

to DOE and its regulators in the areas of future use, cleanup levels, waste disposition and cleanup priorities at the INEEL.

Tentative Agenda

Provide presentations on the following topics:

- Waste Management Programmatic Environmental Impact Statement Settlement Agreement;
- Modeling of Plutonium Contamination Mitigation at the Idaho National Environmental Engineering Laboratory (INEEL);
- INEEL High Level Waste and Facilities Disposition Environmental Impact Statement alternatives;
- New centers for excellence at the University of Idaho; and the
- Environmental Protection Agency's Standards for Radionuclides in the Drinking Water

Discuss

- Introduction to future SSAB Stewardship Seminar
- Agenda Priority Setting
- Committee Reorganization
- Followup from Self-Evaluation Retreat held in March 1999

Finalize the Proposed Plan for Waste Area Group 5 (Power Burst Facility & Auxiliary Reactor Area)

A final agenda will be available at the meeting or visit the Citizen's Advisory Board's Internet Site at www.ida.net/users/cab/

Public Participation: The meeting is open to the public. Written statements may be filed with the Board facilitator either before or after the meeting. Individuals who wish to make oral presentations pertaining to agenda items should contact the Board Chair at the address or telephone number listed above. Requests must be received 5 days prior to the meeting and reasonable provision will be made to include the presentation in the agenda. The Deputy Designated Federal Officer, Jerry Bowman, Assistant Manager for Laboratory Development, Idaho Operations Office, U.S. Department of Energy, is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Every individual wishing to make public comment will be provided equal time to present their comments.

Minutes: The minutes of this meeting will be available for public review and copying at the Freedom of Information Public Reading Room, 1E-190, Forrestal Building, 1000 Independence Avenue, SW, Washington, DC 20585 between 9:00 a.m. and 4:00 p.m., Monday-Friday, except Federal holidays. Minutes will

also be available by writing to Charles M. Rice, INEEL CAB Chair, 477 Shoup Ave., Suite 205, Idaho Falls, Idaho 83402 or by calling the Board's facilitator at (208) 522-1662.

Issued at Washington, DC on April 22, 1999.

Rachel Samuel,

Deputy Advisory Committee Management Officer.

[FR Doc. 99-10516 Filed 4-26-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC99-64-000, et al.]

The Cleveland Electric Illuminating Company, et al.; Electric Rate and Corporate Regulation Filings

April 20, 1999.

Take notice that the following filings have been made with the Commission:

1. The Cleveland Electric Illuminating Company

[Docket No. EC99-64-000]

Take notice that on April 16, 1999, The Cleveland Electric Illuminating Company (CEI) filed an application pursuant to section 203 of the Federal Power Act, 16 U.S.C. § 824b, for authorization to acquire certain jurisdictional transmission facilities. CEI states that copies of the Application were served on the Public Utilities Commission of Ohio and the Pennsylvania Public Utility Commission.

Comment date: May 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

2. Nevada Sun-Peak Limited Partnership

[Docket No. EC99-65-000]

Take notice that on April 16, 1999, Nevada Sun-Peak Limited Partnership, c/o Oxbow Sun-Peak Power, Inc., 9790 Gateway Drive, Suite 220, Reno, NV 89511, filed with the Federal Energy Regulatory Commission under section 203 of the Federal Power Act an application for approval, and for disclaimer of jurisdiction, or alternatively, approval of dispositions of jurisdictional facilities.

Comment date: May 17, 1999, in accordance with Standard Paragraph E at the end of this notice.

3. Mt. Wheeler Power, Inc.

[Docket No. EL99-61-000]

Take notice that on April 14, 1999, Mt. Wheeler Power, Inc. (Mt. Wheeler) submitted for filing an Application for Waiver of the Requirements of Order Nos. 888 and 889, in accordance with section 35.28(d) of the Rules of the Federal Energy Regulatory Commission (Commission), 18 CFR 35.28(d).

Mt. Wheeler states that it owns, operates, or controls only limited and discrete transmission facilities that do not constitute an integrated grid. Mt. Wheeler states that it thus qualifies for a waiver of application of the requirements of Order Nos. 888 and 889 to it, as more fully set forth in the application which is on file with the Commission and open to public inspection.

Comment date: May 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

4. Mid-Power Services Corp. Bridgeport Energy, L.L.C. DC Tie, Inc.

[Docket Nos. ER97-4257-008; ER98-2783-002; ER91-435-029]

Take notice that on April 15, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the web at www.ferc.fed.us/online/rims.htm for viewing and downloading (call 202-208-2222 for assistance).

5. Public Service Electric and Gas Company

[Docket No. ER97-3189-024]

Take notice that on April 15, 1999, Public Service Electric and Gas Company (PSE&G), tendered for filing a compliance report regarding refunds made in connection with the settlement of Docket No. ER97-3189-008.

PSE&G states that a copy of this filing has been provided to the New Jersey Board of Public Utilities and to the affected wholesale customers.

Comment date: May 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

6. PJM Interconnection, L.L.C.

[Docket No. ER97-3189-025]

Take notice that on April 15, 1999, PJM Interconnection, L.L.C. (PJM), tendered for filing confidential refund reports in compliance with the Commission's orders in Docket Nos. ER97-3189-001 through 008.

