

National Energy will install, or cause to be installed a single 8-inch orifice meter run plus associated piping (Meter Station), approximately 25 feet of 8-inch pipeline which will extend from the meter station to the tap (Connecting Pipe), and electronic gas measurement equipment (EGM).

Texas Eastern states that the transportation service to be rendered through the delivery point will have no effect on Texas Eastern's peak day or annual deliveries and that its proposal will be accomplished without detriment or disadvantage to Texas Eastern's other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the Natural Gas Act.

**David P. Boergers,**  
*Secretary.*

[FR Doc. 99-9811 Filed 4-19-99; 8:45 am]  
BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. TM99-7-29-000]

#### Transcontinental Gas Pipe Line Corporation; Notice of Proposed Changes in FERC Gas Tariff

April 14, 1999.

Take notice that on April 8, 1999, Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, certain revised tariff sheets on Appendix A attached to the filing.

Transco states that the purpose of the instant filing is to track (1) rate and fuel changes attributable to transportation service purchased from CNG Transmission Corporation (CNG) under its Rate Schedule X-74 the costs of which are included in the rates and charges payable under Transco's Rate Schedule FT-NT, and (2) rate changes

attributable to storage service purchased from CNG under its Rate Schedule GSS the costs of which are included in the rates and charges payable under Transco's Rate Schedules GSS and LSS. The filing is being made pursuant to tracking provisions under Sections 4 of Transco's Rate Schedules FT-NT and LSS, and Section 3 of Transco's Rate Schedule GSS.

Transco states that included in Appendices B and C attached to the filing are the explanations of the rate and fuel changes and details regarding the computation of the revised Rate Schedule FT-NT, GSS and LSS rates and fuel percentages.

Transco states that copies of the filing are being mailed to each of its FT-NT, GSS and LSS customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**Linwood A. Watson, Jr.,**  
*Acting Secretary.*

[FR Doc. 99-9810 Filed 4-19-99; 8:45 am]  
BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 4515-014]

#### Eric R. Jacobson; Notice of Availability of Draft Environmental Assessment and Soliciting Comments

April 14, 1999.

A draft environmental assessment (DEA) is available for public review. The DEA is for an amendment of license for the unconstructed Jacobson Hydro No. 1 Project (FERC No. 4515). Specifically, the licensee proposes to move the project's powerhouse

upstream to the project dam and reduce the project's installed generating capacity. The DEA finds that the proposed revocation would not constitute a major federal action significantly affecting the quality of the human environment. The Jacobson Hydro No. 1 Project is located on the Colorado River near the City of Palisade, Mesa County, Colorado.

The DEA was written by staff in the Office of Hydropower Licensing, Federal Energy Regulatory Commission. Copies of the DEA can be viewed at the Commission's Public Reference Room, Room 2A, 888 First Street, NE, Washington, DC 20426. Copies can also be obtained by calling the project manager, Bob Fletcher at (202) 219-1206 or viewed on the web at <http://www.ferc.fed.us/online/rims.htm>. Please call (202) 208-2222 for assistance.

Please submit any comments on the DEA within 60 days from the date of this notice. Any comments, conclusions, or recommendations that draw upon studies, reports, or other working papers of substance should be supported by appropriate documentation. Comments should be addressed to: The Secretary, Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426. Please affix Project No. 4515-014 to all comments.

**Linwood A. Watson, Jr.,**  
*Acting Secretary.*

[FR Doc. 99-9806 Filed 4-19-99; 8:45 am]  
BILLING CODE 6717-01-M

## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. PL99-2-000]

#### Anticipated Demand for Natural Gas in the Northeastern United States; Notice of Public Conference

April 14, 1999.

Take notice that the Federal Energy Regulatory Commission will convene a public conference on June 7, 1999, to conduct an inquiry into anticipated natural gas demand projections in the northeastern United States over the next 10 to 20 years.<sup>1</sup>

Currently, there are numerous, varying projections concerning the growth of natural gas markets in the Eastern United States. These projections, however, do not shed light on the impact this potential growth will

<sup>1</sup> For purposes of the conference, this includes those States lying east of the Mississippi River and north of Tennessee and North Carolina.