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Linwood A. Watson, Jr.,

Acting Secretary.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. RP99-271-000 and RP89-183-092]

Williams Gas Pipelines Central, Inc.; Notice of Proposed Changes in FERC Gas Tariff

April 7, 1999.

Take notice that on March 31, 1999, Williams Gas Pipelines Central, Inc. (Williams), tendered for filing to become part of its FERC Gas Tariff, Original Volume No. 1, the following tariff sheets, with the proposed effective date of May 1, 1999:

Seventh Revised Sheet No 6
Tenth Revised Sheet No 6A

Williams states that this filing is being made pursuant to Article 14 of the General Terms and Conditions of its FERC Gas Tariff, Original Volume No. 1. Williams hereby submits its second quarter, 1999, report of GSR costs.

Williams states that a copy of its filing was served on all participants listed on the service lists maintained by the Commission in the dockets referenced above and on all of Williams' jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/>

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Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-9123 Filed 4-12-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER94-1478-015, et al.]

Electrade Corporation, et al.; Electric Rate and Corporate Regulation Filings

April 6, 1999.

Take notice that the following filings have been made with the Commission:

1. Electrade Corporation

[Docket No. ER94-1478-015]

Take notice that on April 1, 1999, the above-mentioned power marketer filed a quarterly report with the Commission in the above-mentioned proceeding for information only. This filing is available for public inspection and copying in the Public Reference Room or on the internet at www.ferc.fed.us/online/rims.htm for viewing and downloading (call 202-208-2222 for assistance).

2. Duke Energy Corporation

[Docket No. ER97-2398-004]

Take notice that on April 1, 1999, Duke Energy Corporation tendered for filing its compliance filing in the above-reference docket.

Comment date: April 21, 1999, in accordance with Standard Paragraph E at the end of this notice.

3. Entergy Services, Inc.

[Docket No. ER99-871-000]

Take notice that on March 12, 1999, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc. (collectively, the Entergy Operating Companies), tendered for filing an amendment to its filing of five Interchange Agreements. The Interchange Agreements are between Entergy Services, Inc., the Entergy Operating Companies and the following entities: Jacksonville Electric Authority, Commonwealth Edison Company, Wisconsin Electric Power Company, Virginia Electric and Power Company and Paragould City Light & Water.

Comment date: April 21, 1999, in accordance with Standard Paragraph E at the end of this notice.

4. Lakewood Cogeneration Limited Partnership

[Docket No. ER99-1213-001]

Take notice that on March 29, 1999, Lakewood Cogeneration Limited Partnership (Lakewood) submitted for filing a second amended Code of Conduct Regarding the Relationship between Lakewood Cogeneration Limited Partnership and Consumers Energy Company (Code of Conduct) in compliance with Ordering Paragraph A of the Commission's February 26, 1999 Order Conditionally Accepted for Filing Proposed Market-Based Rates.

Comment date: April 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

5. Monmouth Energy, Inc.

[Docket No. ER99-1293-001]

Take notice that on April 1, 1999, Monmouth Energy, Inc., tendered for filing its refund report in accordance with the Commission's Order of March 12, 1999 in Docket No. ER99-1293-000.

Comment date: April 21, 1999, in accordance with Standard Paragraph E at the end of this notice.

6. Cinergy Services, Inc.

[Docket No. ER99-1662-000]

Take notice that on April 1, 1999, Cinergy Services, Inc., acting as agent for and on behalf of The Cincinnati Gas & Electric Company and PSI Energy, Inc., tendered for filing an amended Service Agreement for firm point-to-point transmission service entered into between Cinergy and itself under Cinergy's Open Access Transmission Tariff.

Pursuant to the Commission's letter order dated March 2, 1999 in this proceeding, Cinergy's filing was amended to include specific points of receipt and specify capacity reservations for each receipt/delivery point combination.

Cinergy states that it has served copies of its filing upon all parties of record in this proceeding.

Comment date: April 21, 1999, in accordance with Standard Paragraph E at the end of this notice.

7. Ohio Edison Company, Pennsylvania Power Company, The Cleveland Electric Illuminating Company, and The Toledo Edison Company

[Docket No. ER99-1700-000]

Take notice that on April 1, 1999, Ohio Edison Company, Pennsylvania Power Company, The Cleveland Electric Illuminating Company, and The Toledo Edison Company (collectively the FirstEnergy Operating Companies) tendered for filing an amendment to its

Service Agreement filed February 3, 1999, under which FirstEnergy Operating Companies will take Network Integration Transmission Service under their Open Access Transmission Tariff (Tariff), in compliance with a March 8, 1999, letter from the Director of the Commission's Division of Rate Applications in Docket No. ER99-1700-000.