Copies of the transmittal letter (without the accompanying confidential

reports) were served upon all affected customers and state commissions.

Comment date: May 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

7. Alpena Power Marketing, L.L.C., TransCanada Power Marketing Ltd., IGI Resources, Inc., Dynegy Power Services, Inc., Power Providers Inc., Progas Power, Inc., FPL Energy Power Marketing, Inc., FPL Energy Maine, Hydro, Inc., FPL Energy Mason, LLC, FPL Energy Wyman, LLC, FPL Energy Wyman IV, LLC, FPL Energy AVEC, LLC

[Docket Nos. ER97-4745-006, ER98-564-003, ER95-1034-015, ER94-1612-021, ER96-2303-011, ER95-968-008, ER98-3566-002, ER98-3511-002, ER98-3562-002, ER98-3563-002, ER98-3564-002, and ER98-3565-002

Take notice that on April 16, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the web at www.ferc.fed.us/online/rims.htm for viewing and downloading (call 202-208-2222 for assistance).

8. Virginia Electric and Power Company

[ER99-1884-000]

Take notice that on April 15, 1999, Virginia Electric and Power Company (Virginia Power), tendered for filing an unexecuted Service Agreement for Long Term Firm Point-to-Point Transmission Service (OASIS #73454) with PECO Energy Company under the Open Access Transmission Tariff to Eligible Purchasers dated July 14, 1997. Under the tendered Service Agreement, Virginia Power will provide Long Term Firm Point-to-Point Transmission Service to the Transmission Customer under the rates, terms and conditions of the Open Access Transmission Tariff.

Virginia Power requests an effective date of January 1, 2000.

Copies of the filing were served upon PECO Energy Company, the Virginia State Corporation Commission and the North Carolina Utilities Commission.

Comment date: May 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

9. Virginia Electric and Power Company

[Docket No. ER99-1885-000]

Take notice that on April 15, 1999, Virginia Electric and Power Company (Virginia Power), tendered for filing two (2) unexecuted Service Agreements for

Long Term Firm Point-to-Point Transmission Service (OASIS #74047 and OASIS #74048) with The Wholesale Power Group under the Open Access Transmission Tariff to Eligible Purchasers dated July 14, 1997. Under the tendered Service Agreements, Virginia Power will provide Long Term Firm Point-to-Point Transmission Service to the Transmission Customer under the rates, terms and conditions of the Open Access Transmission Tariff.

Virginia Power requests an effective date of January 1, 2000.

Copies of the filing were served upon The Wholesale Power Group, the Virginia State Corporation Commission and the North Carolina Utilities Commission.

Comment date: May 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

10. Kansas City Power & Light Company

[Docket No. ER99-2500-000]

Take notice that on April 14, 1999, the above-mentioned public utility filed their quarterly transaction report for the first quarter ending March 31, 1999.

Comment date: May 4, 1999, in accordance with Standard Paragraph E at the end of this notice.

11. Duke Energy Corporation

[Docket No. ER99-2502-000]

Take notice that on April 15, 1999, Duke Energy Corporation (Duke), tendered for filing a Service Agreement with Enron Power Marketing, Inc. (Enron), for Firm Transmission Service under Duke's Open Access Transmission Tariff.

Duke requests that the proposed Service Agreement be permitted to become effective on March 7, 1999.

Duke states that this filing is in accordance with Part 35 of the Commission's Regulations and a copy has been served on the North Carolina Utilities Commission.

Comment date: May 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

12. Central Illinois Light Company, Wisconsin Electric Power Company

[Docket Nos. ER99-2503-000 and ER99-2504-000]

Take notice that on April 15, 1999, the above-mentioned public utilities filed their quarterly transaction report for the first quarter ending March 31, 1999.

Comment date: May 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

13. UtiliCorp United Inc.

[Docket No. ER99-2505-000]

Take notice that on April 15, 1999, UtiliCorp United Inc., tendered for filing a Service Agreement under its Market-Based Power Sales Tariff, FERC Electric Tariff Original Volume No. 28, with PanCanadian Energy Services. The Service Agreement provides for the sale of capacity and energy by UtiliCorp United Inc., to PanCanadian Energy Services pursuant to the tariff.

UtiliCorp requests waiver of the Commission's Regulations to permit the Service Agreement to become effective April 15, 1999, in accordance with its terms.

Comment date: May 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

14. Deseret Generation & Transmission Co-operative

[Docket No. ER99-2506-000]

Take notice that on April 15, 1999, Deseret Generation & Transmission Co-operative (Deseret), tendered for filing with the Federal Energy Regulatory Commission a petition for authority to sell power at market-based rates and for certain waivers pursuant to Section 35.12 of the Commission's Regulations.

Copies of this filing were served upon Deseret's members.

Comment date: May 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

15. Central Illinois Light Company

[Docket No. ER99-2507-000]

Take notice that on April 15, 1999, Central Illinois Light Company (CILCO), 300 Liberty Street, Peoria, Illinois 61202, tendered for filing with the Commission an Index of Customers under its Market Rate Power Sales Tariff and two service agreements with two new customer, Minnesota Power, Inc., and PanCanadian Energy Services, Inc.

