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Monday
March 29, 1999

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WHEN: April 20, 1999 at 9:00 am.

WHERE: Office of the Federal Register
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Presidential Documents

Title 3—

The President

Memorandum of March 23, 1999

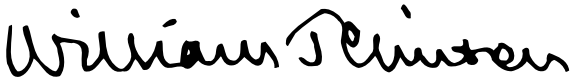
Delegation of Authority Under Section 577 of the Foreign Operations, Export Financing, and Related Programs Appropriations Act, 1999 (as Enacted in Public Law 105–277)

Memorandum for the Secretary of State

By virtue of the authority vested in me by the Constitution and laws of the United States of America, including section 301 of title 3 of the United States Code, I hereby delegate the functions and authorities conferred upon the President by section 577 of the Foreign Operations, Export Financing, and Related Programs Appropriations Act, 1999 (as enacted in Public Law 105–277) to the Secretary of State, who is authorized to redelegate these functions and authorities consistent with applicable law. This delegation shall apply to the enterprise funds established by the Support for East European Democracy (SEED) Act of 1989, Public Law 101–179, as amended, and the FREEDOM Support Act, Public Law 102–511, as amended. The functions and authorities under section 577 shall be exercised in consultation with the Assistant to the President for National Security Affairs and the Director of the Office of Management and Budget.

Any reference in this memorandum to the provision of any Act shall be deemed to include references to any hereafter-enacted provision of law that is the same or substantially the same as such provision.

You are authorized and directed to publish this memorandum in the **Federal Register**.



THE WHITE HOUSE,
Washington, March 23, 1999.

[FR Doc. 99–7757
Filed 3–26–99; 8:45 am]
Billing code 4710–10–M

Rules and Regulations

Federal Register
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This section of the FEDERAL REGISTER contains regulatory documents having general applicability and legal effect, most of which are keyed to and codified in the Code of Federal Regulations, which is published under 50 titles pursuant to 44 U.S.C. 1510.

The Code of Federal Regulations is sold by the Superintendent of Documents. Prices of new books are listed in the first FEDERAL REGISTER issue of each week.

DEPARTMENT OF AGRICULTURE

Agricultural Marketing Service

7 CFR Part 932

[Docket No. FV99–932–1 FR]

Olives Grown in California; Increased Assessment Rate

AGENCY: Agricultural Marketing Service, USDA.

ACTION: Final rule.

SUMMARY: This rule increases the assessment rate from $17.10 to $26.18 per ton of olives established for the California Olive Committee (Committee) under Marketing Order No. 932 for the 1999 and subsequent fiscal years. The Committee is responsible for local administration of the marketing order which regulates the handling of olives grown in California. Authorization to assess olive handlers enables the Committee to incur expenses that are reasonable and necessary to administer the program. The fiscal year began January 1 and ends December 31. The assessment rate will remain in effect indefinitely unless modified, suspended, or terminated.

EFFECTIVE DATE: March 30, 1999.

FOR FURTHER INFORMATION CONTACT: Diane Purvis, Marketing Assistant, and Terry Vawter, Marketing Specialist, California Marketing Field Office, Fruit and Vegetable Programs, AMS, USDA, 2202 Monterey Street, Suite 102B, Fresno, California 93721; telephone: (559) 487–5901; Fax: (559) 487–5906; or George Kelhart, Technical Advisor, Marketing Order Administration Branch, Fruit and Vegetable Programs, AMS, USDA, room 2525–S, P.O. Box 96456, Washington, DC 20090–6456; telephone: (202) 720–2491, Fax: (202) 720–5698. Small businesses may request information on compliance with this regulation, or obtain a guide on complying with fruit, vegetable, and specialty crop marketing agreements and orders by contacting Jay Guerber, Marketing Order Administration Branch, Fruit and Vegetable Programs, AMS, USDA, room 2525–S, P.O. Box 96456, Washington, DC 20090–6456; telephone: (202) 720–2491, Fax: (202) 720–5698, or E-mail: Jay__N__Guerber@usda.gov. You may view the marketing agreement and order small business compliance guide at the following web site: http://www.ams.usda.gov/fv/moab.html.

SUPPLEMENTARY INFORMATION: This rule is issued under Marketing Agreement No. 148 and Order No. 932, both as amended (7 CFR part 932), regulating the handling of olives grown in California, hereinafter referred to as the ''order.'' The marketing agreement and order are effective under the Agricultural Marketing Agreement Act of 1937, as amended (7 U.S.C. 601–674), hereinafter referred to as the ''Act.''

The Department of Agriculture (Department) is issuing this rule in conformance with Executive Order 12866.

This rule has been reviewed under Executive Order 12988, Civil Justice Reform. Under the marketing order now in effect, California olive handlers are subject to assessments. Funds to administer the order are derived from such assessments. It is intended that the assessment rate as issued herein will be applicable to all assessable olives beginning on January 1, 1999, and continue until amended, suspended, or terminated. This rule will not preempt any State or local laws, regulations, or policies, unless they present an irreconcilable conflict with this rule.

The Act provides that administrative proceedings must be exhausted before parties may file suit in court. Under section 608c(15)(A) of the Act, any handler subject to an order may file with the Secretary a petition stating that the order, any provision of the order, or any obligation imposed in connection with the order is not in accordance with law and request a modification of the order or to be exempted therefrom. Such handler is afforded the opportunity for a hearing on the petition. After the hearing the Secretary would rule on the petition. The Act provides that the district court of the United States in any district in which the handler is an inhabitant, or has his or her principal place of business, has jurisdiction to review the Secretary's ruling on the petition, provided an action is filed not later than 20 days after the date of the entry of the ruling.

This rule increases the assessment rate established for the Committee for the 1999 and subsequent fiscal years from $17.10 per ton to $26.18 per ton of olives.

The California olive marketing order provides authority for the Committee, with the approval of the Department, to formulate an annual budget of expenses and collect assessments from handlers to administer the program. The members of the Committee are producers and handlers of California olives. They are familiar with the Committee's needs and with the costs for goods and services in their local area and are thus in a position to formulate an appropriate budget and assessment rate. The assessment rate is formulated and discussed in a public meeting. Thus, all directly affected persons have an opportunity to participate and provide input.

For the 1998 and subsequent fiscal years, the Committee recommended, and the Department approved, an assessment rate that would continue in effect from fiscal year to fiscal year unless modified, suspended, or terminated by the Secretary upon recommendation and information submitted by the Committee or other information available to the Secretary.

The Committee met on December 10, 1998, and unanimously recommended 1999 expenditures of $1,845,185 and an assessment rate of $26.18 per ton of olives. In comparison, last year's budgeted expenditures were $1,750,000. The assessment rate of $26.18 is $9.08 higher than the rate currently in effect. A higher assessment rate is needed because:

(1) Assessable tonnage is down for the second year in a row due in large part this crop year to adverse conditions created by the weather phenomenon El Nino. Assessable tonnage in 1996 totaled 144,075 tons, in 1997 it totaled 85,585 tons, and in 1998 the assessable tonnage totaled 67,990 tons; and

(2) Rather than reduce 1999 expenditures, the Committee determined that more funds are needed to continue the development of an improved mechanical olive harvester that can efficiently harvest most orchard configurations. The California olive

industry recognized that it needs to make reducing harvesting costs a top priority if it is to remain competitive with imports. Consequently, after considerable discussion, the Committee recommended increasing the $52,000 1999 Research Fund initially suggested by Committee members by an additional $250,000. The additional $250,000 is to be used specifically for the purpose of further development of a mechanical harvester that can be more effectively utilized by growers throughout the California olive industry while at the same time reducing harvesting costs.

The following table compares major budget expenditure recommendations for the 1999 fiscal year with those from last year:

Budget expenditure	1998	1999
Administration ...	$357,900	$346,485
Research	50,000	302,000
Market Development	1,308,500	1,190,500

The assessment rate recommended by the Committee was derived by considering anticipated expenses, actual receipts of olives, and additional pertinent factors. The quantity of assessable olives for the 1999 fiscal year is 67,990 tons which should provide $1,779,978 in assessment income. Income derived from handler assessments, interest, and carryover of reserve funds should be adequate to cover budgeted expenses. Funds in the reserve (currently $316,409) would be kept within the maximum permitted by the order (approximately one fiscal year's expenses, § 932.40).

The assessment rate established in this rule will continue in effect indefinitely unless modified, suspended, or terminated by the Secretary upon recommendation and information submitted by the Committee or other available information.

Although this assessment rate will be in effect for an indefinite period, the Committee will continue to meet prior to or during each fiscal year to recommend a budget of expenses and consider recommendations for modification of the assessment rate. The dates and times of Committee meetings are available from the Committee or the Department. Committee meetings are open to the public and interested persons may express their views at these meetings. The Department will evaluate Committee recommendations and other available information to determine whether modification of the assessment rate is needed. Further rulemaking will be undertaken as necessary. The Committee's 1999 budget and those for subsequent fiscal years will be reviewed and, as appropriate, approved by the Department.

Pursuant to requirements set forth in the Regulatory Flexibility Act (RFA), the Agricultural Marketing Service (AMS) has considered the economic impact of this rule on small entities. Accordingly, AMS has prepared this final regulatory flexibility analysis.

The purpose of the RFA is to fit regulatory actions to the scale of business subject to such actions in order that small businesses will not be unduly or disproportionately burdened. Marketing orders issued pursuant to the Act, and the rules issued thereunder, are unique in that they are brought about through group action of essentially small entities acting on their own behalf. Thus, both statutes have small entity orientation and compatibility.

There are approximately 1,200 producers of olives in the production area and 3 handlers subject to regulation under the marketing order. Small agricultural producers have been defined by the Small Business Administration (13 CFR 121.601) as those having annual receipts less than $500,000, and small agricultural service firms are defined as those whose annual receipts are less than $5,000,000. The majority of olive producers may be classified as small entities, while none of the olive handlers may be classified as small entities.

This rule increases the assessment rate established for the Committee and collected from handlers for the 1999 and subsequent fiscal years from $17.10 per ton to $26.18 per ton of olives. The Committee unanimously recommended 1999 expenditures of $1,845,185 and an assessment rate of $26.18 per ton. The assessment rate of $26.18 is $9.08 higher than the 1998 rate. The quantity of assessable olives for the 1999 fiscal year is 67,990 tons. Thus, the $26.18 rate should provide $1,779,978 in assessment income and be adequate to meet this year's budgeted expenses, when combined with funds from the authorized reserve and interest income.

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Budget expenditure	1998	1999
Administration ...	$357,900	$346,485
Research	50,000	302,000
Market Development	1,308,500	1,190,500

A higher assessment rate is needed for 1999 because:

(1) Assessable tonnage is down for the second year in a row due in large part this crop year to adverse conditions created by the weather phenomenon El Nino. Assessable tonnage in 1996 totaled 144,075 tons, in 1997 it totaled 85,585 tons, and in 1998 the assessable tonnage totaled 67,990 tons; and

(2) Rather than reduce 1999 expenditures, the Committee determined that more funds are needed to continue the development of an improved mechanical olive harvester that can efficiently harvest most orchard configurations. The California olive industry recognized that it needs to make reducing harvesting costs a top priority if it is to remain competitive with imports. Consequently, after considerable discussion, the Committee recommended increasing the $52,000 1999 Research Fund initially suggested by Committee members by an additional $250,000. The additional $250,000 is to be used specifically for the purpose of further development of a mechanical harvester that can be more effectively utilized by growers throughout the California olive industry while at the same time reducing harvesting costs.

The Committee reviewed and unanimously recommended 1999 expenditures of $1,845,185 which included the $250,000 increase in research development of an improved mechanical olive harvester. To finance this additional research allotment, the Committee considered reducing the Market Development budget item by amounts ranging from $100,000 to $309,530. The prevailing opinion was that the money allocated for 1999 Market Development recommended by the Marketing Subcommittee remain the same ($1,190,500) as initially suggested, which is $118,000 less than budgeted for 1998. The Committee members believed that the Administrative Budget had already been reduced as low as possible ($11,415 less than for 1998). The only other alternative was to increase the assessment rate. The assessment rate of $26.18 per ton of assessable olives was then derived by considering anticipated expenses, actual receipts of olives, and additional pertinent factors.

Based on a review of historical and preliminary marketing and price information, grower revenue for the 1998–99 crop year (August 1 through July 31) is estimated to be approximately $39,500,000. Therefore, the estimated assessment revenue of $1,779,978 for the 1999 fiscal year will be approximately 4.5 percent of grower revenue.

This action increases the assessment obligation imposed on handlers. While

assessments impose some additional costs on handlers, the costs are minimal and uniform on all handlers. Some of the additional costs may be passed on to producers. However, these costs will be offset by the benefits derived by the operation of the marketing order. In addition, the Committee's meeting was widely publicized throughout the California olive industry, and all interested persons were invited to attend the meeting and participate in Committee deliberations on all issues. Like all Committee meetings, the December 10, 1998, meeting was a public meeting and all entities, both large and small, were able to express views on this issue.

This final rule imposes no additional reporting or recordkeeping requirements on California olive handlers. As with all Federal marketing order programs, reports and forms are periodically reviewed to reduce information requirements and duplication by industry and public sector agencies.

The Department has not identified any relevant Federal rules that duplicate, overlap, or conflict with this rule.

A proposed rule concerning this action was published in the Federal Register on January 28, 1999 (64 FR 4350). Copies of the proposed rule were also mailed or sent via facsimile to all olive handlers. Finally, the proposal was made available through the Internet by the Office of the Federal Register. A 30-day comment period ending March 1, 1999, was provided for interested persons to respond to the proposal. No comments were received.

After consideration of all relevant material presented, including the information and recommendation submitted by the Committee and other available information, it is hereby found that this rule, as hereinafter set forth, will tend to effectuate the declared policy of the Act.

Pursuant to 5 U.S.C. 553, it also found and determined that good cause exists for not postponing the effective date of this rule until 30 days after publication in the **Federal Register** because: (1) The Committee needs to begin assessing handlers at the $26.18 per ton rate as soon as possible to generate sufficient funds to pay its expenses; (2) the 1999 fiscal year began on January 1, 1999, and the order requires that the rate of assessment for each fiscal year apply to all assessable olives handled during the current crop year (August 1, 1998–July 31, 1999); and (3) all three handlers are represented on the Committee and participated in deliberations. Also, a 30-day comment period was provided for in the proposed rule and no comments were received.

List of Subjects in 7 CFR Part 932

Marketing agreements, Olives, Reporting and recordkeeping requirements.

For the reasons set forth in the preamble, 7 CFR part 932 is amended as follows:

PART 932—OLIVES GROWN IN CALIFORNIA

1. The authority citation for 7 CFR part 932 continues to read as follows:

Authority: 7 U.S.C. 601–674.

2. Section 932.230 is revised to read as follows:

§ 932.230 Assessment rate.

On and after January 1, 1999, an assessment rate of $26.18 per ton is established for assessable olives grown in California.

Dated: March 24, 1999.

Robert C. Keeney,

Deputy Administrator, Fruit and Vegetable Programs.

[FR Doc. 99–7650 Filed 3–26–99; 8:45 am]

BILLING CODE 3410–02–U

DEPARTMENT OF AGRICULTURE

Rural Utilities Service

7 CFR Part 1728

Electronic Overhead Distribution Lines; Specifications and Drawings for 24.9/14.4 kV Line Construction

AGENCY: Rural Utilities Service, USDA.

ACTION: Compliance with Bulletin 50–5 or 1728F–803.

SUMMARY: In 1998 the Rural Utilities Service (RUS) updated and revised its bulletin of specifications and drawings for 24.9/14.4 kV overhead distribution line construction. The bulletin, formerly named Bulletin 50–5, was renamed ''RUS Bulletin 1728F–803; Specifications and Drawings for 24.9/14.4 kV Line Construction.'' This bulletin is incorporated by reference in 7 CFR Part 1728. As published in the **Federal Register**, Vol. 63, No. 251, Thursday, December 31, 1998, this bulletin was approved by the Director of the Federal Register effective February 1, 1999.

To allow borrowers to conduct an orderly transition from the old bulletin to the new construction assemblies and assembly numbers, it is acceptable to RUS for borrowers to utilize construction drawings in either Bulletin 50–5 or the new Bulletin 1728F–803 until December 31, 1999. After December 31, 1999, only Bulletin 1728F–803 standard drawings shall be used.

It is anticipated that this action will also allow borrowers sufficient time to make necessary changes in engineering and accounting procedures and associated computer software.

EFFECTIVE DATE: March 29, 1999.

FOR FURTHER INFORMATION CONTACT: Mr. James K, Bohlik, Electrical Engineer, Distribution Branch, Electric Staff Division, Rural Utilities Service, U.S. Department of Agriculture, 1400 Independence Avenue, SW, STOP 1569, Washington, DC 20250–1569. Telephone: (202) 720–1967. Fax: (202) 720–7491.

SUPPLEMENTARY INFORMATION: Pursuant to the Rural Electrification Act of 1936 as amended (7 U.S.C. 901 *et seq.*), the Rural Utilities Service (RUS) amended 7 CFR Chapter XVII, Part 1728, Electric Standards and Specification for Materials and Construction, by revising RUS Bulletin 50–5 (D–803), Specification and Drawings for 14.4/24.9 kV Line Construction, and renumbered it as RUS Bulletin 1728F–803. RUS maintains a system of bulletins that contains construction standards and specifications for materials and equipment. These standards and specifications apply to system facilities constructed by RUS electric and telecommunications borrowers in accordance with the RUS loan contract, and contains standard construction units, material, and equipment units commonly used in RUS electric and telecommunication borrowers' systems.

RUS Bulletin 1728F–803 provides dimensioned drawings of standard assembly units and specifications for the construction of 24.9/14.4 kV overhead electric distribution lines. RUS changed the bulletin number from RUS Bulletin 50–5 to RUS Bulletin 1728F–803. The change in the bulletin number and reformatting was necessary to conform to RUS' new publications and directives system. This bulletin is incorporated by reference in 7 CFR part 1728.97. It may be purchased from the Superintendent of Documents, P.O. Box 371954, Pittsburgh, Pennsylvania 15250–7954.

Dated: March 23, 1999.

Wally Beyer,

Administrator, Rural Utilities Service.

[FR Doc. 99–7649 Filed 3–26–99; 8:45 am]

BILLING CODE 3410–15–P

NUCLEAR REGULATORY COMMISSION

10 CFR Parts 50 and 73

RIN 3150–AF63

Frequency of Reviews and Audits for Emergency Preparedness Programs, Safeguards Contingency Plans, and Security Programs for Nuclear Power Reactors

AGENCY: Nuclear Regulatory Commission.

ACTION: Final rule.

SUMMARY: The Nuclear Regulatory Commission (NRC) is amending its regulations to allow nuclear power reactor licensees the option to change the frequency of licensees' independent reviews and audits of their emergency preparedness programs, safeguards contingency plans, and security programs. The amendment allows nuclear power reactor licensees to elect to conduct program reviews and audits either at intervals not to exceed 12 months as is currently required, or as necessary, based on an assessment by the licensee against performance indicators, and as soon as reasonably practicable after a change occurs in personnel, procedures, equipment, or facilities that potentially could adversely affect the emergency preparedness program, the safeguards contingency plan, and security program, but no longer than 12 months after the change. In any case, each element of the emergency preparedness program, the safeguards contingency plan, and the security program must be reviewed at least every 24 months. This action will reduce the regulatory burden on licensees without compromising public health and safety.

EFFECTIVE DATE: April 28, 1999.

FOR FURTHER INFORMATION CONTACT: Dr. Sandra D. Frattali, Office of Nuclear Reactor Regulation, U.S. Nuclear Regulatory Commission, Washington, DC 20555–0001, telephone (301) 415–3703, e-mail sdf@nrc.gov.

SUPPLEMENTARY INFORMATION:

Background

On July 31, 1997 (62 FR 40978), the NRC published a proposed rule in the **Federal Register** to amend the NRC's regulations for the frequency of program reviews and audits for emergency preparedness programs, safeguards contingency plans, and security programs at nuclear power reactors. This rulemaking was developed in response to two petitions for rulemaking submitted by Virginia Power Company, PRM 50–59 and PRM 50–60. These petitions were published for public comment by the NRC in the **Federal Register** (59 FR 23641; April 13, 1994, and 59 FR 17449; May 6, 1994, respectively). This final rule grants the petitioner's request in each of these petitions with some additional qualifications and conditions. This final rule completes NRC action on PRM–50–59 and PRM–50–60.

As written, the proposed rule would have required all power reactor licensees to conduct program reviews and audits in response to program performance indicators or after a significant change in personnel, procedures, equipment, or facilities, but in no case less frequently than every 24 months. Although the proposed rule was a reduction in the burden on the power reactor licensees, the requirements might have constituted a backfit for some licensees as they would be required to make procedural changes and possibly take other actions. Therefore, the final rule has been modified to allow the licensees the option of continuing to use the current regulations and thus a backfit analysis is not required for this proposed action.

The following sections of 10 CFR Parts 50 and 73 are amended by this rulemaking: requirements pertaining to the review frequency of safeguards contingency plans by power reactor licensees contained in § 50.54(p)(3) and in Appendix C to Part 73; [1] requirements for security program reviews contained in § 73.55(g)(4); and requirements pertaining to the frequency of program reviews of the emergency preparedness program by nuclear power reactor licensees contained in § 50.54(t).

Public Comments

Ten public comments were received, one from an Agreement State, one from a utility industry group, and eight from licensees. The only comment that did not support the rulemaking was from the State of Illinois, the Agreement State. The utility group supported the rule with comments. Of the eight licensee commenters that supported the rulemaking, two supported the rulemaking with no additional comments, three supported the rulemaking with additional comments, one supported the industry group's comments and two supported the industry group's comments with additional comments. The NRC had specifically requested public comments on performance indicators appropriate for the emergency preparedness and security programs that would amplify the regulation. Three of the industry commenters responded to this request, but only one suggested specific performance indicators.

Copies of the letters are available for public inspection and copying for a fee at the Commission's Public Document Room, located at 2120 L Street, NW (Lower Level), Washington, DC.

The public comments were grouped and are discussed below.

Comment Resolution

Performance Indicators

Performance indicators are used by nuclear operating organizations to provide a quantitative indication of plant performance. A performance indicator is a parameter derived from plant performance data that can be correlated with individual plant regulatory and safety performance. Licensees typically utilize performance indicators to gain additional perspective on plant activities and to provide an indication of the possible need to adjust priorities and resources to achieve improved overall performance. Performance indicators as related to this rulemaking refer to numerical parameters generally derived from quantitative data to monitor the performance and gain insight to the effectiveness of the emergency preparedness and security programs.

Performance indicators are usually derived from data in a way that provides measurement of success in a summary fashion. Some examples of performance indicators for emergency preparedness are:

- Emergency response facility availability,
- Completeness of emergency preparedness duty roster personnel training,
- Quality of response to declared plant emergencies,
- Timeliness of corrective action closure,
- Measure of state and local interface, and
- Percentage of drill objectives successfully demonstrated.

Some examples of performance indicators for physical security programs (including safeguards contingency plans) are:

- Exercise and drill performance
- Instances of unescorted access granted incorrectly,
- Instances of uncompensated degradation of security equipment,
- Compensatory hours expended due to equipment failures,

[1] Note that this appendix is currently cited by both § 73.46, which applies to nuclear fuel licensees, and § 73.55, which applies to nuclear power reactor licensees. This rulemaking applies only to nuclear power reactors.

- Test failures involving security equipment,
- False/nuisance alarm rates, and
- Nature, frequency, and type of equipment failures.

Performance indicators are generally intended to monitor success in performing an activity relative to a success level identified as acceptable. For a performance indicator to be meaningful a level of acceptable success is identified. This may be based on historical success levels, common industry success levels, design parameters, management expectations, improvement goals, or other such bases. Performance that is indicated as being below the acceptable success level would indicate the need for a program review or audit of the affected area.

The proposed rule specifically requested suggestions for performance indicators. Only one commenter replied directly with suggestions for emergency preparedness indicators. This commenter also indicated that the performance indicators for security would be difficult to manage and an industry consensus would be extremely difficult to reach on this issue. The commenter noted that some performance indicators for security are tracked differently between plants or not at all. One commenter wanted performance standards or measurements to be defined and approved in industry guidelines. One commenter wanted each utility to be allowed to develop its own performance indicators. The industry group stated its interest in developing industry guidance for this new approach. Because of the licensees' experience in implementing and performing self-assessment of their programs, the NRC has decided that at this time it will be the responsibility of the individual utilities to define their own performance indicators. Industry development of performance indicators is to be encouraged.

Additional information concerning performance indicators is included in the Inspection and Enforcement section.

Audit Frequency

The State of Illinois commented that the current requirement for annual emergency preparedness audits [2] does not constitute an excessive burden, especially when offsite agencies must certify annually that their emergency preparedness plan meets NUREG–0654 Rev.1/FEMA–REP–1, ''Criteria for Preparation and Evaluation of Radiological Emergency Response Plans and Preparedness in Support of Nuclear Power Plants,'' [3] and that a review every 24 months is not sufficiently frequent to ensure that all the multiple and complex aspects of an emergency preparedness plan remain current. Another commenter believed that specifying any maximum frequency is not necessary but, if one is specified, it should be defined in an industry developed standard. Another commenter specifically stated that performance-based testing to correct demonstrated weaknesses is significantly better than schedule-driven audits but did not object to the 24-month requirement. The other commenters agreed with the rule as written.

The comments of the State of Illinois in response to the original publication of the petitions were the same as the State's comments in response to the proposed rulemaking. In each comment, Illinois expressed concern with lengthening the period between reviews. This concern was addressed by clarifying that more frequent, focused program reviews and audits may be required, based on an assessment of security or emergency preparedness by the licensee against performance indicators or after a change in licensee personnel, procedures, equipment, or facilities that potentially could adversely affect emergency preparedness or security. Although some commenters believed that there should be no maximum audit period specified, most commenters had no problem with the proposed frequency of not less than 24 months. The final rule retains this specified frequency.

Audit Procedures

One commenter said that the rule would add an additional layer of requirements, especially in security. This commenter wanted to eliminate the requirement to audit [4] in response to a significant change in personnel, procedures, equipment, or facilities. The commenter also wanted a clear specification in the rule that the audit frequency should be altered only after the licensee has determined that a significant change has occurred. The rule change has been made an additional voluntary option. The licensee has the option to maintain the current review intervals, which does not add an additional layer of requirements. Alternatively, under the new option, it is the licensee who determines when a review is necessary, and the rule language has been changed to replace the phrase ''significant change in personnel, procedures equipment or facilities'' with ''a change in personnel, procedures, equipment or facilities, that potentially could adversely affect emergency preparedness or security.''

One commenter wanted to eliminate all the requirements for audits. One commenter wanted clear and standard criteria for emergency preparedness audits. One commenter wanted the level of independence required for reviewers and the qualifications of the persons conducting the reviews to be clarified. Finally, one commenter observed that the review of performance should be against the emergency plan.

If the licensee chooses to maintain the current rule intervals, there is no additional layer of requirements. The final rule adds a voluntary option. If the licensee chooses to implement it, it relaxes the existing requirement for frequency of audits, and provides decision criteria for determining when focused audits need to be conducted, but makes no changes in how those audits and reviews are conducted.

Definitions and Clarifications

There were a few requests from commenters to define the terms ''significant,'' ''significant change,'' ''as necessary,'' and ''reasonably practical.'' The terms ''significant'' and ''significant change'' in the rule language have been replaced with the words ''a change that potentially could adversely affect emergency preparedness or security.'' The term ''as necessary'' is a function of the nature of the change. The scope and depth of the review would be expected to vary with the change. Thus, judgment will need to be exercised in making the decisions. Similarly, ''reasonably practicable'' is a function of the significance of the change and needs to be factored into the scope and depth of review. Other changes in the rule language from the proposed rule were editorial in nature to make the rule language more understandable.

Another commenter observed that the NRC should use the terms ''review'' and ''audit'' consistently. The Commission notes that the emergency planning regulations use the term ''program reviews,'' and the security program and safeguards contingency plan regulations also use ''reviews.'' When describing the requirements for a ''review'' of the physical security plan, the regulations use the term ''audits'' for some of the requirements. These amendments do not change the use of any of these terms from the previous text of the rule, and are consistent with other NRC regulatory usage of these terms.

[2] Although the commenter used the term ''audits,'' the term used in the emergency planning regulations is ''reviews.''

[3] Available from the National Technical Information Service, Springfield, VA 22161.

[4] See footnote 2.

The NRC does not require that the reviews and audits addressed in this rulemaking be performed by the QA organization in accordance with the QA program commitments for the conduct of the audits. The NRC expects these audits to be conducted by individuals who are qualified (technically competent) in the subjects being audited and are independent of the program to ensure objectivity and no conflict of interest. At the licensee's option, the QA organization may perform, lead, or assist in these audits.

Regulatory Action

The public comments have been considered as discussed above, and the final rule amendment is promulgated as a voluntary option, with changes made to the proposed rule language to clarify the requirements and address public comments. One comment, that the NRC should implement performance-based regulations across the full spectrum of emergency preparedness and security requirements, is beyond the scope of this rulemaking. These revisions are consistent with those requested in the two petitions for rulemaking (PRM 50–59 and PRM 50–60) and will promote performance-based rather than compliance-based review and audit activities.

Inspection and Enforcement

This rulemaking revises the regulations to allow licensees the option to conduct focused program reviews and audits of their emergency preparedness programs, safeguards contingency plans, and security programs as needed, either based on an assessment by the licensee against performance indicators or in response to a change in personnel, procedures, equipment, or facilities, that potentially could adversely affect emergency preparedness or security, and it requires in any case that all program elements be reviewed and audited at least every 24 months. The focused program reviews by the licensees following changes in licensee personnel, procedures, or equipment that potentially could adversely affect emergency preparedness or security are to be performed as soon as reasonably practicable, but no later than 12 months after the changes. Inspection procedures will be changed to reflect the revised rule. The NRC will review the performance indicators developed by licensees choosing this option and observe whether and to what extent these performance indicators are assisting licensees in conducting their program reviews. The NRC will use this experience to determine if specific and additional guidance should be developed.

The Commission recognizes that licensees will need to exercise judgement in light of the nature of the variety of changes that may occur and the difficulty of defining in advance, except in general terms, the threshold of changes that potentially could adversely affect emergency preparedness and security. Accordingly, where the licensee has made a good faith effort in making the judgements needed to comply with this rule, the staff intends not to make citations unless the licensee's actions were clearly unreasonable. In the absence of willfulness, these violations are expected to be Severity Level IV violations.

Environmental Impact: Categorical Exclusion

The Commission has determined that this final rule is the type of action described as a categorical exclusion in 10 CFR 51.22(c)(3)(I.). Therefore, neither an environmental impact statement nor an environmental assessment has been prepared for this final rule.

Paperwork Reduction Act Statement

This final rule amends information collection requirements that are subject to the Paperwork Reduction Act of 1995 (44 U.S.C. 3501 *et seq.*). These requirements were approved by the Office of Management and Budget, approval numbers 3150–0002 and 3150–0011.

If the licensee chooses the option of focused reviews and audits as the final rule allows, the public burden for this information collection is expected to be decreased by approximately 275 hours per licensee per year. This reduction includes the time required for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the information collection.

Send comments on any aspect of this information collection, including suggestions for further reducing the burden, to the Records Management Branch (T–6 F 33), U.S. Nuclear Regulatory Commission, Washington, DC 20555–0001, or by Internet electronic mail at BJS1@nrc.gov; and to the Desk Officer, Office of Information and Regulatory Affairs, NEOB–10202, (3150–0002, –0011), Office of Management and Budget, Washington, DC 20503.

Public Protection Notification

If an information collection does not display a currently valid OMB control number, the NRC may not conduct or sponsor, and a person is not required to respond to, the information collection.

Regulatory Analysis

This rulemaking revises the regulations to allow licensees to conduct program reviews and audits of their emergency preparedness programs, safeguards contingency plans, and security programs either:

(i) At intervals not to exceed 12 months as is currently required, or

(ii) As necessary, based on an assessment by the licensee against performance indicators, and as soon as reasonably practicable after a change occurs in personnel, procedures, equipment, or facilities that potentially could adversely affect the emergency preparedness program, the safeguards contingency plan, and the security program, but no longer than 12 months after the change. In any case, each element of the emergency preparedness program, the safeguards contingency plan, and the security program must be reviewed at least every 24 months .

The optional changes, if elected by the licensee, represent a potential cost savings because it is anticipated that fewer reviews and audits will be necessary. Most licensees include the safeguards contingency plan as part of the physical security program, and one audit (review) covers both. Information provided by licensees on the cost for conducting reviews and audits of the licensee emergency preparedness and physical security programs varies, but is estimated to cost approximately $15,000 per annual review or audit, for a total of $30,000 annually for both audits (reviews). Each element of the program is audited (reviewed) at least once every 24 months. The potential maximum savings of 50 percent to licensees in the emergency preparedness and physical security program audit costs is an estimated $30,000 per licensee every 24 months. The total cost savings to the industry is approximately $1.1M per year. Even if some elements of the programs are audited more frequently, the cost to the licensee will likely be less than auditing the entire program every year. Limited focused audits that address changes in personnel, procedures, equipment, or facilities, that potentially could adversely affect emergency preparedness or security, will cost about $5,000 per year if they are needed. There is no additional cost anticipated for collecting and analyzing program performance indicators since most licensees already do so in some fashion.

Regulatory Flexibility Certification

As required by the Regulatory Flexibility Act, 5 U.S.C. 605(b), the Commission certifies that this final rule does not have a significant economic impact on a substantial number of small entities. This final rule affects only licensees authorized to operate nuclear power reactors. These licensees do not fall within the scope of the definition of ''small entities'' under the size standards developed by the NRC and codified in 10 CFR 2.810.

Backfit Analysis

In the proposed rule, the NRC took the position that the backfit rule, 10 CFR 50.109, did not apply because it did not propose new requirements on existing 10 CFR Part 50 licensees except to reduce the frequency with which licensees conduct independent reviews and audits of their emergency preparedness programs, safeguards contingency plans, and security programs. Since this action did not impose any new or increased requirements in this area, no backfit was intended or approved in connection with this rule change. Therefore, a backfit analysis was not prepared for this amendment. However, upon further review, the NRC has concluded that there is an insufficient basis to support the original position. Some licensees may not have performance indicators and may find it necessary to develop them. In such a case a backfit analysis would be required. Therefore, the final rule has been revised so that the changes are an additional voluntary option and power reactor licensees may elect to continue to follow the current requirements. Making the new requirements optional obviates the need for a backfit analysis for this proposed action.

