

Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**David P. Boergers,**

*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. EG99-121-000]

#### Steam Heat LLC, Notice of Application for Commission Determination of Exempt Wholesale Generator Status and Request for Expedited Consideration

April 23, 1999.

Take notice that on April 22, 1999, Steam Heat LLC (Applicant) filed with the Federal Energy Regulatory Commission (Commission) an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Applicant is a Delaware limited liability company formed to hold the beneficial ownership interest in Geysers Statutory Trust, a Connecticut statutory trust that was formed to purchase from Geysers Power Company, LLC (Geysers Power) and hold legal title to the Geysers geothermal generating facilities, fifteen geothermal power electric generating plants totaling approximately 766 MW, and to lease the Geysers geothermal generating facilities to Geysers Power under a long-term lease.

Applicant states that fourteen of these generating facilities were part of Pacific Gas and Electric Company's integrated system. Therefore, a rate or charge in effect under the laws of California on October 24, 1992. On April 6, 1999, the Public Utilities Commission of the State of California (CPUC) mailed a final Opinion Granting Requested Authorization, D.99-04-026, which concluded that allowing these facilities to be an exempt wholesale generator

within the meaning of PUHCA would benefit consumers, would be in the public interest, and would not violate California law. Applicant attached a copy of the CPUC D.99-04-026 to its application.

Applicant further states that copies of the application were served upon the California Independent System Operator Corporation, the California Power Exchange Corporation, the Securities and Exchange Commission, and the CPUC.

Any person desiring to be heard concerning the application for exempt wholesale generator status should file a motion to intervene or comments with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application. All such motions and comments should be filed on or before May 4, 1999, and must be served on the applicant. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection or on the Internet at <http://www.ferc.fed.us/online/rims/htm> (please call (202) 208-2222 for assistance).

**David P. Boergers,**

*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. GT99-18-000]

#### Transcontinental Gas Pipe Line Corporation; Notice of Refund Report

April 23, 1999.

Take notice that on April 13, 1999, Transcontinental Gas Pipe Line Corporation (Transco) filed a report reflecting the flow through of refund received from CNG Transmission Corporation (CNG).

On April 2, 1999, in accordance with Section 4 of its Rate Schedule LSS and Section 3 of its Rate Schedule GSS, Transco states that it refunded to its LSS and GSS customers \$797,567.00 resulting from the final refund of CNG Transmission Corporation Docket No. RP97-406, et al. The refund covers the period from January 1998 to December 1998.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such protests must be filed on or before May 4, 1999. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**David P. Boergers,**

*Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. ER99-1886-000, et al.]

#### Virginia Electric and Power Company, et al.; Electric Rate and Corporate Regulation Filings

April 22, 1999.

Take notice that the following filings have been made with the Commission:

#### 1. Virginia Electric and Power Company

[Docket No. ER99-1886-000]

Take notice that on April 20, 1999, Virginia Electric and Power Company (Virginia Power), tendered for filing a refund report to amend its February 22, 1999, filing of a Service Agreement for Long Term Firm Point-to-Point Transmission Service with The Wholesale Power Group under the Open Access Transmission Tariff to Eligible Purchasers dated July 14, 1997. Under the tendered Refund Report, Virginia Power demonstrated the process by which the Company refunded the time value of money collected for the respective service from the date of receipt of the funds until 60 days after the filing.

Virginia Power requests an effective date of April 20, 1999.

Copies of the filing were served upon The Wholesale Power Group, the Virginia State Corporation Commission and the North Carolina Utilities Commission.