

application must conform with 18 CFR 4.30(b) and 4.36.

A9. Notice of intent—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

A10. Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protests, or a motion to intervene in accordance with the requirements of rules of practice and procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426. An additional copy must be sent to Director, Division of Project Review, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the

Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-8716 Filed 4-7-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Intent to File an Application for a New License

April 2, 1999.

a. Type of Filing: Notice of Intent to File An Application for a New License.

b. Project No.: 287.

c. Date Filed: March 23, 1999.

d. Submitted By: Midwest Hydro, Inc.-current licensee.

e. Name of Project: Dayton Hydroelectric Project.

f. Location: On the Fox River near the City of Dayton, in La Salle County, Illinois.

g. Filed Pursuant to: Section 15 of the Federal Power Act.

h. Licensee Contact: Midwest Hydro, Inc., P.O. Box 167, 116 State Street, Neshkoro, WI 54960, Loyal Gake, (920) 293-4628.

i. FERC Contact: Any questions on this notice should be addressed to Tom Dean, E-mail address, thomas.dean@ferc.fed.us, or telephone (202) 219-2778.

j. Effective date of current license: August 1, 1979.

k. Expiration date of current license: April 10, 2004.

l. Description of the Project: The project consists of the following existing facilities: (1) A 594-foot-long, 23-foot-high arch-buttress dam; (2) a 200-acre reservoir extending about 3.5 miles upstream from the dam; (3) an 800-foot-long canal; (4) a powerhouse containing three generating units with a total installed capacity of 3,680 kW; (5) transmission facilities; and (6) other appurtenances.

m. Each application for a new license and any competing license applications must be filed with the Commission at

least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by April 10, 2002.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-8717 Filed 4-7-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Ready for Environmental Analysis and Soliciting Comments, Recommendations, Terms and Conditions, and Prescriptions

April 2, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. Type of Application: Major License.

b. Project No.: 10855-002.

c. Date filed: May 2, 1994.

d. Applicant: Upper Peninsula Power Company.

e. Name of Project: Dead River Hydroelectric Project.

f. Location: On the Dead River, in Marquette County, Michigan.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. Applicant Contact: Mr. Clarence R. Fisher, President, Upper Peninsula Power Company, P.O. Box 130, 600 Lakeshore Drive, Houghton, MI 49931-0130, (906) 487-5000.

i. FERC Contact: Peter Leitzke, peter.leitzke@ferc.fed.us, or telephone (202) 219-2083.

j. Deadline for filing comments, recommendations, terms and conditions, and prescriptions: 60 days from the issuance date of this notice.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

The Commission's Rules of Practice and Procedure require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

k. Status of Environmental Analysis: This application has been accepted, and is ready for environmental analysis at this time.

l. Description of Project: The constructed project consists of the following developments: The Silver Lake Dam Development consists of the following existing facilities: (1) The 1,500-foot-long, 30-foot-high earth embankment Silver Lake Dam; (2) a 100-foot-long, 7.7 foot-high concrete ogee crest spillway; (3) a 1,491-foot-long, 34-foot-high concrete gravity outlet structure; (4) four earthen saddle dikes consisting of: (a) 200-foot-long, 5-foot-high dike 1; (b) 370-foot-long, 7-foot-high dike 2; (c) 170-foot-long, 6-foot-high dike 3; (d) 290-foot-long, 5-foot-high dike 4; (4) a reservoir having a surface area of 1,464-acres with a storage capacity of 33,513 acre-feet, and a normal water surface elevation of 1,486.25 feet M.S.L. There is no generation proposed at this development.

The Hoist Dam Development consists of the following existing facilities: (1) The 674-foot-long earthen embankment and concrete gravity Hoist Dam with sections varying in height from 6 to 63 feet; (2) a reservoir having a surface area of 3,202 acres with a storage capacity of 46,998 acre-feet, and normal water surface elevation of 1,347.5 feet M.S.L.; (3) an intake structure; (4) a 342-foot-long, 9-foot-wide, 10-foot-high tunnel; (5) a 193-foot-long, 7-foot diameter steel penstock; (6) a powerhouse containing 3 generating units with a total installed capacity of 4.40 MW; (7) a tailrace; (8) an existing 33-kV transmission line; and (9) other appurtenances. The estimated average annual generation is 15,643 MWh.