Small Business Regulatory Enforcement Fairness Act

In accordance with the Small Business Regulatory Enforcement Fairness Act of 1996, the NRC has determined that this action is not a ''major rule'' and has verified this determination with the Office of Information and Regulatory Affairs, Office of Management and Budget.

List of Subjects

10 CFR Part 50

Antitrust, Classified information, Criminal penalties, Fire protection, Intergovernmental relations, Nuclear power plants and reactors, Radiation protection, Reactor siting criteria, Reporting and record keeping requirements.

10 CFR Part 73

Criminal penalties, Hazardous materials transportation, Export, Import, Nuclear materials, Nuclear power plants and reactors, Reporting and record keeping requirements, Security measures.

For the reasons set out in the preamble and under the authority of the Atomic Energy Act of 1954, as amended; the Energy Reorganization Act of 1974, as amended; and 5 U.S.C. 553; the NRC is adopting the following amendments to 10 CFR Parts 50 and 73.

PART 50—DOMESTIC LICENSING OF PRODUCTION AND UTILIZATION FACILITIES

1. The authority citation for Part 50 continues to read as follows:

Authority: Secs. 102, 103, 104, 105, 161, 182, 183, 186, 189, 68 Stat. 936, 937, 938, 948, 953, 954, 955, 956, as amended, sec. 234, 83 Stat. 1244, as amended (42 U.S.C. 2132, 2133, 2134, 2135, 2201, 2232, 2233, 2236, 2239, 2282); secs. 201, as amended, 202, 206, 88 Stat. 1242, as amended, 1244, 1246 (42 U.S.C. 5841, 5842, 5846).

Section 50.7 also issued under Pub. L. 95–601, sec. 10, 92 Stat. 2951 (42 U.S.C. 5851). Section 50.10 also issued under secs. 101, 185, 68 Stat. 955 as amended (42 U.S.C. 2131, 2235), sec. 102, Pub. L. 91–190, 83 Stat. 853 (42 U.S.C. 4332). Sections 50.13, 50.54(dd), and 50.103 also issued under sec. 108, 68 Stat. 939, as amended (42 U.S.C. 2138). Sections 50.23, 50.35, 50.55, and 50.56 also issued under sec. 185, 68 Stat. 955 (42 U.S.C. 2235). Sections 50.33a, 50.55a and Appendix Q also issued under sec. 102, Pub. L. 91–190, 83 Stat. 853 (42 U.S.C. 4332). Sections 50.34 and 50.54 also issued under sec. 204, 88 Stat. 1245 (42 U.S.C. 5844). Section 50.37 also issued under E.O. 12829, 3 CFR 1993 Comp., p. 570; E.O. 12958, as amended, 3 CFR, 1995 Comp., p. 333; E.O. 12968, 3 CFR 1995 Comp., p. 391. Sections 50.58, 50.91, and 50.92 also issued under Pub. L. 97–415, 96 Stat. 2073 (42 U.S.C. 2239). Section 50.78 also issued under sec. 122, 68 Stat. 939 (42 U.S.C. 2152). Sections 50.80—50.81 also issued under sec. 184, 68 Stat. 954, as amended (42 U.S.C. 2234). Appendix F also issued under sec. 187, 68 Stat. 955 (42 U.S.C 2237).

2. Section 50.54 is amended by revising paragraphs (p)(3) and (t), and adding (p)(4) to read as follows:

§ 50.54 Conditions of license.

* * * * *

(p) * * *

(3) The licensee shall provide for the development, revision, implementation, and maintenance of its safeguards contingency plan. The licensee shall ensure that all program elements are reviewed by individuals independent of both security program management and personnel who have direct responsibility for implementation of the security program either:

(i) At intervals not to exceed 12 months, or

(ii) As necessary, based on an assessment by the licensee against performance indicators, and as soon as reasonably practicable after a change occurs in personnel, procedures, equipment, or facilities that potentially could adversely affect security, but no longer than 12 months after the change. In any case, all elements of the safeguards contingency plan must be reviewed at least once every 24 months.

(4) The review must include a review and audit of safeguards contingency procedures and practices, an audit of the security system testing and maintenance program, and a test of the safeguards systems along with commitments established for response by local law enforcement authorities. The results of the review and audit, along with recommendations for improvements, must be documented, reported to the licensee's corporate and plant management, and kept available at the plant for inspection for a period of 3 years.

* * * * *

(t)(1) The licensee shall provide for the development, revision, implementation, and maintenance of its emergency preparedness program. The licensee shall ensure that all program elements are reviewed by persons who have no direct responsibility for the implementation of the emergency preparedness program either:

(i) At intervals not to exceed 12 months or,

(ii) As necessary, based on an assessment by the licensee against performance indicators, and as soon as reasonably practicable after a change occurs in personnel, procedures, equipment, or facilities that potentially could adversely affect emergency preparedness, but no longer than 12 months after the change. In any case, all elements of the emergency preparedness program must be reviewed at least once every 24 months.

(2) The review must include an evaluation for adequacy of interfaces with State and local governments and of licensee drills, exercises, capabilities, and procedures. The results of the review, along with recommendations for improvements, must be documented, reported to the licensee's corporate and plant management, and retained for a

period of 5 years. The part of the review involving the evaluation for adequacy of interface with State and local governments must be available to the appropriate State and local governments.

* * * * *

PART 73—PHYSICAL PROTECTION OF PLANTS AND MATERIALS

3. The authority citation for Part 73 continues to read as follows:

Authority: Secs. 53, 161, 68 Stat. 930, 948, as amended, sec. 147, 94 Stat. 780 (42 U.S.C. 2073, 2167, 2201); sec. 201, as amended, 204, 88 Stat. 1242, as amended, 1245, sec. 1701, 106 Stat. 2951, 2952, 2953 (42 U.S.C. 5841, 5844, 2297(f)).

Section 73.1 also issued under secs. 135, 141, Pub. L. 97–425, 96 Stat. 2232, 2241 (42 U.S.C. 10155, 10161). Section 73.37(f) also issued under sec. 301, Pub. L. 96–295, 94 Stat. 789 (42 U.S.C. 5841 note). Section 73.57 is issued under sec. 606, Pub. L. 99–399, 100 Stat. 876 (42 U.S.C. 2169).

4. Section 73.55 is amended by revising paragraph (g)(4) to read as follows:

§ 73.55 Requirements for physical protection of licensed activities in nuclear power reactors against radiological sabotage.

* * * * *

(g) * * *

(4)(1) The licensee shall review implementation of the security program by individuals who have no direct responsibility for the security program either:

(i) At intervals not to exceed 12 months, or

(ii) As necessary, based on an assessment by the licensee against performance indicators and as soon as reasonably practicable after a change occurs in personnel, procedures, equipment, or facilities that potentially could adversely affect security but no longer than 12 months after the change. In any case, each element of the security program must be reviewed at least every 24 months.

(2) The security program review must include an audit of security procedures and practices, an evaluation of the effectiveness of the physical protection system, an audit of the physical protection system testing and maintenance program, and an audit of commitments established for response by local law enforcement authorities. The results and recommendations of the security program review, management's findings on whether the security program is currently effective, and any actions taken as a result of recommendations from prior program reviews must be documented in a report to the licensee's plant manager and to corporate management at least one level higher than that having responsibility for the day-to-day plant operation. These reports must be maintained in an auditable form, available for inspection, for a period of 3 years.

* * * * *

5. Appendix C to 10 CFR Part 73, Licensee Safeguards Contingency Plans, is amended by revising the section titled ''Audit and Review'' to read as follows:

Appendix C to Part 73—License Safeguards Contingency Plans

* * * * *

Audit and Review

(1) For nuclear facilities subject to the requirements of § 73.46, the licensee shall provide for a review of the safeguards contingency plan at intervals not to exceed 12 months. For nuclear power reactor licensees subject to the requirements of § 73.55, the licensee shall provide for a review of the safeguards contingency plan either:

(i) At intervals not to exceed 12 months, or

(ii) As necessary, based on an assessment by the licensee against performance indicators, and as soon as reasonably practicable after a change occurs in personnel, procedures, equipment, or facilities that potentially could adversely affect security, but no longer than 12 months after the change. In any case, each element of the safeguards contingency plan must be reviewed at least every 24 months.

(2) A licensee subject to the requirements of either § 73.46 or § 73.55 shall ensure that the review of the safeguards contingency plan is by individuals independent of both security program management and personnel who have direct responsibility for implementation of the security program. The review must include an audit of safeguards contingency procedures and practices, and an audit of commitments established for response by local law enforcement authorities.

(3) The licensee shall document the results and the recommendations of the safeguards contingency plan review, management findings on whether the safeguards contingency plan is currently effective, and any actions taken as a result of recommendations from prior reviews in a report to the licensee's plant manager and to corporate management at least one level higher than that having responsibility for the day-to-day plant operation. The report must be maintained in an auditable form, available for inspection for a period of 3 years.

Dated at Rockville, Maryland, this 9th day of March, 1999.

For the Nuclear Regulatory Commission.

William D. Travers,

Executive Director for Operations.

[FR Doc. 99–7597 Filed 3–26–99; 8:45 am]

BILLING CODE 7590–01–P

DEPARTMENT OF TRANSPORTATION

Federal Aviation Administration

14 CFR part 25

[Docket No. NM153, Special Conditions No. 25–143–SC]

Special Conditions: Learjet Model 35, 35A, 36, 36A Airplanes; High Intensity Radiated Fields (HIRF)

AGENCY: Federal Aviation Administration, DOT.

ACTION: Final special conditions; request for comments.

SUMMARY: These special conditions are issued for Learjet Model 35, 35A, 36, 36A airplanes modified by Learjet, Inc. These airplanes will have novel and unusual design features when compared to the state of technology envisioned in the airworthiness standards for transport category airplanes. These special conditions contain the additional safety standards that the Administrator considers necessary to establish a level of safety equivalent to that provided by the existing airworthiness standards.

DATES: The effective date of these special conditions is March 19, 1999; Comments must be received on or before April 28, 1999.

ADDRESSES: Comments on these special conditions may be mailed in duplicate to: Federal Aviation Administration, Office of the Regional Counsel, Attn: Rules Docket (ANM–7), Docket No. NM153, 1601 Lind Avenue SW., Renton, Washington, 98055–4056; or delivered in duplicate to the Office of the Regional Counsel at the above address. Comments must be marked: Docket No. NM153. Comments may be inspected in the Rules Docket weekdays, except Federal holidays, between 7:30 a.m. and 4:00 p.m.

FOR FURTHER INFORMATION CONTACT: Ross Landes, FAA, Standardization Branch, ANM–113, Transport Airplane Directorate, Aircraft Certification Service, 1601 Lind Avenue SW., Renton, Washington, 98055–4056; telephone (425) 227–1071; facsimile (425) 227–1149.

SUPPLEMENTARY INFORMATION:

Comments Invited

The FAA has determined that good cause exists for making these special conditions effective upon issuance; however, interested persons are invited to submit such written data, views, or arguments as they may desire. Communications should identify the regulatory docket and special conditions

number and be submitted in duplicate to the address specified above. All communications received on or before the closing date for comments will be considered by the Administrator. These special conditions may be changed in light of the comments received. All comments submitted will be available in the Rules Docket for examination by interested persons, both before and after the closing date for comments. A report summarizing each substantive public contact with FAA personnel concerning this rulemaking will be filed in the docket. Persons wishing the FAA to acknowledge receipt of their comments submitted in response to this request must submit with those comments a self-addressed, stamped postcard on which the following statement is made: ''Comments to Docket No. NM153.'' The postcard will be date stamped and returned to the commenter.

Background

On January 7, 1999, Learjet, Inc. applied for a supplemental type certificate (STC) to modify Learjet Model 35, 35A, 36, and 36A airplanes listed on Type Certificate A10CE. The modification incorporates the installation of dual LITEF LCR–92, Attitude and Heading Reference Systems (AHRS) that provide air data input to both pilot and copilot flight instruments displaying critical flight parameters (attitude) to the flightcrew. The AHRS can be susceptible to disruption to both command/response signals as a result of electrical and magnetic interference. This disruption of signals could result in loss of all critical flight displays and annunciations or present misleading information to the pilot.

Type Certification Basis

Under the provisions of 14 CFR 21.101, Learjet, Inc. must show that the Learjet Model 35, 35A, 36, and 36A airplanes, as changed, continue to meet the applicable provisions of the regulations incorporated by reference in Type Certificate No. A10CE, or the applicable regulations in effect on the date of application for the change. The regulations incorporated by reference in the type certificate are commonly referred to as the ''original type certification basis.'' The certification basis for the modified Learjet Model 35, 35A, 36, and 36A airplanes includes 14 CFR part 25, dated February 1, 1965, with Amendments 25–1 through 25–18, as amended by Type Certificate Data Sheet (TCDS) A10CE.

If the Administrator finds that the applicable airworthiness regulations (i.e., part 25, as amended) do not contain adequate or appropriate safety standards for the Learjet Model 35, 35A, 36, and 36A airplanes because of novel or unusual design features, special conditions are prescribed under the provisions of § 21.16 to establish a level of safety equivalent to that established in the regulations.

Special conditions, as appropriate, are issued in accordance with § 11.49 after public notice, as required by §§ 11.28 and 11.29, and become part of the type certification basis in accordance with § 21.101(b)(2).

Special conditions are initially applicable to the model for which they are issued. Should Learjet, Inc. apply at a later date for a design change approval to modify any other model already included on the same type certificate to incorporate the same novel or unusual design feature, these special conditions would also apply to the other model under the provisions of § 21.101(a)(1).

Novel or Unusual Design Features

The modified Learjet Model 35, 35A, 36, and 36A airplanes will incorporate a new dual Attitude and Heading Reference System (AHRS) that performs critical functions and was not available at the time of certification of these airplanes. This system may be vulnerable to high intensity radiated fields (HIRF) external to the airplane.

Discussion

There is no specific regulation that addresses protection requirements for electrical and electronic systems from HIRF. Increased power levels from ground-based radio transmitters and the growing use of sensitive electrical and electronic systems to command and control airplanes have made it necessary to provide adequate protection.

To ensure that a level of safety is achieved equivalent to that intended by the regulations incorporated by reference, special conditions are needed for the Learjet Model 35, 35A, 36, and 36A which require that new electrical and electronic systems, such as the AHRS, that perform critical functions be designed and installed to preclude component damage and interruption of function due to both the direct and indirect effects of HIRF.

High-Intensity Radiated Fields (HIRF)

With the trend toward increased power levels from ground-based transmitters, plus the advent of space and satellite communications, coupled with electronic command and control of the airplane, the immunity of critical digital avionics systems to HIRF must be established.

It is not possible to precisely define the HIRF to which the airplane will be exposed in service. There is also uncertainty concerning the effectiveness of airframe shielding for HIRF. Furthermore, coupling of electromagnetic energy to cockpit-installed equipment through the cockpit window apertures is undefined. Based on surveys and analysis of existing HIRF emitters, an adequate level of protection exists when compliance with the HIRF protection special condition is shown with either paragraphs 1, *or* 2 below:

1. A minimum threat of 100 volts per meter peak electric field strength from 10 KHz to 18 GHz.

a. The threat must be applied to the system elements and their associated wiring harnesses without the benefit of airframe shielding.

b. Demonstration of this level of protection is established through system tests and analysis.

2. A threat external to the airframe of the following field strengths for the frequency ranges indicated.

Field strength (volts per meter)	Frequency	
	Peak	Average
10 kHz–100 kHz	50	50
100 kHz–500 kHz	50	50
500 kHz–2 MHz	50	50
2 MHz–30 MHz	100	100
30 MHz–70 MHz	50	50
70 MHz–100 MHz	50	50
100 MHz–200 MHz	100	100
200 MHz–400 MHz	100	100
400 MHz–700 MHz	700	50
700 MHz–1 GHz	700	100

Field strength (volts per meter)	Frequency	
	Peak	Average
1 GHz–2 GHz	2000	200
2 GHz–4 GHz	3000	200
4 GHz–6 GHz	3000	200
6 GHz–8 GHz	1000	200
8 GHz–12 GHz	3000	300
12 GHz–18 GHz	2000	200
18 GHz–40 GHz	600	200

The field strengths are expressed in terms of peak root-mean-square (rms) values.

The threat levels identified above differ from those used in earlier special conditions. They are the result of an FAA review of existing studies on the subject of HIRF, in light of the ongoing work of the Electromagnetic Effects Harmonization Working Group of the Aviation Rulemaking Advisory Committee. In general, these standards are less critical than the threat level that was previously used as the basis for earlier special conditions.

Applicability

As discussed above, these special conditions are applicable to Learjet Model 35, 35A, 36, and 36A airplanes modified by Learjet, Inc. Learjet Inc. may apply at a later date for design change approval to modify any other model included on the same type certificate to incorporate the same novel or unusual design feature, these special conditions would apply to that model as well under the provisions of § 21.101(a)(1).

Conclusion

This action affects only certain design features on Learjet Model 35, 35A, 36, and 36A airplanes modified by Learjet, Inc. It is not a rule of general applicability and affects only the applicant who applied to the FAA for approval of these features on the airplane.

The substance of the special conditions for this airplane has been subjected to the notice and comment procedure in several prior instances and has been derived without substantive change from those previously issued. It is unlikely that prior public comment would result in a significant change from the substance contained herein. For this reason, and because a delay would significantly affect the certification of the airplane, which is imminent, the FAA has determined that prior public notice and comment are unnecessary and impracticable, and good cause exists for adopting these special conditions immediately. Therefore, these special conditions are being made effective upon issuance. The FAA is requesting comments to allow interested persons to submit views that may not have been submitted in response to the prior opportunities for comment described above.

List of Subjects in 14 CFR Part 25

Aircraft, Aviation safety, Reporting and recordkeeping requirements.

The authority citation for these special conditions is as follows:

Authority: 49 U.S.C. 106(g), 40113, 44701, 44702, 44704.

The Special Conditions

Accordingly, pursuant to the authority delegated to me by the Administrator, the following special conditions are issued as part of the type certification basis for Learjet Model 35, 35A, 36, and 36A airplanes modified by Learjet, Inc.

Protection from Unwanted Effects of High-Intensity Radiated Fields (HIRF). Each electrical and electronic system that performs critical functions must be designed and installed to ensure that the operation and operational capability of these systems to perform critical functions are not adversely affected when the airplane is exposed to high intensity radiated fields.

For the purpose of these special conditions, the following definition applies:

Critical Functions. Functions whose failure would contribute to or cause a failure condition that would prevent the continued safe flight and landing of the airplane.

Issued in Renton, Washington, on March 19, 1999.

John J. Hickey,

Acting Manager, Transport Airplane Directorate, Aircraft Certification Service, ANM–100.

[FR Doc. 99–7626 Filed 3–26–99; 8:45 am]

BILLING CODE 4910–13–P

DEPARTMENT OF TRANSPORTATION

Federal Aviation Administration

14 CFR Part 39

[Docket No. 99–CE–08–AD; Amendment 39–11096; AD 99–07–11]

RIN 2120–AA64

Airworthiness Directives; SOCATA—Groupe Aerospatiale Model TBM 700 Airplanes

AGENCY: Federal Aviation Administration, DOT.

ACTION: Final rule; request for comments.

SUMMARY: This amendment adopts a new airworthiness directive (AD) that applies to all SOCATA—Groupe Aerospatiale (SOCATA) Model TBM 700 airplanes. This AD requires inspecting the left-hand and right-hand outboard hinge fittings of the horizontal stabilizer for cracks, and replacing any cracked fitting. This AD is the result of mandatory continuing airworthiness information (MCAI) issued by the airworthiness authority for France. The actions specified by this AD are intended to prevent structural damage to the stabilizer caused by outboard hinge fitting cracks, which could result in uncontrolled flight if the hinges break.

DATES: Effective April 16, 1999.

The incorporation by reference of certain publications listed in the regulations is approved by the Director of the Federal Register as of April 16, 1999.

Comments for inclusion in the Rules Docket must be received on or before May 24, 1999.

ADDRESSES: Submit comments in triplicate to the Federal Aviation Administration (FAA), Central Region, Office of the Regional Counsel, Attention: Rules Docket No. 99–CE–08–AD, Room 1558, 601 E. 12th Street, Kansas City, Missouri 64106.

Service information that applies to this AD may be obtained from SOCATA Groupe AEROSPATIALE, Customer

Support, Aerodrome Tarbes-Ossun-Lourdes, BP 930—F65009 Tarbes Cedex, France; telephone: (33) 5.62.41.73.00; facsimile: (33) 5.62.41.76.54; or the Product Support Manager, SOCATA—Groupe AEROSPATIALE, North Perry Airport, 7501 Pembroke Road, Pembroke Pines, Florida 33023; telephone: (954) 894–1160; facsimile: (954) 964–4191. This information may also be examined at the Federal Aviation Administration (FAA), Central Region, Office of the Regional Counsel, Attention: Rules Docket No. 99–CE–08–AD, Room 1558, 601 E. 12th Street, Kansas City, Missouri 64106; or at the Office of the Federal Register, 800 North Capitol Street, NW, suite 700, Washington, DC.

FOR FURTHER INFORMATION CONTACT: Mr. Karl Schletzbaum, Aerospace Engineer, FAA, Small Airplane Directorate, 1201 Walnut Street, suite 900, Kansas City, Missouri 64106; telephone: (816) 426–6934; facsimile: (816) 426–2169.

SUPPLEMENTARY INFORMATION:

Discussion

The Direction Générale de l'Aviation Civile (DGAC), which is the airworthiness authority for France, recently notified the FAA that an unsafe condition may exist on all SOCATA TBM 700 airplanes. The DGAC reports three incidents of cracked elevator hinge fittings of the horizontal stabilizer on military aircraft in France. The cracks were found during regular maintenance inspections and the cause of the cracks has not yet been determined.

Cracked elevator hinge fittings, if not detected and corrected in a timely manner, could result in structural damage to the stabilizer with possible uncontrolled flight if the hinges break.

Relevant Service Information

SOCATA has issued Alert Service Bulletin SB 70–077–55, dated February 1999, which specifies procedures for inspecting the following outboard hinge fittings of the horizontal stabilizer for cracks:

—*Left-hand (LH) outboard hinge fitting:* part number T700A5510065000; and

—*Right-hand (RH) outboard hinge fitting:* part number T700A5510065001.

This service bulletin also specifies replacing any cracked hinge fitting in accordance with the applicable maintenance manual.

The DGAC classified this service bulletin as mandatory and issued French AD T1999–060(A), dated February 1999, in order to assure the continued airworthiness of these airplanes in France.

The FAA's Determination

This airplane model is manufactured in France and is type certificated for operation in the United States under the provisions of section 21.29 of the Federal Aviation Regulations (14 CFR 21.29) and the applicable bilateral airworthiness agreement. Pursuant to this bilateral airworthiness agreement, the DGAC has kept the FAA informed of the situation described above.

The FAA has examined the findings of the DGAC; reviewed all available information, including the service information referenced above; and determined that AD action is necessary for products of this type design that are certificated for operation in the United States

Explanation of the Provisions of This AD

Since an unsafe condition has been identified that is likely to exist or develop in other SOCATA Model TBM 700 airplanes of the same type design registered for operation in the United States, the FAA is issuing AD action. This AD requires inspecting the left-hand and right-hand outboard hinge fittings of the horizontal stabilizer for cracks, and replacing any cracked hinge fitting. Accomplishment of the inspection is required in accordance with SOCATA Alert Service Bulletin SB 70–077–55, dated February 1999. Any necessary replacement is required in accordance with the applicable maintenance manual.

Differences Between the French AD, the Service Bulletin, and This AD

French AD No. T1999–060(A), dated February 1999, requires inspecting the outboard hinge fittings prior to further flight for Model TBM 700 airplanes with over 100 hours total time-in-service (TIS) and registered for operation in France, and thereafter at every 100 hours TIS. SOCATA Alert Service Bulletin No. 70–077–55, dated February 1999, specifies these inspections at intervals of 300 hours TIS.

The FAA does not believe that there is justification to ground the affected airplanes and require the initial inspection prior to further flight. To assure that the inspection is accomplished on all of the affected airplanes in a timely manner without inadvertently grounding any of the affected airplanes, the FAA is requiring the initial inspection upon the accumulation of 300 hours TIS on the outboard hinge fittings of the horizontal stabilizer or within the next 25 hours TIS after the effective of the AD, whichever occurs later.

The FAA is not including a repetitive inspection requirement in this AD. The Administrative Procedure Act does not permit the FAA to ''bootstrap'' a long-term requirement into an urgent safety of flight action where the rule becomes effective at the same time the public has the opportunity to comment. The short-term action and the long-term action are analyzed separately for justification to bypass prior public notice.

After issuing this AD, the FAA may initiate further AD action (notice of proposed rulemaking followed by a final rule) to require these inspections to be repetitive. Credit will be given in any subsequent action for the initial inspection done under this AD.

Determination of the Effective Date of the AD

Since a situation exists (possible uncontrolled flight) that requires the immediate adoption of this regulation, it is found that notice and opportunity for public prior comment hereon are impracticable, and that good cause exists for making this amendment effective in less than 30 days.

Comments Invited

Although this action is in the form of a final rule that involves requirements affecting immediate flight safety and, thus, was not preceded by notice and opportunity to comment, comments are invited on this rule. Interested persons are invited to comment on this rule by submitting such written data, views, or arguments as they may desire. Communications should identify the Rules Docket number and be submitted in triplicate to the address specified above. All communications received on or before the closing date for comments will be considered, and this rule may be amended in light of the comments received. Factual information that supports the commenter's ideas and suggestions is extremely helpful in evaluating the effectiveness of the AD action and determining whether additional rulemaking action would be needed.

Comments are specifically invited on the overall regulatory, economic, environmental, and energy aspects of the rule that might suggest a need to modify the rule. All comments submitted will be available, both before and after the closing date for comments, in the Rules Docket for examination by interested persons. A report that summarizes each FAA-public contact concerned with the substance of this AD will be filed in the Rules Docket.

Commenters wishing the FAA to acknowledge receipt of their comments submitted in response to this rule must

submit a self-addressed, stamped postcard on which the following statement is made: ''Comments to Docket No. 99–CE–08–AD.'' The postcard will be date stamped and returned to the commenter.

Regulatory Impact

The regulations adopted herein will not have substantial direct effects on the States, on the relationship between the national government and the States, or on the distribution of power and responsibilities among the various levels of government. Therefore, in accordance with Executive Order 12612, it is determined that this final rule does not have sufficient federalism implications to warrant the preparation of a Federalism Assessment.

The FAA has determined that this regulation is an emergency regulation that must be issued immediately to correct an unsafe condition in aircraft, and is not a significant regulatory action under Executive Order 12866. It has been determined further that this action involves an emergency regulation under DOT Regulatory Policies and Procedures (44 FR 11034, February 26, 1979). If it is determined that this emergency regulation otherwise would be significant under DOT Regulatory Policies and Procedures, a final regulatory evaluation will be prepared and placed in the Rules Docket (otherwise, an evaluation is not required). A copy of it, if filed, may be obtained from the Rules Docket.

List of Subjects in 14 CFR Part 39

Air transportation, Aircraft, Aviation safety, Incorporation by reference, Safety.

Adoption of the Amendment

Accordingly, pursuant to the authority delegated to me by the Administrator, the Federal Aviation Administration amends part 39 of the Federal Aviation Regulations (14 CFR part 39) as follows:

PART 39—AIRWORTHINESS DIRECTIVES

1. The authority citation for part 39 continues to read as follows:

Authority: 49 U.S.C. 106(g), 40113, 44701.

§ 39.13 [Amended]

2. Section 39.13 is amended by adding a new airworthiness directive (AD) to read as follows:

99–07–11 Socata—Groupe Aerospatiale: Amendment 39–11096; Docket No. 99–CE–08–AD.

Applicability: Model TBM 700 airplanes, all serial numbers, certificated in any category.

Note 1: This AD applies to each airplane identified in the preceding applicability provision, regardless of whether it has been modified, altered, or repaired in the area subject to the requirements of this AD. For airplanes that have been modified, altered, or repaired so that the performance of the requirements of this AD is affected, the owner/operator must request approval for an alternative method of compliance in accordance with paragraph (d) of this AD. The request should include an assessment of the effect of the modification, alteration, or repair on the unsafe condition addressed by this AD; and, if the unsafe condition has not been eliminated, the request should include specific proposed actions to address it.

Compliance: Required as indicated in the body of this AD, unless already accomplished.

To prevent structural damage to the stabilizer caused by outboard hinge fitting cracks, which could result in uncontrolled flight if the hinges break, accomplish the following:

(a) Upon accumulating 300 hours time-in-service (TIS) on the outboard hinge fittings of the horizontal stabilizer or within the next 25 hours TIS after the effective date of this AD, whichever occurs later, inspect the outboard hinge fittings of the horizontal stabilizer (part numbers in paragraphs (a)(1) and (a)(2) of this AD) for cracks. Accomplish this inspection in accordance with the Accomplishment Instructions section of SOCATA Alert Service Bulletin SB 70–077–55, dated February 1999:

(1) *Left-hand (LH) outboard hinge fitting:* part number T700A5510065000; and

(2) *Right-hand (RH) outboard hinge fitting:* part number T700A5510065001.

(b) If any cracked outboard hinge fitting is found during the inspection required by paragraph (a) of this AD, prior to further flight, replace the cracked hinge fitting with an FAA-approved part that is free from cracks. Accomplish this replacement in accordance with the applicable maintenance manual.

(c) Special flight permits may be issued in accordance with sections 21.197 and 21.199 of the Federal Aviation Regulations (14 CFR 21.197 and 21.199) to operate the airplane to a location where the requirements of this AD can be accomplished.

(d) An alternative method of compliance or adjustment of the compliance times that provides an equivalent level of safety may be approved by the Manager, Small Airplane Directorate, FAA, 1201 Walnut, suite 900, Kansas City, Missouri 64106. The request shall be forwarded through an appropriate FAA Maintenance Inspector, who may add comments and then send it to the Manager, Small Airplane Directorate.

Note 2: Information concerning the existence of approved alternative methods of compliance with this AD, if any, may be obtained from the Small Airplane Directorate.

(e) Questions or technical information related to SOCATA Alert Service Bulletin SB 70–077–55, February 1999, should be directed to SOCATA Groupe AEROSPATIALE, Customer Support, Aerodrome Tarbes-Ossun-Lourdes, BP 930–F65009 Tarbes Cedex, France; telephone: (33) 5.62.41.73.00; facsimile: (33) 5.62.41.76.54; or the Product Support Manager, SOCATA—Groupe AEROSPATIALE, North Perry Airport, 7501 Pembroke Road, Pembroke Pines, Florida 33023; telephone: (954) 894–1160; facsimile: (954) 964–4191. This service information may be examined at the FAA, Central Region, Office of the Regional Counsel, Room 1558, 601 E. 12th Street, Kansas City, Missouri 64106.

(f) The inspection required by this AD shall be done in accordance with SOCATA Alert Service Bulletin SB 70–077–55, February 1999. This incorporation by reference was approved by the Director of the Federal Register in accordance with 5 U.S.C. 552(a) and 1 CFR part 51. Copies may be obtained from SOCATA Groupe AEROSPATIALE, Customer Support, Aerodrome Tarbes-Ossun-Lourdes, BP 930–F65009 Tarbes Cedex, France; or the Product Support Manager, SOCATA—Groupe AEROSPATIALE, North Perry Airport, 7501 Pembroke Road, Pembroke Pines, Florida 33023. Copies may be inspected at the FAA, Central Region, Office of the Regional Counsel, Room 1558, 601 E. 12th Street, Kansas City, Missouri, or at the Office of the Federal Register, 800 North Capitol Street, NW, suite 700, Washington, DC.

Note 3: The subject of this AD is addressed in French AD T1999–060(A), dated February 1999.

(g) This amendment becomes effective on April 16, 1999.

Issued in Kansas City, Missouri, on March 18, 1999.

Michael Gallagher,

Manager, Small Airplane Directorate, Aircraft Certification Service.

[FR Doc. 99–7385 Filed 3–26–99; 8:45 am]

BILLING CODE 4910–13–U

DEPARTMENT OF TRANSPORTATION

Federal Aviation Administration

14 CFR Part 39

[Docket No. 98–SW–57–AD; Amendment 39–11093; AD 99–07–08]

RIN 2120–AA64

Airworthiness Directives; Eurocopter France Model SA. 315B Helicopters

AGENCY: Federal Aviation Administration, DOT.

ACTION: Final rule; request for comments.

SUMMARY: This amendment adopts a new airworthiness directive (AD) that is applicable to Eurocopter France Model SA. 315B helicopters. This action requires inspecting the spar skin and main rotor blade (blade) root reinforcement strip area for bonding separation, corrosion, or a crack, and replacing the blade, if necessary. This amendment is prompted by the in-flight

failure of a blade. The actions specified in this AD are intended to detect bonding separation, corrosion, or a crack in the area of the blade root reinforcement strip, which could result in failure of the blade and subsequent loss of control of the helicopter.

DATES: Effective April 13, 1999.

The incorporation by reference of certain publications listed in the regulations is approved by the Director of the Federal Register as of April 13, 1999.

Comments for inclusion in the Rules Docket must be received on or before May 28, 1999.

ADDRESSES: Submit comments in triplicate to the Federal Aviation Administration FAA), Office of the Regional Counsel, Southwest Region, Attention: Rules Docket No. 98–SW–57–AD, 2601 Meacham Blvd., Room 663, Fort Worth, Texas 76137.

The service information referenced in this AD may be obtained from American Eurocopter Corporation, 2701 Forum Drive, Grand Prairie, Texas 75053–4005, telephone (972) 641–3460, fax (972) 641–3527. This information may be examined at the FAA, Office of the Regional Counsel, Southwest Region, 2601 Meacham Blvd., Room 663, Fort Worth, Texas; or at the Office of the Federal Register, 800 North Capitol Street, NW., suite 700, Washington, DC.

FOR FURTHER INFORMATION CONTACT: Richard Monschke, Aerospace Engineer, FAA, Rotorcraft Directorate, Rotorcraft Standards Staff, 2601 Meacham Blvd., Fort Worth, Texas 76137, telephone (817) 222–5116, fax (817) 222–5961.