CILCO requested an effective date of April 7, 1999.

Copies of the filing were served on the affected customers and the Illinois Commerce Commission.

Comment date: May 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

16. Central Illinois Light Company

[Docket No. ER99-2508-000]

Take notice that on April 15, 1999, Central Illinois Light Company (CILCO), 300 Liberty Street, Peoria, Illinois 61202, tendered for filing with the Commission a substitute Index of Customers under its Coordination Sales Tariff and two service agreements with

two new customers, Minnesota Power, Inc., and PanCanadian Energy Services, Inc.

CILCO requested an effective date of April 7, 1999.

Copies of the filing were served on the affected customers and the Illinois Commerce Commission.

Comment date: May 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

17. Tenaska Power Services Company

[Docket No. ER99-2509-000]

Take notice that on April 15, 1999, Tenaska Power Services Company (Tenaska), tendered for filing in accordance with Section 12.3 of the Governing Agreement of the Southwest Regional Transmission Association, notice of withdrawal from the Southwest Regional Transmission Association.

Tenaska requests that such withdrawal become effective immediately.

Comment date: May 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

18. Central Maine Power Company

[Docket No. ER99-2510-000]

Take notice that on April 15, 1998, Central Maine Power Company (CMP), tendered for filing as an initial rate schedule pursuant to Section 35.12 of the Federal Energy Regulatory Commission's regulations, 18 CFR 35.12 (1998), an interconnection agreement (IA) with Rumford Power Associates, a Maine limited partnership (RPA). The IA provides for interconnection service to RPA at the rates, terms, charges, and conditions set forth therein.

CMP is requesting that the IA become effective on April 16, 1999.

Copies of this filing have been served upon the Maine Public Utilities Commission and RPA.

Comment date: May 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

19. Florida Power & Light Company

[Docket No. ER99-2521-000]

Take notice that on April 16, 1999, the above-mentioned public utility filed their quarterly transaction report for the first quarter ending March 31, 1999.

Comment date: May 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

20. IMC-Agrico Company

[Docket No. QF99-61-000]

Take notice that on March 30, 1999, IMC-Agrico Company (IMCA), whose address is 5000 Old Highway 37, P.O.

Box 2000, Mulberry, Florida 33860, tendered for filing with the Federal Energy Regulatory Commission an application for certification of a facility as a cogeneration facility pursuant to section 292.207(b) of the Commission's Regulations. No determination has been made that the submittal constitutes a complete filing.

IMCA's proposed facility is a topping cycle cogeneration facility fueled by natural gas that will produce electricity and provide steam to an adjacent facility, which will in turn produce distilled water for IMCA's internal system. Distilled water may also be made available for sale to third parties. Electricity will be generated using combustion turbine generators and a steam turbine generator for a combined maximum gross output of 400 MW.

IMCA's proposed facility will interconnect with the transmission system for one or more of IMCA's incumbent utilities (Tampa Electric Company, Florida Power Corporation and Peace River Electric Cooperative), which may provide wheeling service and supplementary and backup power to the proposed facility, and purchase useful electric power output of the facility to the extent not consumed internally by IMCA.

Comment date: April 29, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-10458 Filed 4-26-99; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-6331-4]

Agency Information Collection Activities: Proposed Collection; Comment Request; Clean Water Act Section 404 State-Assumed Programs

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this document announces that EPA is planning to submit the following continuing Information Collection Request (ICR) to the Office of Management and Budget (OMB): Clean Water Act Section 404 State-Assumed Programs; OMB No. 2040-0168; EPA ICR No. 0220.07; expiration date 10/31/99. Before submitting the ICR to OMB for review and approval, EPA is soliciting comments on specific aspects of the proposed information collection as described below.

DATES: Comments must be submitted on or before June 28, 1999.

ADDRESSES: US Environmental Protection Agency, Wetlands Division (4502F), 401 M Street SW, Washington, DC 20460.

FOR FURTHER INFORMATION CONTACT: Lori Williams, 202-260-5084; fax 202-260-8000; williams.lorraine@epa.gov

SUPPLEMENTARY INFORMATION:

Affected entities: Entities potentially affected by this action are those states/tribes requesting assumption of the Clean Water Act Section 404 permit program; states/tribes with approved assumed programs; and permit applicants in states or tribes with assumed programs.

Title: Clean Water Act Section 404 State-Assumed Programs (OMB Control No. 2040-0168; EPA ICR No. 0220.07) expiring 10/31/99.

Abstract: Section 404(g) of the Clean Water Act authorizes states [and tribes] to assume the Section 404 permit program. States/tribes must demonstrate that they meet the statutory and regulatory requirements (40 CFR part 233) for an approvable program. Specified information and documents must be submitted by the state/tribe to EPA to request assumption. Once the required information and documents are submitted and EPA has a complete assumption request package, the statutory time clock for EPA's decision to either approve or deny the state/tribe's assumption request starts. The information contained in the assumption request is made available to