

## DEPARTMENT OF ENERGY

Federal Energy Regulatory  
Commission

[Docket No. RP99-280-001]

**Mid Louisiana Gas Company; Notice of  
Proposed Changes In FERC Gas Tariff**

April 23, 1999.

Take notice that on April 12, 1999, Mid Louisiana Gas Company (Mid Louisiana) tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheet, with an effective date of May 10, 1999:

Fourth Revised Sheet No. 157

Mid Louisiana states that the purpose of this filing is to comply with Commission regulations (18 CFR 375.307(e)(4)) and to correct a pagination error on Sheet 157 as originally submitted in this proceeding. This repaginated sheet references provisions which incorporate GISB Standard 1.3.32 as adopted by the Commission in Docket RM96-1-008.

Mid Louisiana requests that the Commission grant a waiver of the filing deadline as stipulated in the Order thereby allowing the indicated tariff sheet(s) be accepted to be effective May 10, 1999.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**  
*Secretary.*

[FR Doc. 99-10659 Filed 4-28-99; 8:45 am]

BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

Federal Energy Regulatory  
Commission

[Docket No. EL95-71-002]

**Public Service Company of New  
Hampshire v. New Hampshire Electric  
Cooperative, Inc.; Notice of  
Amendment to Refund Report**

April 23, 1999.

Take notice that on April 12, 1999, the Public Service Company of New Hampshire tendered for filing an Amendment to Refund Report in the above captioned matter. On October 6, 1998, the Commission ordered Public Service Company of New Hampshire (PSNH) to recalculate bills and to refund with interest certain charges it had made to the New Hampshire Electric Cooperative, Inc. and to file a refund report with the Commission (85 FERC ¶ 61,044). PSNH filed its refund report on October 26, 1998. By letter dated March 12, 1998, the Commission's Division of Rate Applications requested additional information from PSNH regarding its Amended Refund Report filed on January 13, 1999. PSNH provided that explanation by a letter addressed to the Secretary of the Commission on April 9, 1999.

Copies of this filing were served upon the New Hampshire Electric Cooperative, Inc., Bio Energy Corporation and the Executive Director and Secretary of the New Hampshire Public Utilities Commission.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before May 3, 1999. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**  
*Secretary.*

[FR Doc. 99-10655 Filed 4-28-99; 8:45 am]

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## DEPARTMENT OF ENERGY

Federal Energy Regulatory  
Commission

[Docket No. CP99-328-000]

**Sabine Pipe Line Company; Notice of  
Request Under Blanket Authorization**

April 23, 1999.

Take notice that on April 20, 1999, Sabine Pipe Line Company (Sabine), P.O. Box 4781, Houston, Texas 77210-4781, filed in Docket No. CP99-328-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to install and operate two sales taps under its blanket certificate to deliver gas to Equilon Enterprises LLC (Equilon), under Sabine's blanket certificate issued in Docket No. CP83-199-000, pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

The sales taps will connect Sabine's 22-inch mainline to Equilon's crude pump stations in Vermilion and Calcasieu Parishes, Louisiana. The taps will be located in Section 17, Township 12 South, Range 1 East in Vermilion Parish, Louisiana, and Section 3, Township 11 South, Range 7 West in Calcasieu Parish, Louisiana.

Sabine states that it will construct and be reimbursed for the connections, including meter stations and approximately 150 feet of 4-inch pipeline, that will connect Equilon's facilities and Sabine's existing mainline piping. Sabine states that it will own and operate instrumentation and telemetry for flow control, the control valve assemblies and the connections to Sabine's mainline piping. Sabine states that Equilon will own and operate facilities downstream of the measurement and flow control stations. Sabine states that the maximum quantity of gas that will be delivered through each of the proposed taps is 4,000 Dth per day. Sabine also states that the proposed delivery points will be available to all existing and potential shippers receiving service under Sabine's FT-1 and IT-1 rate schedules set forth in Sabine's FERC Gas Tariff. The estimated cost to construct each sales tap is \$85,000.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the