SUPPLEMENTARY INFORMATION: The Direction Générale De L'Aviation Civile (DGAC), which is the airworthiness authority for France, recently notified the FAA that an unsafe condition may exist on Model SA. 315B helicopters. The DGAC advises that, due to the failure of a blade, the spar skin and blade root reinforcement strip area should be checked for separations, cracks, and corrosion.

Eurocopter France has issued Eurocopter SA 315 Service Bulletin No. 05.34, Revision No. 1, dated September 28, 1998 (SB). That SB specifies a check for bonding separation on both the spar skin and the reinforcement strip area, and a visual inspection for cracks or corrosion in the blade root area skin using a 3- to 7-power magnifying glass. The DGAC classified this SB as mandatory and issued DGAC AD 98–277–040(A), dated July 15, 1998, and 98–277–040(A)R1, dated December 16, 1998, in order to assure the continued airworthiness of these helicopters in France. The DGAC AD and the Eurocopter SB recommend accomplishing the initial inspection within 25 flying hours or 6 months, whichever occurs first. The FAA has determined that the initial inspection must be accomplished before further flight to ensure public safety.

This helicopter model is manufactured in France and is type certificated for operation in the United States under the provisions of § 21.29 of the Federal Aviation Regulations (14 CFR 21.29) and the applicable bilateral airworthiness agreement. Pursuant to this bilateral airworthiness agreement, the DGAC has kept the FAA informed of the situation described above. The FAA has examined the findings of the DGAC, reviewed all available information, and determined that AD action is necessary for products of this type design that are certificated for operation in the United States. The short compliance time involved is required because the previously described critical unsafe condition can adversely affect the structural integrity of the helicopter. Therefore, the initial inspections are required before further flight, and the repetitive inspections are required at intervals not to exceed 100 hours time-in-service (TIS) or 6 months, whichever occurs first, and this AD must be issued immediately.

Since an unsafe condition has been identified that is likely to exist or develop on other Eurocopter France Model SA. 315B helicopters of the same type design registered in the United States, this AD is being issued to detect a bonding separation, corrosion, or a crack in the area of the blade root reinforcement strip, which could result in failure of the blade and loss of control of the helicopter. This AD requires inspecting each spar skin and blade root reinforcement strip area for a bonding separation, corrosion, or a crack, and replacing the blade if necessary. The actions are required to be accomplished in accordance with the SB described previously.

Since a situation exists that requires the immediate adoption of this regulation, it is found that notice and opportunity for prior public comment on this AD are impractical, and that good cause exists for making this amendment effective in less than 30 days.

Cost Impact

The FAA estimates that 33 helicopters will be affected by this AD, that it will take approximately 1.5 work hours to do the visual inspection, and 16.0 hours to replace a blade, if necessary, and that the average labor rate is $60 per work hour. Required parts will cost approximately $40,000 per helicopter. Based on these figures, the total cost impact of the AD on U.S. operators is estimated to be $1,354,650 to conduct one inspection, and to replace one blade per helicopter.

Comments Invited

Although this action is in the form of a final rule that involves requirements affecting flight safety and, thus, was not preceded by notice and an opportunity for public comment, comments are invited on this rule. Interested persons are invited to comment on this rule by submitting such written data, views, or arguments as they may desire. Communications should identify the Rules Docket number and be submitted in triplicate to the address specified under the caption **ADDRESSES**. All communications received on or before the closing date for comments will be considered, and this rule may be amended in light of the comments received. Factual information that supports the commenter's ideas and suggestions is extremely helpful in evaluating the effectiveness of the AD action and determining whether additional rulemaking action would be needed.

Comments are specifically invited on the overall regulatory, economic, environmental, and energy aspects of the rule that might suggest a need to modify the rule. All comments submitted will be available, both before and after the closing date for comments, in the Rules Docket for examination by interested persons. A report that summarizes each FAA-public contact concerned with the substance of this AD will be filed in the Rules Docket.

Commenters wishing the FAA to acknowledge receipt of their comments submitted in response to this rule must submit a self-addressed, stamped postcard on which the following statement is made: ''Comments to Docket No. 98–SW–57–AD.'' The postcard will be date stamped and returned to the commenter.

Regulatory Impact

The regulations adopted herein will not have substantial direct effects on the States, on the relationship between the national government and the States, or on the distribution of power and responsibilities among the various levels of government. Therefore, in accordance with Executive Order 12612, it is determined that this final rule does not have sufficient federalism implications to warrant the preparation of a Federalism Assessment.

The FAA's Determination

The FAA has determined that this regulation is an emergency regulation that must be issued immediately to correct an unsafe condition in aircraft, and that it is not a ''significant regulatory action'' under Executive Order 12866. It has been determined further that this action involves an emergency regulation under DOT Regulatory Policies and Procedures (44 FR 11034, February 26, 1979). If it is determined that this emergency regulation otherwise would be significant under DOT Regulatory Policies and Procedures, a final regulatory evaluation will be prepared and placed in the Rules Docket. A copy of it, if filed, may be obtained from the Rules Docket at the location provided under the caption **ADDRESSES**.

List of Subjects in 14 CFR Part 39

Air transportation, Aircraft, Aviation safety, Incorporation by reference, Safety.

Adoption of the Amendment

Accordingly, pursuant to the authority delegated to me by the Administrator, the Federal Aviation Administration amends part 39 of the Federal Aviation Regulations (14 CFR part 39) as follows:

PART 39—AIRWORTHINESS DIRECTIVES

1. The authority citation for part 39 continues to read as follows:

Authority: 49 U.S.C. 106(g), 40113, 44701.

§ 39.13 [Amended]

2. Section 39.13 is amended by adding a new airworthiness directive to read as follows:

AD 99–07–08 Eurocopter France: Amendment 39–11093. Docket No. 98–SW–57–AD.

Applicability: Model SA. 315B helicopters, with main rotor blades, part number (P/N) 3160S11–10000—all part numbers, 3160S11–30000—all part numbers, 3160S11–35000—all part numbers, 3160S11–40000—all part numbers, 3160S11–45000—all part numbers, 3160S11–50000—all part numbers, or 3160S11–55000—all part numbers, installed, certificated in any category.

Note 1: This AD applies to each helicopter identified in the preceding applicability provision, regardless of whether it has been otherwise modified, altered, or repaired in the area subject to the requirements of this AD. For helicopters that have been modified, altered, or repaired so that the performance of the requirements of this AD is affected, the owner/operator must request approval for an alternative method of compliance in accordance with paragraph (c) of this AD. The request should include an assessment of the effect of the modification, alteration, or repair on the unsafe condition addressed by this AD; and, if the unsafe condition has not been eliminated, the request should include specific proposed actions to address it.

Compliance: Required as indicated, unless accomplished previously.

To detect bonding separation, corrosion, or a crack in the area of the main rotor blade (blade) root reinforcement strip, which could result in failure of the blade and loss of control of the helicopter, accomplish the following:

(a) Before further flight, and thereafter at intervals not to exceed 100 hours time-in-service (TIS) or 6 months, whichever occurs first, inspect each blade spar skin and blade root reinforcement strip area for bonding separation, corrosion, or a crack in accordance with paragraphs 2.A. and 2.B. of the Accomplishment Instructions in Eurocopter SA 315 Service Bulletin No. 05.34, Revision No. 1, dated September 28, 1998 (SB), except that notification to Eurocopter La Courneuve, Department E/SRPT, is not required.

(1) For the hatched areas (15 × 50mm and 100 × 10mm) on the upper and lower surfaces, if bonding separation is found, replace the blade with an airworthy blade prior to further flight (refer to Figure 1 of the SB).

(2) Bonding separation in the non-hatched area (100 × 10mm) of the upper and lower surfaces is permissible but must be inspected using a tapping method at intervals not to exceed 25 hours TIS in order to monitor any propagation. If bonding separation reaches the hatched area, the blade must be replaced with an airworthy blade before further flight.

(b) Before further flight, and thereafter at intervals not to exceed 100 hours TIS or 6 months, whichever occurs first, visually inspect for a crack or corrosion on the upper and lower skin in the 100 × 100mm blade root area. If a crack or corrosion is detected, replace the blade with an airworthy blade prior to further flight (refer to Figure 1 of the SB).

(c) An alternative method of compliance or adjustment of the compliance time that provides an acceptable level of safety may be used if approved by the Manager, Rotorcraft Standards Staff, Rotorcraft Directorate, FAA. Operators shall submit their requests through an FAA Principal Maintenance Inspector, who may concur or comment and then send it to the Manager, Rotorcraft Standards Staff.

Note 2: Information concerning the existence of approved alternative methods of compliance with this AD, if any, may be obtained from the Rotorcraft Standards Staff.

(d) Special flight permits will not be issued.

(e) The inspections shall be done in accordance with Eurocopter SA 315 Service Bulletin No. 05.34, Revision No. 1, dated September 28, 1998. This incorporation by reference was approved by the Director of the Federal Register in accordance with 5 U.S.C. 552(a) and 1 CFR part 51. Copies may be obtained from Eurocopter Corporation, 2701 Forum Drive, Grand Prairie, Texas 75053–4005, telephone (972) 641–3460, fax (972) 641–3527. Copies may be inspected at the FAA, Office of the Regional Counsel, Southwest Region, 2601 Meacham Blvd., Room 663, Fort Worth, Texas; or at the Office of the Federal Register, 800 North Capitol Street, NW., suite 700, Washington, DC.

(f) This amendment becomes effective on April 13, 1999.

Note 3: The subject of this AD is addressed in Direction Générale De L'Aviation Civile (France) AD 98–277–040(A), dated July 15, 1998, and AD 98–277–040(A)R1, dated December 16, 1998.

Issued in Fort Worth, Texas, on March 18, 1999.

Eric Bries,

Acting Manager, Rotorcraft Directorate, Aircraft Certification Service.

[FR Doc. 99–7384 Filed 3–26–99; 8:45 am]

BILLING CODE 4910–13–U

DEPARTMENT OF TRANSPORTATION

Federal Aviation Administration

14 CFR Part 39

[Docket No. 98–CE–97–AD; Amendment 39–11095; AD 99–07–10]

RIN 2120–AA64

Airworthiness Directives; Industrie Aeronautiche e Meccaniche Model Piaggio P–180 Airplanes

AGENCY: Federal Aviation Administration, DOT.

ACTION: Final rule.

SUMMARY: This amendment adopts a new airworthiness directive (AD) that applies to all Industrie Aeronautiche e Meccaniche (I.A.M.) Model Piaggio P–180 airplanes. This AD requires inspecting the upper and lower engine nacelle inner panels for any loose or partially detached inner film, and removing any loose or partially detached inner film. This AD is the result of mandatory continuing airworthiness information (MCAI) issued by the airworthiness authority for Italy. The actions specified by this AD are intended to prevent the accumulation of loose particles on the engine inlet screen caused by film delamination, which could result in reduced engine power and possible loss of airplane control.

DATES: Effective May 10, 1999.

The incorporation by reference of certain publications listed in the regulations is approved by the Director of the Federal Register as of May 10, 1999.

ADDRESSES: Service information that applies to this AD may be obtained from I.A.M. Rinaldo Piaggio S.p.A., Via Cibrario, 4 16154 Genoa, Italy. This information may also be examined at the Federal Aviation Administration (FAA), Central Region, Office of the

Regional Counsel, Attention: Rules Docket No. 98–CE–97–AD, Room 1558, 601 E. 12th Street, Kansas City, Missouri 64106; or at the Office of the Federal Register, 800 North Capitol Street, NW, suite 700, Washington, DC.

FOR FURTHER INFORMATION CONTACT: Mr. David O. Keenan, Project Officer, FAA, Small Airplane Directorate, 1201 Walnut, suite 900, Kansas City, Missouri 64106; telephone: (816) 426–6934; facsimile: (816) 426–2169.

SUPPLEMENTARY INFORMATION:

Events Leading to the Issuance of This AD

A proposal to amend part 39 of the Federal Aviation Regulations (14 CFR part 39) to include an AD that would apply to all I.A.M. Model Piaggio P–180 airplanes was published in the **Federal Register** as a notice of proposed rulemaking (NPRM) on December 30, 1998 (63 FR 71799). The NPRM proposed to require inspecting the upper and lower engine nacelle inner panels for any loose or partially detached inner film, and removing any loose or partially detached inner film. Accomplishment of the proposed actions as specified in the NPRM would be in accordance with Piaggio Service Bulletin (Mandatory) No.: SB–80–0101, Original Issue: May 6, 1998.

The NPRM was the result of mandatory continuing airworthiness information (MCAI) issued by the airworthiness authority for Italy.

Interested persons have been afforded an opportunity to participate in the making of this amendment. No comments were received on the proposed rule or the FAA's determination of the cost to the public.

The FAA's Determination

After careful review of all available information related to the subject presented above, the FAA has determined that air safety and the public interest require the adoption of the rule as proposed except for minor editorial corrections. The FAA has determined that these minor corrections will not change the meaning of the AD and will not add any additional burden upon the public than was already proposed.

Compliance Time of This AD

Although the reduced engine power that will result if loose film particles accumulated on the engine inlet screen will only be unsafe during flight, this condition is not a result of the number of times the airplane is operated. The loose film occurs over time because of weather and climate conditions. For this reason, the FAA has determined that a compliance based on calendar time will be utilized in this AD in order to assure that the unsafe condition is addressed on all airplanes in a reasonable time period.

Cost Impact

The FAA estimates that 5 airplanes in the U.S. registry will be affected by this AD, that it will take approximately 7 workhours per airplane to accomplish the inspection and film removal, and that the average labor rate is approximately $60 an hour. There are no parts required to accomplish this AD. Based on these figures, the total cost impact of this AD on U.S. operators is estimated to be $2,100, or $420 per airplane.

Regulatory Impact

The regulations adopted herein will not have substantial direct effects on the States, on the relationship between the national government and the States, or on the distribution of power and responsibilities among the various levels of government. Therefore, in accordance with Executive Order 12612, it is determined that this final rule does not have sufficient federalism implications to warrant the preparation of a Federalism Assessment.

For the reasons discussed above, I certify that this action (1) is not a ''significant regulatory action'' under Executive Order 12866; (2) is not a ''significant rule'' under DOT Regulatory Policies and Procedures (44 FR 11034, February 26, 1979); and (3) will not have a significant economic impact, positive or negative, on a substantial number of small entities under the criteria of the Regulatory Flexibility Act. A copy of the final evaluation prepared for this action is contained in the Rules Docket. A copy of it may be obtained by contacting the Rules Docket at the location provided under the caption **ADDRESSES**.

List of Subjects in 14 CFR Part 39

Air transportation, Aircraft, Aviation safety, Incorporation by reference, Safety.

Adoption of the Amendment

Accordingly, pursuant to the authority delegated to me by the Administrator, the Federal Aviation Administration amends part 39 of the Federal Aviation Regulations (14 CFR part 39) as follows:

PART 39—AIRWORTHINESS DIRECTIVES

1. The authority citation for part 39 continues to read as follows:

Authority: 49 U.S.C. 106(g), 40113, 44701.

§ 39.13 [Amended]

2. Section 39.13 is amended by adding a new airworthiness directive (AD) to read as follows:

99–07–10 Industrie Aeronautiche e Meccaniche: Amendment 39–11095; Docket No. 98–CE–97–AD.

Applicability: Model Piaggio P–180 airplanes, all serial numbers, certificated in any category.

Note 1: This AD applies to each airplane identified in the preceding applicability provision, regardless of whether it has been modified, altered, or repaired in the area subject to the requirements of this AD. For airplanes that have been modified, altered, or repaired so that the performance of the requirements of this AD is affected, the owner/operator must request approval for an alternative method of compliance in accordance with paragraph (c) of this AD. The request should include an assessment of the effect of the modification, alteration, or repair on the unsafe condition addressed by this AD; and, if the unsafe condition has not been eliminated, the request should include specific proposed actions to address it.

Compliance: Required as indicated in the body of this AD, unless already accomplished.

To prevent the accumulation of loose particles on the engine inlet screen caused by film delamination, which could result in reduced engine power and possible loss of airplane control, accomplish the following:

(a) Within the next 6 calendar months after the effective date of this AD, inspect the upper and lower engine nacelle inner panels for any loose or partially detached inner film, in accordance with the ACCOMPLISHMENT INSTRUCTIONS section of Piaggio Service Bulletin (Mandatory) No.: SB–80–0101, Original Issue: May 6, 1998. Prior to further flight after the inspection, remove any loose or partially detached inner film in accordance with the service bulletin.

(b) Special flight permits may be issued in accordance with sections 21.197 and 21.199 of the Federal Aviation Regulations (14 CFR 21.197 and 21.199) to operate the airplane to a location where the requirements of this AD can be accomplished.

(c) An alternative method of compliance or adjustment of the compliance times that provides an equivalent level of safety may be approved by the Manager, Small Airplane Directorate, 1201 Walnut, suite 900, Kansas City, Missouri 64106. The request shall be forwarded through an appropriate FAA Maintenance Inspector, who may add comments and then send it to the Manager, Small Airplane Directorate.

Note 2: Information concerning the existence of approved alternative methods of compliance with this AD, if any, may be obtained from the Small Airplane Directorate.

(d) Questions or technical information related to Piaggio Service Bulletin (Mandatory) No.: SB–80–0101, Original Issue: May 6, 1998, should be directed to I.A.M. Rinaldo Piaggio S.p.A., Via Cibrario, 4 16154 Genoa, Italy. This service information may be examined at the FAA, Central Region,

Office of the Regional Counsel, Room 1558, 601 E. 12th Street, Kansas City, Missouri 64106.

(e) The inspection and modification required by this AD shall be done in accordance with Piaggio Service Bulletin (Mandatory) No.: SB–80–0101, Original Issue: May 6, 1998. This incorporation by reference was approved by the Director of the Federal Register in accordance with 5 U.S.C. 552(a) and 1 CFR part 51. Copies may be obtained from I.A.M. Rinaldo Piaggio S.p.A., Via Cibrario, 4 16154 Genoa, Italy. Copies may be inspected at the FAA, Central Region, Office of the Regional Counsel, Room 1558, 601 E. 12th Street, Kansas City, Missouri, or at the Office of the Federal Register, 800 North Capitol Street, NW, suite 700, Washington, DC.

Note 3: The subject of this AD is addressed in Italian AD 98–208, dated June 9, 1998.

(f) This amendment becomes effective on May 10, 1999.

Issued in Kansas City, Missouri, on March 18, 1999.

Michael Gallagher,

Manager, Small Airplane Directorate, Aircraft Certification Service.

[FR Doc. 99–7382 Filed 3–26–99; 8:45 am]

BILLING CODE 4910–13–U

DEPARTMENT OF TRANSPORTATION

Federal Aviation Administration

14 CFR Part 97

[Docket No. 29502; Amdt. No. 1922]

Standard Instrument Approach Procedures; Miscellaneous Amendments

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Final rule.

SUMMARY: This amendment establishes, amends, suspends, or revokes Standard Instrument Approach Procedures (SIAPs) for operations at certain airports. These regulatory actions are needed because of changes occurring in the National Airspace System, such as the commissioning of new navigational facilities, addition of new obstacles, or changes in air traffic requirements. These changes are designed to provide safe and efficient use of the navigable airspace and to promote safe flight operations under instrument flight rules at the affected airports.

DATES: An effective date for each SIAP is specified in the amendatory provisions.

Incorporation by reference-approved by the Director of the Federal Register on December 31, 1980, and reapproved as of January 1, 1982.

ADDRESSES: Availability of matter incorporated by reference in the amendment is as follows:

For Examination—

1. FAA Rules Docket, FAA Headquarters Building, 800 Independence Avenue, SW., Washington, DC 20591;
2. The FAA Regional Office of the region in which affected airport is located; or
3. The Flight Inspection Area Office which originated the SIAP.

For Purchase—Individual SIAP copies may be obtained from:

1. FAA Public Inquiry Center (APA–200), FAA Headquarters Building, 800 Independence Avenue, SW., Washington, DC 20591; or
2. The FAA Regional Office of the region in which the affected airport is located.

By Subscription—Copies of all SIAPs, mailed once every 2 weeks, are for sale by the Superintendent of Documents, US Government Printing Office, Washington, DC 20402.

FOR FURTHER INFORMATION CONTACT: Donald P. Pate, Flight Procedure Standards Branch (AMCAFS–420), Flight Technologies and Programs Division, Flight Standards Service, Federal Aviation Administration, Mike Monroney Aeronautical Center, 6500 South MacArthur Blvd., Oklahoma City, OK. 73169 (Mail Address: P.O. Box 25082, Oklahoma City, OK. 73125) telephone: (405) 954–4164.

SUPPLEMENTARY INFORMATION: This amendment to part 97 of the Federal Aviation Regulations (14 CFR part 97) establishes, amends, suspends, or revokes Standard Instrument Approach Procedures (SIAPs). The complete regulatory description on each SIAP is contained in the appropriate FAA Form 8260 and the National Flight Data Center (FDC)/Permanent (P) Notices to Airmen (NOTAM) which are incorporated by reference in the amendment under 5 U.S.C. 552(a), 1 CFR part 51, and § 97.20 of the Federal Aviation's Regulations (FAR). Materials incorporated by reference are available for examination or purchase as stated above.

The large number of SIAPs, their complex nature, and the need for a special format make their verbatim publication in the **Federal Register** expensive and impractical. Further, airmen do not use the regulatory text of the SIAPs, but refer to their graphic depiction of charts printed by publishers of aeronautical materials. Thus, the advantages of incorporation by reference are realized and publication of the complete description of each SIAP contained in FAA form documents is unnecessary. The provisions of this amendment state the affected CFR (and FAR) sections, with the types and effective dates of the SIAPs. This amendment also identifies the airport, its location, the procedure identification and the amendment number.

The Rule

This amendment to part 97 of the Federal Aviation Regulations (14 CFR part 97) establishes, amends, suspends, or revokes SIAPs. For safety and timeliness of change considerations, this amendment incorporates only specific changes contained in the content of the following FDC/P NOTAMs for each SIAP. The SIAP information in some previously designated FDC/Temporary (FDC/T) NOTAMs is of such duration as to be permanent. With conversion to FDC/P NOTAMs, the respective FDC/T NOTAMs have been canceled.

The FDC/P NOTAMs for the SIAPs contained in this amendment are based on the criteria contained in the U.S. Standard for Terminal Instrument Procedures (TERPS). In developing these chart changes to SIAPs by FDC/P NOTAMs, the TERPS criteria were applied to only these specific conditions existing at the affected airports. All SIAP amendments in this rule have been previously issued by the FAA in a National Flight Data Center (FDC) Notice to Airmen (NOTAM) as an emergency action of immediate flight safety relating directly to published aeronautical charts. The circumstances which created the need for all these SIAP amendments requires making them effective in less than 30 days.

Further, the SIAPs contained in this amendment are based on the criteria contained in the TERPS. Because of the close and immediate relationship between these SIAPs and safety in air commerce, I find that notice and public procedure before adopting these SIAPs are impracticable and contrary to the public interest and, where applicable, that good cause exists for making these SIAPs effective in less than 30 days.

Conclusion

The FAA has determined that this regulation only involves an established body of technical regulations for which frequent and routine amendments are necessary to keep them operationally current. It, therefore—(1) is not a ''significant regulatory action'' under Executive Order 12866; (2) is not a ''significant rule'' under DOT Regulatory Policies and Procedures (44 FR 11034; February 26, 1979); and (3)

does not warrant preparation of a regulatory evaluation as the anticipated impact is so minimal. For the same reason, the FAA certifies that this amendment will not have a significant economic impact on a substantial number of small entities under the criteria of the Regulatory Flexibility Act.

List of Subjects in 14 CFR Part 97

Air Traffic Control, Airports, Navigation (Air).

Issued in Washington, DC on March 19, 1999.

L. Nicholas Lacey,

Director, Flight Standards Service.

Adoption of the Amendment

Accordingly, pursuant to the authority delegated to me, part 97 of the Federal Aviation Regulations (14 CFR part 97) is amended by establishing, amending, suspending, or revoking Standard Instrument Approach Procedures, effective at 0901 UTC on the dates specified, as follows:

PART 97—STANDARD INSTRUMENT APPROACH PROCEDURES

1. The authority citation for part 97 is revised to read as follows:

Authority: 49 U.S.C. 40103, 40113, 40120, 44701; 49 U.S.C. 106(g); and 14 CFR 11.49(b)(2).

2. Part 97 is amended to read as follows:

§§ 97.23, 97.25, 97.27, 97.29, 97.31, 97.33, 97.35 [Amended]

By amending: § 97.23 VOR, VOR/DME, VOR or TACAN, and VOR/DME or TACAN; § 97.25 LOC, LOC/DME, LDA, LDA/DME, SDF, SDF/DME; § 97.27 NDB, NDB/DME; § 97.29 ILS, ILS/DME, ISMLS, MLS, MLS/DME, MLS/RNAV; § 97.31 RADAR SIAPs; § 97.33 RNAV SIAPs; and § 97.35 COPTER SIAPs, identified as follows:

* * * *EFFECTIVE UPON PUBLICATION*

FDC date	State	City	Airport	FDC No.	SIAP
02/19/99	MI	LAKEVIEW	LAKEVIEW AIRPORT-GRIFFITH FIELD	9/1340	VOR/DME RWY 9, ORIG.
03/03/99	FL	TITUSVILLE	ARTHUR DUNN AIR PARK	9/1227	GPS RWY 15 ORIG.
03/03/99	FL	TITUSVILLE	ARTHUR DUNN AIR PARK	9/1228	GPS RWY 33, ORIG.
03/04/99	NY	NEW YORK	LA GUARDIA	9/1249	ILS RWY 13 ORIG.
03/04/99	VA	BRIDGEWATER	BRIDGEWATER AIR PARK	9/1238	NDB OR GPS-A AMDT 4A.
03/05/99	FL	MELBOURNE	MELBOURNE INTL	9/1272	GPS RWY 9L ORIG-A.
03/05/99	FL	MELBOURNE	MELBOURNE INTL	9/1273	GPS RWY 27R ORIG.
03/05/99	FL	MELBOURNE	MELBOURNE INTL	9/1274	NDB OR GPS RWY 9R AMDT 14A.
03/05/99	FL	MELBOURNE	MELBOURNE INTL	9/1275	VOR RWY 9R AMDT 19B.
03/05/99	FL	MELBOURNE	MELBOURNE INTL	9/1276	VOR OR GPS RWY 27L AMDT 11C.
03/05/99	FL	MELBOURNE	MELBOURNE INTL	9/1277	LOC BC RWY 27L AMDT 8D.
03/05/99	FL	MELBOURNE	MELBOURNE INTL	9/1278	ILS RWY 9R AMDT 10B.
03/05/99	KS	INDEPENDENCE	INDEPENDENCE MUNI	9/1263	GPS RWY 35, ORIG.
03/05/99	KS	INDEPENDENCE	INDEPENDENCE MUNI	9/1264	ILS RWY 35, ORIG.
03/05/99	KS	INDEPENDENCE	INDEPENDENCE MUNI	9/1265	NDB RWY 35, ORIG.
03/05/99	SD	YANKTON	CHAN GURNEY MUNI	9/1279	ILS RWY 31, AMDT 3.
03/05/99	SD	YANKTON	CHAN GURNEY MUNI	9/1280	VOR OR GPS RWY 13, AMDT 2.
03/05/99	SD	YANKTON	CHAN GURNEY MUNI	9/1281	VOR RWY 31, AMDT 3.
03/05/99	SD	YANKTON	CHAN GURNEY MUNI	9/1282	NDB OR GPS RWY 31, AMDT 2.
03/05/99	VA	LOUISA	LOUISA COUNTY/FREEMAN FIELD	9/1290	NDB OR GPS RWY 27 ORIG-A.
03/05/99	VA	LOUISA	LOUISA COUNTY/FREEMAN FIELD	9/1291	LOC RWY 27 ORIG.
03/08/99	IA	DECORAH	DECORAH MUNI	9/1324	VOR/DME RNAV OR GPS RWY 29, AMDT 3.
03/08/99	IA	DECORAH	DECORAH MUNI	9/1325	NDB RWY 29, ORIG.
03/08/99	IA	DECORAH	DECORAH MUNI	9/1326	VOR RWY 29, AMDT 3.
03/08/99	IA	ESTHERVILLE	ESTHERVILLE MUNI	9/1327	VOR OR GPS RWY 16, AMDT 4A.
03/08/99	IA	ESTHERVILLE	ESTHERVILLE MUNI	9/1328	NDB OR GPS RWY 34, ORIG-A.
03/08/99	IA	ESTHERVILLE	ESTHERVILLE MUNI	9/1329	VOR RWY 34, AMDT 6A.
03/08/99	VA	FREDERICKS-BURG.	SHANNON	9/1332	NDB RWY 24 AMDT 2.
03/09/99	IA	FORT DODGE	FORT DODGE REGIONAL	9/1354	VOR/DME RNAV OR GPS RWY 24, AMDT 5A.
03/09/99	IA	FORT DODGE	FORT DODGE REGIONAL	9/1356	NDB RWY 6, AMDT 6.
03/09/99	IA	FORT DODGE	FORT DODGE REGIONAL	9/1357	VOR/DME RNAV OR GPS RWY 6, AMDT 6.
03/09/99	IA	FORT DODGE	FORT DODGE REGIONAL	9/1358	VOR/DME OR GPS RWY 30, AMDT 9.
03/09/99	IA	FORT DODGE	FORT DODGE REGIONAL	9/1359	ILS RWY 6, AMDT 6A.
03/09/99	IA	FORT DODGE	FORT DODGE REGIONAL	9/1360	VOR OR GPS RWY 12, AMDT 14.
03/09/99	SC	CLEMSON	CLEMSON-OCONEE COUNTY REGIONAL.	9/1349	NDB OR GPS-A, AMDT 5A.
03/09/99	SC	CLEMSON	CLEMSON-OCONEE COUNTY REGIONAL.	9/1350	GPS RWY 7, ORIG.
03/10/99	ND	GRAND FORKS	GRAND FORKS INTL	9/1383	LOC BC RWY 17R, AMDT 12.
03/10/99	ND	MINOT	MINOT INTL	9/1381	LOC BC RWY 13, AMDT 6.
03/10/99	OH	PORTSMOUTH	GREATER PORTSMOUTH REGIONAL	9/1400	GPS RWY 36, AMDT 1.
03/10/99	OH	PORTSMOUTH	GREATER PORTSMOUTH REGIONAL	9/1401	VOR/DME RNAV OR GPS RWY 18, AMDT 6.
03/11/99	OH	BARNESVILLE	BARNESVILLE-BRADFIELD	9/1437	VOR/DME RWY 27, ORIG.
03/12/99	CA	BAKERSFIELD	MEADOWS FIELD	9/1465	ILS RWY 30R AMDT 27B.
03/12/99	MT	WOLF POINT	L.M. CLAYTON	9/1461	NDB OR GPS RWY 29, AMDT 2.
03/16/99	NC	SOUTHERN PINES	MOORE COUNTY	9/1578	GPS RWY 23, ORIG.

FDC date	State	City	Airport	FDC No.	SIAP
03/16/99	TN	MEMPHIS	MEMPHIS INTL	9/1541	ILS RWY 36R (CAT I, II, III) AMDT 1A.

[FR Doc. 99–7628 Filed 3–26–99; 8:45 am]

BILLING CODE 4910–13–M

DEPARTMENT OF TRANSPORTATION

Federal Aviation Administration

14 CFR Part 97

[Docket No. 29501; Amdt. No. 1921]

Standard Instrument Approach Procedures; Miscellaneous Amendments

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Final rule.

SUMMARY: This amendment establishes, amends, suspends, or revokes Standard Instrument Approach Procedures (SIAPs) for operations at certain airports. These regulatory actions are needed because of the adoption of new or revised criteria, or because of changes occurring in the National Airspace System, such as the commissioning of new navigational facilities, addition of new obstacles, or changes in air traffic requirements. These changes are designed to provide safe and efficient use of the navigable airspace and to promote safe flight operations under instrument flight rules at the affected airports.

DATES: An effective date for each SIAP is specified in the a mandatory provisions.

Incorporation by reference-approved by the Director of the Federal Register on December 31, 1980, and reapproved as of January 1, 1982.

ADDRESSES: Availability of matters incorporated by reference in the amendment is as follows:

For Examination—

1. FAA Rules Docket, FAA Headquarters Building, 800 Independence Avenue, SW., Washington, DC 20591;

2. The FAA Regional Office of the region in which the affected airport is located; or

3. The Flight Inspection Area Office which originated the SIAP.

For Purchase—Individual SIAP copies may be obtained from:

1. FAA Public Inquiry Center (APA–200), FAA Headquarters Building, 800 Independence Avenue, SW., Washington, DC 20591; or

2. The FAA Regional Office of the region in which the affected airport is located.

By Subscription—Copies of all SIAPs, mailed once every 2 weeks, are for sale by the Superintendent of Documents, U.S. Government Printing Office, Washington, DC 20402.

FOR FURTHER INFORMATION CONTACT: Donald P. Pate, Flight Procedure Standards Branch (AMCAFS–420), Flight Technologies and Programs Division, Flight Standards Service, Federal Aviation Administration, Mike Monroney Aeronautical Center, 6500 South MacArthur Blvd. Oklahoma City, OK. 73169 (Mail Address: P.O. Box 25082 Oklahoma City, OK. 73125) telephone: (405) 954–4164.

SUPPLEMENTARY INFORMATION: This amendment to part 97 of the Federal Aviation Regulations (14 CFR part 97) establishes, amends, suspends, or revokes Standard Instrument Approach Procedures (SIAPs). The complete regulatory description of each SIAP is contained in official FAA form documents which are incorporated by reference in this amendment under 5 U.S.C. 552(a), 1 CFR part 51, and § 97.20 of the Federal Aviation Regulations (FAR). The applicable FAA Forms are identified as FAA Forms 8260–3, 8260–4, and 8260–5. Materials incorporated by reference are available for examination or purchase as stated above.

The large number of SIAPs, their complex nature, and the need for a special format make their verbatim publication in the **Federal Register** expensive and impractical. Further, airmen do not use the regulatory text of the SIAPs, but refer to their graphic depiction on charts printed by publishers of aeronautical materials. Thus, the advantages of incorporation by reference are realized and publication of the complete description of each SIAP contained in FAA form documents is unnecessary. The provisions of this amendment state the affected CFR (and FAR) sections, with the types and effective dates of the SIAPs. This amendment also identifies the airport, its location, the procedure identification and the amendment number.