The FirstEnergy Operating Companies request that these agreements, as amended by the April 1, 1999 filing, be made effective as of the date the Commission issues an order approving the FirstEnergy Operating Companies' September 25, 1998 Offer of Settlement in Docket Nos. ER97-412-000, ER97-413-000 and ER98-1932-000, which has been certified to the Commission by the presiding administrative law judge in those proceedings and awaits Commission approval. The FirstEnergy Operating Companies also filed a revised Index of Customers to be incorporated into the Tariff.

The FirstEnergy Operating Companies state that a copy of their filing has been served on the Public Utilities Commission of Ohio and the Pennsylvania Public Utility Commission.

Comment date: April 21, 1999, in accordance with Standard Paragraph E at the end of this notice.

8. Consumers Energy Company

[Docket No. ER99-2107-000]

Take notice that on March 30, 1999, Consumers Energy Company (Consumers) tendered for filing a request for an April 12, 1999 effective date for two Facilities Agreements Between Consumers Energy Company and CMS Generation Michigan Power, L.L.C. which were filed earlier in this docket.

Copies of the filing were served upon CMS Generation Michigan Power, L.L.C., those on the official service list in this docket and upon the Michigan Public Service Commission.

Comment date: April 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

9. ECONergy PA, Inc.

[Docket No. ER99-2183-001]

Take notice that on March 29, 1999, ECONergy PA, Inc. filed a withdrawal of its Petition for Acceptance of Initial Rate Schedule, Waivers and Blanket Authority.

Comment date: April 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

10. Hardee Power Partners Limited

[Docket No. ER99-2341-000]

Take notice that on March 31, 1999, Hardee Power Partners Limited (HPP) tendered for filing a Sales Tariff under which HPP would be authorized to sell electric capacity and/or energy at market-based rates.

HPP proposes that the Sales Tariff be made effective on April 1, 1999, and therefore requests waiver of the Commission's notice requirement.

HPP states that a copy of the filing has been served on the Florida Public Service Commission.

Comment date: April 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

11. Tampa Electric Company

[Docket No. ER99-2342-000]

Take notice that on March 31, 1999, Tampa Electric Company (Tampa Electric) tendered for filing a Sales Tariff under which Tampa Electric would be authorized to sell electric capacity and/or energy at market-based rates. Tampa Electric also tendered for filing a Reassignment Tariff under which Tampa Electric would be authorized to reassign transmission capacity reserved or acquired for its own use.

Tampa Electric proposes that the Sales Tariff and Reassignment Tariff be made effective on April 1, 1999, and therefore requests waiver of the Commission's notice requirement.

Tampa Electric states that a copy of the filing has been served on the Florida Public Service Commission.

Comment date: April 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

12. Avista Corporation

[Docket No. ER99-2349-000]

Take notice that on April 1, 1999, Avista Corporation (Avista) petitioned the Commission for acceptance of a new code of conduct as a supplement to its market-based rate schedule, FERC Electric Tariff, Original Volume No. 9. Avista asserts that the proposed code of conduct complies with all of the Commission's current requirements for codes of conduct of franchised public utilities that have affiliates with market-based rates.

Comment date: April 21, 1999, in accordance with Standard Paragraph E at the end of this notice.

13. PacifiCorp

[Docket No. ER99-2352-000]

Take notice that on March 31, 1999, PacifiCorp tendered for filing in accordance with 18 CFR Part 35 of the

Commission's Rules and Regulations, the Letter Agreement with Western Power Administration under PacifiCorp's Rate Schedule FERC No. 328.

Copies of this filing were supplied to the Washington Utilities and Transportation Commission and the Public Utility Commission of Oregon.

Comment date: April 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

14. Southwest Power Pool

[Docket No. ER99-2353-000]

Take notice that on March 31, 1999, Southwest Power Pool (SPP) tendered for filing seven executed service agreements and three unexecuted service agreements for loss compensation service under the SPP Tariff.

SPP requests an effective date of March 1, 1999 for each of these agreements.

Copies of this filing were served upon all parties to the service agreements.

Comment date: April 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

15. The Dayton Power and Light Company

[Docket No. ER99-2354-000]

Take notice that on March 31, 1999 The Dayton Power and Light Company (Dayton) submitted service agreements establishing DukeSolutions, Inc. and PP&L EnergyPlus as a customer under the terms of Dayton's Market-Based Sales Tariff.

Dayton requests an effective date of one day subsequent to this filing for the service agreements. Accordingly, Dayton requests waiver of the Commission's notice requirements.

Copies of this filing were served upon DukeSolutions, Inc. and PP&L EnergyPlus, and the Public Utilities Commission of Ohio.

Comment date: April 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

16. Northeast Utilities Service Company

[Docket No. ER99-2355-000]

Take notice that on March 31, 1999, Northeast Utilities Service Company (NUSCO), on behalf of The Connecticut Light and Power Company, Western Massachusetts Electric Company, Holyoke Water Power Company (including Holyoke Power and Electric Company) and Public Service Company of New Hampshire, tendered for filing pursuant to Section 205 of the Federal Power Act and Section 35.13 of the Commission's Regulations, a rate

schedule change for sales of electric energy to Sterling Municipal Light Department.

