

contained in Original Volume No. 2 of Northwest's FERC Gas Tariff.

Northwest states that the revised Factor of 0.84% is calculated using a two-year average of actual lost and unaccounted-for gas as directed by the Commission. Northwest seeks waiver of any necessary regulations so that the proposed tariff sheets may be effective May 1, 1999.

Northwest states that a copy of this filing has been served upon each person designated on the official service list compiled by the Secretary in this proceeding.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**Linwood A. Watson, Jr.,**  
*Acting Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. MT99-9-000]

#### PG&E Gas Transmission, Northwest Corporation; Notice of Tariff Filing

April 8, 1999.

Take notice that on April 1, 1999, PG&E Transmission, Northwest Corporation (PG&E GT-NW) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1-A, Second Revised Sheet No. 85. PG&E GT-NW requests that the above-referenced tariff sheets become effective May 1, 1999.

PG&E GT-NW asserts that the purpose of this filing is to update its Tariff to reflect the PG&E GT-NW will share certain facilities in Houston Texas, with a marketing affiliate.

PG&E GT-NW also submitted a revised set of Marketing Affiliate Standards to reflect the shared facilities as well as to add new Standard L.

PG&E GT-NW further states that a copy of this filing has been served on PG&E GT-NW's jurisdictional customers and interested state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make Protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**Linwood A. Watson, Jr.,**  
*Acting Secretary.*

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP99-288-000]

#### Texas Gas Transmission Corporation; Notice of Application

April 8, 1999.

Take notice that on April 6, 1999, Texas Gas Transmission Corporation (Texas Gas), 3800 Frederica Street, Owensboro, Kentucky 42301, filed an application with the Commission in Docket No. CP99-288-000 pursuant to Section 7 of the Natural Gas Act (NGA) for permission and approval to abandon an interruptible transportation service performed for Tennessee Gas Pipeline Company (Tennessee) under Texas Gas' FERC Gas Tariff Rate Schedule X-82, all as more fully set forth in the request which is open to the public for inspection. The application may be viewed on the web at [www.ferc.fed.us](http://www.ferc.fed.us). Call (202) 208-2222 for assistance.

Texas Gas received authority on December 7, 1979, to transport up to 80,000 Mcf of natural gas and associated liquids per day for Tennessee via its capacity in the High Island Offshore System and the Michigan Wisconsin

Pipe Line Company from West Cameron Block 167, offshore Louisiana, to an exchange point between Texas Gas and Tennessee at Egan, Acadia Parish, Louisiana.<sup>1</sup> Texas Gas states that Tennessee no longer needs this interruptible transportation service. By mutual agreement, the parties via a letter dated March 8, 1999, terminated the transportation service. No facilities would be abandoned in this proposal.

Any person desiring to be heard or to make any protest with reference to said application should on or before April 29, 1999, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the NGA and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Texas Gas to appear or be represented at the hearing.

**Linwood A. Watson, Jr.,**  
*Acting Secretary.*

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<sup>1</sup> 9 FERC ¶ 61,307 (1979).