

Rate Adjustment

The following illustrates the impact of the proposed rate adjustment:

Present Rate

Rate Schedule No.2—General Rate

(A) *Application of Schedule.* This schedule applies to single and three phase electric service for all purposes except residences and small, non-commercial users. Unless specifically permitted by the contract, use must be limited to the customer's premises and the power supplied must not be resold. If more than one meter is required by the customer's installation or for the customer's convenience, bills will be independently calculated for each meter.

(B) Monthly Rate.

(1) \$13.00 minimum which includes the first 50 kilowatt-hours.

(2) 16.00 cents per kilowatt-hour for the next 350 kilowatt-hours

(3) 10.0 cents per kilowatt-hour for the next 600 kilowatt-hours.

(4) 7.0 cents per kilowatt-hour for the next 9,000 kilowatt-hours.

(5) Additional kilowatt-hours at 5.63 cents per kilowatt-hour, less a credit of 0.7 cents per kilowatt-hour above 200 times the billing demand (50KW minimum).

(C) *Minimum Bill.* The minimum bill will be \$2.63 per month per kilowatt of billing demand, except where the customer's requirements are of a distinctly recurring seasonal nature. Then the minimum monthly bill will not be more than an amount sufficient to make the total charges for the twelve (12) months ending with the current month, equal to twelve times the highest monthly minimum computed for the same twelve-month period. However, no monthly billing will be less than \$13.00.

(D) *Contract Demand.* Each contract for 15 KW or over will state the number of kilowatts which the customer expects to require and desires to have reserved for his service. This quantity is called the contract demand.

(E) *Actual Demand.* The actual demand for any month will be the average amount of power used during the period of 15 consecutive minutes when such average is the greatest for the month as determined by suitable meters, or if meters are unavailable, the actual demand will be the connected load or such portion of the connected load as the Project Engineer may determine to be appropriate based on available information as to the customer's use of connected lights, appliances, and equipment, or from checking meters.

(F) *Billing Demand.* The billing demand for a month will be the contract

demand or the actual demand for the month, whichever is greater.

(G) *Purchased Power Adjustment.* An adjustment will be added for each kilowatt-hour used equal to the estimated purchased power adjustment (rounded to the nearest \$0.0001) paid by the Project to the Project's power suppliers.

Proposed Rate

Rate Schedule No. 2—General Rate

(A) *Application of Schedule.*

Unchanged from present.

(B) Monthly Rate.

(1) \$12.00 minimum which includes the first 50 kilowatt-hours.

(2) 15.00 cents per kilowatt-hour for the next 350 kilowatt-hours

(3) 9.0 cents per kilowatt-hour for the next 600 kilowatt-hours.

(4) 6.0 cents per kilowatt-hour for the next 9,000 kilowatt-hours.

(5) Additional kilowatt-hours at 4.60 cents per kilowatt-hour, less a credit of 0.7 cents per kilowatt-hour above 200 times the billing demand (50KW minimum).

(C) *Minimum Bill.* The minimum bill will be \$2.14 per month per kilowatt of billing demand, except where the customer's requirements are of a distinctly recurring seasonal nature. Then the minimum monthly bill will not be more than an amount sufficient to make the total charges for the twelve (12) months ending with the current month equal to twelve times the highest monthly minimum computed for the same twelve-month period. However, no monthly billing will be less than \$12.00.

(D) *Contract Demand.* Unchanged from present.

(E) *Actual Demand.* Unchanged from present.

(F) *Billing Demand.* Unchanged from present.

(G) *Purchased Power Adjustment.* Unchanged from present.

Dated: April 27, 1999.

Kevin Gover,

Assistant Secretary—Indian Affairs.

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BILLING CODE 4310-02-P

DEPARTMENT OF THE INTERIOR**Bureau of Land Management****Alaska; Alaska Native Claims Selection**

[AK-962-1410-00-P and AA-8096-03]

In accordance with Departmental regulations 43 CFR 2650.7(d), notice is hereby given that a decision to issue conveyance under the provisions of Sec.

14(e) of the Alaska Native Claims Settlement Act of December 18, 1971, (ANCSA), 43 U.S.C. 1601, 1613(e), will be issued to Chugach Alaska Corporation for approximately 42,670 acres. The lands involved are in the vicinity of Bremner River, Alaska.

Copper River Meridian, Alaska

T. 9 S., R. 2 E.,
T. 12 S., R. 4 E.,
T. 10 S., R. 6 E.,
T. 8 S., R. 3 E.,
T. 10 S., R. 5 E.,
T. 10 S., R. 7 E.,
T. 10 S., R. 4 E.,
T. 12 S., R. 5 E.,

A notice of the decisions will be published once a week, for four (4) consecutive weeks, in the *Anchorage Daily News*. Copies of the decisions may be obtained by contacting the Alaska State Office of the Bureau of Land Management, 222 West Seventh Avenue, #13, Anchorage, Alaska 99513-7599 ((907) 271-5960).

Any party claiming a property interest which is adversely affected by the decisions, shall have until June 3, 1999 to file an appeal. However, parties receiving service by certified mail shall have 30 days from the date of receipt to file an appeal. Appeals must be filed in the Bureau of Land Management at the address identified above, where the requirements for filing an appeal may be obtained. Parties who do not file an appeal in accordance with the requirements in 43 CFR Part 4, Subpart E, shall be deemed to have waived their rights.

Christine Sitbon,

Land Law Examiner, Branch of ANCSA Adjudication.

[FR Doc. 99-11103 Filed 5-3-99; 8:45 am]

BILLING CODE 4310-05-P

DEPARTMENT OF THE INTERIOR**Bureau of Land Management**

[NM-030-1310-01]

Emergency Closure of the Bennett Ranch 3-d Seismic Project Area To Off-road Travel, Otero County, New Mexico

AGENCY: Bureau of Land Management (BLM), Interior.

ACTION: Emergency Closure.

SUMMARY: Notice is hereby given that effective immediately, the Las Cruces Field Office is implementing emergency closure of the area that was recently the site of the Bennett Ranch 3-d Seismic Project. Off-road vehicle use is limited to designated roads and trails except for administrative purposes. This closure extends to both motorized and non-