The Rule

This amendment to part 97 is effective upon publication of each separate SIAP as contained in the transmittal. Some SIAP amendments may have been previously issued by the FAA in a National Flight Data Center (NFDC) Notice to Airmen (NOTAM) as an emergency action of immediate flight safety relating directly to published aeronautical charts. The circumstances which created the need for some SIAP amendments may require making them effective in less than 30 days. For the remaining SIAPs, an effective date at least 30 days after publication is provided.

Further, the SIAPs contained in this amendment are based on the criteria contained in the U.S. Standard for Terminal Instrument Procedures (TERPS). In developing these SIAPs, the TERPS criteria were applied to the conditions existing or anticipated at the affected airports. Because of the close and immediate relationship between these SIAPs and safety in air commerce, I find that notice and public procedure before adopting these SIAPs are impracticable and contrary to the public interest and, where applicable, that good cause exists for making some SIAPs effective in less than 30 days.

Conclusion

The FAA has determined that this regulation only involves an established body of technical regulations for which frequent and routine amendments are necessary to keep them operationally current. It, therefore—(1) is not a ''significant regulatory action'' under Executive Order 12866; (2) is not a ''significant rule'' under DOT Regulatory Policies and Procedures (44 FR 11034; February 26, 1979); and (3) does not warrant preparation of a regulatory evaluation as the anticipated impact is so minimal. For the same reason, the FAA certifies that this amendment will not have a significant economic impact on a substantial number of small entities under the criteria of the Regulatory Flexibility Act.

List of Subjects in 14 CFR part 97

Air Traffic Control, Airports, Navigation (Air).

Issued in Washington, DC on March 19, 1999.

L. Nicholas Lacey,

Director, Flight Standards Service.

Adoption of the Amendment

Accordingly, pursuant to the authority delegated to me, part 97 of the Federal Aviation Regulations (14 CFR part 97) is amended by establishing,

amending, suspending, or revoking Standard Instrument Approach Procedures, effective at 0901 UTC on the dates specified, as follows:

PART 97—STANDARD INSTRUMENT APPROACH PROCEDURES

1. The authority citation for part 97 is revised to read as follows:

Authority: 49 U.S.C. 106(g), 40103, 40113, 40120, 44701; and 14 CFR 11.49(b)(2).

2. Part 97 is amended to read as follows:

§§ 97.23, 97.25, 97.27, 97.29, 97.31, 97.33, 97.35 [Amended]

By amending: § 97.23 VOR, VOR/DME, VOR or TACAN, and VOR/DME or TACAN; § 97.25 LOC, LOC/DME, LDA, LDA/DME, SDF, SDF/DME; § 97.27 NDB, NDB/DME; § 97.29 ILS, ILS/DME, ISMLS, MLS, MLS/DME, MLS/RNAV/ § 97.31 RADAR SIAPs; § 97.33 RNAV SIAPs; and § 97.35 COPTER SIAPs, identified as follows:

* * * *Effective April 22, 1999*

Shelbyville, IN, Shelbyville Muni, VOR RWY 19, Orig
Shelbyville, IN, Shelbyville Muni, VOR OR GPS RWY 18, Amdt 9, CANCELLED
Burlington, NC, Burlington-Alamance Regional, NDB RWY 6, Orig
Burlington, NC, Burlington-Alamance Regional, NDB RWY 6, Amdt 4, CANCELLED

* * * *Effective May 20, 1999*

Anaktuvuk Pass, AK, Anaktuvuk Pass, NDB-B, Orig
Anaktuvuk Pass, AK, Anaktuvuk Pass, GPS-A, Orig
Nome, AK, Nome, MLS RWY 9, Orig, CANCELLED
Port Heiden, AK, Port Heiden, VOR/DME RWY 13, Amdt 1
Port Heiden, AK, Port Heiden, NDB RWY 5, Amdt 5
Port Heiden, AK, Port Heiden, NDB/DME RWY 5, Amdt 2
Port Heiden, AK, Port Heiden, NDB RWY 13, Amdt 5
Port Heiden, AK, Port Heiden, NDB/DME RWY 13, Amdt 2
Port Heiden, AK, Port Heiden, MLS RWY 5, Orig
Port Heiden, AK, Port Heiden, GPS RWY 5, Orig
Port Heiden, AK, Port Heiden, GPS RWY 13, Orig
Soldotna, AK, Soldotna, VOR OR GPS-A, Amdt 6
Soldotna, AK, Soldotna, NDB/DME RWY 7, Amdt 1
Soldotna, AK, Soldotna, NDB RWY 25, Amdt 2
Soldotna, AK, Soldotna, VOR/DME RNAV OR GPS RWY 7, Amdt 3, CANCELLED
Soldotna, AK, Soldotna, VOR/DME RNAV RWY 25, Amdt 3, CANCELLED
Soldotna, AK, Soldotna, GPS RWY 7, Orig
Soldotna, AK, Soldotna, GPS RWY 25, Orig
Unalakleet, AK, Unalakleet, MLS RWY 14, Orig, CANCELLED
Sedona, AZ, NDB OR GPS-A, Amdt 3, CANCELLED
Bonifay, FL, Tri-County, NDB OR GPS-A, Amdt 1
Stuart, FL, Witham Field, GPS RWY 12, Orig
Stuart, FL, Witham Field, GPS RWY 30, Amdt 1
Zephyrhills, FL, Zephyrhills Muni, GPS RWY 22, Orig
Zephyrhills, FL, Zephyrhills Muni, GPS RWY 18, Orig
Zephyrhills, FL, Zephyrhills Muni, GPS RWY 4, Orig
Zephyrhills, FL, Zephyrhills Muni, GPS RWY 36, Orig
Maquoketa, IA, Maquoketa Muni, VOR/DME RNAV OR GPS RWY 33, Orig-A, CANCELLED
Maquoketa, IA, Maquoketa Muni, NDB RWY 15, Amdt 3
Maquoketa, IA, Maquoketa Muni, GPS RWY 15, Orig
Maquoketa, IA, Maquoketa Muni, GPS RWY 33, Orig
Waterloo, IA, Waterloo Muni, GPS RWY 6, Orig
Flemingsbury, KY, Fleming-Mason, GPS RWY 7, Orig
Flemingsburg, KY, Fleming-Mason, GPS RWY 25, Orig
Palymra, NY, Palmyra Airpark, VOR OR GPS-A, Amdt 1, CANCELLED
Price, UT, Carbon County, VOR RWY 36, Amdt 1
Casper, WY, Natrona County Intl, GPS RWY 3, Orig

[FR Doc. 99–7627 Filed 3–26–99; 8:45 am]

BILLING CODE 4910–13–M

FEDERAL TRADE COMMISSION

16 CFR Part 4

Appearances Before the Commission; Restrictions As To Former Members and Employees

AGENCY: Federal Trade Commission (FTC).

ACTION: Final rule.

SUMMARY: The Commission is amending its rule governing the appearance of former members and employees, Rule 4.1(b), to more closely track the post-employment restrictions of the criminal conflict of interest statute, 18 U.S.C. 207.

EFFECTIVE DATE: These amendments are effective March 29, 1999.

FOR FURTHER INFORMATION CONTACT: Ira S. Kaye, 202–326–2426, or Shira Pavis Minton, 202–326–2479, Attorneys, Office of the General Counsel, FTC, 600 Pennsylvania Avenue, NW., Washington, DC 20580.

SUPPLEMENTARY INFORMATION: The Commission is revising paragraph (b) of Commission Rule 4.1, 16 CFR 4.1, which currently prohibits a former employee's participation, ''behind-the-scenes,'' in a Commission matter that had been pending under his or her official responsibility before departing the Commission, provided that the former employee had not participated in the matter personally and substantially (which includes actively supervising it), and that nonpublic documents or information about the matter had not, and would not have been likely to have, come to the former employee's attention. Under these circumstances, the rule, like 18 U.S.C. 207, will permit a former employee to render in-house assistance in connection with the representation in question (see 5 CFR 2637.201(b)(6)). The rule, however, will continue to prohibit making an appearance before, or communication to, a member or employee of the Commission with the intent to influence that person in connection with the matter.

The Commission will continue to monitor closely the post-employment activites of its former employees. The Clearance Rule will continue to require them to file clearance requests before participating in matters that were pending in the Commission before they departed, even if they had not participated in those matters, and even if they plan to render only behind-the-scenes assistance.

The Commission also is deleting, from two paragraphs, language that it had added to the rule as part of its 1998 amendments. 63 FR 15758 (April 1, 1998). First, the Commission is deleting the last sentence of paragraph (b)(5)(vii) of the Rule to clarify that, although the rule generally allows former employees to participate in rulemaking proceedings, a former ''senior employee'' may not communicate with or appear before a Commission employee regarding any matter, including a rulemaking proceeding, within the first year after leaving the Commission. Second, the Commission is deleting from paragraph (b)(1)(iii) the words ''and the employee left the Commission within the previous three years[.]'' The amendment restores the Commission's authority to prohibit participation by a former employee who left more than three years earlier, where nonpublic documents or information that would still convey a present advantage would likely have come to her attention.

These rule amendments relate solely to agency practice, and, thus, are not subject to the notice and comment requirements of the Administrative Procedure Act, 5 U.S.C. 553(a)(2), or to the requirements of the Regulatory Flexibility Act, 5 U.S.C. 601(2).

The submissions required by the amended rule do not generally involve the ''collection of information'' as that term is defined by the Paperwork Reduction Act (''PRA''), 44 U.S.C. 3501–3520. Submission of a request for clearance to participate or a screening affidavit is ordinarily required only during the conduct of an administrative action or investigation involving a specific individual or entity. Such submissions are exempt from the coverage of the PRA. 5 CFR 1320.4(a)(2). To the limited extent that the rule could require a submission outside the context of an investigation or action involving a specific party, the information collection aspects of the rule have been cleared by the Office of Management and Budget and assigned OMB clearance no.3084–0047.

List of Subjects in 16 CFR Part 4

Administrative practice and procedure.

For the reasons set forth in the preamble, the Federal Trade Commission amends Title 16, chapter I, subchapter A, of the Code of Federal Regulations as follows:

PART 4—MISCELLANEOUS RULES

1. The authority citation for part 4 continues to read as follows:

Authority: Sec. 6, 38 Stat. 721; 15 U.S.C. 46.

§ 4.1 [Amended]

2. Section 4.1(b)(1) introductory text is amended by adding, between the words ''under'' and ''paragraph (b)(1)(iv),'' the words ''paragraph (b)(1)(ii) or''.

3. Section 4.1(b)(1)(iii) is amended by removing the words ''and the employee left the Commission within the previous three years''.

4. Section 4.1(b)(5)(vii) is amended by removing the final sentence.

By direction of the Commission.

Donald S. Clark,

Secretary.

[FR Doc. 99–7519 Filed 3–26–99; 8:45 am]

BILLING CODE 6750–01–M

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Food and Drug Administration

21 CFR Part 874

[Docket No. 98P–0833]

Medical Devices; Exemptions From Premarket Notification; Class II Devices

AGENCY: Food and Drug Administration, HHS.

ACTION: Final rule.

SUMMARY: The Food and Drug Administration (FDA) is publishing an order granting a petition requesting exemption from the premarket notification requirements for audiometers with certain limitations. FDA is publishing this order in accordance with procedures established by the Food and Drug Administration Modernization Act of 1997 (FDAMA).

EFFECTIVE DATE: March 29, 1999.

FOR FURTHER INFORMATION CONTACT: Heather S. Rosecrans, Center for Devices and Radiological Health (HFZ–404), Food and Drug Administration, 9200 Corporate Blvd., Rockville, MD 20850, 301–594–1190.

SUPPLEMENTARY INFORMATION:

I. Statutory Background

Under section 513 of the Federal Food, Drug, and Cosmetic Act (the act) (21 U.S.C. 360c), FDA must classify devices into one of three regulatory classes: Class I, class II, or class III. FDA classification of a device is determined by the amount of regulation necessary to provide a reasonable assurance of safety and effectiveness. Under the Medical Device Amendments of 1976 (the 1976 amendments (Pub. L. 94–295)), as amended by the Safe Medical Devices Act of 1990 (the SMDA) (Pub. L. 101–629)), devices are to be classified into class I (general controls) if there is information showing that the general controls of the act are sufficient to ensure safety and effectiveness; into class II (special controls), if general controls, by themselves, are insufficient to provide reasonable assurance of safety and effectiveness, but there is sufficient information to establish special controls to provide such assurance; and into class III (premarket approval), if there is insufficient information to support classifying a device into class I or class II and the device is a life-sustaining or life-supporting device or is for a use that is of substantial importance in preventing impairment of human health, or presents a potential unreasonable risk of illness or injury.

Most generic types of devices that were on the market before the date of the 1976 amendments (May 28, 1976) (generally referred to as preamendments devices) have been classified by FDA under the procedures set forth in section 513(c) and (d) of the act through the issuance of classification regulations into one of these three regulatory classes. Devices introduced into interstate commerce for the first time on or after May 28, 1976 (generally referred to as postamendments devices) are classified through the premarket notification process under section 510(k) of the act (21 U.S.C. 360(k)). Section 510(k) of the act and the implementing regulations, 21 CFR part 807, require persons who intend to market a new device to submit a premarket notification report (510(k)) containing information that allows FDA to determine whether the new device is ''substantially equivalent'' within the meaning of section 513(i) of the act to a legally marketed device that does not require premarket approval.

On November 21, 1997, the President signed into law FDAMA (Pub. L. 105–115). Section 206 of FDAMA, in part, added a new section 510(m) to the act. Section 510(m)(1) of the act requires FDA, within 60 days after enactment of FDAMA, to publish in the **Federal Register** a list for each type of class II device that does not require a report under section 510(k) of the act to provide reasonable assurance of safety and effectiveness. Section 510(m) of the act further provides that a 510(k) will no longer be required for these devices upon the date of publication of the list in the **Federal Register**. FDA published that list in the **Federal Register** of January 21, 1998 (63 FR 3142).

Section 510(m)(2) of the act provides that 1 day after date of publication of the list under section 510(m)(1) of the act, FDA may exempt a device on its own initiative or upon petition of an interested person, if FDA determines that a 510(k) is not necessary to provide reasonable assurance of the safety and effectiveness of the device. This section requires FDA to publish in the **Federal Register** a notice of intent to exempt a device, or of the petition, and to provide a 30-day comment period. Within 120 days of publication of this document, FDA must publish in the **Federal Register** its final determination regarding the exemption of the device that was the subject of the notice. If FDA fails to respond to a petition under this section within 180 days of receiving it, the petition shall be deemed granted.

II. Criteria for Exemption

There are a number of factors FDA may consider to determine whether a 510(k) is necessary to provide reasonable assurance of the safety and effectiveness of a class II device. These factors are discussed in the guidance the agency issued on February 19, 1998, entitled ''Procedures for Class II Device Exemptions from Premarket Notification, Guidance for Industry and CDRH Staff.'' That guidance can be obtained through the World Wide Web on the CDRH home page at ''http://www.fda.gov/cdrh'' or by facsimile through CDRH Facts-on-Demand at 1–800–899–0381 or 301–827–0111. Specify ''159'' when prompted for the document shelf number.

III. Petitions

FDA has received a petition requesting an exemption from premarket notification for the audiometer (21 CFR 874.1050).

In the **Federal Register** of November 18, 1998 (63 FR 64091), FDA published a notice announcing that this petition had been received and providing an opportunity for interested persons to submit comments on the petition by December 18, 1998. FDA received one comment that supported the proposal. FDA has reviewed the petition and has determined that this device meets the criteria for exemption described previously, provided that certain conditions are met. The petitioner stated that manufacturers of audiometers voluntarily comply with a consensus standard for audiometers, American National Standards Institute (ANSI), S3.6 (R1996)[1]. FDA believes that compliance with this standard obviates the need for premarket notifications and is, therefore, issuing this order exempting these devices from the requirements of premarket notification, provided that they are in compliance with this standard, and is codifying this order in the Code of Federal Regulations. Audiometers that do not comply with this standard are not exempt from the premarket notification requirements. FDA also notes that otoacoustic emissions test devices are not exempt from the the premarket notification requirements. Because the otoacoustic emissions test device is not a type of audiometer, it is not completely covered by the ANSI standard and, therefore, is not subject to the exemption.

[1] The standard is available from the American National Standards Institute, Standards Secretariat, Acoustical Society of America, 120 Wall St., 32d Floor, New York, NY 10005–3993.

IV. Environmental Impact

The agency has determined under 21 CFR 25.30(h) that this action is of a type that does not individually or cumulatively have a significant effect on the human environment. Therefore, neither an environmental assessment nor an environmental impact statement is required.

V. Analysis of Impacts

FDA has examined the impacts of the final rule under Executive Order 12866 and the Regulatory Flexibility Act (5 U.S.C. 601–612), as amended by subtitle D of the Small Business Regulatory Fairness Act of 1996 (Pub. L. 104–121) and the Unfunded Mandates Reform Act of 1995 (Pub. L. 104–4). Executive Order 12866 directs agencies to assess all costs and benefits of available regulatory alternatives and, when regulation is necessary, to select regulatory approaches that maximize net benefits (including potential economic, environmental, public health and safety, and other advantages; distributive impacts; and equity). The agency believes that this final rule is consistent with the regulatory philosophy and principles identified in the Executive Order. In addition, the final rule is not a significant regulatory action as defined by the Executive Order and so is not subject to review under the Executive Order.

If a rule has a significant economic impact on a substantial number of small entities, the Regulatory Flexibility Act requires agencies to analyze regulatory options that would minimize any significant impact of a rule on small entities. Because this rule will relieve a burden and simplify the marketing of these devices, the agency certifies that the final rule will not have a significant economic impact on a substantial number of small entities. Therefore, under the Regulatory Flexibility Act, no further analysis is required.

VI. Paperwork Reduction Act of 1995

FDA concludes that this final rule contains no collections of information. Therefore, clearance by the Office of Management and Budget under the Paperwork Reduction Act of 1995 is not required.

List of Subjects in 21 CFR Part 874

Medical devices.

Therefore, under the Federal Food, Drug, and Cosmetic Act and under authority delegated to the Commissioner of Food and Drugs, 21 CFR part 874 is amended as follows:

PART 874—EAR, NOSE, AND THROAT DEVICES

1. The authority citation for 21 CFR part 874 continues to read as follows:

Authority: 21 U.S.C. 351, 360, 360c, 360e, 360j, 371.

2. Section 874.1050 is amended by revising paragraph (b) to read as follows:

§ 874.1050 Audiometer.

* * * * *

(b) *Classification*. Class II. Except for the otoacoustic emission device, the device is exempt from the premarket notification procedures in subpart E of part 807 of this chapter, if it is in compliance with American National Standard Institute S3.6–1996, ''Specification for Audiometers,'' and subject to the limitations in § 874.9.

Dated: March 24, 1999.

William K. Hubbard,

Acting Deputy Commissioner for Policy.

[FR Doc. 99–7746 Filed 3–26–99; 8:45 am]

BILLING CODE 4160–01–F

DEPARTMENT OF HOUSING AND URBAN DEVELOPMENT

24 CFR Part 882

[Docket No. FR–4054–C–05]

RIN 2577–AB63

Section 8 Certificate and Voucher Programs Conforming Rule; Technical Amendment

AGENCY: Office of the Assistant Secretary for Public and Indian Housing, HUD.

ACTION: Final rule; technical amendment.

SUMMARY: This document makes one technical amendment to the final rule that was published April 30, 1998 (63 FR 23826), which combined and conformed program regulations for the Section 8 certificate and voucher programs.

EFFECTIVE DATE: March 29, 1999.

FOR FURTHER INFORMATION CONTACT: Gloria Cousar, Deputy Assistant Secretary for Public and Assisted Housing Delivery, Office of Public and Indian Housing, Department of Housing and Urban Development, Room 4204, 451 7th Street, SW, Washington, DC 20410. Her telephone numbers are (202) 708–2841 (voice) and (202) 708–0850 (TTY). (These are not toll-free numbers.)

SUPPLEMENTARY INFORMATION:

Need for Amendment

The Section 8 Certificate and Vouchers Programs Conforming Rule,

published on April 30, 1998 (63 FR 23826), was corrected by a document published on June 10, 1998 (63 FR 31624). A final rule was published on March 16, 1999 (64 FR 13056) correcting additional errors in the final rule. However, an additional erroneous cross-reference has been detected and HUD wants to make this correction immediately.

In § 882.401(a), there is a reference to ''moderate rehabilitation as defined in § 882.402.'' That reference should have been to the actual location of definitions in part 882, which is § 882.102.

List of Subjects in 24 CFR Part 882

Grant programs—housing and community development, Homeless, Housing, Lead poisoning, Low- and moderate-income housing, Rent subsidies, Reporting and recordkeeping requirements.

For the reasons stated above, part 882 of title 24 of the Code of Federal Regulations is amended as follows:

PART 882—SECTION 8 MODERATE REHABILITATION PROGRAMS

1. The authority citation for part 882 continues to read as follows:

Authority: 42 U.S.C. 1437f and 3535(d).

§ 882.401 [Amended]

2. In § 882.401(a), the reference to ''§ 882.402'' is removed and a reference to ''§ 882.102'' is added in its place.

Dated: March 23, 1999.

Harold Lucas,

Assistant Secretary for Public and Indian Housing.

[FR Doc. 99–7613 Filed 3–26–99; 8:45 am]

BILLING CODE 4210–33–P

ENVIRONMENTAL PROTECTION AGENCY

40 CFR Part 52

[Region 2 Docket No. NJ31–2–189, FRL–6313–9]

Approval and Promulgation of Implementation Plans; Reasonably Available Control Technology for Oxides of Nitrogen for the State of New Jersey

AGENCY: Environmental Protection Agency (EPA).

ACTION: Final rule.

SUMMARY: The EPA is approving revisions to the New Jersey State Implementation Plan (SIP) for ozone. The State submitted this SIP revision as an amendment to New Jersey's statewide rule for the application of reasonably available control technology (RACT) to sources that emit oxides of nitrogen (NO_X). The intended affect of this SIP revision is to reduce emissions of NO_X in order to help attain the national ambient air quality standard for ozone.

EFFECTIVE DATE: This rule will become effective April 28, 1999.

ADDRESSES: Copies of the State submittal and other information are available at the following addresses for inspection during normal business hours:

Environmental Protection Agency, Region 2 Office, Air Programs Branch, 290 Broadway, 25th floor, New York, New York 10007–1866.

New Jersey Department of Environmental Protection, Office of Air Quality Management, Bureau of Air Quality Planning, 401 East State Street, CN418, Trenton, New Jersey 08625.

Environmental Protection Agency, Air and Radiation Docket and Information Center, Air Docket (6102), 401 M Street, SW, Washington, DC 20460.

FOR FURTHER INFORMATION CONTACT: Ted Gardella, Air Programs Branch, Environmental Protection Agency, 290 Broadway, 25th floor, New York, New York 10007–1866, (212) 637–4249.

SUPPLEMENTARY INFORMATION: On November 15, 1993, New Jersey submitted to EPA, as a revision to the SIP, Subchapter 19 of Chapter 27, Title 7 of the New Jersey Administrative Code. Subchapter 19 is entitled ''Control and Prohibition of Air Pollution From Oxides of Nitrogen.'' This Subchapter provides the NO_X RACT requirements for New Jersey and became effective on December 20, 1993. On January 27, 1997 (62 FR 3804), EPA published approval of Subchapter 19 as part of the SIP.

On June 21, 1996, New Jersey submitted to EPA, as a revision to the SIP, the revisions to Subchapter 19. The June 1996 SIP submittal from New Jersey includes new provisions and amendments to Subchapter 19. The revisions apply to major stationary sources of NO_X and allow a facility to comply with Subchapter 19 with any of the following new provisions: seasonal fuel switching; the emergency use of fuel oil; an exemption for electric generating facilities during a maximum emergency generating alert; and phased compliance for facilities choosing to repower, facilities actively pursuing innovative control technology, or facilities that made a good faith effort to comply by May 31, 1995. On August 31, 1998, EPA published in the **Federal Register** (63 FR 46209) a Notice of Proposed Rulemaking (NPR) proposing to approve the June 21, 1996 revisions to Subchapter 19 and providing for a 30-day public comment period. EPA received no comments regarding the NPR. For a more detailed discussion of New Jersey's SIP submittal and EPA's action, the reader is referred to the NPR.

Conclusion

The EPA has evaluated the June 21, 1996 revision to Subchapter 19 for consistency with the Act's provisions, EPA regulations and policy and has determined that the revisions to this regulation are fully approvable. Therefore, this rule makes final the action proposed at 63 FR 46209.

Administrative Requirements

Executive Order 12866

The Office of Management and Budget (OMB) has exempted this regulatory action from Executive Order (E.O.) 12866, entitled ''Regulatory Planning and Review.''

Executive Order 12875

Under Executive Order 12875, EPA may not issue a regulation that is not required by statute and that creates a mandate upon a State, local or tribal government, unless the Federal government provides the funds necessary to pay the direct compliance costs incurred by those governments, or EPA consults with those governments. If EPA complies by consulting, Executive Order 12875 requires EPA to provide to the Office of Management and Budget a description of the extent of EPA's prior consultation with representatives of affected State, local and tribal governments, the nature of their concerns, copies of any written communications from the governments, and a statement supporting the need to issue the regulation. In addition, Executive Order 12875 requires EPA to develop an effective process permitting elected officials and other representatives of State, local and tribal governments ''to provide meaningful and timely input in the development of regulatory proposals containing significant unfunded mandates.''

Today's rule does not create a mandate on state, local or tribal governments. The rule does not impose any enforceable duties on these entities. Accordingly, the requirements of section 1(a) of E.O. 12875 do not apply to this rule.

Executive Order 13045

Protection of Children from Environmental Health Risks and Safety Risks (62 FR 19885, April 23, 1997), applies to any rule that: (1) Is determined to be ''economically

significant'' as defined under E.O. 12866, and (2) concerns an environmental health or safety risk that EPA has reason to believe may have a disproportionate effect on children. If the regulatory action meets both criteria, the Agency must evaluate the environmental health or safety effects of the planned rule on children, and explain why the planned regulation is preferable to other potentially effective and reasonably feasible alternatives considered by the Agency.

EPA interprets E.O. 13045 as applying only to those regulatory actions that are based on health or safety risks, such that the analysis required under section 5–501 of the Order has the potential to influence the regulation. This SIP approval is not subject to E.O. 13045 because it approves a state program implementing a Federal standard.

Executive Order 13084

Under Executive Order 13084, EPA may not issue a regulation that is not required by statute, that significantly or uniquely affects the communities of Indian tribal governments, and that imposes substantial direct compliance costs on those communities, unless the Federal government provides the funds necessary to pay the direct compliance costs incurred by the tribal governments, or EPA consults with those governments. If EPA complies by consulting, Executive Order 13084 requires EPA to provide to the Office of Management and Budget, in a separately identified section of the preamble to the rule, a description of the extent of EPA's prior consultation with representatives of affected tribal governments, a summary of the nature of their concerns, and a statement supporting the need to issue the regulation. In addition, Executive Order 13084 requires EPA to develop an effective process permitting elected officials and other representatives of Indian tribal governments ''to provide meaningful and timely input in the development of regulatory policies on matters that significantly or uniquely affect their communities.''

Today's rule does not significantly or uniquely affect the communities of Indian tribal governments. This action does not involve or impose any requirements that affect Indian Tribes. Accordingly, the requirements of section 3(b) of E.O. 13084 do not apply to this rule.

Regulatory Flexibility Act

The Regulatory Flexibility Act (RFA) generally requires an agency to conduct a regulatory flexibility analysis of any rule subject to notice and comment rulemaking requirements unless the agency certifies that the rule will not have a significant economic impact on a substantial number of small entities. Small entities include small businesses, small not-for-profit enterprises, and small governmental jurisdictions. This final rule will not have a significant impact on a substantial number of small entities because SIP approvals under section 110 and subchapter I, part D of the Clean Air Act do not create any new requirements but simply approve requirements that the State is already imposing. Therefore, because the Federal SIP approval does not create any new requirements, I certify that this action will not have a significant economic impact on a substantial number of small entities. Moreover, due to the nature of the Federal-State relationship under the Clean Air Act, preparation of flexibility analysis would constitute Federal inquiry into the economic reasonableness of state action. The Clean Air Act forbids EPA to base its actions concerning SIPs on such grounds. *Union Electric Co.,* v. *U.S. EPA*, 427 U.S. 246, 255–66 (1976); 42 U.S.C. 7410(a)(2).

Unfunded Mandates

Under section 202 of the Unfunded Mandates Reform Act of 1995 (''Unfunded Mandates Act''), signed into law on March 22, 1995, EPA must prepare a budgetary impact statement to accompany any proposed or final rule that includes a federal mandate that may result in estimated annual costs to State, local, or tribal governments in the aggregate; or to private sector, of $100 million or more. Under section 205, EPA must select the most cost-effective and least burdensome alternative that achieves the objectives of the rule and is consistent with statutory requirements. Section 203 requires EPA to establish a plan for informing and advising any small governments that may be significantly or uniquely impacted by the rule.

EPA has determined that the approval action promulgated does not include a federal mandate that may result in estimated annual costs of $100 million or more to either State, local, or tribal governments in the aggregate, or to the private sector. This federal action approves pre-existing requirements under State or local law, and imposes no new requirements. Accordingly, no additional costs to State, local, or tribal governments, or to the private sector, result from this action.

Submission to Congress and the Comptroller General

The Congressional Review Act, 5 U.S.C. 801 *et seq.*, as added by the Small Business Regulatory Enforcement Fairness Act of 1996, generally provides that before a rule may take effect, the agency promulgating the rule must submit a rule report, which includes a copy of the rule, to each House of the Congress and to the Comptroller General of the United States. EPA will submit a report containing this rule and other required information to the U.S. Senate, the U.S. House of Representatives, and the Comptroller General of the United States prior to publication of the rule in the **Federal Register**. This rule is not a ''major'' rule as defined by 5 U.S.C. 804(2).

Petitions for Judicial Review

Under section 307(b)(1) of the Clean Air Act, petitions for judicial review of this action must be filed in the United States Court of Appeals for the appropriate circuit by May 28, 1999. Filing a petition for reconsideration by the Administrator of this final rule does not affect the finality of this rule for the purposes of judicial review nor does it extend the time within which a petition for judicial review may be filed, and shall not postpone the effectiveness of such rule or action. This action may not be challenged later in proceedings to enforce its requirements. (See section 307(b)(2).)

List of Subjects in 40 CFR Part 52

Environmental protection, Air pollution control, Incorporation by reference, Intergovernmental relations, Nitrogen dioxide, Ozone, Reporting and recordkeeping requirements.

Dated: March 14, 1999.

William J. Muszynski,

Acting Regional Administrator, Region 2.

Part 52, chapter I, title 40 of the Code of Federal Regulations is amended as follows:

PART 52—[AMENDED]

1. The authority citation for part 52 continues to read as follows:

Authority: 42 U.S.C. 7401 *et seq.*

Subpart FF—New Jersey

2. Section 52.1570 is amended by adding new paragraph (c)(66) to read as follows:

§ 52.1570 Identification of plan.

* * * * *

(c) * * *

(66) A revision to the New Jersey State Implementation Plan (SIP) for ozone

concerning revisions to the rule for requiring reasonably available control technology (RACT) for sources emitting oxides of nitrogen (NO_x) dated March 24, 1995, submitted by the New Jersey Department of Environmental Protection.

(i) Incorporation by reference:

(A) Title 7, Chapter 27, Subchapter 19, of the New Jersey Administrative Code entitled ''Control and Prohibition of Air Pollution from Oxides of Nitrogen,'' effective April 17, 1995.

(ii) Additional information:

(A) June 21, 1996 letter from Robert C. Shinn, Jr., NJDEP, to Jeanne M. Fox, EPA, requesting EPA approval of revisions to Subchapter 19.

3. In § 52.1605 the table is amended by revising the entry for Subchapter 19 under the heading ''Title 7, Chapter 27'' to read as follows:

§ 52.1605 EPA-approved New Jersey regulations

State regulation	State effective date	EPA approved date	Comments
* * *	*	*	* * *
Title 7, Chapter 27			
* * *	*	*	* * *
Subchapter 19, ''Control and Prohibition of Air Pollution from Oxides of Nitrogen''.	Apr.17, 1995	Mar. 29, 1999 and FR page citation.	
* * *	*	*	* * *

[FR Doc. 99–7427 Filed 3–26–99; 8:45 am]

BILLING CODE 6560–50–P

FEDERAL COMMUNICATIONS COMMISSION

47 CFR Part O

[CC Docket No. 97–213, DA 99–412]

Communications Assistance for Law Enforcement Act

AGENCY: Federal Communications Commission.

ACTION: Final rule.

SUMMARY: In this document the Chief, Office of Engineering and Technology granted five requests for confidential treatment to withhold data from routine public inspection filed by telecommunications equipment manufacturers: Alcatel Network Systems (''Alcatel''); Lucent Technologies Inc. (''Lucent''); Motorola, Inc. (''Motorola''); Northern Telecom Inc. (''Nortel Networks''); and Siemens Information and Communication Networks (''Siemens''). The material for which confidential treatment is sought contains detailed proprietary pricing estimates that constitute ''trade secrets and commercial or financial information and privileged or confidential categories of materials not routinely available for public inspection.

DATES: Effective March 29, 1999.

ADDRESSES: Federal Communications Commission, Office of the Secretary, 445 12th Street, SW, Washington, D.C. 20554.

FOR FURTHER INFORMATION CONTACT: Rodney Small, Office of Engineering and Technology, (202) 418–2452.

SUPPLEMENTARY INFORMATION: This is a summary of the Commission's *Order*, CC Docket 97–213, DA 99–412, adopted February 26, 1999, and released March 2, 1999. The full text of this Commission decision is available for inspection and copying during normal business hours in the FCC Reference Center (Room TW–A306), 445 12th Street, S.W., Washington, D.C., and also may be purchased from the Commission's duplication contractor, International Transcription Service, (202) 857–3800, 1231 20th Street, N.W., Washington, D.C. 20036.

Summary of the Order

1. On December 14, 1998, requests for confidential treatment of data pursuant to section 0.459 of the Commission's Rules, *see generally Treatment of Confidential Information Submitted to the Commission, GC Docket No. 96–55, Report and Order,* 63 FR 44161, August 8, 1998, was filed in this proceeding by five telecommunications equipment manufacturers: Alcatel Network Systems (''Alcatel''); Lucent Technologies Inc. (''Lucent''); Motorola, Inc. (''Motorola''); Northern Telecom Inc. (''Nortel Networks''); and Siemens Information and Communication Networks (''Siemens''). Additionally, on January 29, 1999, Alcatel filed a second request for confidential treatment of data filed in this proceeding. We grant these requests and withhold the associated data from routine public inspection for the reasons stated below.

