

to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 99-10035 Filed 4-21-99; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP99-313-000]

#### Kern River Gas Transmission Company; Notice of Request Under Blanket Authorization

April 16, 1999.

Take notice that on April 14, 1999, Kern River Gas Transmission Company (Kern River), 295 Chipeta Way, Salt Lake City, Utah 84108, filed in Docket No. CP99-313-000, an application pursuant to section 7 of the Natural Gas Act (NGA), requesting approval to upgrade its Blue Diamond Meter Station in Clark County, Nevada, by constructing and operating additional facilities, all as more fully set forth in the request that is filed with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/htm> (call 202-208-2222 for assistance).

Kern River proposes to upgrade the Blue Diamond Meter Station by adding a third 12-inch turbine meter and appurtenances. It is stated that the maximum design capacity of the meter station for delivery to the local distribution system of Southwest Gas Corporation (Southwest) will increase from 338,000 Mcf per day to approximately 507,000 Mcf per day. Kern River states that the total cost of the proposed upgrade at the Blue Diamond Meter Station is estimated to be approximately \$102,000. It is asserted that the total actual cost of the upgrade plus the associated income tax gross-up will be reimbursed by Southwest.

Any person or the Commission Staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 285.214) a motion to intervene or notice of intervention and pursuant to section 157.205 of the Regulations under the NGA (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed

activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the NGA.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 99-10102 Filed 4-21-99; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP99-303-000]

#### K N Interstate Gas Transmission Co.; Notice of Request Under Blanket Authorization

April 16, 1999.

Take notice that on April 13, 1999, K N Interstate Gas Transmission Co. (KNI), P.O. Box 281304, Lakewood, Colorado 80228-8304, filed in Docket No. CP99-303-000 a request pursuant to Sections 157.205 and 157.212(a) of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.212(a)) for authorization to construct and operate two new delivery points in Kearny County, Kansas to provide firm transportation and delivery of natural gas to Midwest Energy, Inc. (Midwest) under KNI's blanket certificate issued in Docket Nos. CP83-140-000 and CP83-140-001, all as more fully set forth in the request which is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

According to KNI, it provides firm transportation service for Midwest pursuant to the terms and conditions of a Transportation Agreement dated October 1, 1998. Midwest is a distribution customer of KNI, which owns and operates facilities to transport, distribute, and sell gas to consumers in Kansas. Midwest has requested two additional delivery points (Midwest Energy Kearny Nos. 1 and 2) to serve irrigation load in Kearny County, Kansas. KNI proposes to deliver 9,480 Mcf on a peak day and 3,460,200 Mcf annually at Kearny No. 1 and 12,000 Mcf on a peak day and 4,380,000 Mcf annually at Kearny No. 2. KNI estimates the proposed cost of the tap and valve assemblies, meter and appurtenant facilities at each of the proposed delivery points to be \$106,600 for

Kearny No. 1 and \$126,100 for Kearny No. 2. Midwest has agreed to reimburse KNI for the total costs related to the construction of the proposed delivery points.

KNI states the addition of the proposed delivery points will have no adverse impact on a daily or annual basis upon its existing customers. Additionally, KNI states the volumes of gas to be delivered at the proposed delivery points will be within the current maximum transportation quantities set forth in its transportation service agreement with Midwest. KNI asserts that the addition of the proposed delivery points is not prohibited by KNI's existing FERC Gas Tariff.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 99-10038 Filed 4-21-99; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP99-282-000]

#### Reliant Energy Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

April 16, 1999.

Take notice that on April 12, 1999, Reliant Energy Gas Transmission Company (REGT), formerly NorAm Gas Transmission Company, tendered for filing *pro forma* tariff sheets which REGT desires to take effect June 1, 1999.

These tariff sheets would institute new Rate Schedule HFT to provide hourly firm transportation service, to serve the peaking needs of electric generation customers and other shippers with similar requirements.

Any person desiring to be heard or to protest said filing should file a motion