

will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**Linwood A. Watson, Jr.,**  
*Acting Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP96-389-005]

#### Columbia Gulf Transmission Company; Notice of Negotiated Rate Filing

April 14, 1999.

Take notice that on April 9, 1999, Columbia Gulf Transmission Company (Columbia Gulf) tendered for filing to the Federal Energy Regulatory Commission (Commission) the following contract for disclosure of a recently negotiated rate transaction:

FTS-2 Service Agreement No. 63490 between Columbia Gulf Transmission Company and Entergy Louisiana Inc., dated April 6, 1999.

Columbia Gulf requests an effective date of June 1, 1999 for this negotiated rate agreement.

Columbia Gulf states that copies of the filing have been served on all parties on the official service list created by the Secretary in this proceeding.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. PR99-5-000]

#### Dow Pipeline Company; Notice of Petition for Rate Approval

April 14, 1999.

Take notice that on December 1, 1998, Dow Pipeline Company (Dow Pipeline) filed, pursuant to Section 284.123(b)(2) of the Commission's Regulations, a petition for rate approval requesting that the Commission approve as fair and equitable a maximum rate of \$0.048 per MMBtu, plus 0.7% in-kind fuel reimbursement, for interruptible transportation services performed under Section 311(a)(2) of the Natural Gas Policy Act of 1978 (NGPA). Dow Pipeline's mailing address is P.O. Box 4286, Houston, Texas 77210.

Dow Pipeline's petition states it is an intrastate pipeline within the meaning of Section 2(16) of the NGPA. Dow Pipeline provides interruptible transportation service pursuant to Section 311(a)(2) of the NGPA through its facilities located in Wharton, Fort Bend, Brazoria, Whaller, and Matagorda Counties, Texas. This petition is intended to establish a new system-wide maximum transportation rate for Section 311(a)(2) service, and is filed pursuant to the terms of the Stipulation and Agreement of Settlement filed June 27, 1996, in Docket No. PR96-5-000, which required Dow Pipeline to file an application on or before December 1, 1998, to justify its current rate or to establish a new system-wide rate. Dow Pipeline proposes an effective date of December 1, 1998.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, Washington, DC 20426 in accordance with Sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedure. All such motions and protests should be filed on or before April 20, 1999. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies

of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

**Linwood A. Watson, Jr.,**  
*Acting Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP99-295-000]

#### Iroquois Gas Transmission System, L.P.; Notice of Request Under Blanket Authorization

April 14, 1999.

Take notice that on April 9, 1999, Iroquois Gas Transmission System, L.P. (Iroquois) One Corporate Drive, Suite 600, Shelton, Connecticut 06484, filed in Docket No. CP99-295-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to construct and operate a new sales tap on its system on behalf of Niagara Mohawk Power Corporation (NiMo), under Iroquois blanket certificate issued in Docket No. CP98-634-000, et al., pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Iroquois proposes to construct and operate a sales tap at the request of NiMo, a local distribution company located in New York State. Iroquois states the proposed in-service date of the sales tap is November 1, 1999. Iroquois states the sales tap would be located at Mile Post 106.46, in the Town of Boonville, New York and would be used to provide NiMo with a new primary delivery point. Iroquois states that Iroquois and NiMo have entered into an amendment of their existing firm transportation agreement providing that Boonville will become the primary delivery point for 835 Dth/day of firm service as of November 1, 1999. Iroquois states that this amount will increase to 2,500 Dth/day of firm service by November 1, 2002, and that there will be no change in the amount of NiMo's current firm contract quantity. Iroquois states the cost of Iroquois' facilities is estimated to be not greater than \$150,000, and that those costs will be reimbursed to Iroquois by NiMo.