2. In the *Further Notice of Proposed Rulemaking* (Further NPRM), 63 FR 63639, November 16, 1998, in this proceeding, the Commission reached tentative conclusions regarding the technical requirements of the Communications Assistance for Law Enforcement Act (''CALEA'') in relation to wireline, cellular, and broadband PCS telecommunications carriage, and sought comment on a range of related issues. The *Further NPRM* was initiated in response to industry adoption of an interim standard, known as J–STD–025, and petitions for rulemaking that were filed challenging J–STD–025's inclusion or exclusion of certain technical requirements. In the *Further NPRM,* the Commission stated that it did not intend to reexamine any of the uncontested technical requirements of the J–STD–025 standard but instead would make determinations only regarding whether each of the contested requirements meet the assistance capability requirements of section 103 of CALEA. These contested requirements are the location information and packet-mode provisions currently included within J–STD–025, and the nine ''punch list'' items that are currently not included but are sought by the law enforcement community.

3. Also in the *Further NPRM,* the Commission stated that, in its efforts to determine what features and capabilities fall within the parameters of CALEA, it must consider five specific factors, pursuant to section 107(b) of CALEA. These specific factors are that the features and capabilities: meet the assistance capability requirements of section 103 by cost-effective methods; protect the privacy and security of communications not authorized to be intercepted; minimize the cost of such compliance on residential ratepayers; serve the policy of the United States to encourage the provision of new technologies and services to the public; and provide a reasonable time and conditions for compliance with and the transition to any new standard, including defining the obligations of telecommunications carriers under

section 103 during any transition period. The Commission strongly encouraged commenters to provide it with information as detailed and specific as possible, including in particular:

detailed comment regarding the costs of adding a feature to a telecommunications carrier's network and on what, if any, impact of such costs will have on residential ratepayers. Commenters should consider the costs to manufacturers in developing the equipment or software needed to implement the technical requirement, as well as the cost to carriers to install and deploy such equipment. Commenters should be specific as to which entities would incur the cost of adding particular features; *e.g.*, manufacturers, local exchange carriers (LECs), interexchange carriers (IXCs), or commercial mobile radio service (CMRS) providers, etc. Commenters should also be specific as to what costs would be incurred for hardware, as opposed to software upgrades to carriers' networks, and whether some of these upgrades would have other uses in the networks. If costs are likely to be passed on to residential ratepayers, those costs should be identified, as well as specific mechanisms that could be used to minimize such costs.

4. In response to the *Further NPRM*, on December 14, 1998, Alcatel, Lucent, Motorola, Nortel Networks, and Siemens filed specific cost data with a request that the data be treated as confidential material pursuant to section 0.459 of the Rules. Additionally, in response to a request of January 26, 1999, from the Commission's staff, on January 29, 1999. Alcatel filed additional cost data with a request that the data be treated as confidential material pursuant to section 0.459 of the Rules. Based on our review, we find that the requestors have complied with the provisions of section 0.459(a) that a copy of the request shall be attached to and cover all of the materials to which it applies and all copies of those materials, and with the provisions of section 0.459(b) that each request shall contain a statement of the reasons for withholding the materials from inspection and of the facts upon which those records are based. We further find that the material for which confidential treatment is sought contains detailed proprietary pricing estimates that, pursuant to section 0.457(d) of the Commission's Rules, constitute ''trade secrets and commercial or financial information . . . and privileged or confidential categories of materials not routinely available for public inspection, 5 U.S.C. 552(b)(4) and 18 U.S.C. 1905.'' Therefore, we grant the requests to the extent they seek confidential treatment pursuant to the Commission's rules.

5. Finally, we recognize that while the Commission generally has not afforded confidential treatment to material submitted in rulemakings, granting confidential treatment under these unique circumstances will not deprive other interested parties of a meaningful opportunity to review and comment on the material. Specifically, we intend to aggregate the data, if possible, in a manner that does not reveal the confidential information so that we may release the aggregated data for public inspection and comment. In this respect, on January 26, 1999, the staff requested that each manufacturer supply clarifying information that will better enable us to aggregate the data supplied by them. The responses to the staff's request will also be accorded confidential treatment. In rendering our final decision, we intend to consider only the aggregated data and not the individual data provided by the manufacturers.

6. Accordingly, pursuant to section 0.459(d)(2) of the Commission's Rules, 47 CFR 0.459(d)(2) (1998), *it is ordered* that the requests for confidential treatment filed in this proceeding on December 14, 1998 by Alcatel Network Systems; Lucent Technologies Inc.; Motorola, Inc.; Northern Telecom Inc.; and Siemens Information and Communication Networks; and the request for confidential treatment filed in this proceeding on January 29, 1999 by Alcatel Network Systems *are granted* to the extent indicated.

7. A copy of the *Order* will be placed in the public file in lieu of the materials withheld from public inspection. Another copy will be forwarded to the General Counsel of the Commission.

List of Subjects in 47 CFR Part O

Classified information, Reporting and recordkeeping requirements.

Federal Communications Commission.

Bruce A. Franca,

Deputy, Office of Engineering and Technology.

[FR Doc. 99–7631 Filed 3–26–99; 8:45 am]

BILLING CODE 6712–01–P

DEPARTMENT OF COMMERCE

National Oceanic and Atmospheric Administration

50 CFR Part 648

[Docket No. 981202293–9075–02; I.D. 110998F]

RIN 0648–AJ33

Fisheries of the Northeastern United States; Amendment 7 to the Atlantic Sea Scallop Fishery Management Plan

AGENCY: National Marine Fisheries Service (NMFS), National Oceanic and Atmospheric Administration (NOAA), Commerce.

ACTION: Final rule.

SUMMARY: NMFS issues final regulations to implement Amendment 7 to the Fishery Management Plan (FMP) for the Atlantic Sea Scallop Fishery. Amendment 7 and these final regulations reduce the fishing mortality rate in the Atlantic sea scallop fishery to eliminate overfishing and to rebuild the biomass in accordance with the requirements of the Sustainable Fisheries Act. Amendment 7 and these final regulations will reduce substantially the level of fishing for Atlantic sea scallops in the exclusive economic zone (EEZ) through fishing year 2008 by revising the current fishing effort reduction schedule. The allowable days-at-sea (DAS) for Atlantic sea scallop vessels will be reduced significantly starting with fishing year 2000. A less severe reduction is proposed for fishing year 1999. In addition, Amendment 7 and these final regulations further modify the annual monitoring process, increase the types of management measures that would be put into effect through framework adjustments, and continue two Mid-Atlantic closed areas until March 1, 2001. The intent of Amendment 7 and these final regulations is to eliminate overfishing and to rebuild the stocks.

DATES: Effective April 28, 1999, except that amendments to § 648.14(a)(110) and (a)(111) and § 648.57 are effective March 27, 1999, through March 1, 2001.

ADDRESSES: Copies of Amendment 7, its regulatory impact review (RIR), final regulatory flexibility analysis (FRFA), the final supplemental environmental impact statement (FSEIS), and the supporting documents for Amendment 7 are available from Paul J. Howard, Executive Director, New England Fishery Management Council, 5 Broadway, Saugus, MA 01906–1036.

FOR FURTHER INFORMATION CONTACT: Paul H. Jones, Fishery Policy Analyst, 978–281–9273.

SUPPLEMENTARY INFORMATION: Amendment 7 to the FMP was prepared by the New England Fishery Management Council (Council) in consultation with the Mid-Atlantic Fishery Management Council. A notice of availability for the proposed amendment was published on November 18, 1998 (63 FR 64032). The comment period on the amendment ended January 19, 1999. A proposed rule, requesting public comment, was published on December 18, 1998 (63 FR 70093) with a comment period ending date of January 29, 1999. A complete discussion of the measures appears in the proposed rule and is not repeated here.

Approved Management Measures

This amendment does the following: (1) Redefines overfishing; (2) revises the existing fishing mortality reduction schedule through fishing year 2008 to reduce the allowable DAS for Atlantic sea scallop vessels in order to rebuild the scallop stock within 10 years; (3) establishes an annual monitoring and review process to adjust management measures to meet the stock rebuilding objectives; (4) continues the Mid-Atlantic closed areas in order to protect high concentrations of juvenile scallops; and (5) adds the following management measures to be implemented and adjusted through framework adjustment: Closed areas, changes in the overfishing definition, size restrictions, aquaculture projects, and four DAS management options, including leasing DAS. The stock rebuilding schedule will set the allocation for fishing year 1999 at 120 DAS for full-time vessels. The allocation for fishing year 2000 is reduced to 51 DAS for full-time vessels and will remain low for the remainder of the 10-year rebuilding period. The intent of Amendment 7 is to eliminate overfishing and to rebuild the stock consistent with new requirements of the Magnuson-Stevens Fishery Conservation and Management Act (Magnuson-Stevens Act).

Closed Areas

Under Amendment 7 and its implementing regulations, the two Mid-Atlantic area closures, which are currently in effect, will remain closed until March 1, 2001. These closures were implemented by interim rules (March 31, 1998, 63 FR 15324, and September 29, 1998, 63 FR 51862) to protect high concentrations of juvenile scallops, and are continued by this action. Fishers catching species other than scallops will not be excluded from the closed areas.

Comments and Responses

Eleven comments were received on Amendment 7 and its proposed regulations. Specific comments and responses on Amendment 7 and its proposed regulations are provided here.

Comment: Several commenters supported implementation of Amendment 7.

Response: The comments have been noted, and the amendment is approved.

Comment: Enforcing closed areas without the requirement of a vessel monitoring system (VMS) is problematic.

Response: Except for vessels that have declared out of the scallop fishery for repair or maintenance, all limited access full-time and part-time scallop vessels are required to install a VMS. The VMS units must be fully operational at all times and must transmit a signal indicating a vessel's accurate position at least every hour, 24 hours a day, without interruption, throughout the year. NMFS agrees that the requirement of VMS is needed for effective enforcement of closed areas.

Comment: NMFS should refrain from implementing further DAS reductions for one or two seasons and allow scallopers to continue at 142 DAS while plans for a vessel buyout are finalized.

Response: Under the baseline or status quo alternative, the DAS for full-time vessels would have been reduced from 142 to 80 for fishing year 1999–2000 in accordance with the fishing mortality reduction program established under Amendment 4 in 1994. To minimize the economic impacts of reduced DAS and still comply with the statutory requirements of the Magnuson-Stevens Act (rebuilding period be as short as possible), Amendment 7 contains an intermediate schedule in the first year of the rebuilding schedule that provides full-time scallop vessels with 120 DAS, a measure that would reduce the first year impacts on small entities compared to any of the other alternatives considered. This intermediate DAS allotment during the first year is designed to allow the Council to develop rotational scallop closed areas and the industry to develop a vessel buyback program while assuring that the overfished scallop stocks are rebuilt within 10 years. If scallopers were allowed to continue at 142 DAS for one or two additional fishing seasons as suggested by the commenter, overfishing of the resource would continue and the statutory requirements of the Magnuson-Stevens Act to rebuild the stock in as short a period as possible would not be met.

Comment: (1) Amendment 7 is illegally driven by economic and social factors, and (2) the commenter is opposed to reopening multispecies Closed Area I and Closed Area II because of the impact scallop dredges will have on the habitat and on displaced hook fishers.

Response: Amendment 7 is not illegally driven by economic and social factors. National standard 8 requires consideration of the needs of fishing communities in order to provide for sustained participation of such communities, and to the extent practicable, minimize adverse economic impacts on such communities when considering conservation and management measures. This Amendment does not propose reopening the groundfish closed areas to scallop fishing, but merely provides a mechanism to do so via framework action.

Comment: Amendment 7 allows overfishing to continue for the first several years and assumes that multispecies Closed Area II will reopen without analyzing its impacts on the environment and essential fish habitat and by minimizing bycatch.

Response: Amendment 7 is consistent with Magnuson-Stevens Act and complies with the National Standard Guidelines (63 FR 24212, May 1, 1998) that allows consideration of the needs of fishing communities when adjusting the rebuilding period up to 10 years. Although the fishing mortality rate (F) reduction schedule specifies rates that exceed the recommended proxy reference point for a maximum mortality rate threshold of 0.24 for years 1999 to 2001, the F reduction schedule meets the 10-year stock rebuilding objective. The reductions in F under this amendment's rebuilding schedule are more pronounced than the status quo rebuilding schedule in all years except 1999.

This rule implements the basic elements of a system for opening and closing geographic areas that could be accomplished as part of the annual FMP monitoring and adjustment process. Amendment 7 does not assume that reopening of closed areas to scallop fishing will occur, but recognizes that such an action could occur. Amendment 7 does not specify specific openings or closures. Such openings and closures will need to be consistent with the F reduction schedule of this amendment, the national standards, including those regarding essential fish habitat and bycatch and the National Environmental Policy Act.

Comment: Amendment 7 focuses on depleted scallop beds and not on the Georges Bank closed areas. The commenter asserts the scallop fishery is not overfished.

Response: The management unit of the Atlantic Sea Scallop FMP consists of all populations of sea scallops throughout its range, including the area from the shoreline to the Northeast Peak of Georges Bank. Recent estimates of biomass on Georges Bank and in the Mid-Atlantic indicate that biomass is 17 and 11 percent of Bmax values for those areas, respectively. The B_{max} values are proxies for B_{msy}. Minimally, ¼ B_{max} (i.e., 25 percent B_{max}) needs to be reached before an overfished condition for sea scallops is eliminated in these resource management areas. The intent of Amendment 7 is to eliminate overfishing and to rebuild the stock for the overall scallop resource consistent with new requirements of the Magnuson-Stevens Act. The current F is 1.05 in the Mid-Atlantic, 0.51 on Georges Bank, and 0.94 for the overall scallop resource. The F to reduce overfishing and rebuild biomass in accordance with the Magnuson-Stevens Act requirements is currently estimated at 0.24 for the overall scallop resource.

Comment: Amendment 7 invokes a policy that has takings implications as set out in Executive Order (E.O.) 12630 and does not compensate for the takings.

Response: The Magnuson-Stevens Act at section 303(d) clearly provides that a limited access system shall not confer any right of compensation to the holder of such individual fishing quota or other such limited access system authorization if it is revoked or limited, and shall not create, or be construed to create, any right, title, or interest in or to any fish before the fish is harvested.'' Amendment 4 changed the primary management strategy from a meat count (size) control management system to a DAS effort control program for all resource areas. It neither assigns any right of compensation, nor creates any right or title to or interest in the scallop resource. Amendment 7 adjusts the DAS reductions schedule to be consistent with new requirements of the Magnuson-Stevens Act. Therefore, the measures in Amendment 7 do not constitute takings for which compensation may be sought.

Comment: Amendment 7 does not comply with E.O. 12866 to maximize net benefits.

Response: E.O. 12866 states that agencies should assess all costs and benefits of available regulatory alternatives. Further, in choosing among regulatory alternatives, E.O. 12866 directs agencies to select the regulatory approach that maximizes net-benefits, including economic and environmental advantages, unless a statute requires another approach.

Amendment 7 is expected to produce a discounted net benefit of $53 million over the next 20 years. The net benefits are higher under Amendment 7 and the 7-year rebuilding period, compared to those under the 10-year rebuilding period. The 7-year option rebuilds stocks faster because it results in higher landings and landings per DAS in a shorter period compared to the 10-year option. However, the gradual reduction in effort under Amendment 7 from 142 DAS in 1998 to 120 DAS in 1999 for full-time vessels was adopted to mitigate the near-term social and economic costs for the scallop industry. Fleet revenues would decline by 61 percent in 1999 if the 7-year rebuilding schedule were adopted, compared to the 45 percent under Amendment 7 (Table 8.3.2 to Amendment 7, Vol I, sec. 8.3). Such a sharp reduction in annual fleet revenues would increase unemployment and the likelihood of vessel bankruptcies. Nevertheless, higher economic benefits from an accelerated fishing reduction program will occur during the latter stages of the 10-year rebuilding period.

Comment: Amendment 7 does not impose the least burden on society.

Response: To minimize the economic impacts of reduced DAS and still comply with the statutory requirements of national standard 1 (rebuilding period be as short as possible), Amendment 7 contains an intermediate schedule in year one of the rebuilding schedule that provides full-time scallop vessels with 120 DAS. This measure will reduce the first year impacts on small entities compared to any of the other alternatives considered. This intermediate DAS allotment in year one of the rebuilding schedule is designed to allow further consideration of measures by the Council to develop rotational fishing in areas closed to scallop fishing and provide time for the industry to develop a vessel buyback program, while assuring that the overfished scallop stocks are rebuilt within 10 years.

Comment: Amendment 7 has no RIR that describes the impact of management measures on small entities.

Response: Supplement 1 to the Amendment 7 FMP contains the RIR, including Initial Regulatory Flexibility Analysis (IRFA). The IRFA discusses the impact for small businesses in the scallop fishery of both the proposed action and alternative management options.

Comment: NMFS may not have fulfilled its obligations under the Regulatory Flexibility Act to consider significant alternatives to the proposed rule.

Response: The Council considered three alternatives that would meet the objectives to end overfishing and to rebuild the stock within a 10-year period. In response to comments, the Council chose an intermediate option that blended an ambitious rebuilding schedule in years 2 through 10 of the plan with a less onerous first-year implementation. A 10-year maximum rebuilding time frame mandated by the Magnuson-Stevens Act, as well as the low abundance of sea scallops, limits the number and range of possible rebuilding schedules and the resultant management measures that can be considered. The current suite of management measures in place for scallops relies on limitations of DAS to reduce fishing mortality. Proposed management alternatives, therefore, were limited to various schedules of DAS reductions to fishing mortality reductions. The status quo, a 10-year rebuilding schedule, and a 7-year rebuilding schedule are the alternatives considered to rebuild the stock.

Comment: Choosing an alternative that will reduce the DAS from 120 to 51 will be detrimental to small fishing businesses such as those in New Bedford, Massachusetts and might violate national standard 8 of the Magnuson-Stevens Act. NMFS should address an alternative to reopen the closed areas of Georges Bank.

Response: In approving Amendment 7, NMFS determined the amendment complied with each of the national standards. In making this determination, NMFS must take into account, among other things, the importance of fishery resources to affected fishing communities while at the same time ensuring that the conservation requirements and goals of the FMP are not compromised. The primary conservation goal of Amendment 7 is to rebuild the overfished stock of sea scallops within a 10-year rebuilding period, as required by the Magnuson-Stevens Act. Nevertheless the Council adopted and NMFS approved a rebuilding plan that only reduces the available DAS for vessels by a small amount in the first year, in the hope that a buyback program may be implemented soon and some reopening of portions of closed areas occur after sufficient analysis of effects of such an action are known. By reducing available DAS in the first year by a small amount and allowing for the possibility of a buyback program or area reopening to scallop

vessels, Amendment 7 seeks to meet the conservation goal in a way that reduces the impact on fishing communities. To include a specific reopening of portions of closed areas in Amendment 7 would have required the Council to consider the effects that these openings would have on scallop fishing mortality rates, bycatch of juvenile groundfish, effects on bottom habitat, and possible gear conflicts between mobile and fixed gear. During the development of Amendment 7, there was not enough data available to support the reopening of the closed areas, and the Council was working under a statutory requirement of the Magnuson-Stevens Act to submit a rebuilding plan for sea scallops by September 30, 1997. Subsequently, any reopening of closed areas would have been contrary to national standards 1 and 9.

NMFS worked with researchers from the Center for Marine Science and Technology of the University of Massachusetts Dartmouth and the Virginia Institute of Marine Science on a collaborative experimental fishery in Closed Area II of Georges Bank. The experimental fishery evaluates, on a limited basis, areas of abundance of sea scallops (in number and size), rates of bycatch of groundfish, and habitat considerations. The experimental fishery was conducted from August 28, 1998, through October 5, 1998. Therefore, the results were not available to the Council to consider as an alternative in Amendment 7. However, Amendment 7 contains a framework measure that would expedite future action by the Council to open the closed areas and establish new closed areas once the experimental fishery results are analyzed. To gain access to closed areas as soon as possible, the Council is now considering options for framework actions (for both the Atlantic Sea Scallop and Northeast Multispecies FMPs) to reopen to scallop fishing portions of some areas closed to fishing for groundfish protection. If approved, such framework actions might become effective as early as mid-1999. These framework actions would be followed by a more comprehensive FMP amendment to fully employ a rotational harvest strategy.

Comment: DAS reductions scheduled for year 2000 and thereafter should not be implemented but be replaced by an area management system.

Response: Replacing the DAS reductions scheduled for year 2000 and thereafter with an area management system goes beyond the scope of the management measures analyzed in Amendment 7. The Magnuson-Stevens Act requires that amendments or proposed rules specify a time period for ending overfishing that shall be as short as possible and not exceed 10 years, except in cases where the biology of the stock of fish, other environmental conditions, or international management measures dictate otherwise. Furthermore, the low abundance of sea scallops limits the range of management measures. DAS is a useful management tool to control overall effort on the sea scallops stock, whereas, area openings and closures would assist in attaining B_{max} goals for the two different important management areas: Georges Bank and the Mid-Atlantic. The status quo, a 10-year rebuilding schedule, and a 7-year rebuilding schedule were the alternatives considered to rebuild the stock using an annual DAS schedule and an annual F schedule for the entire stock. As explained in the previous response to a comment, the Council is considering framework action to allow access to portions of Closed Area II (through both the Atlantic Sea Scallop and Northeast Multispecies Fishery Management Plans). If approved, these framework actions are likely to be in effect sometime this summer, followed by amendments to both FMPs to address a rotational harvest strategy for scallops and protection for groundfish and habitat.

Comment: The 1-year 120 DAS transitional period contained in Amendment 7 should be implemented before the Amendment's rebuilding provisions are fully implemented. The framework adjustment authority to develop rotational area management for the scallop fishery is a good management approach.

Response: The comments have been noted, and the 1-year 120 DAS transitional period and authority to reopen closed areas under frameworking are approved.

Classification

The Regional Administrator, Northeast Region, NMFS, determined that the amendment is necessary for the conservation and management of the Atlantic sea scallop fishery and that it is consistent with the Magnuson-Stevens Act and other applicable laws.

The two Mid-Atlantic area closures expire on March 26, 1999. Uninterrupted protection of sea scallops in these areas is essential for replenishment of a large number of sea scallops in the Mid-Atlantic with a high reproductive potential in the near future. Hence, it is not practical to delay the effectiveness beyond March 26, 1999. Accordingly, the Assistant Administrator for Fisheries, NOAA, under 5 U.S.C. 553(d)(3), finds good cause to waive part of the 30-day delayed effectiveness period with respect to these closed areas so that they remain closed after March 26, 1999, without interruption. This waiver of the delayed effectiveness period does not apply to the additional measures under Amendment 7, which are effective April 28, 1999.

The Council prepared an FSEIS for this action; a notice of availability for the FSEIS was published on December 24, 1998 (63 FR 71285). The action will substantially reduce the level of fishing in the Atlantic sea scallop fishery in the EEZ.

This final rule has been determined to be significant for purposes of E.O. 12866.

To comply with the requirements of the RFA, the Council prepared an IRFA that describes the impact this proposed rule, if adopted, would have on small entities. The Council initially considered three alternatives: (1) A baseline or status quo alternative based upon management measures implemented under Amendment 4 to the FMP, (2) a 7-year rebuilding plan, and (3) a 10-year rebuilding plan. After receiving comments on the Draft Environmental Impact Statement for Amendment 7, the Council decided to add a new option as its preferred alternative that would still have an ambitious rebuilding schedule in years 2 through 10 of the plan but not in year one compared to the 7 and 10-year rebuilding plan. Under the baseline or status quo alternative, the DAS for full-time vessels would have been reduced from 142 in this current fishing year to 80 in year one of the plan to comply with Amendment 4. Instead, under the preferred alternative, the DAS for full-time vessels would be 120 in year one, a measure that would reduce the first year impacts on small entities compared to any of the other alternatives considered. The Council hopes that this will allow enough time for a buyout plan to be implemented for some vessels wishing to leave the sea scallop fishery (i.e., the total DAS available to the fishery would be divided among fewer vessels beginning in March 2000). Also, during the first year of effectiveness of the preferred alternative, enough data might be collected in areas currently closed to harvest of groundfish and sea scallops to allow for some rotational, seasonal openings of these areas to harvest scallops. This approach is designed to minimize economic impacts on small entities, especially in the first year that the Amendment is effective. Recognizing the limitations on implementing the Council's

recommendations under the Magnuson-Stevens Act, NMFS sought comments on these alternatives and on any others that may achieve the objectives of the rulemaking while minimizing its economic impact on small entities.

The proposed action would reduce the overall scallop revenues of the fleet by approximately 38 percent in the year 2000 (compared to the baseline) and by approximately 10 percent in the year 2007. A change in DAS is assumed to reduce a vessel's landings almost in the same proportion. Ex-vessel prices may increase to some extent as landings decrease. Of the full-time vessels, 184 of the 197 vessels derived more than 60 percent of their income from scallops in 1997. Of the 31 part-time vessels, 23 derived at least 31 percent of their income from scallops in 1997.

In the 1997 fishing year, there were only 26 vessels with limited access occasional permits, and only 5 of these vessels landed any scallops. These vessels did not have much dependence on the scallop fishery and derived less than 5 percent of their revenues from scallops. Therefore, this final rule is not expected to significantly affect occasional scallop permit holders except that in 1999, more than 2 percent of the full-time vessels may be forced to cease operations each year from the years 2000 through 2007.

With the exception of the running clock provision, the Monkfish FMP was approved by the Secretary of Commerce on March 3, 1999. The proposed rule to implement the Monkfish FMP was published in the **Federal Register** on February 16, 1999 (64 FR 7601). The comment period on the proposed rule ends March 26, 1999. Under the Monkfish FMP, scallop vessels will be restricted to landing their monkfish while using their scallop DAS. The percentage of total annual revenues from monkfish landed while not on scallop trips is 8.3 percent for full-time dredges, 7.9 percent for part-time dredges, and 0.2 percent for occasional dredges. The percent of total annual revenues for scallop trawlers is 12 percent for full-time vessels, 4 percent for part-time vessels and 6.1 percent for occasional vessels).

A copy of the IRFA analysis is available from the Council (see ADDRESSES). The Final Regulatory Flexibility Analysis incorporates the IRFA and its findings, and the responses to public comments that mentioned possible effects of Amendment 7 on small entities.

List of Subjects in 50 CFR Part 648

Fisheries, Fishing, Reporting and recordkeeping requirements.

Dated: March 24, 1999.

Andrew A. Rosenberg,

Deputy Assistant Administrator for Fisheries, National Marine Fisheries Service.

For the reasons set out in the preamble, 50 CFR part 648 is amended as follows:

PART 648—FISHERIES OF THE NORTHEASTERN UNITED STATES

1. The authority citation for part 648 continues to read as follows:

Authority: 16 U.S.C. 1801 *et seq.*

2. In § 648.14, paragraphs (a)(110) and (a)(111) are added to read as follows:

§ 648.14 Prohibitions.

(a) * * *

(110) Fish for, possess or retain sea scallops in or from the areas described in § 648.57.

(111) Transit or be in the areas described in § 648.57 with scallop gear that is not properly stowed as required in § 648.57 or a preponderance of the evidence of record shows there was a compelling safety reason.

* * * * *

3. In § 648.53, paragraph (b) is amended by revising the last sentence and the table to read as follows:

§ 648.53 DAS allocations.

* * * * *

(b) *DAS allocations.* * * * The annual allocations of DAS for each category of vessel for the fishing years indicated are as follows:

DAS category	1999–2000	2000–2001	2001–2002	2002–2003	2003–2004	2004–2005	2005–2006	2006–2007	2007–2008	2008+
Full-time	120	51	49	46	45	34	35	38	36	60
Part-time	48	20	19	18	18	14	14	15	17	24
Occasional	10	4	4	4	4	3	3	3	4	5

* * * * *

4. In § 648.55, revise paragraph (a) and the first sentence of paragraph (b); redesignate paragraph (h) as paragraph (j) and paragraphs (c) through (g) as paragraphs (d) through (h), respectively; add new paragraph (c); redesignate newly redesignated paragraph (d)(12) as paragraph (d)(21); add new paragraphs (d)(12) through (d)(20), and add new paragraph (i) to read as follows:

§ 648.55 Framework specifications.

(a) Annually, or upon a request from the NEFMC, the Regional Administrator will provide the NEFMC with information on the status of the scallop resource.

(b) Within 60 days of receipt of that information, the NEFMC PDT shall assess the condition of the scallop resource to determine the adequacy of the total allowable DAS reduction schedule, described in § 648.53(b), and of other management measures to achieve the stock-rebuilding objectives. * * *

(c) Based on this review, the NEFMC PDT shall recommend total allowable DAS reduction schedules and develop options necessary to achieve the FMP goals and objectives, which may include a preferred option. The NEFMC PDT must demonstrate through analysis and documentation that the options it develops are expected to meet the Scallop FMP goals and objectives. The range of options developed by the NEFMC PDT may include any of the management measures in the Scallop FMP, including, but not limited to the categories described in § 648.53(d).

(d) * * *

(12) Modifications to the overfishing definition.

(13) VMS Demarcation Line for DAS monitoring.

(14) DAS allocations by gear type.

(15) Temporary leasing of scallop DAS requiring full public hearings.

(16) Scallop size restrictions, except a minimum size or weight of individual scallop meats in the catch.

(17) Aquaculture enhancement measures and closures.

(18) Closed areas to lessen the amount of DAS reductions.

(19) Closed areas to increase the size of scallops caught.

(20) Modifications to the opening dates of closed areas.

* * * * *

(i) If the Regional Administrator concurs in the NEFMC's recommendation, a final rule shall be

published in the **Federal Register** on or about February 1 of each year. If the NEFMC fails to submit a recommendation to the Regional Administrator by December 1 that meets the FMP goals and objectives, the Regional Administrator may publish as a proposed rule one of the options reviewed and not rejected by the NEFMC, provided that the option meets the FMP objective and is consistent with other applicable law. If, after considering public comment, the Regional Administrator decides to approve the option published as a proposed rule, the action will be published as a final rule in the **Federal Register**.

* * * * *

5. Section 648.57 is added to read as follows:

§ 648.57 Closed areas.

(a) *Hudson Canyon South Closed Area.* Through March 1, 2001, no vessel may fish for, possess, or retain sea scallops in or from the area known as the Hudson Canyon South Closed Area (copies of a chart depicting this area are available from the Regional Administrator upon request) unless all gear on board is properly stowed and not available for immediate use in accordance with the provisions of §§ 648.23(b) and 648.81(e). Further, vessels not fishing in the scallop DAS program and fishing for species other than scallops or not in possession of scallops in this area must stow scallop dredge gear in accordance with the provisions of §§ 648.23(b) and 648.81(e). The Hudson Canyon South Closed Area is defined by straight lines connecting the following points in the order stated:

Point	Latitude	Longitude
H1	39 30′ N.	73 10′ W.
H2	39 30′ N.	72 30′ W.
H3	38 30′ N.	73 30′ W.
H4	38 40′ N.	73 50′ W.

(b) *Virginia Beach Closed Area.* Through March 1, 2001, no vessel may fish for, possess, or retain sea scallops in or from the area known as the Virginia Beach Closed Area (copies of a chart depicting this area are available from the Regional Administrator upon request) unless all gear on board is properly stowed and not available for immediate use in accordance with the provisions of §§ 648.23(b) and 648.81(e). Further, vessels not fishing in the scallop DAS program and fishing for species other than scallops or not in possession of scallops in this area must stow scallop dredge gear in accordance with the provisions of §§ 648.23(b) and 648.81(e). The Virginia Beach Closed Area is defined by straight lines connecting the following points in the order stated:

Point	Latitude	Longitude
V1	37 00′ N.	74 55′ W.
V2	37 00′ N.	74 35′ W.
V3	36 25′ N.	74 45′ W.
V4	36 25′ N.	74 55′ W.

[FR Doc. 99–7624 Filed 3–24–99; 3:25 pm]
BILLING CODE 3510–22–P

DEPARTMENT OF COMMERCE

National Oceanic and Atmospheric Administration

50 CFR Part 679

[Docket No. 990304062–9062–01; I.D. 032399C]

Fisheries of the Economic Exclusive Zone Off Alaska; Deep-water Species Fishery by Vessels using Trawl Gear in the Gulf of Alaska

AGENCY: National Marine Fisheries Service (NMFS), National Oceanic and Atmospheric Administration (NOAA), Commerce.

ACTION: Closure.

SUMMARY: NMFS is prohibiting directed fishing for species that comprise the deep-water species fishery by vessels using trawl gear in the Gulf of Alaska (GOA). This action is necessary because the first seasonal apportionment of the 1999 Pacific halibut bycatch allowance specified to the deep-water species fishery in the GOA has been caught.

DATES: Effective 1200 hrs, Alaska local time (A.l.t.), March 24, 1999, until 1200 hrs, A.l.t., April 1, 1999.

FOR FURTHER INFORMATION CONTACT: Mary Furuness, 907–586–7228.

SUPPLEMENTARY INFORMATION: NMFS manages the groundfish fishery in the GOA exclusive economic zone according to the Fishery Management Plan for Groundfish of the Gulf of Alaska (FMP) prepared by the North Pacific Fishery Management Council under authority of the Magnuson-Stevens Fishery Conservation and Management Act. Regulations governing fishing by U.S. vessels in accordance with the FMP appear at subpart H of 50 CFR part 600 and 50 CFR part 679.

The Final 1999 Harvest Specifications of Groundfish for the GOA (64 FR 12094, March 11, 1999) established the Pacific halibut bycatch allowance for the GOA trawl deep-water species fishery, which is defined at § 679.21(d)(3)(iii)(B), for the first season, the period January 20, 1999, through March 31, 1999, as 100 metric tons.

In accordance with § 679.21(d)(7)(i), the Administrator, Alaska Region, NMFS (Regional Administrator), has determined that the first seasonal apportionment of the 1999 Pacific halibut bycatch allowance specified for the trawl deep-water species fishery in the GOA has been caught. Consequently, NMFS is prohibiting directed fishing for the deep-water species fishery by vessels using trawl gear in the GOA. The species and species groups that comprise the deep-water species fishery are: All rockfish of the genera *Sebastes* and *Sebastolobus*, deep-water flatfish, rex sole, arrowtooth flounder, and sablefish.

