicant Contact:* Mr. David Brown Kinloch, Soft Energy Associates, 414 S. Wenzel Street, Louisville, Kentucky 40204, (502) 589-0975.

i. *FERC Contact:* Ed Lee (202) 219-2808 or E-mail address at Ed.Lee@FERC.fed.us.

j. *Deadline for filing motions to intervene and protest:* 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. This application is not ready for environmental analysis at this time.

l. *Description of Project:* The proposed project would utilize the existing U.S. Army Corps of Engineers' Taylorsville Dam and Reservoir, and would consist of the following facilities: (1) three new submersible generating units to be located in the existing intake tower for an installed capacity of 1.135 megawatts; (2) a new 12.5-kilovolt transmission line; and (3) appurtenant facilities. The proposed average annual generation is estimated to be 6