The McClure Dam Development consists of the following existing facilities: (1) The 839-foot-long, earth embankment and concrete gravity McClure Dam varying in height from 22 to 51.4 feet; (2) a reservoir having a surface area of 95.9 acres with a storage capacity of 1,870 acre-feet, and normal water surface elevation of 1,196.4 feet M.S.L.; (3) an intake structure; (4) a 13,302-foot-long, 7-foot-diameter steel, wood, and concrete pipeline; (5) a 40-foot-high, 30-foot-diameter concrete surge tank; (6) a powerhouse containing 2 generating units with a total installed capacity of 8.0 MW; (7) a tailrace; (8) a 33-kV transmission line; and (9) other appurtenances. The estimated average annual generation is 48,452 MWh.

m. Locations of the application: A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE., Room 2A, Washington, DC 20426, or by calling (202) 208-1371. The application may be viewed on <http://www.ferc.fed.us/rims.htm> (call 202-208-2222 for

assistance). A copy is also available for inspection and reproduction at the address in item h above.

n. This notice also consists of the following standard paragraph: D10

D10. Filing and Service Responsive Documents—The application is ready for environmental analysis at this time, and the Commission is requesting comments, reply comments, recommendations, terms and conditions, and prescriptions.

The Commission directs, pursuant to Section 4.34(b) of the Regulations (see Order No. 533 issued May 8, 1991, 56 FR 23108, May 20, 1991) that all comments, recommendations, terms and conditions and prescriptions concerning the application be filed with the Commission within 60 days from the issuance date of this notice. All reply comments must be filed with the Commission within 105 days from the date of this notice.

Anyone may obtain an extension of time for these deadlines from the Commission only upon a showing of good cause or extraordinary circumstances in accordance with 18 CFR 385.2008.

All filings must (1) bear in all capital letters the title "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS", "TERMS AND CONDITIONS", or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Any of these documents must be filed by providing the original and the number of copies required by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426. An additional copy must be sent to Director, Division of Project Review, Office of Hydropower Licensing, Federal Energy Regulatory Commission, at the above address. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission

in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-8719 Filed 4-7-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing and Soliciting Motions To Intervene and Protests

April 2, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. Type of Application: Preliminary Permit.

b. Project No.: P-11626-000.

c. Date Filed: November 6, 1998.

d. Applicant: Universal Electric Power Corporation.

e. Name of Project: Sutton Dam.

f. Location: On the Elk River in Braxton County, West Virginia, utilizing federal facilities and lands administered by the U.S. Army Corps of Engineers.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. Applicant Contact: Mr. Ronald S. Feltenberger, Universal Electric Power Corp., 1145 Highbrook Street, Akron, OH 44301, (330) 535-7115.

i. FERC Contact: Any questions on this notice should be addressed to Charles T. Raabe, E-mail address, Charles.Raabe@ferc.fed.us, or telephone (202) 219-2811.

j. Deadline Date: 60 days from the issuance date of this notice.

k. Description of Project: The proposed project would utilize the existing U.S. Army Corps of Engineers' Sutton Dam and would consist of: (1) Five new 50-foot-long, 54-inch-diameter penstocks; (2) a new 50-foot-long, 40-foot-wide, 25-foot-high powerhouse containing five 740-kW generating units for a total installed capacity of 3,700-kW; (3) a new discharge apron; (4) a new 1,200-foot-long, 14.7-kV transmission line; and (5) appurtenant facilities.

Applicant estimates that the average annual generation would be 24 GWh and that the cost of the studies to be performed under the terms of the permit would be \$1,000,000. Project energy would be sold to utility companies, corporations, municipalities, aggregators, or similar entities.

l. Locations of the application: A copy of the application is available for