NUSCO requests that the rate schedule change become effective on April 1, 1999.

NUSCO states that a copy of this filing has been mailed to Sterling Municipal Light Department and the Massachusetts Department of Telecommunications and Energy.

Comment date: April 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

17. Public Service Company of Colorado

[Docket No. ER99-2356-000]

Take notice that on March 31, 1999, Public Service Company of Colorado submitted for filing a power purchase agreement with Yampa Valley Electric Association, Inc.

Comment date: April 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

18. Carolina Power & Light Company

[Docket No. ER99-2357-000]

Take notice that on March 31, 1999, Carolina Power & Light Company (CP&L) tendered for filing an executed Service Agreement with Minnesota Power, Inc. under the provisions of CP&L's Market-Based Rates Tariff, FERC Electric Tariff No. 4. This Service Agreement supersedes the un-executed Agreement originally filed in Docket No. ER98-3385-000 and approved effective May 18, 1998.

Copies of the filing were served upon the North Carolina Utilities Commission and the South Carolina Public Service Commission.

Comment date: April 20, 1999, in accordance with Standard Paragraph E at the end of this notice.

19. Soyland Power Cooperative, Inc.

[Docket No. ER99-2358-000]

Take notice that on April 1, 1999, Soyland Power Cooperative, Inc. (Soyland), tendered for filing with the Federal Energy Regulatory Commission (the Commission) a notice of cancellation of its all-requirements service contract with Corn Belt Electric Cooperative, Inc., (Corn Belt). Soyland states that Corn Belt has mutually agreed to cancel the agreement and Soyland will no longer provide all-requirements electric service to Corn Belt.

Soyland requests an effective date of April 1, 1999, for the notice of cancellation. Accordingly, Soyland request waiver of the Commission's Regulations.

Soyland states that a copy of the filing has been served on Corn Belt.

Comment date: April 21, 1999, in accordance with Standard Paragraph E at the end of this notice.

20. PP&L, Inc.

[Docket No. ER99-2359-000]

Take notice that on April 1, 1999, PP&L, Inc. (PP&L), tendered for filing a Service Agreement dated February 4, 1999 with FPL Energy Power Marketing, Inc. (FPL), under PP&L's Market-Based Rate and Resale of Transmission Rights Tariff, FERC Electric Tariff, Original Revised Volume No. 5. The Service Agreement adds FPL as an eligible customer under the Tariff.

PP&L requests an effective date of April 1, 1999, for the Service Agreement.

PP&L states that copies of this filing have been supplied to FPL and to the Pennsylvania Public Utility Commission.

Comment date: April 21, 1999, in accordance with Standard Paragraph E at the end of this notice.

21. United States Department of Energy Bonneville Power Administration

[Docket Nos. NJ97-3-006 and EL99-49-000]

Take notice that on March 30, 1999, United States Department of Energy filed a request for withdrawal of Bonneville's petition for Expedited Declaratory Order Approving an Amendment to Bonneville's Open Access Transmission Tariff and for Exemption in Lieu of Filing Fee filed with the Commission on March 23, 1999.

Comment date: April 19, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

www.ferc.fed.us/online/rims.htm (call 202-208-2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-9109 Filed 4-12-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Amendment of License and Soliciting Comments, Motions To Intervene, and Protests

April 7, 1999.

Take notice that the following application has been filed with the Commission and is available for public inspection:

a. *Application Type:* Amendment to License.

b. *Project No:* 10805-022.

c. *Date Filed:* February 24, 1999.

d. *Applicant:* Midwest Hydraulic Company.

e. *Name of Project:* Hatfield Hydroelectric Project.

f. *Location:* The Hatfield Project is located on the Black River, in Hatfield Township, in Jackson and Clark Counties, Wisconsin. The project does not utilize federal or tribal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. Gregg Blanche, Midwest Hydraulic Company, 13561 West Bay Shore, Suite 3000, Traverse City, MI 49684, (616) 941-0718.

i. *FERC Contact:* Any questions on this notice should be addressed to Mrs. Doan Pham at (202) 219-2851, or E-mail address: doan.pham@ferc.fed.us.

j. *Deadline for filing comments and or motions:* May 17, 1999.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, Mail Code: DLC, HL-11.1, 888 First Street, N.E., Washington, DC 20426.

Please include the project number (10805-022) on any comments or motions filed.

k. *Description of Proposal:* The licensee is proposing to install two 400-kW turbine-generators to discharge minimum flows at the dam, rather than the one 430-kW minimum flow unit authorized in the project license. The proposed units could provide additional flows to the bypass reach beyond what is authorized. The filing also included updated exhibit drawings and comment letters from the Wisconsin DNR.

l. *Locations of the application:* A copy of the application is available for