Maximum retainable bycatch amounts may be found in the regulations at § 679.20(e) and (f).

Classification

This action responds to the best available information recently obtained from the fishery. It must be implemented immediately in order to prevent overharvesting the first seasonal

apportionment of the 1999 Pacific halibut bycatch allowance specified for the trawl deep-water species fishery in the GOA. A delay in the effective date is impracticable and contrary to the public interest. The first seasonal apportionment of the Pacific halibut bycatch allowance has been caught. Further delay would only result in overharvest,S which would disrupt the FMP's objective of apportioning Pacific halibut mortality allowances throughout the year. NMFS finds for good cause that the implementation of this action can not be delayed for 30 days. Accordingly, under 5 U.S.C. 553(d), a delay in the effective date is hereby waived.

This action is required by § 679.21 and is exempt from review under E.O. 12866.

Authority: 16 U.S.C. 1801 *et seq.*

Dated: March 23, 1999.

Bruce C. Morehead,

Acting Director, Office of Sustainable Fisheries, National Marine Fisheries Service.

[FR Doc. 99–7607 Filed 3–24–99; 12:52 pm]

BILLING CODE 3510–22–F

Proposed Rules

Federal Register
Vol. 64, No. 59
Monday, March 29, 1999

This section of the FEDERAL REGISTER contains notices to the public of the proposed issuance of rules and regulations. The purpose of these notices is to give interested persons an opportunity to participate in the rule making prior to the adoption of the final rules.

OFFICE OF PERSONNEL MANAGEMENT

5 CFR Part 300

RIN 3206–AI52

Statutory Bar to Appointment of Persons Who Fail to Register Under Selective Service Law

AGENCY: Office of Personnel Management.

ACTION: Proposed regulations.

SUMMARY: The Office of Personnel Management (OPM) is issuing proposed regulations to delegate authority to executive agencies to determine whether a man's failure to register with the Selective Service System (Selective Service) was knowing and willful. This will permit faster decisions for job seekers as well as applicants, and reduce paperwork. The proposed regulations also delete duplicative material, eliminate the ''Statement of Selective Service Registration,'' and include editorial changes.

DATES: Comments must be received on or before April 28, 1999.

ADDRESSES: Send or deliver written comments to Mary Lou Lindholm, Associate Director for Employment, Office of Personnel Management, Room 6500, 1900 E Street, NW., Washington, DC 20415–9000.

FOR FURTHER INFORMATION CONTACT: Sylvia Cole or Robert Grady on (202) 606–0830, TDD (202) 606–0023, or FAX (202) 606–0390.

SUPPLEMENTARY INFORMATION: In 1985, section 3328, ''Selective Service registration,'' was added to title 5, United States Code. It provided that men born in 1960 or later who are required to, but did not register under section 3 of the Military Selective Service Act (50 U.S.C. App. 453), generally are ineligible for appointment to Federal executive agencies. A non-registrant who is not yet 26 years old may correct his ineligibility by registering. After age 26, a non-registrant can no longer register to correct his failure. In the latter situation, section 3328 authorized OPM alone to determine if an individual's failure to register was knowing and willful. A 1987 amendment of the law permitted OPM to delegate the adjudication responsibility to Federal executive agencies. Because the law was new and we had little experience in reviewing cases of non-registrants, we felt delegation was not appropriate at that time.

Delegation to Agencies

Based on our experience over the years, we now propose to delegate to agencies the decision-making authority for adjudicating cases of non-registrants to determine if their failure to register was knowing and willful. This delegation will permit faster decisions for job seekers as well as agencies, and reduce paperwork. The workload for an individual agency would be minimal. In fact, only a few agencies submitted cases to OPM on a recurring basis in the past.

OPM Experience in Adjudicating Cases

Most of the cases submitted to OPM for adjudication were obvious and decision-making was not difficult. Very few were adjudicated unfavorably. We often saw the same type of situation. For example, a large number of non-registrants had served in the military and did not realize that Selective Service registration was still required if they were released from active duty before age 26 and had never registered. Others were former non-immigrant aliens (e.g., those on student visas) who were initially exempt from registration. However, when they became permanent residents and their status changed, they were not aware they had an obligation to register. Occasionally a person entered the United States right before the deadline for registration. A few cases involved individuals with a physical disability who knew they would not be able to perform military service and believed the registration requirement did not apply to them. Some of the other cases involved unique circumstances. We based our decisions on a review of supporting documentation submitted with each case such as a written statement supplied by the applicant or employee, a copy of form DD 214 (Certificate of Release or Discharge from Active Duty), or a letter from the Selective Service rendering a favorable advisory opinion.

Consultation with the Selective Service

Non-registrants must provide a preponderance of evidence that their failure to register was not knowing and willful. In acting on individual cases, we routinely consulted with the Selective Service, and agencies will need to do likewise. To verify an individual's registration status, agencies should call Selective Service at (847) 688–6888. (Occasionally an applicant will state he did not register, when, in fact, he is registered.) Selective Service may also have other information in its records that may be helpful to agencies such as evidence that the individual was contacted about his registration responsibility (including the address used and number of times contacted), and it can verify an applicant's claim of being exempt from the registration requirement. Since OPM's regulations were developed in consultation with the Selective Service, we have listed some of the most common exemptions under Selective Service law directly in the regulations.

Elimination of ''Applicant's Statement of Selective Service Registration Status''

OPM's current regulations, written in 1987, contain a self-certification statement of Selective Service registration to be completed by applicants and employees. Agencies reproduce this statement on a separate form. In 1987, the application for Federal employment, Standard Form 171, did not contain a question on Selective Service registration. Therefore, a separate form was necessary to collect the information required by 5 U.S.C. 3328. Today, agencies use different forms when considering employees for Federal jobs—the resume or the Optional Application for Federal Employment (OF 612), which are used to determine basic qualifications for positions, and a Declaration for Federal Employment (OF 306), used to determine an applicant's acceptability and suitability for Federal positions.

To streamline the application process and reduce paperwork, we are planning to eliminate the Applicant's Statement of Selective Service Registration and add a question on Selective Service registration to the OF 306. This form is completed by applicants who are under

serious employment consideration. It is completed early enough in the employment process so that if an agency encounters an applicant who did not register with the Selective Service, the agency would have sufficient time to determine if non-registration was knowing and willful prior to the individual's beginning his tour of duty. Since the revision of OF 306 requires approval by the Office of Management and Budget in accordance with the Paperwork Reduction Act, OPM will request public comments at a later time through a separate notice to appear in the **Federal Register** relating specifically to revising the form.

Editorial Changes

The proposed regulations also contain editorial changes for clarity or to make them easier to read. We added paragraph headings so that information can be found more quickly, reformatted some of the material, and deleted the text of the statutory bar to appointing nonregistrants in executive agencies, because it is a duplication of 5 U.S.C. 3328.

Regulatory Flexibility Act

I certify that these regulations will not have a significant economic impact on a substantial number of small entities (including small businesses, small organizational units, and small governmental jurisdictions) because the regulations only affect Federal job applicants and employees.

E.O. 12866, Regulatory Review

This rule has been reviewed by the Office of Management and Budget in accordance with Executive Order 12866.

List of Subjects in 5 CFR Part 300

Freedom of information, Government employees, Reporting and recordkeeping requirements, Selective Service System.

Office of Personnel Management.

Janice R. Lachance,

Director.

Accordingly, OPM proposes to amend 5 CFR part 300 as follows:

PART 300—EMPLOYMENT (GENERAL)

1. The authority citation for Part 300 is revised to read as follows:

Authority: 5 U.S.C. 552, 3301, 3302; E.O. 10577, 3 CFR 1954–1958 Comp., page 218, unless otherwise noted.

Secs. 300.101 through 300.104 also issued under 5 U.S.C. 7201, 7204, and 7701; E.O. 11478, 3 CFR, 1966–1970 Comp., page 803.

Sec. 300.301 also issued under 5 U.S.C. 1104 and 3341.

Secs. 300.401 through 300.408 also issued under 5 U.S.C. 1302(c), 2301, and 2302.

Secs. 300.501 through 300.507 also issued under 5 U.S.C. 1103(a)(5).

Sec. 300.603 also issued under 5 U.S.C. 1104.

Secs. 300.701 through 300.707 also issued under 5 U.S.C. 3328.

2. Subpart G is revised to read as follows:

Subpart G—Statutory Bar to Appointment of Persons Who Fail to Register Under Selective Service Law

Sec.
300.701 Statutory requirement.
300.702 Coverage.
300.703 Definitions.
300.704 Considering applicants for employment.
300.705 Agency action after determining registration status.
300.706 Adjudication.
300.707 Termination of employment.

Subpart G—Statutory Bar to Appointment of Persons Who Fail to Register Under Selective Service Law

§ 300.701 Statutory requirement.

Section 3328 of title 5, United States Code, imposes compliance with Selective Service registration requirements as a condition of employment in executive agencies. This subpart contains the regulations that the Office of Personnel Management (OPM) has prescribed to carry out the statutory requirement.

§ 300.702 Coverage.

These regulations cover appointments in Federal executive agencies.

§ 300.703 Definitions.

In this subpart—

Appointment means any personnel action that brings onto the rolls of an executive agency as a civil service officer or employee as defined in 5 U.S.C. 2104 or 2105, respectively, a person who is not currently employed in that agency. It includes initial employment as well as transfer between agencies and subsequent employment after a break in service. Personnel actions that move an employee within an agency without a break in service are not covered. A break in service is a period of 4 or more calendar days during which an individual is no longer on the rolls of an executive agency.

Covered individual means a male—

(1) Whose application for appointment is under consideration by an executive agency or who is an employee of an executive agency;

(2) Who was born after December 31, 1959, and is at least 18 years of age or becomes 18 following appointment;

(3) Who is either a United States citizen or alien (including permanent residents, parolees, refugees, and applicants for asylum) residing in the U.S.; and

(4) Who is or was required to register under section 3 of the Military Selective Service Act (50 U.S.C. App. 453).

Executive agency (or agency) means an agency of the Government of the United States as defined in 5 U.S.C. 105.

Exemptions means those individuals determined to be excluded from the requirement under section 3 and 6(a) of the Military Selective Service Act (50 U.S.C. App. 453 and 456(a)) or Presidential proclamation. Some of the individuals exempt from registration include:

(1) Non-immigrant aliens admitted under section 101(a)(15) of the Immigration and Nationality Act (8 U.S.C. 1101) who are residing in the United States temporarily, such as those on visitor or student visas and members of diplomatic or trade missions and their families;

(2) Men who are unable to register due to circumstances beyond their control, such as being hospitalized, institutionalized, or incarcerated (although they must register within 30 days of their release if they are not 26 years of age);

(3) Members of the Armed Forces on full-time active duty from their 18th through their 26th birthday. This exemption also applies to cadets and midshipmen at the United States service academies; and

(4) Men who entered the U.S. for the first time after age 26.

Preponderance of the evidence means that degree of relevant evidence that a reasonable person, considering the record as a whole, would accept as sufficient to support a conclusion that the matter asserted is more likely to be true than not true.

Registrant means an individual registered under Selective Service law.

Selective Service law means the Military Selective Service Act, rules and regulations, issued thereunder, and proclamations of the President under the Act.

Selective Service System means the agency responsible for administering the registration system and for determining who is required to register and who is exempt.

§ 300.704 Considering applicants for appointment.

(a) *Requirement to determine registration status.* An executive agency must determine the registration status of each covered individual at an appropriate time during the

consideration process prior to appointment, and of each covered employee who becomes 18 after appointment. The individual must complete, sign, and date in ink Optional Form 306, Declaration for Federal Employment, or a form provided by the agency that requests information on registration status, unless the applicant furnishes other documentation as provided by paragraph (b) of this section.

(b) *Other acceptable proof of registration.* At his option, a covered individual may submit, in lieu of the forms described in paragraph (a) of this section, a copy of his Acknowledgement Letter or other proof of registration or exemption issued by the Selective Service System.

(c) *Failure to provide registration information.* An agency will give no further consideration for appointment to individuals who fail to provide the information on registration status described in paragraphs (a) and (b) of this section.

(d) *Prior evidence of registration.* An executive agency considering employment of a covered individual who is a current or former Federal employee, is not required to inquire about his registration status if it determined that the individual's Official Personnel Folder contains evidence indicating the individual is registered or was never required to register.

(e) *Individuals not yet eligible to register.* An agency hiring a male under the age of 18 must require the individual to provide proof that he registered with the Selective Service System within 6 months after his 18th birthday.

§ 300.705 Agency action after determining registration status.

(a) *Verifying registration status.* Agencies must resolve conflicts of information and other questions concerning an individual's registration status prior to appointment. An agency may verify an individual's registration status by requesting the individual provide proof of registration or exemption issued by the Selective Service System, or by contacting the Selective Service System directly.

(b) *When registration requirement has been met.* An agency may continue regular pre-employment consideration of individuals who have demonstrated they have registered or are exempt.

(c) *An individual under age 26 who did not register.* An agency will take the following actions when a covered individual who is required to register has not done so, and is under age 26:

(1) Advise him to register promptly and, if he wishes further consideration, to submit a new Optional Form 306, agency form or other appropriate document from the Selective Service immediately to the agency once he has registered. The agency may set a time limit for submitting this documentation.

(2) Provide written notice to an individual who still does not register after being informed of registration requirements, that he is ineligible for appointment according to 5 U.S.C. 3328 and will be given no further employment consideration.

(d) *An individual age 26 or over who did not register.* An agency will take the following actions when a covered individual who is age 26 or over was required to register prior to his 26th birthday, and has not done so:

(1) Provide written notice to the individual that, in accordance with 5 U.S.C. 3328, he is ineligible for appointment unless his failure to register was neither knowing nor willful and that the agency will decide whether this failure to register was knowing and willful if he submits a written request for such decision along with an explanation of his failure to register.

(2) Submit the individual's application, the Optional Form 306 or agency form, a copy of the written notice, his request for a decision and explanation of his failure to register, and any other papers pertinent to his registration status for determination to the official or employee the agency has designated to make determinations.

(3) An agency is not required to keep a vacancy open for an individual who seeks a determination.

(e) *Ineligibility for employment.* Individuals under age 26 described in paragraph (c) of this section who do not submit a documentation of registration or exception are not eligible for employment consideration, or continued employment if a current employee. Individuals age 26 or over described in paragraph (d) of this section are not eligible for employment consideration unless the agency finds that failure to register was neither knowing nor willful. Agencies are not required to follow the objection-to-eligibles procedures described in § 332.406 of this chapter concerning such individuals who were certified or otherwise referred by an OPM examining office or other office delegated examining authority by OPM. As part of its examining report, an agency will provide to the examining office a copy of the written notice sent to the individual.

§ 300.706 Adjudication.

(a) *Determining if non-registration was knowing and willful.* The official or employee designated by the employing agency will determine whether failure to register was knowing and willful when an individual has requested a decision and presented a written explanation, as described in § 300.705. The designated official or employee will make a determination based on the written explanation provided by the individual and any guidance the Office of Personnel Management and the Selective Service may provide. The burden of proof will be on the individual to show that failure to register was neither knowing nor willful.

(b) *Consultation with Selective Service System.* In making determinations, an agency should consult with the Selective Service System for any information that might be in its records which will assist in the adjudication process, e.g. evidence that the individual was contacted about his registration responsibility.

(c) *Written notification of determination.* The employing agency will notify the individual in writing of the determination. An individual may appeal an agency's determination by following the agency's administrative appeal process. The agency determination is final unless reconsidered by the Director of OPM or his or her designee. There is no further right to administrative review.

(d) *Determination by OPM.* The Director of OPM or his or her designee may reopen and reconsider a determination made by an agency. Individuals who believe they have been unfairly denied access to an agency's adjudication procedure may request a determination to be made by OPM.

(e) *Accepting the determination made by another agency.* A subsequent employing agency shall accept the determination of the initial employing agency, unless it can demonstrate to OPM that a different determination is clearly appropriate because it found additional or contradictory information since the original decision.

§ 300.707 Termination of employment.

A covered individual who is serving under an appointment made on or after November 8, 1985, and who is not exempt from registration, will be terminated by his agency under these regulations if he has not registered as required, unless he registers. If he is no longer eligible to register, the individual may continue serving *only* if the agency determines in response to his

explanation that his failure to register was neither knowing nor willful.

[FR Doc. 99–7416 Filed 3–26–99; 8:45 am]

BILLING CODE 6325–01–P

FEDERAL DEPOSIT INSURANCE CORPORATION

12 CFR Part 326

RIN 3064–AC19

Minimum Security Devices and Procedures and Bank Secrecy Act Compliance

AGENCY: Federal Deposit Insurance Corporation.

ACTION: Withdrawal of notice of Proposed Rulemaking.

SUMMARY: The Federal Deposit Insurance Corporation (FDIC) published a Notice of Proposed Rulemaking in the **Federal Register** on December 7, 1998. The proposed regulation would have required state nonmember banks to develop and maintain ''Know Your Customer'' programs. The FDIC received 254,394 comments from the public during the comment period. The overwhelming majority of the commenters were strongly opposed to the adoption of the proposed regulation. After considering the issues raised by the comments, and in view of the strong opposition to the proposed regulation, the FDIC is withdrawing the Notice of Proposed Rulemaking.

DATES: Proposed subpart C to part 326 is withdrawn on March 29, 1999.

FOR FURTHER INFORMATION CONTACT: Carol A. Mesheske, Chief, Special Activities Section, Division of Supervision (202) 898–6750, or Karen L. Main, Counsel, Legal Division (202) 898–8838.

SUPPLEMENTARY INFORMATION:

I. Background

On December 7, 1998, the FDIC published a proposed amendment to Part 326 of the FDIC's Rules and Regulations, ''Minimum Security Devices and Procedures and Bank Secrecy Act Compliance'' (63 FR 67529, Dec. 7, 1998). The proposed amendment was intended to provide guidance to state nonmember banks to facilitate and ensure their compliance with existing federal reporting and recordkeeping requirements, such as those found in the Bank Secrecy Act. It was intended to help protect the integrity and reputation of the financial services industry and assist the government in its efforts to combat money laundering and other illegal activities that might be occurring through financial institutions.

The proposed amendment required each state nonmember bank to develop a program to determine the identity of its customers; determine its customers' sources of funds; determine the normal and expected transactions of its customers; monitor account activity for transactions that are inconsistent with those normal and expected transactions; and report any transactions of its customers that are determined to be suspicious, in accordance with the FDIC's existing suspicious activity reporting regulations.

The FDIC's proposal was substantially the same as the regulations proposed by the Board of Governors of the Federal Reserve System, the Office of the Comptroller of the Currency, and the Office of Thrift Supervision in December 1998. The FDIC issued the proposed amendment pursuant to its authority under section 8(s)(1) of the Federal Deposit Insurance Act (FDI Act) (12 USC 1818(s)(1)), as amended by section 2596(a)(2) of the Crime Control Act of 1990 (Pub. L. 101–647), which requires the FDIC to issue regulations directing banks under its supervision to establish and maintain internal procedures reasonably designed to ensure and monitor compliance with the Bank Secrecy Act. The FDIC also relied on its general rulemaking authority under section 9(a) of the FDI Act (12 USC 1819(a)).

II. Comments Received

During the comment period, the FDIC received 254,394 comments from the public. Comments were received from community banks, multinational or large regional banks, members of Congress, trade and industry research groups, and regulatory bodies, as well as the general public. Only 105 commenters were in favor of the proposed regulation.

The overwhelming majority of commenters were individual, private citizens who voiced very strong opposition to the proposal as an invasion of personal privacy. Other issues raised by these commenters included that the FDIC lacked the authority to issue the proposal; the cost of any Know Your Customer program would be passed on to customers; and the regulation would be ineffective in preventing money laundering and other illicit financial activities.

Banks, bank holding companies and other banking trade groups that commented on the proposal uniformly opposed the proposed amendment. Their concerns included the following: (1) the regulation would be very costly to implement, especially for small banks; (2) the Know Your Customer program would invade customer privacy; (3) commercial banks would be unfairly disadvantaged and lose customers if all segments of the financial services industry are not covered; (4) compliance with the regulation would divert resources from Y2K preparation; (5) the FDIC lacks authority to adopt the regulation; (6) public confidence in the banking industry would be harmed by the regulation; and (7) the regulation is both unnecessary and redundant, as banks are already familiar with their customers and have adequate procedures in place.

III. Paperwork Reduction Act

The FDIC submitted a collection of information associated with the Know Your Customer proposed rulemaking to the Office of Management and Budget for review. That request for review is withdrawn.

IV. Board Decision

The FDIC has carefully reviewed every comment received during the 90-day comment period. Based upon that review, and in light of the overwhelming objections raised by the public, the FDIC's Board of Directors has decided to withdraw the proposed regulation.

By Order of the Board of Directors.

Dated at Washington, D.C. this 23rd day of March, 1999.

Federal Deposit Insurance Corporation

Robert E. Feldman,

Executive Secretary.

[FR Doc. 99–7583 Filed 3–26–99; 8:45 am]

BILLING CODE 6714–01–P

DEPARTMENT OF THE TREASURY

Office of Thrift Supervision

12 CFR Part 563

[No. 99–12]

RIN 1550–AB15

Know Your Customer

AGENCY: Office of Thrift Supervision (OTS), Treasury.

ACTION: Proposed rule; withdrawal.

SUMMARY: The Office of Thrift Supervision (''OTS'') published a Notice of Proposed Rulemaking in the **Federal Register** on December 7, 1998 that would have required savings associations to develop and maintain ''Know Your Customer'' programs. The Board of Governors of the Federal

Reserve System, the Federal Deposit Insurance Corporation, and the Office of the Comptroller of the Currency contemporaneously published similar proposals. Collectively, the banking agencies received over 200,000 comments from the public, the overwhelming majority of which were strongly opposed to the adoption of the proposed regulation. After considering the issues raised by the comments, and in view of the strong opposition to the proposed regulation, OTS is withdrawing the Notice of Proposed Rulemaking.

DATES: Proposed § 563.178 is withdrawn on March 29, 1999.

FOR FURTHER INFORMATION CONTACT: Larry A. Clark, Director, Trust Programs, (202) 906–5628, Gary C. Jackson, Analyst, Compliance Policy and Specialty Examinations, (202) 906–5653, Christine Harrington, Counsel (Banking and Finance), (202) 906–7957, or Karen Osterloh, Assistant Chief Counsel, (202) 906–6639, Office of Thrift Supervision, 1700 G Street, NW., Washington, DC 20552.

SUPPLEMENTARY INFORMATION:

Background

On December 7, 1998, OTS published a proposed ''Know Your Customer'' regulation (63 FR 67536, Dec. 7, 1998). The proposed regulation was intended to provide guidance to savings associations to facilitate and ensure their compliance with existing federal reporting and recordingkeeping requirements, such as those found in the Bank Secrecy Act. It was intended to help protect the integrity and reputation of the financial services industry as it combats money laundering and other illegal activities that might be occurring through financial institutions.

OTS received approximately 5,000 comments on the proposal. Comments came from individuals, depository institutions of all sizes, members of Congress, trade and industry research groups, and regulatory bodies. Very few commenters supported the proposed regulation.

The overwhelming majority of commenters were private citizens who strongly opposed the proposal as an invasion of personal privacy. Depository institutions, their holding companies, and industry trade groups commenting on the proposal also opposed the proposed regulation, arguing that the regulation would be very costly to implement, especially for small institutions; would invade customer privacy; and would unfairly disadvantage depository institutions if all segments of the financial services industry were not covered.

Withdrawal of the Proposed Rule

The OTS is sensitive both to the concerns raised by the commenters and to the need for a supervisory framework that ensures that the institutions we regulate adhere to the nation's anti-money laundering statutes, including the Bank Secrecy Act. OTS has carefully reviewed the comments received. After considering the concerns raised, we are convinced the proposed regulation does not strike the appropriate balance. Based upon that review, OTS withdraws its proposal published in the **Federal Register** on December 7, 1998, at 63 FR 67536.

By the Office of Thrift Supervision.
Dated: March 22, 1999.

Ellen Seidman,

Director.

[FR Doc. 99–7485 Filed 3–26–99; 8:45 am]

BILLING CODE 6720–01–P

DEPARTMENT OF THE TREASURY

Internal Revenue Service

26 CFR Part 1

[REG–106219–98]

RIN 1545–AW32

Acquisition of an S Corporation by a Member of a Consolidated Group; Hearing Cancellation

AGENCY: Internal Revenue Service (IRS), Treasury.

ACTION: Cancellation of notice of public hearing on proposed rulemaking.

SUMMARY: This document provides notice of cancellation of a public hearing on proposed regulations under section 1502 providing specific rules that apply to the acquisition of the stock of an S corporation by an affiliate group of corporations that joins in the filing of a consolidated return.

DATES: The public hearing originally scheduled for Wednesday, March 31, 1999, at 10 a.m., is cancelled.

FOR FURTHER INFORMATION CONTACT: LaNita Van Dyke of the Regulations Unit, Assistant Chief Counsel (Corporate), (202) 622–7190 (not a toll-free number).

SUPPLEMENTARY INFORMATION: A notice of proposed rulemaking and/or notice of public hearing that appeared in the **Federal Register** on Thursday, December 17, 1998, (63 FR 69581), announced that a public hearing was scheduled for Wednesday, March 31, 1999, at 10 a.m., in room 2615, Internal Revenue Building, 1111 Constitution Avenue, NW., Washington, DC. The subject of the public hearing is proposed regulations under section 1502 of the Internal Revenue Code. The public comment period for these proposed regulations expired on Wednesday, March 10, 1999. The outlines of topics to be addressed at the hearing were due on Wednesday, March 17, 1999.

The notice of proposed rulemaking and/or notice of public hearing, instructed those interested in testifying at the public hearing to submit a request to speak and an outline of the topics to be addressed. As of Friday, March 19, 1999, no one has requested to speak. Therefore, the public hearing scheduled for Wednesday, March 31, 1999, is cancelled.

Cynthia Grigsby,

Chief, Regulations Unit, Assistant Chief Counsel (Corporate).

[FR Doc. 99–7518 Filed 3–26–99; 8:45 am]

BILLING CODE 4830–01–P

DEPARTMENT OF COMMERCE

National Oceanic and Atmospheric Administration

50 CFR Part 648

[Docket No. 990318076–9076–01; I.D. 030599A]

RIN 0648–AL72

Fisheries of the Northeastern United States; Northeast Multispecies Fishery; Framework Adjustment 27

AGENCY: National Marine Fisheries Service (NMFS), National Oceanic and Atmospheric Administration (NOAA), Commerce.

ACTION: Proposed 1999 target total allowable catch (TAC) levels and management measures; request for comments.

SUMMARY: NMFS issues this proposed rule to implement measures contained in Framework 27 to the Northeast Multispecies Fishery Management Plan (FMP). This action is necessary to address overfishing of several stocks, in particular Gulf of Maine (GOM) cod, and to achieve the rebuilding goals of the FMP for the 1999 multispecies fishing year. The primary management measures proposed in Framework 27 would establish GOM Rolling Closures of greater size and duration than the current GOM Inshore Closure Areas, reconfigure and increase the duration of the Cashes Ledge Closure Area, reduce the GOM cod trip limit to 200 lb/day

(90.7 kg/day), modify the haddock trip limit, increase the minimum square-mesh size to 6.5 inches (16.51 cm) for the Gulf of Maine/Georges Bank and Southern New England (SNE) Regulated Mesh Areas, and limit the diameter of roller and rockhopper gear to 12 inches (30.48 cm) in a designated GOM inshore area. Framework 27 also proposes a mechanism that would allow the Regional Administrator, Northeast Region, NMFS (Regional Administrator) to reduce the GOM cod landing limit to between 5 and 100 lbs (2.3 and 45.3 kg) when 30 percent of the Fmax GOM cod target TAC (402 mt) is harvested, depending upon the risk of exceeding the target TAC.

DATES: Comments must be received on or before April 13, 1999.

ADDRESSES: Comments on this proposed rule should be sent to Jon C. Rittgers, Acting Regional Administrator, Northeast Region, NMFS, 1 Blackburn Drive, Gloucester, MA 01930. Mark the outside of the envelope, ''Comments on Proposed Rule for Multispecies Framework Adjustment 27.''

Copies of Framework Adjustment 27, its Environmental Assessment, Regulatory Impact Review (RIR), and Initial Regulatory Flexibility Analysis (IRFA) are available on request from Paul J. Howard, Executive Director, New England Fishery Management Council, 5 Broadway, Saugus, MA 01906.

Comments regarding the collection-of-information requirements contained in this proposed rule should be sent to Jon Rittgers, Acting Regional Administrator, Northeast Region, NMFS, One Blackburn Drive, Gloucester, MA 01930–2298 and to the Office of Information and Regulatory Affairs, Office of Management and Budget (OMB), Washington, DC 20503 (Attention: NOAA Desk Officer).

FOR FURTHER INFORMATION CONTACT: Richard A. Pearson, Fishery Policy Analyst, 978–281–9279.

SUPPLEMENTARY INFORMATION: Amendment 7, which became effective on July 1, 1996, established a procedure for setting annual target TACs for the five primary stocks of cod, haddock, and yellowtail flounder (Georges Bank (GB) cod, GB haddock, GB yellowtail flounder, SNE yellowtail flounder, and GOM cod) and an aggregate TAC for the combined stocks of the other regulated multispecies, which are simultaneously managed under the FMP. A Multispecies Monitoring Committee (MSMC) was established to annually review the best available scientific information, adjust target TACs, and recommend management options to achieve plan objectives for the regulated multispecies. The MSMC annual review provides a process to evaluate the effectiveness of the multispecies management program and to make determinations on the need for annual adjustments to the program. Adjustments of the target TACs are calculated based on the biological reference points of F_{max} for GOM cod and F0.1 for the remaining stocks of cod, haddock, and yellowtail flounder.

Prior to the submission of the MSMC Report which contains advice for the 1999 fishing year, the New England Fishery Management Council (Council) received the results of the 27th Stock Assessment Workshop (SAW 27, 1998). SAW 27 indicated that the GOM cod stock is collapsing. The stock remains overexploited, recruitment continues to be at record low levels, spawning stock biomass is projected to decline to the lowest level ever observed, and total biomass has declined to an extremely low level. In response, the Council developed Framework Adjustment 26 that implemented additional GOM closures during the months of February, March, and April 1999 to provide protection to GOM cod during spawning aggregations (64 FR 2601, January 15, 1999). The MSMC report containing advice for the 1999 fishing year was presented at the December 9–10, 1998, Council meeting. It concluded that, at 0.82, the fishing mortality rate for GOM cod continues to be well above the overfishing definition of $F_{20\%}$ (0.37) and the Amendment 7 mortality target of F_{max} (0.29). In fact, the TAC associated with F_{max} (0.29) was exceeded in 1996 and in each year thereafter. In 1998, preliminary data indicates that 4,075 mt of GOM cod was landed against a TAC of 1,783 mt. Due to the critical condition of GOM cod, the Council voted that a more precautionary approach should be employed in establishing annual measures. Therefore, the Council adopted management measures in Framework 27 using $F_{0.1}$ (0.16) as a precautionary benchmark for GOM cod to ensure that the F_{max} mortality objective was not exceeded. Considering 1998 landings, the MSMC estimated that for this stock, a reduction in F of 56.2 percent is necessary to achieve F_{max} in the 1999 fishing year (i.e., ensure that F_{max} is not exceeded), and a reduction of 72.5 percent would be needed to achieve the more precautionary $F_{0.1}$ benchmark. A 21.9-percent reduction is necessary to achieve the $F_{0.1}$ objective for GB cod. The MSMC report also noted that stock status has improved for GB haddock, GB yellowtail flounder, and SNE yellowtail flounder, in part because the most recent annual fishing mortalities for these three stocks were below the Amendment 7 overfishing thresholds.

Based on projected 1999 stock sizes and Amendment 7's fishing mortality targets, the target TACs for the 1999 fishing year were proposed by the MSMC as follows:

Species/area	1999 target TACs (metric tons)	1998 target TACs (metric tons)
Georges Bank cod	5,354	4,700
Georges Bank haddock	5,600	4,797
Georges Bank yellowtail flounder	2,725	2,145
Southern New England yellowtail flounder	1,115	814
Gulf of Maine cod (FMAX)	1,340	1,783
Gulf of Maine cod (F0.1)	782	1,783
Aggregate for remaining regulated species	25,500	25,500

In addition to recommending the target TACs, the MSMC report also provided the Council with six specific management options to keep the target TACs from being exceeded. These options were based on DAS reductions, trip limits, and area closures in various combinations. Five other management proposals were submitted to the Council by state or industry representatives for initial consideration for Framework 27.

The framework process requires the Council, when making specifically allowed adjustments to the FMP, to

develop and analyze the actions over the span of at least two Council meetings, where comments are accepted. The Council must provide the public with advance notice of both the framework proposals and the associated analysis, and provide an opportunity to comment on them specifically prior to and at the second Council meeting.

At the initial Framework Adjustment 27 meeting on December 10, 1998, the Council narrowed its management options to three. Two of the three options were industry proposals (prepared by the Gulf of Maine Fishermen's Alliance (GOMFA) and the Maine Department of Marine Resources (MDMR)), while the third was an MSMC option. The two industry proposals contained management measures that would affect different sectors of the GOM cod fishery in different ways. The GOMFA proposal incorporated larger geographic area closures of shorter duration extending eastward to the Hague Line and days-at-sea (DAS) reductions. The MDMR proposal contained smaller geographic closures of longer duration, which were chosen on the basis of historical cod landings and were predominantly in inshore areas. Both proposals also contained gear modifications and other measures.

The Council charged its Multispecies Oversight Committee (Committee) to consider each option individually based upon its ability to meet the precautionary F0.1 GOM cod benchmark. The MSMC option was chosen as a ''fall-back'' option because it had already been determined to meet the F0.1 benchmark.

The Committee met in December 1998 to discuss the three options. Representatives from GOMFA and MDMR were available at this meeting to clarify any questions regarding the proposals. After the Committee meeting, the Multispecies Plan Development Team met on January 6, 1999, to prepare the biological and economic analyses for the GOMFA and MDMR proposals.

The analyses for the GOMFA and MDMR proposals were available for the January 26, 1999, Committee meeting. The analyses indicated that both proposals achieved the $F_{0.1}$ GOM cod benchmark if combined with very low daily trip limits of 100–200 lb/day (45.3–90.7 kg/day). Because each proposal would affect different sectors of the fishery in different ways, the Committee was able to select neither one of the industry proposals as the Preferred Alternative. Similarly, a meeting of the Multispecies Industry Advisors, which had met the previous day, was evenly divided between the two proposals. The Committee recommended modifications to both proposals, and recommended that the Council consider these modified proposals, along with the initial MDMR plan for adoption.

The full Council met on January 28, 1999, to conduct the second and final meeting for Framework Adjustment 27. After a presentation of the latest stock assessment results (SAW 28) and after hearing public comments, the Council conducted a lengthy deliberation and ultimately approved a composite set of management measures for the GOM containing elements from both industry proposals, as well as the 200 lb/day (90.7 kg/day) GOM cod trip limit from the MSMC proposal.

Because the proposed measures differ from the options which had been analyzed for the Council's January 28, 1999, meeting, the Council requested publication of a proposed rule to solicit additional public comments. Because the public was notified of opportunities to comment throughout the multispecies framework process, the comment period is limited to 15 days.

The primary management measures in Framework 27 would establish GOM Rolling Closures of greater size and duration than the current GOM Inshore Closure Areas and reconfigure and increase the duration of the Cashes Ledge Closure Area. Framework 27 also reduces the GOM cod trip limit from 400 lb/day (181.4 kg/day) to 200 lb/day (90.7 kg/day). To further guard against exceeding the target TAC for GOM cod, Framework 27 would allow the Regional Administrator to reduce the GOM cod landing limit to between 5 and 100 lb (2.3 and 45.3 kg) when 30 percent of the F_{max} GOM cod TAC (402 mt in 1999) is harvested, depending upon the risk of exceeding the target TAC. This framework action also proposes a minimum square-mesh size increase from 6 inches (15.24 cm) to 6.5 inches (16.51 cm) for the GOM/GB and SNE Regulated Mesh Areas, to provide escape for juvenile GB cod and flatfish species.

The analysis conducted by the Northeast Fisheries Science Center of NMFS shows that the proposed closures and GOM cod trip limit contained in Framework 27 would meet the Amendment 7 F_{max} mortality reduction goal for that stock, because the precautionary $F_{0.1}$ benchmark is used.

Summary of Approved Measures

In summary, the proposed management measures in Framework 27 would do the following: (1) Replace the current GOM Inshore Closure Areas with larger and longer GOM Rolling Closure Areas; (2) reconfigure the area and increase the duration of the Cashes Ledge Closure Area; (3) maintain the current year-round Western GOM Closure Area; (4) eliminate the 1-month NE Closure Area; (5) exempt scallop dredge gear from the GOM Rolling Closure Areas and Cashes Ledge Closure Area; (6) reduce the daily GOM cod landing limit to 200 lb/day (90.7 kg/day); (7) authorize the Regional Administrator to reduce the GOM cod trip limit to between 5 and 100 lb (2.3–45.3 kg), when 30 percent of the GOM cod F_{MAX} target TAC is caught; (8) change the haddock trip daily limit to 2,000 lb/day (907.2 kg/day) with a 20,000-lb (9071.8-kg) trip limit, and authorize the Regional Administrator to adjust the haddock limit up or down based upon the likelihood of reaching the target TAC; (9) increase the minimum square-mesh size from 6 inches (15.24 cm) to 6.5 inches (16.51 cm) in the GOM/GB and SNE Regulated Mesh Areas; (10) eliminate the mesh restrictions in the Stellwagen Bank and Jeffreys Ledge Juvenile Protection Area; (11) limit the size of roller and rockhopper gear to a maximum diameter of 12 inches (30.48 cm) in a defined GOM inshore area; and (12) clarify the method of calculating the weight of fish parts, such as fillets and headed fish, for purposes of possession limits. In addition, this framework codifies a method of on-reel net stowage for vessels transiting the GOM Closure Areas. These measures are described in the following sections.

Area Closures and Exemptions

The closures proposed by Framework 27 would modify current GOM Inshore Closure Areas (now referred to as the GOM Rolling Closure Areas) by increasing their geographic size, primarily eastward and by increasing their duration from 1 to 2 months. In addition, this framework action would change the configuration and increase the duration (from 1 month to 4 months) of the Cashes Ledge Closure Area, add an additional 2-month closure encompassing portions of Massachusetts Bay from October 1 to November 30, and eliminate the 1-month multispecies Northeast Closure Area. The framework would maintain the existing year-round Western GOM Closure comprising parts of Stellwagen Bank, Jeffreys Ledge, and Wildcat Knoll. Exemptions to the GOM Rolling Closure Areas and Cashes Ledge Closure Area would remain the same, except that scallop dredge gear is proposed to be exempted gear in the newly closed areas when fishing under a scallop DAS or participating in the Scallop Dredge Fishery Exemption Area, provided that a vessel does not retain

any regulated multispecies during any part of a trip. At its February meeting, the Council clarified that ''newly closed areas'' refer only to the Rolling Closure Areas specified in Framework 27, as well as the Cashes Ledge Closure Area. It does not refer to Closed Areas I and II, the Nantucket Lightship Closed Area and the Western GOM Area Closure. Vessels may transit through any of the GOM Inshore Closure Areas, provided gear is stowed properly according to the regulations. This framework would also codify an additional method of on-reel net stowage for vessels transiting the GOM Rolling Closure Areas. For these areas, the requirement to remove the codend has been eliminated, provided that other requirements are met, including that the net is entirely covered, the towing wires are detached, and no containment rope or codend tripping device is attached to the codend.

GOM Cod Landing Limit

This action would reduce the GOM cod landing limit at the start of the fishing year to 200 lb/day (90.7 kg/day), or any part of a DAS. For instance, a vessel that has called-in to the multispecies DAS program at 3 p.m. on a Monday and ends its trip the next day (Tuesday) at 4 p.m. (accruing a total of 25 hours) may legally land up to 400 lb (181.4 kg) of cod on such a trip, but the vessel may not end any subsequent trip with cod on board until after 3 p.m. on the following day (Wednesday). As is currently the case, however, vessels may allow their DAS clock to run in order to account for any cod overages, provided they report their hail weight to the Regional Administrator, as described in the multispecies regulations. When 30 percent of the GOM cod F_{MAX} TAC (886,000 lb (402 mt), in 1999) is landed, the Regional Administrator could reduce the trip limit to an amount in the range of between 5 lb (2.3 kg) and 100 lb (45.3 kg), depending upon an evaluation of the risk of exceeding the target TAC.

Haddock Landing Limit

This proposed action would change the haddock landing limit to 2,000 lb (907.2 kg) per day, or any part of a DAS, up to 20,000 lb (9071.8 kg) per trip. When 75 percent of the target TAC for Georges Bank haddock for the 1999 fishing year is reached (9.3 million lb (4,200 mt)), the Regional Administrator is authorized to reduce the trip limit either to a 1,000 lb (453.6 kg) per trip possession limit restriction, or to a landing limit restriction of 1,000 lb/day (453.6 kg/day), with a 10,000 lb (4536.0 kg) maximum per trip, based on a determination of the risk of exceeding the target TAC. Beginning October 1, 1999, if the Regional Administrator projects that less than 75 percent of the target TAC will be harvested by April 30, 2000, NMFS may publish a notification in the **Federal Register** that, on a specific date, the limit shall be increased to an amount that the Regional Administrator projects will be sufficient to allow landings of at least 9.3 million lb (4,200 mt) by April 30, 2000.

Gear Restrictions

This proposed action contains two gear restrictions. The minimum square-mesh size for otter trawl vessels in the GOM/GB and SNE Regulated Mesh Areas would be increased from 6-inch (15.24 cm) square to 6.5-inch (16.51 cm) square. The diamond mesh size of 6 inches (15.24 cm) would remain unchanged. Concurrent with this change, the requirement to use a 6-inch (15.24 cm) square mesh only, in the Stellwagen Bank/Jeffreys Ledge Juvenile Protection Area, would be eliminated.

The other proposed gear restriction in this framework would limit the size of roller or rockhopper gear on trawl footropes to a maximum diameter of 12 inches (30.48 cm) within a newly established GOM/GB Inshore Restricted Roller Gear Area.

Calculation of the Weight of Fish Parts

Possession limits for regulated multispecies would be determined on the basis of the weight of whole, whole-gutted, or gilled fish. To provide clarification, this action would specify that the weight of parts of fish (including fillets and headed fish) will be multiplied by three to equate to the weight of whole, whole-gutted, or gilled fish.

Other Measures

This proposed rule also clarifies that measures concerning areas closed to gillnet gear to prevent right whale takes specified at § 648.87(b) apply to limited access multispecies permit holders using gillnet gear in the entire area described at § 648.87(b)(1) and (b)(2), including state waters.

Classification

This proposed rule has been determined to be significant for the purposes of E.O. 12866.

The Council prepared an IRFA that describes the impact of this proposed rule on small entities. It analyzed the impact of the measures (closed areas, trip limits, increased mesh size, restrictions on roller gear) on vessels. The analysis also examined impacts on dealers and processors. It initially concluded that the proposed action will have a significant economic impact on a substantial number of small entities.

Based upon calendar year 1997, 1729 vessels held limited access multispecies permits. Of these vessels, 1287 actually participated in the multispecies fishery and, thereby, constitute the universe of vessels. Of these vessels, 601 (47 percent) would be impacted by the measures because they fished within one or more of the GOM rolling closures and/or would be affected by the proposed trip limits. Using estimated proportional reductions in gross revenues from 1997 (i.e., excluding measures enacted in fishing year 1998 by Frameworks 25 and 26), 456 vessels out of a universe of 1287 vessels (35 percent) would be affected by a reduction in gross revenues of more than 5 percent as a result of Framework 27. When Framework 25 and 26 measures are included, 32 additional vessels are impacted by a reduction in gross revenues of more than 5 percent.

The impact of the proposed measures on profitability and on the financial viability of vessels in the northeast multispecies fishery was also analyzed. Compared to the 1997 baseline, the cumulative profitability for the median vessel was estimated to decline 66 percent from $21,409 to $7,282. A total of 115 vessels were found to be operating below break even (i.e., zero profit) as a result of the combined measures implemented by Frameworks 25 and 26. Carrying those losses forward into Framework 27 and adding the accumulated debt under Frameworks 25, 26, and 27 result in a total of 155 vessels that were estimated to be below break-even profit. Therefore, 155 out of 1287 vessels (12 percent), may not be able to maintain their economic viability and may be forced to cease their operations.

In terms of absolute numbers, Framework 27 impacts the most vessels in Massachusetts (317) followed by Maine (82), New Hampshire (35), New York (7), and Rhode Island (1). As a proportion of total vessels in a state, New Hampshire had the highest proportion (90 percent) of impacted vessels, followed by Massachusetts (79 percent) and Maine (74 percent).

The economic impacts of the increase in square-mesh size are expected to be small because, with the elimination of the Stellwagen Bank/Jeffreys Ledge Juvenile Protection Area, vessels will still be able to use existing 6-inch (15.24-cm) diamond mesh wherever they fish, and the cost of 6.5-inch (16.51-cm) square mesh is likely to be

similar to that of 6-inch (15.24-cm) mesh.

Depending upon current gear usage and fishing patterns, the requirement to use roller gear of a maximum 12-inch (30.48 cm) diameter in a defined GOM inshore area may result in vessels spending money on gear changes. The cost of gear changes is difficult to estimate because gear configurations vary by vessel and existing data are inadequate to determine gear usage at such a fine degree of resolution. However, if a vessel does have to purchase a new footrope with rollers, the onetime cost could range from $1,100 to $2,500.

Compared to the 1997 baseline, 186 dealers were estimated to be affected by the Framework 27 measures. Using estimated proportional reductions in gross revenues from a 1997 baseline (i.e., excluding Frameworks 25 and 26), 77 dealers out of these 186 dealers (41 percent) would be affected by a reduction in gross revenues of more than 5 percent as a result of Framework 27. When Framework 25 and 26 measures are included, 4 additional dealers are impacted by a reduction in gross revenues of more than 5 percent. However, dealers may have some flexibility by marketing alternative product lines or by obtaining product from alternative sources.

The impacts of the Framework 27 measures on processors are difficult to predict because the extent to which domestic and foreign imports can adequately offset local supply shortages is unknown. Nevertheless, processors in Maine, Massachusetts, and New Hampshire who rely on a stable supply of fresh groundfish to meet demands will likely be disproportionately affected by Framework 27.

Using a no-displacement model (i.e., vessels stop fishing and do not fish in other open areas), the decline in total revenues of the proposed action is estimated at $7.3 million. The impacts on net revenues (i.e., revenues minus costs), however, will be less than these levels since operating costs will also decline as effort is reduced by the closures under the no-displacement scenario. Assuming 50 percent displacement at 50 percent revenue per unit effort (i.e., 50 percent of vessels fish in other open areas and obtain 50 percent of the revenue they would have otherwise obtained in the closed area), the decline in total revenues of the proposed action is estimated at $5.5 million.

The impacts of the alternatives that were analyzed for Framework 27 are expected to be more severe than those of the proposed action, except for the GOMFA alternative. The proposed action considered these alternatives and their impacts, while attempting to reach the Amendment 7 rebuilding goals and minimizing the negative impacts on the fishing industry, to the extent practicable.

A copy of this analysis is available from the Council (see **ADDRESSES**).

Notwithstanding any other provision of law, no person is required to respond to nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act (PRA) unless that collection of information displays a currently valid OMB control number.

This proposed rule clarifies collection-of-information requirements subject to the PRA and which have been cleared by OMB, under OMB control number 0648–0202. The estimated response times are as follows:

1. Declaration of transit to another port under the exception to the cod landing limit requirement to remain in port (1 minute/response when made in conjunction with a cod hail line call, 3 minutes/response when made as a separate call).

2. Reporting of cod catch on board and to be off-loaded for vessels fishing north of the cod exemption line, specified at § 648.86(b)(1), while fishing under a NE multispecies DAS requires vessel notification (3 minutes/response).

3. The DAS call-in requirement for vessels under a DAS upon return to port (2 minutes/response).

This proposed rule also clarifies collection-of-information requirements subject to the PRA and which have been cleared by OMB, under OMB control number 0648–0351. The estimated response time includes marking of pelagic gillnet (1 minute/net).

The estimated response time includes the time needed for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding any of these burden estimates or any other aspect of the collection of information to NMFS and to OMB (see **ADDRESSES**).

List of Subjects in 50 CFR Part 648

Fisheries, Fishing, Reporting and recordkeeping requirements.

Dated: March 24, 1999.

Andrew A. Rosenberg,

Deputy Assistant Administrator for Fisheries, National Marine Fisheries Service.

For the reasons set out in the preamble, 50 CFR part 648 is proposed to be amended as follows:

PART 648—FISHERIES OF THE NORTHEASTERN UNITED STATES

1. The authority citation for part 648 continues to read as follows:

Authority: 16 U.S.C. 1801 *et seq.*

2. In § 648.2, the definition for ''Gillnet gear capable of catching multispecies'' is revised, and the definition for ''Rockhopper and roller gear'' is added to read as follows:

§ 648.2 Definitions.

* * * * *

Gillnet gear capable of catching multispecies means all gillnet gear except pelagic gillnet gear specified at § 648.81(g)(2)(ii) and pelagic gillnet gear that is designed to fish for and is used to fish for or catch tunas, swordfish, and sharks.

* * * * *

Rockhopper and roller gear means trawl gear configured with disks, rollers, or other similar shaped devices that are attached to the bottom belly of the trawl, contact the sea bottom, and that are designed to raise the bottom panel of the trawl off the ocean bottom so as to enable the gear to be fished on hard bottom.

* * * * *

3. In § 648.10, paragraph (f)(3)(ii) is revised to read as follows:

§ 648.10 DAS notification requirements.

* * * * *

(f) * * *

(3) * * *

(ii) A vessel subject to the cod landing limit restriction specified in § 648.86(b)(1)(i) that exceeds or is expected to exceed the allowable limit of cod based on the duration of the trip must enter port no later than 14 DAS after starting a multispecies DAS trip and must report, upon entering port and before offloading, its hailed weight of cod under the separate call-in system specified in § 648.86(b)(1)(ii)(B). Such vessel must remain in port, unless for transiting purposes as allowed in § 648.86(b)(3), until sufficient time has elapsed to account for and justify the amount of cod on board in accordance with § 648.86(b)(1)(ii), and may not begin its next fishing trip until such time that the vessel has called-out of the multispecies DAS program to end its trip.

4. In § 648.14, paragraphs (a)(43), (a)(52), (a)(90), (a)(101), (a)(104), (a)(112), (c)(10), (c)(24) and (c)(25) are revised and (a)(114) is added to read as follows:

§ 648.14 Prohibitions.

(a) * * *

(43) Violate any of the provisions of § 648.80, including paragraphs (a)(4), the Cultivator Shoals whiting fishery exemption area; (a)(8), Small Mesh Area 1/Small Mesh Area 2; (a)(9), the Nantucket Shoals dogfish fishery exemption area; (a)(11), the Nantucket Shoals mussel and sea urchin dredge exemption area; (a)(12), the GOM/GB monkfish gillnet exemption area; (a)(13), the GOM/GB dogfish gillnet exemption area; (b)(3), exemptions (small mesh); (b)(5), the SNE monkfish and skate trawl exemption area; (b)(6), the SNE monkfish and skate gillnet exemption area; (b)(7), the SNE dogfish gillnet exemption area; (b)(8), the SNE mussel and sea urchin dredge exemption area; or (b)(9), the SNE little tunny gillnet exemption area. A violation of any of these paragraphs is a separate violation.

* * * * *

(52) Enter, be on a fishing vessel in, or fail to remove gear from the EEZ portion of the areas described in § 648.81 (g)(1) through (i)(1) during the time periods specified, except as provided in § 648.81(d), (g)(2), (h)(2) and (i)(2).

* * * * *

(90) Use, set, haul back, fish with, possess on board a vessel, unless stowed in accordance with § 648.81(e)(4), or fail to remove, sink gillnet gear and other gillnet gear capable of catching multispecies, with the exception of single pelagic gillnets (as described in § 648.81(g)(2)(ii)), in the areas and for the times specified in § 648.87(a) and (b), except as provided in § 648.81(g)(2)(ii) and 648.87(a) and (b), or unless otherwise authorized in writing by the Regional Administrator.

* * * * *

(101) Enter, fail to remove gear from, or be in the areas described in § 648.81(g)(1) through (i)(1) during the time period specified, except as provided in § 648.81(d), (g)(2), (h)(2), and (i)(2).

* * * * *

(104) Fish for, harvest, possess, or land regulated species in or from the closed areas specified in § 648.81(a), (b), (c), (g), (h), and (i), unless otherwise specified in § 648.81(c)(2)(iii), (g)(2)(i), and (g)(2)(iii).

* * * * *

(112) Fish for, harvest, possess, or land in or from the EEZ, when fishing with trawl gear, any of the exempted species specified in § 648.80(a)(8)(i), unless such species were fished for or harvested by a vessel meeting the requirements specified in § 648.80(a)(3)(ii) or (a)(8)(ii).

* * * * *

(114) Fish for, harvest, possess, or land any species of fish in or from the GOM/GB Inshore Restricted Roller Gear Area described in § 648.80(a)(2)(iv) with trawl gear where the diameter of any part of the trawl footrope, including discs, rollers or rockhoppers, is greater than 12 inches (30.48 cm).

* * * * *

(c) * * *

(10) Enter, fail to remove sink gillnet gear or gillnet gear capable of catching multispecies from, or be in the areas, and for the times, described in § 648.87(a) and (b), except as provided in § 648.81(d) and (g)(2), and in § 648.87(a)(1)(ii).

* * * * *

(24) Enter port, while on a multispecies DAS trip, in possession of more than the allowable limit of cod specified in § 648.86(b)(1)(i) without reporting the cod hail weight, unless the vessel is fishing under the cod exemption specified in § 648.86(b)(2). Under no circumstances may such a trip exceed 14 days in length.

(25) Fail to remain in port for the appropriate time specified in § 648.86(b)(1)(ii)(A), except for transiting purposes, provided the vessel complies with § 648.86(b)(3).

* * * * *

5. In § 648.23, paragraph (b)(4) is revised and paragraph (b)(5) is added to read as follows:

§ 648.23 Gear restrictions.

* * * * *

(b) * * *

(4) *On-reel stowage for vessels transiting the GOM Rolling Closure Areas.* (i) The net is on a reel, and its entire surface is covered with canvas or other similar material that is securely bound;

(ii) The towing wires are detached from the doors; and (iii) No containment rope, codend tripping device, or other mechanism to close off the codend is attached to the codend.

(5) *Other methods of stowage.* Any other method of stowage authorized in writing by the Regional Administrator and subsequently published in the **Federal Register**.

* * * * *

6. In § 648.80, paragraphs (a)(2)(i), (a)(6)(i), (a)(8), (a)(10) introductory text, (a)(10)(i)(C), (a)(12) and (a)(13) introductory text, (b)(2)(i), (d)(2), (e)(2), (h), and (i)(8) are revised, paragraph (a)(5) is removed and reserved, and paragraph (a)(2)(iv) is added to read as follows:

§ 648.80 Regulated mesh areas and restrictions on gear and methods of fishing.

* * * * *

(a) * * *

(2) * * *

(i) *Minimum mesh size.* Except as provided in paragraphs (a)(2)(i) and (iii) of this section, and unless otherwise restricted under paragraph (a)(2)(ii) of this section, the minimum mesh size for any trawl net, sink gillnet, Scottish seine, midwater trawl, or purse seine on a vessel or used by a vessel fishing under a DAS in the NE multispecies DAS program in the GOM/GB Regulated Mesh Area is 6-inch (15.24-cm) diamond mesh or 6.5-inch (16.51 cm) square mesh throughout the entire net, or any combination thereof, provided the vessel complies with the requirements of paragraph (a)(iv) of this section. This restriction does not apply to nets or pieces of nets smaller than 3 ft (0.9 m) x 3 ft (0.9 m), (9 ft 2 (0.81 m 2)), or to vessels that have not been issued a multispecies permit and that are fishing exclusively in state waters.

* * * * *

(iv) *Rockhopper and roller gear restrictions.* For all trawl vessels fishing in the GOM/GB Inshore Restricted Roller Gear Area, the diameter of any part of the trawl footrope, including discs, rollers, or rockhoppers, must not exceed 12 inches (30.48 cm). Any gear on a vessel that does not meet the specifications in this paragraph must be stowed and not available for immediate use in accordance with one of the methods specified in § 648.23(b). The GOM/GB Inshore Restricted Roller Gear Area is defined by straight lines connecting the following points in the order stated:

Inshore Restricted Roller Gear Area

Point	N. lat.	W. long.
GM1	42°00′	[1]
GM2	42°00′	[2]
GM3	42°00′	[3]
GM23	42°00′	69°50′
GM24	43°00′	69°50′
GM11	43°00′	70°00′
GM17	43°30′	70°00′
GM18	43°30′	[4]

[1] Massachusetts shoreline.
[2] Cape Cod shoreline on Cape Cod Bay.
[3] Cape Cod shoreline on the Atlantic Ocean.
[4] Maine shoreline.

* * * * *

(5) [Reserved]

(6) * * * (i) Vessels fishing in the Small Mesh Northern Shrimp Fishery or the Small Mesh Area 1/Small Mesh Area 2 fishery, as specified in paragraphs (a)(3) and (a)(8) of this section, may transit through the Small Mesh Northern Shrimp Fishery Exemption Area as specified in paragraph (a)(3) of this section with nets

of mesh size smaller than the minimum mesh size specified in paragraph (a)(2) of this section, provided that the nets are stowed and not available for immediate use in accordance with one of the methods specified in § 648.23(b).

* * * * *

(8) *Small Mesh Area 1/Small Mesh Area 2.* (i) Unless otherwise prohibited in § 648.81, vessels subject to the minimum mesh size restrictions specified in paragraph (a)(2) of this section may fish with or possess nets with a mesh size smaller than the minimum size, provided the vessel complies with the requirements of paragraph (a)(8)(ii) or (a)(3)(ii) of this section, from July 15 through November 15 when fishing in Small Mesh Area 1 and from January 1 through June 30 when fishing in Small Mesh Area 2. A vessel may not fish for, possess on board, or land any species of fish other than: Butterfish, dogfish, herring, mackerel, ocean pout, scup, squid, silver hake, and red hake, except for the following allowable incidental species (bycatch as the term is used elsewhere in this part), with the restrictions noted: Longhorn sculpin; monkfish and monkfish parts—up to 10 percent, by weight, of all other species on board; and American lobster—up to 10 percent, by weight, of all other species on board or 200 lobsters, whichever is less. These areas are defined by straight lines connecting the following points in the order stated (copies of a chart depicting these areas are available from the Regional Administrator upon request (see Table 1 to § 600.502 of this chapter)):

SMALL MESH AREA 1

Point	N. lat.	W. long.
SM1	43°03′	70°27′
SM2	42°57′	70°22′
SM3	42°47′	70°32′
SM4	42°45′	70°29′
SM5	42°43′	70°32′
SM6	42°44′	70°39′
SM7	42°49′	70°43′
SM8	42°50′	70°41′
SM9	42°53′	70°43′
SM10	42°55′	70°40′
SM11	42°59′	70°32′
SM1	43°03′	70°27′

Small Mesh Area 2

Point	N. lat.	W. long.
SM13	43°05.6′	69°55.0′
SM14	43°10.1′	69°43.3′
SM15	42°49.5′	69°40.0′
SM16	42°41.5′	69°40.0′
SM17	42°36.6′	69°55.0′

Small Mesh Area 2—Continued

Point	N. lat.	W. long.
SM13	4° 05.6′	69°55.0′

(ii) *Raised footrope trawl.* Vessels fishing with trawl gear must configure it in such a way that, when towed, the gear is not in contact with the ocean bottom. Vessels are presumed to be fishing in such a manner if their trawl gear is designed as specified in paragraphs (a)(8)(ii)(A) through (D) of this section and is towed so that it does not come into contact with the ocean bottom:

(A) Eight inch (20.3 cm) diameter floats must be attached to the entire length of the headrope with a maximum spacing of 4 feet (12.2 cm) between floats;

(B) The ground gear must all be bare wire not larger than ½-inch (1.2 cm) for the top leg, not larger than 5/8-inch (1.6 cm) for the bottom leg, and not larger than 3/4-inch (1.9 cm) for the ground cables. The top and bottom legs must be equal in length with no extensions. The total length of ground cables and legs must not be greater than 40 fathoms from the doors to wingends;

(C) The footrope must be at least 20 feet (6.1 m) longer than the length of the headrope; and

(D) The sweep must be rigged so it is behind and below the footrope, and the footrope is off the bottom. This is accomplished by having the sweep longer than the footrope and having long dropper chains attaching the sweep to the footrope at regular intervals. The forward end of the sweep and footrope must be connected to the bottom leg at the same point. This attachment, in conjunction with the headrope flotation, keeps the footrope off the bottom. The sweep and its rigging must be made entirely of 5/16 inch (0.8 cm) diameter bare chain. No wrapping or cookies are allowed on the chain. The total length of the sweep must be at least 7 feet (2.1 m) longer than the total length of the footrope, or 3.5 feet (1.1 m) longer on each side. Drop chains must connect the footrope to the sweep chain, and the length of each drop chain must be at least 42 inches (106.7 cm). One drop chain must be hung from the center of the footrope to the center of the sweep, and one drop chain must be hung from each corner (the quarter or the junction of the bottom wing to the belly at the footrope). The attachment points of each drop chain on the sweep and the footrope must be the same distance from the center drop chain attachments. Drop chains must be hung at 8 foot (2.4 m) intervals from the corners toward the wing ends. The distance of the drop chain that is nearest the wing end to the end of the footrope may differ from net to net. However, the sweep must be at least 3.5 feet (1.1 m) longer than the footrope between the drop chain closest to the wing ends and the end of the sweep that attaches to the wing end.

* * * * *

(10) *Scallop Dredge Fishery Exemption within the GOM Small Mesh Northern Shrimp Fishery Exemption Area.* Unless otherwise prohibited in § 648.81, vessels with a limited access scallop permit that have declared out of the DAS program as specified in § 648.10, or have used up their DAS allocations, and vessels issued a general scallop permit, may fish in the GOM Small Mesh Northern Shrimp Fishery Exemption Area when not under a NE multispecies DAS providing the vessel complies with the requirements specified in paragraph (a)(10)(i) of this section. The GOM Scallop Dredge Fishery Exemption Area is the same as the area defined in paragraph (a)(3) of this section and designated as the Small Mesh Northern Shrimp Fishery Exemption Area.

(i) * * *

(C) The exemption does not apply to the Western GOM Area Closure specified in § 648.81(i).

* * * * *

(12) *GOM/GB Monkfish Gillnet Exemption.* Unless otherwise prohibited in § 648.81, a vessel may fish with gillnets in the GOM/GB Dogfish and Monkfish Gillnet Fishery Exemption Area when not under a NE multispecies DAS if the vessel complies with the requirements specified in paragraph (a)(12)(i) of this section. The GOM/GB Dogfish and Monkfish Gillnet Fishery Exemption Area is defined by straight lines connecting the following points in the order stated:

N. lat.	*W. long.*
41°35′	70°00′
42°49.5′	70°00′
42°49.5′	69°40′
43°12′	69°00′
(1)	69°00′

(1) Due north to Maine shoreline.

* * * * *

(13) *GOM/GB Dogfish Gillnet Exemption.* Unless otherwise prohibited in § 648.81, a vessel may fish with gillnets in the GOM/GB Dogfish and Monkfish Gillnet Fishery Exemption Area when not under a NE multispecies DAS if the vessel complies with the requirements specified in paragraph (a)(13)(i) of this section. The area coordinates of the GOM/GB Dogfish and Monkfish Gillnet Fishery Exemption

Area are specified in paragraph (a)(12) of this section.

* * * * *

(b) * * *

(2) * * *

(i) *Minimum mesh size.* Except as provided in paragraphs (b)(2)(i) and (iii) of this section, and unless otherwise restricted under paragraph (b)(2)(ii) of this section, the minimum mesh size for any trawl net, sink gillnet, Scottish seine, purse seine or midwater trawl, not stowed and not available for immediate use in accordance with § 648.23(b), by a vessel fishing under a DAS in the multispecies DAS program in the SNE regulated mesh area, is 6-inch (15.24–cm) diamond mesh or 6.5-inch (16.51 cm) square mesh throughout the entire net, or any combination thereof. This minimum mesh size restriction does not apply to vessels that have not been issued a multispecies permit and that are fishing exclusively in state waters.

* * * * *

(d) * * *

(2) When fishing under this exemption in the GOM/GB Regulated Mesh Area, and in the area described in § 648.81(c)(1), the vessel has on board a letter of authorization issued by the Regional Administrator, and complies with all restrictions and conditions thereof.

* * * * *

(e) * * *

(2) When fishing under this exemption in the GOM/GB Regulated Mesh Area, the vessel has on board a letter of authorization issued by the Regional Administrator;

* * * * *

(h) *Scallop vessels.* (1) Except as provided in paragraph (h)(2) of this section, a scallop vessel that possesses a limited access scallop permit and either a multispecies combination vessel permit or a scallop multispecies possession limit permit, and that is fishing under a scallop DAS allocated under § 648.53, may possess and land up to 300 lb (136.1 kg) of regulated species per trip, provided that the amount of cod on board does not exceed the daily cod limit specified in § 648.86(a)(2) and (b), up to a maximum of 300 lb (136.1 kg) of cod for the entire trip, and provided the vessel has at least one standard tote on board.

(2) Combination vessels fishing under a NE multispecies DAS are subject to the gear restrictions specified in § 648.80 and may possess and land unlimited amounts of regulated species, unless otherwise restricted by § 648.86(b). Such vessels may simultaneously fish under a scallop DAS.

(i) * * *

(8) The vessel does not fish for, possess, or land any species of fish other than winter flounder and the exempted small mesh species specified under paragraphs (a)(3)(i), (a)(8)(i), (b)(3), and (c)(3) of this section when fishing in the areas specified under paragraphs (a)(3), (a)(8), (b)(1), and (c)(1) of this section, respectively. Vessels fishing under this exemption in New York and Connecticut state waters may also possess and retain skate as incidental take in this fishery.

* * * * *

7. In § 648.81, paragraphs (d), (g), (h) and (i)(2) are revised, paragraph (f) is removed and reserved, and paragraphs (n) and (o) are removed to read as follows:

§ 648.81 Closed areas.

* * * * *

(d) *Transiting.* Vessels may transit Closed Area I, the Nantucket Lightship Closed Area, the GOM Rolling Closure Areas, the Cashes Ledge Closure Area, and the Western GOM Closure Area, as defined in paragraphs (a)(1), (c)(1), (f)(1), (g)(1), (h)(1), and (i)(1), respectively, of this section, provided that their gear is stowed in accordance with the provisions of paragraph (e) of this section.

* * * * *

(f) [Reserved]

(g) *GOM Rolling Closure Areas.* (1) No fishing vessel or person on a fishing vessel may enter, fish in, or be in, and no fishing gear capable of catching NE multispecies, unless otherwise allowed in this part, may be in, or on board a vessel in, GOM Rolling Closure Areas I through V, as described in paragraphs (g)(1)(i) through (v) of this section, for the times specified in those paragraphs, except as specified in paragraphs (d), and (g)(2) of this section. A chart depicting these areas is available from the Regional Administrator upon request (see Table 1 to § 600.502 of this chapter)).

(i) *Rolling Closure Area I.* From March 1 through March 31, the restrictions specified in paragraph (g)(1) of this section apply to Rolling Closure Area I, which is the area bounded by straight lines connecting the following points in the order stated:

ROLLING CLOSURE AREA I

[March 1–March 31]

Point	N. lat.	W. long.
GM1	42°00′	(1)
GM2	42°00′	(2)

ROLLING CLOSURE AREA I—Continued

[March 1–March 31]

Point	N. lat.	W. long.
GM3	42°00′	(3)
GM5	42°00′	68°30′
GM6	42°30′	68°30′
GM9	42°30′	(1)

(1) Massachusetts shoreline.
(2) Cape Cod shoreline on Cape Cod Bay.
(3) Cape Cod shoreline on the Atlantic Ocean.

(ii) *Rolling Closure Area II.* From April 1 through April 30, the restrictions specified in paragraph (g)(1) of this section apply to Rolling Closure Area II, which is the area bounded by straight lines connecting the following points in the order stated:

ROLLING CLOSURE AREA II

[April 1–April 30]

Point	N. lat.	W. long.
GM1	42°00′	(1)
GM2	42°00′	(2)
GM3	42°00′	(3)
GM5	42°00′	68°30′
GM13	43°00′	68°30′
GM10	43°00′	(4)

(1) Massachusetts shoreline.
(2) Cape Cod shoreline on Cape Cod Bay.
(3) Cape Cod shoreline on the Atlantic Ocean.
(4) New Hampshire shoreline.

(iii) *Rolling Closure Area III.* From May 1 through May 31, the restrictions specified in paragraph (g)(1) of this section apply to Rolling Closure Area III, which is the area bounded by straight lines connecting the following points in the order stated:

ROLLING CLOSURE AREA III

[May 1–May 31]

Point	N. lat.	W. long.
GM9	42°30′	(1)
GM6	42°30′	68°30′
GM14	43°30′	68°30′
GM18	43°30′	(2)

(1) Massachusetts shoreline.
(2) Maine shoreline.

(iv) *Rolling Closure Area IV.* From June 1 through June 30, the restrictions specified in paragraph (g)(1) of this section apply to Rolling Closure Area IV, which is the area bounded by straight lines connecting the following points in the order stated:

ROLLING CLOSURE AREA IV

[June 1–June 30]

Point	N. lat.	W. long.
GM10	43°00′	(1)
GM11	43°00′	70°00′
GM17	43°30′	70°00′
GM19	43°30′	67°32.0′ or (2)
GM20	44°00′	67°21.0′ or (2)
GM21	44°00′	69°00′
GM22	(3)	69°00′

(1) New Hampshire shoreline.
(2) U.S.-Canada maritime boundary.
(3) Maine shoreline.

(v) *Rolling Closure Area V.* From October 1 through November 30, the restrictions specified in paragraph (g)(1) of this section apply to Rolling Closure Area V, which is the area bounded by straight lines connecting the following points in the order stated:

ROLLING CLOSURE AREA V

[October 1–November 30]

Point	N. lat.	W. long.
GM1	42°00′	(1)
GM2	42°00′	(2)
GM3	42°00′	(3)
GM4	42°00′	70°00′
GM8	42°30′	70°00′
GM9	42°30′	(1)

(1) Massachusetts shoreline.
(2) Cape Cod shoreline on Cape Cod Bay.
(3) Cape Cod shoreline on the Atlantic Ocean.

(2) Paragraph (g)(1) of this section does not apply to persons aboard fishing vessels or fishing vessels:

(i) That have not been issued a multispecies permit and that are fishing exclusively in state waters;

(ii) That are fishing with or using exempted gear as defined under this part, subject to the restrictions on midwater trawl gear in paragraph (a)(2)(iii) of this section, and excluding pelagic gillnet gear capable of catching multispecies, except for vessels fishing with a single pelagic gillnet, not longer than 300 ft (91.44 m) and not greater than 6 ft (1.83 m) deep, with a maximum mesh size of 3 inches (7.62 cm), provided:

(A) The net is attached to the boat and fished in the upper two-thirds of the water column;

(B) The net is marked with the owner's name and vessel identification number;

(C) There is no retention of regulated species; and

(D) There is no other gear on board capable of catching NE multispecies;

(iii) That are classified as charter, party, or recreational; or

(iv) That are fishing with or using scallop dredge gear when fishing under a scallop DAS or when lawfully fishing in the Scallop Dredge Fishery Exemption Area as described in § 648.80(a)(10), provided the vessel does not retain any regulated multispecies during a trip, or on any part of a trip.

(h) *Cashes Ledge Closure Area.* (1) From July 1 through October 31, no fishing vessel or person on a fishing vessel may enter, fish in, or be in, and no fishing gear capable of catching NE multispecies, unless otherwise allowed in this part, may be in, or on board a vessel in, the area known as the Cashes Ledge Closure Area, as defined by straight lines connecting the following points in the order stated, except as specified in paragraphs (d) and (h)(2) of this section:

CASHES LEDGE CLOSURE AREA

[July 1–October 31]

Point	N. lat.	W. long.
CL1	43°07′	69°02′
CL2	42°49.5′	68°46′
CL3	42°46.5′	68°50.5′
CL4	42°43.5′	68°58.5′
CL5	42°42.5′	69°17.5′
CL6	42°49.5′	69°26′
CL1	43°07′	69°02′

A chart depicting this area is available from the Regional Administrator upon request (see Table 1 to § 600.502 of this chapter)).

(2) Paragraph (h)(1) of this section does not apply to persons on fishing vessels or fishing vessels:

(i) That meet the criteria in paragraph (g)(2)(ii), (iii), or (iv) of this section.

(ii) [Reserved]

(i) * * *

(2) Paragraph (i)(1) of this section does not apply to persons on fishing vessels or fishing vessels that meet the criteria in paragraph (g)(2)(ii), (iii) or (iv) of this section.

* * * * *

8. In § 648.82, paragraph (b)(3)(i) is revised to read as follows:

§ 648.82 Effort-control program for limited access vessels.

* * * * *

(b) * * *

(3) * * *

(i) *DAS allocation.* A vessel qualified and electing to fish under the small vessel category may retain up to 300 lb (136.1 kg) of cod, haddock, and yellowtail flounder, combined, per trip without being subject to DAS restrictions, provided that the amount of cod on board does not exceed the daily cod limit specified in § 648.86(a)(2) and (b), up to a maximum of 300 lb (136.1 kg) of cod for the entire trip. Such a vessel is not subject to a possession limit for other NE multispecies.

* * * * *

9. In § 648.83, paragraphs (a)(2) and (b)(1) are revised to read as follows:

§ 648.83 Minimum fish sizes.

(a) * * *

(2) The minimum fish size applies to whole fish or to any part of a fish while possessed on board a vessel, except as provided in paragraph (b) of this section, and to whole, whole-gutted or gilled fish only, after landing. For purposes of determining the possession limit restrictions in § 648.86, the weight of fillets and parts of fish, other than whole-gutted or gilled fish, will be multiplied by 3. Fish fillets, or parts of fish, must have skin on while possessed on board a vessel and at the time of landing in order to meet minimum size requirements. ''Skin on'' means the entire portion of the skin normally attached to the portion of the fish or to fish parts possessed is still attached.

(b) * * * (1) Each person aboard a vessel issued a multispecies limited access permit and fishing under the DAS program may possess up to 25 lb (11.3 kg) of fillets that measure less than the minimum size if such fillets are from legal-sized fish and are not offered or intended for sale, trade, or barter. For purposes of determining the possession limit restrictions specified in § 648.86, the weight of fillets and parts of fish, other than whole-gutted or gilled fish, will be multiplied by 3.

* * * * *

10. In § 648.86, the section heading, paragraphs (a)(1), (b)(1) heading, (b)(1)(i), (b)(1)(ii) introductory text, (b)(1)(ii)(A), (b)(3), and (c) are revised, paragraphs (b)(3)(ii) and (b)(4) are removed, and paragraph (d) is added to read as follows:

§ 648.86 Possession and landing restrictions.

* * * * *

(a) * * * (1) *NE multispecies DAS vessels.* (i) Except as provided in paragraphs (a)(ii) and (a)(iii) of this section, a vessel that fishes under a NE multispecies DAS may land up to 2,000 lb (907.2 kg) of haddock per DAS fished, or any part of a DAS fished, up to 20,000 lb (9071.8 kg) per trip, provided it has at least one standard tote on board. Haddock on board a vessel subject to this landing limit must be separated from other species of fish and stored so as to be readily available for inspection.

(ii) When the Regional Administrator projects that 75 percent of the target TAC will be harvested (9.3 million lb

(4,200 mt) for the 1999 fishing year), NMFS may publish a notification in the **Federal Register** that, as of a specific date, the limit specified in paragraph (a)(1)(i) of this section is reduced to either a 1,000 lb (453.6 kg) per trip possession limit restriction, or to a landing limit restriction of 1,000 lb (453.6 kg) per DAS fished, 10,000 lb (4,536.0 kg) maximum, depending on the risk of exceeding the target TAC. Haddock on board a vessel subject to this landing limit must be separated from other species of fish and stored so as to be readily available for inspection. Vessels subject to this landing limit must have at least one standard tote on board.

(iii) Paragraph (a)(1)(ii) of this section notwithstanding, beginning October 1, 1999, through April 30, 2000, if the Regional Administrator projects that less than 75 percent of the target TAC will be harvested (9.3 million lb (4,200 mt) for the 1999 fishing year) by April 30, 2000, NMFS may publish a notification in the **Federal Register** that, as of a specific date, the limit is increased to the amount that the Regional Administrator projects will be sufficient to allow harvesting of at least 9.3 million lb (4,200 mt) by April 30, 2000. Haddock on board a vessel subject to this landing limit must be separated from other species of fish and stored so as to be readily available for inspection. Vessels subject to this landing limit must have at least one standard tote on board.

* * * * *

(b) * * * (1) *Landing limit.* (i) Except as provided in paragraphs (b)(1)(ii) and (b)(2) of this section, and subject to the cod landing limit call-in provision specified at § 648.10(f)(3)(i), a vessel fishing under a NE multispecies DAS may land up to 200 lb (90.7 kg) of cod per DAS, or any part of a DAS, unless otherwise specified in this paragraph. Vessels calling-out of the multispecies DAS program under § 648.10(c)(3) that have utilized part of a DAS (less than 24 hours) may land up to an additional 200 lb (90.7 kg) of cod for that part of a DAS; however, such vessels may not end any subsequent trip with cod on board within the 24-hour period following the beginning of the part of the DAS utilized (e.g., a vessel that has called-in to the multispecies DAS program at 3 p.m. on a Monday and ends its trip the next day (Tuesday) at 4 p.m. (accruing a total of 25 hours) may legally land up to 400 lb (181.4 kg) of cod on such a trip, but the vessel may not end any subsequent trip with cod on board until after 3 p.m. on the following day (Wednesday)). When the Regional Administrator projects when 30 percent of the FMAX target TAC will be harvested (886,000 lb (402 mt) for the 1999 fishing year), NMFS will publish a notification in the **Federal Register** that, as of a specific date, the limit is reduced to a specified amount between 5 lb (2.3 kg) and 100 lb (45.3 kg) per DAS, depending on the risk of exceeding the target TAC. Cod on board a vessel subject to this landing limit must be separated from other species of fish and stored so as to be readily available for inspection.

(ii) A vessel subject to the cod landing limit restrictions described in paragraph (b)(1)(i) of this section, and subject to the cod landing limit call-in provision specified at § 648.10(f)(3)(ii), may come into port with and offload cod in excess of the landing limit as determined by the number of DAS elapsed since the vessel called into the DAS program, provided that:

(A) The vessel operator does not call-out of the DAS program as described under § 648.10(c)(3) and does not depart from a dock or mooring in port to engage in fishing, unless transiting as allowed in paragraph (b)(3) of this section, until sufficient time has elapsed to account for and justify the amount of cod harvested at the time of offloading regardless of whether all of the cod on board is offloaded (e.g., a vessel subject to the landing limit restriction, described in paragraph (b)(1)(i) of this section, that has called-in to the multispecies DAS program at 3 p.m. on Monday and that fishes and comes back into port at 4 p.m. on Wednesday of that same week with 800 lb (362.9 kg) of cod to offload some or all of its catch cannot call-out of the DAS program or leave port until 3:01 p.m. the next day, Thursday (i.e., 3 days plus one minute)); and

* * * * *

(3) *Transiting.* A vessel that has exceeded the cod landing limit as specified in paragraph (b)(1) of this section, and is, therefore, subject to the requirement to remain in port for the period of time described in paragraph (b)(1)(ii)(A) of this section may transit to another port during this time, provided that the vessel operator notifies the Regional Administrator (see Table 1 to § 600.502 of this chapter) either at the time the vessel reports its hailed weight of cod or at a later time prior to transiting and provides the following information: vessel name and permit number, destination port, time of departure, and estimated time of arrival. A vessel transiting under this provision must stow its gear in accordance with one of the methods specified in § 648.81(e) and may not have any fish on board the vessel.

(c) *Other possession restrictions.* Vessels are subject to all other applicable possession limit restrictions of this part, as specified under § 648.82(b)(3), § 648.83(b)(1), § 648.88(a) and (c), and § 648.89(c).

(d) *Calculation of weight of fillets or parts of fish.* Possession limits described under this part are based on the weight of whole, whole-gutted, or gilled fish. For purposes of determining possession limit restrictions specified in paragraphs (a), (b), or (c) of this section, the weight of fillets and parts of fish, other than whole-gutted or gilled fish, as allowed under § 648.83(a) and (b) will be multiplied by 3.

11. In § 648.87, introductory text for paragraphs (a) and (b) is revised, and paragraph (a)(4) is added to read as follows:

§ 648.87 Gillnet requirements to reduce or prevent marine mammal takes.

(a) *Areas closed to gillnet gear capable of catching multispecies to reduce harbor porpoise takes.* All persons owning or operating vessels in the EEZ portion of the areas and times specified in paragraphs (a)(1), (2), (3) and (4) of this section must remove all of their sink gillnet gear and other gillnet gear capable of catching multispecies, with the exception of single pelagic gillnets (as described in § 648.81(g)(2)(ii)), and may not use, set, haul back, fish with, or possess on board, unless stowed in accordance with the requirements of § 648.81(e)(4), sink gillnet gear or other gillnet gear capable of catching multispecies, with the exception of single pelagic gillnet gear (as described in § 648.81(g)(2)(ii)) in the EEZ portion of the areas and for the times specified in paragraphs (a)(1) through (a)(4) of this section. Also, all persons owning or operating vessels issued a limited access multispecies permit must remove all of their sink gillnet gear and other gillnet gear capable of catching multispecies, with the exception of single pelagic gillnets (as described in § 648.81(g)(2)(ii)), from the areas and for the times specified in paragraphs (a)(1) through (a)(4) of this section, and may not use, set, haul back, fish with, or possess on board, unless stowed in accordance with the requirements of § 648.81(e)(4), sink gillnets or other gillnet gear capable of catching multispecies, with the exception of single pelagic gillnets (as described in § 648.81(g)(2)(ii)) in the areas and for the times specified in paragraphs (a)(1) through (a)(4) of this section.

* * * * *

(4) *NE Closure Area.* (1) From August 15 through September 13, of each fishing year, the restrictions and requirements specified in paragraph (a) of this section apply to the NE Closure Area, which is the area bounded by straight lines connecting the following points in the order stated:

NORTHEAST CLOSURE AREA

Point	N. lat.	W. long.
NE1	(1)	68°55.0′
NE2	43°29.6′	68°55.0′
NE3	44°04.4′	67°48.7′
NE4	44°06.9′	67°52.8′
NE5	44°31.2′	67°02.7′
NE6	(1)	67°02.7′

[1] Maine shoreline.

Copies of a chart depicting this area are available from the Regional Administrator upon request.

(b) *Areas closed to gillnet gear capable of catching multispecies to prevent right whale takes.* All persons owning or operating vessels must remove all of their sink gillnet gear and gillnet gear capable of catching multispecies, with the exception of single pelagic gillnets (as described in § 648.81(g)(2)(ii)), from the EEZ portion of the areas and for the times specified in paragraphs (b)(1) and (b)(2) of this section, and may not use, set, haul back, fish with, or possess on board, unless stowed in accordance with the requirements of § 648.81(e)(4), sink gillnet gear or gillnet gear capable of catching multispecies, with the exception of single pelagic gillnet gear (as described in § 648.81(g)(2)(ii)) in the EEZ portion of the areas and for the times specified in paragraphs (b)(1) and (2) of this section. Also, all persons owning or operating vessels issued a limited access multispecies permit must remove all of their sink gillnet gear and other gillnet gear capable of catching multispecies, with the exception of single pelagic gillnets (as described in § 648.81(g)(2)(ii)), from the areas and for the times specified in paragraphs (b)(1) and (b)(2) of this section, and, may not use, set, haul back, fish with, or possess on board, unless stowed in accordance with the requirements of § 648.81(e)(4), sink gillnet gear or other gillnet gear capable of catching multispecies, with the exception of single pelagic gillnets (as described in § 648.81(g)(2)(ii)) in the areas and for the times specified in paragraphs (b)(1) and (b)(2) of this section.

* * * * *

12. In § 648.88, paragraphs (a)(1) and (c) are revised to read as follows:

§ 648.88 Open access permit restrictions.

(a) * * *

(1) The vessel may possess and land up to 300 lb (136.1 kg) of cod, haddock, and yellowtail flounder, combined, per trip, and unlimited amounts of the other NE multispecies, provided that the amount of cod on board does not exceed the daily cod limit specified in § 648.86(a)(2) and (b), up to a maximum of 300 lb (136.1 kg) of cod for the entire trip, and that the vessel does not use or possess on board gear other than rod and reel or handlines while in possession of, fishing for, or landing NE multispecies, and provided it has at least one standard tote on board.

* * * * *

(c) *Scallop multispecies possession limit permit.* Unless otherwise prohibited in § 648.86(b), a vessel that has been issued a valid open access scallop multispecies possession limit permit may possess and land up to 300 lb (136.1 kg) of regulated species per trip when fishing under a scallop DAS allocated under § 648.53, provided that the amount of cod on board does not exceed the daily cod limit specified in § 648.86(a)(2) and (b), up to a maximum of 300 lb (136.1 kg) of cod for the entire trip, and that the vessel does not fish for, possess, or land haddock from January 1 through June 30 as specified under § 648.86(a)(2)(i), and provided the vessel has at least one standard tote on board.

* * * * *

[FR Doc. 99–7655 Filed 3–26–99; 8:45 am]

BILLING CODE 3510–22–P

Notices

Federal Register

Vol. 64, No. 59

Monday, March 29, 1999

This section of the FEDERAL REGISTER contains documents other than rules or proposed rules that are applicable to the public. Notices of hearings and investigations, committee meetings, agency decisions and rulings, delegations of authority, filing of petitions and applications and agency statements of organization and functions are examples of documents appearing in this section.

DEPARTMENT OF AGRICULTURE

Natural Resources Conservation Service in Florida

Notice of Proposed Change to Section IV of the Field Office Technical Guide (FOTG) of the Natural Resources Conservation Service in Florida

AGENCY: Natural Resources Conservation Service (NRCS) in Florida, U.S. Department of Agriculture.

ACTION: Notice of availability of proposed changes in Section IV of the FOTG of the NRCS in Florida for review and comment.

SUMMARY: It is the intention of NRCS in Florida to issue the following revised conservation practice standards for Florida: Animal Trails and Walkways (Code 575), Dry Hydrant, (Code 712), Fence (Code 382), Lined Waterway or Outlet (Code 468), Pipeline, Code 516, Pumping Plant for Water Control, (Code 533), Trough or Tank, (Code 614), Underground Outlet, Code 620), Water and Sediment Control Basin (Code 638), Water Well (Code 642) in Section IV of the FOTG.

DATES: Comments will be received on or before April 28, 1999.

FOR FURTHER INFORMATION CONTACT: Inquire in writing to T. Niles Glasgow, State Conservationist, Natural Resources Conservation Service (NRCS), P.O. Box 141510, Gainesville, Florida 32614–1510. Copies of the practice standards will be made available upon written request.

SUPPLEMENTARY INFORMATION: Section 343 of the Federal Agriculture Improvement and Reform Act of 1996 states that revisions made after enactment of the law to NRCS State technical guides used to carry out highly erodible land and wetland provisions of the law shall be made available for public review and comment. For the next 30 days the NRCS in Florida will receive comments relative to the proposed changes. Following that period a determination will be made by the NRCS in Florida regarding disposition of those comments and a final determination of change will be made.

Dated: March 8, 1999.

T. Niles Glasgow,

State Conservationist, Natural Resources Conservation Service, Gainesville, Florida.

[FR Doc. 99–6603 Filed 3–26–99; 8:45 am]

BILLING CODE 3410–16–M

ARMS CONTROL AND DISARMAMENT AGENCY

The Director's Advisory Committee; Notice of Closed Meetings

In accordance with section 10(a)(2) of the Federal Advisory Committee Act, 5 U.S.C. app. 2 section 10(a)(2)(1996), the U.S. Arms Control and Disarmament Agency (ACDA) announces the following Advisory Committee meetings:

Name: The Director's Advisory Committee (DirAC).

Dates and Places:

March 30, 1999, Fort Sill, Oklahoma
April 5, 1999, Offut Air Force Base, Omaha, Nebraska
May 10–11, 1999, State Department Building, 320 21st Street, NW, Room 4930, Washington, DC
June 7–8, 1999, Minot Air Force Base, Minot, North Dakota

Type of Meetings: Closed.

Contact: Robert Sherman, Executive Director, Director's Advisory Committee, Room 5844, Washington, DC 20451, (202) 647–4622.

Purpose of Advisory Committee: To advise the President, the Secretary of State, and the Director of the U.S. Arms Control and Disarmament Agency respecting scientific, technical, and policy matters affecting arms control, nonproliferation, and disarmament.

Purpose of the Meetings: The Committee will review specific arms control, nonproliferation, and verification issues. Members will be briefed on current U.S. policy and issues regarding negotiations such as the Comprehensive Test Ban Treaty and the Convention on Conventional Weapons. Members will also be briefed on issues regarding the Chemical and Biological Weapons Conventions. Members will exchange information and concepts with key ACDA and Livermore Laboratory personnel. All meetings will be held in Executive Session.

Reason for Closing: The DirAC members will be reviewing and discussing matters specifically authorized by Executive Order 12,958 to be kept secret in the interest of national defense and foreign policy.

Authority to Close Meetings: The closing of the meetings is in: accordance with a determination by the Director of the U.S. Arms Control and Disarmament Agency dated March 23, 1999, made pursuant to the provisions of Section 10(d) of the Federal Advisory Committee Act, 5 U.S.C. app. 2 section 10(d)(1996).

Notice: This notice is being published less than 15 days before the first meeting because of recent changes in the location of the meetings.

Cathleen Lawrence,

Director of Administration.

March 24, 1999.

DETERMINATION OF CLOSE MEETINGS OF THE DIRECTOR'S ADVISORY COMMITTEE

The Director's Advisory Committee (DirAC) will hold meetings in Washington, DC, on May 10–11 1999, at Fort Sill, on March 30, 1999, at Offut Air Force Base, Nebraska on April 5, 1999 and at Minot Air Force Base, North Dakota on June 7–8, 1999.

The entire agenda of these meetings will be devoted to specific national security policy and arms control issues. Pursuant to section 10(d) of the Federal Advisory Committee Act, 5 U.S.C. app. 2 section 10(d)(1996), I have determined that the meetings may be closed to the public in accordance with 5 U.S.C. 552b(c)(1). Materials to be discussed at the meetings have been properly classified and are specifically authorized under criteria established by Executive Order 12,958, 60 FR 19,825 (1995), to be kept secret in the interests of national defense and foreign policy.

This notice is being published less than 15 days before the first meeting because of recent change in location of the meetings.

John D. Holum,

Director.

[FR Doc. 99–7758 Filed 3–25–99; 8:45 am]

BILLING CODE 6820–32–M

COMMISSION ON CIVIL RIGHTS

Agenda and Notice of Public Meeting of the Alaska Advisory Committee

Notice is hereby given, pursuant to the provisions of the rules and regulations of the U.S. Commission on Civil Rights, that a meeting of the Alaska Advisory Committee to the Commission will convene at 1 p.m. and adjourn at 3 p.m. on May 20, 1999, at the Anchorage Hilton Hotel, 500 West Third Avenue, Anchorage, Alaska 99501. The purpose of the meeting is to plan future projects.

Persons desiring additional information, or planning a presentation to the Committee, should contact Philip Montez, Director of the Western Regional Office, 213–894–3437 (TDD 213–894–3435). Hearing-impaired persons who will attend the meeting and require the services of a sign language interpreter should contact the Regional Office at least ten (10) working days before the scheduled date of the meeting.

The meeting will be conducted pursuant to the provisions of the rules and regulations of the Commission.

Dated at Washington, DC, March 18, 1999.

Carol-Lee Hurley,

Chief, Regional Programs Coordination Unit.

[FR Doc. 99–7663 Filed 3–26–99; 8:45 am]

BILLING CODE 6335–01–P

COMMISSION ON CIVIL RIGHTS

Agenda and Notice of Public Meeting of the Nevada Advisory Committee

Notice is hereby given, pursuant to the provisions of the rules and regulations of the U.S. Commission on Civil Rights, that a meeting of the Nevada Advisory Committee to the Commission will convene at 10 a.m. and adjourn at 12 p.m. on April 30, 1999, at the Southwest Gas Corporation, Building ''A'', 5241 Spring Mountain Road, Las Vegas, Nevada 89193. The purpose of the meeting is to plan future activities.

Persons desiring additional information, or planning a presentation to the Committee, should contact Philip Montez, Director of the Western Regional Office, 213–894–3437 (TDD 213–894–3435). Hearing-impaired persons who will attend the meeting and require the services of a sign language interpreter should contact the Regional Office at least ten (10) working days before the scheduled date of the meeting.

The meeting will be conducted pursuant to the provisions of the rules and regulations of the Commission.

Dated at Washington, DC, March 18, 1999.

Carol-Lee Hurley,

Chief, Regional Programs Coordination Unit.

[FR Doc. 99–7664 Filed 3–26–99; 8:45 am]

BILLING CODE 6335–01–P′

COMMISSION ON CIVIL RIGHTS

Agenda and Notice of Public Meeting of the Washington Advisory Committee

Notice is hereby given, pursuant to the provisions of the rules and regulations of the U.S. Commission on Civil Rights, that a meeting of the Washington Advisory Committee to the Commission will convene at 10 a.m. and adjourn at 12 p.m. on May 5, 1999, at the Sixth Avenue Inn, 2000 6th Avenue, Seattle, Washington 98121. The purpose of the meeting is to plan future activities.

Persons desiring additional information, or planning a presentation to the Committee, should contact Philip Montez, Director of the Western Regional Office, 213–894–3437 (TDD 213–894–3435). Hearing-impaired persons who will attend the meeting and require the services of a sign language interpreter should contact the Regional Office at least ten (10) working days before the scheduled date of the meeting.

The meeting will be conducted pursuant to the provisions of the rules and regulations of the Commission.

Dated at Washington, DC, March 18, 1999.

Carol-Lee Hurley,

Chief, Regional Programs Coordination Unit.

[FR Doc. 99–7665 Filed 3–26–99; 8:45 am]

BILLING CODE 6335–01–P

DEPARTMENT OF COMMERCE

Economic Development Administration

Notice of Petitions by Producing Firms for Determination of Eligibility to Apply for Trade Adjustment Assistance

AGENCY: Economic Development Administration (EDA), Commerce.

ACTION: To Give Firms an Opportunity to Comment.

Petitions have been accepted for filing on the dates indicated from the firms listed below.

LIST OF PETITION ACTION BY TRADE ADJUSTMENT ASSISTANCE FOR PERIOD 2/20/99–3/15/99

Firm name	Address	Date petition accepted	Product
Novtex, Inc.	43 Print Work Dr., Adams, MA 01220	02/25/99	Narrow crochet ribbons, fabrics, trim and lace.
Realm Industries, Inc.	25 C Acorn St., Providence, RI 02904	02/25/99	Jewelry—necklaces, earings, pins and broaches.
Kamehameha Garment Co., Inc.	238 Sand Isl. Access Rd., Honolulu, HI 96819.	02/25/99	Aloha shirts.
Linscan Systems, Inc.	202 W. Ninth St., Rolla, MO 65402	02/25/99	Medical ultrasound equipment.
Centerline Circuits, Inc.	1820 Industrial Circle, Longmont, Co 80501.	02/26/99	Printed circuit boards.
Polytex Fibers, Inc.	9341 Baythrone, Houston, TX 77041	02/26/99	Woven ployproylene bags.
Crown Tanks, Inc.	P. O. Box 990, Tauton, MA 02780	02/26/99	Heating oil storage tanks.
Plasticert, Inc.	3438 Bridgeview Rd., Stewartstown, PA 19763.	02/26/99	Plastic connectors.
Haas Tailoring, Inc.	3425 Sinclair Lane, Baltimore, MD 21213	02/26/99	Men's suits of wool and wool blends, jacket and trousers.
YKI Fisheries, Inc.	751 Ocean Cape Rd., Yakutat, AK 99689	03/15/99	Fresh and frozen salmon.
McCarthy-Sorensen Athletic, Inc.	1700 Pierce Ave., Marinette, WI 54143	03/05/99	Athletic uniforms (jerseys and vests) and socks.
Arcadia Supply, Inc.	67 Erie Boulevard, Albany, NY 12204	03/05/99	Aluminum brackets for mounting and fitting window treatment.
J-Star Industries, Inc.	801 Janesville Ave., Ft. Atkinson, WI 53538.	03/11/99	Power conditioning equipment.
Power Systems & Controls	3206 Lanvale Ave., Richmond, VA 23230	03/11/99	Agricultureal machines for handling animal feed and manure.
Gulf States Steel, Inc.	174 S. 26th Street, Gadsden, AL 35904	03/12/99	Carbon steel—plates and rolled sheet coils.

LIST OF PETITION ACTION BY TRADE ADJUSTMENT ASSISTANCE FOR PERIOD 2/20/99–3/15/99—Continued

Firm name	Address	Date petition accepted	Product
Brookman Cast Industries, Inc.	3530 Brady Court NE	03/15/99	Steel castings.

The petitions were submitted pursuant to Section 251 of the Trade Act of 1974 (19 U.S.C. 2341). Consequently, the United States Department of Commerce has initiated separate investigations to determine whether increased imports into the United States of articles like or directly competitive with those produced by each firm contributed importantly to total or partial separation of the firm's workers, or threat thereof, and to a decrease in sales or production of each petitioning firm.

Any party having a substantial interest in the proceedings may request a public hearing on the matter. A request for a hearing must be received by Trade Adjustment Assistance, Room 7315, Economic Development Administration, U.S. Department of Commerce, Washington, D.C. 20230, no later than the close of business of the tenth calendar day following the publication of this notice.

The Catalog of Federal Domestic Assistance official program number and title of the program under which these petitions are submitted is 11.313, Trade Adjustment Assistance.

Dated: March 18, 1999.

Anthony J. Meyer,

Coordinator, Trade Adjustment and Technical Assistance.

[FR Doc. 99–7574 Filed 3–26–99; 8:45 am]

BILLING CODE 3510–24–P

DEPARTMENT OF COMMERCE

Foreign-Trade Zones Board

[Docket 12–99]

Proposed Foreign-Trade Zone—Fort Lauderdale, FL, Area Application and Public Hearing

An application has been submitted to the Foreign-Trade Zones (FTZ) Board (the Board) by the City of Fort Lauderdale, Florida, to establish a general-purpose foreign-trade zone at sites in the Fort Lauderdale, Florida, area, adjacent to the Port Everglades Customs port of entry. The application was submitted pursuant to the provisions of the FTZ Act, as amended (19 U.S.C. 81a–81u), and the regulations of the Board (15 CFR Part 400). It was formally filed on March 19, 1999. The applicant is authorized to make the proposal under Section 288.36., Florida Statutes Annotated (1997).

The proposed zone would be the second general-purpose zone in the Port Everglades Customs port of entry area. The existing zone is FTZ 25 in Fort Lauderdale (Grantee: Port Everglades Port Authority, Board Order 113, 42 FR 61, 1/3/77).

The proposed new zone would consist of sites covering 1,328 acres in the Fort Lauderdale area: *Site 1a* (718 acres)—Fort Lauderdale Executive Airport complex (owned and operated by the City), Commerce Boulevard, Ft. Lauderdale; *Site 1b* (16 acres)—Highwoods site; *Site 1c* (16 acres)—Free Trade Ltd. site; *Site 1d* (4 acres)—Executive Airport Corporate Center site; *Site 1e* (112 acres)—Ft. Lauderdale Industrial Airpark; *Site 1f* (11 acres)—Financial Southern site; *Site 1g* (2 acres)—Gateway Executive Center site; *Site 1h* (2 acres)—Commercial Services International site; *Site 1i* (1 acre)—Miles of Tiles site; and, *Site 1j* (33 acres)—Calvary site; *Site 2* (11 acres)—CenterPort Industrial Park (owned by ProLogis), NW 8th Avenue, Ft. Lauderdale; *Site 3* (62 acres)—Port 95 Commerce Park (owned by ProLogis), I–95 and SW 42nd Street, Ft. Lauderdale; *Site 4* (278 acres)—Bergeron Park of Commerce & Industry (owned by Bergeron Properties & Investment Corp.), 19612 SW 69th Place, Ft. Lauderdale; *Site 5* (8 acres)—Harwood Business Park (owned by CMD Properties, Inc.), 3355 Enterprise Avenue, Weston; *Site 6* (6 acres)—Lincoln Park CRA (owned by the City), between NW 18th Avenue and NW 19th Avenue, Ft. Lauderdale; *Site 7* (10 acres)—Konover CRA (owned by Konover Property Trust/C.L. Capitol), IH–95 and Broward, Ft. Lauderdale; and, *Site 8* (38 acres)—Lauderdale Industrial Park (owned by Jesse Gaddis), southwest corner of NW 19th and NW 23rd, Ft. Lauderdale. Site 1, which includes Sites 1a–1j, involves the Fort Lauderdale Executive Airport and adjacent areas. Sites 6 and 7 are located in Community Redevelopment Areas that provide tax credits, tax refunds, and subsidized tax rates. Site 8 is a designated State Enterprise Zone.

The application indicates a need for additional foreign-trade zone services in the Greater Fort Lauderdale area. Several firms have indicated an interest in using zone procedures for warehousing/distribution of such items as decorative home accessories, medical equipment, furniture, apparel and marble/ceramic tile. Specific manufacturing approvals are not being sought at this time. Requests would be made to the Board on a case-by-case basis.

In accordance with the Board's regulations, a member of the FTZ Staff has been designated examiner to investigate the application and report to the Board.

As part of the investigation, the Commerce examiner will hold a public hearing on April 28, 1999, 9:00 a.m., 100 N. Andrews Avenue, 8th Floor Conference Room, Fort Lauderdale, Florida 33301.

Public comment on the application is invited from interested parties. Submissions (original and 3 copies) shall be addressed to the Board's Executive Secretary at the address below. The closing period for their receipt is May 28, 1999. Rebuttal comments in response to material submitted during the foregoing period may be submitted during the subsequent 15-day period (to June 14, 1999).

A copy of the application and accompanying exhibits will be available during this time for public inspection at the following locations:

Fort Lauderdale Executive Airport, 1401 West Commercial Blvd., Suite 200, Fort Lauderdale, FL 33309.

Office of the Executive Secretary, Foreign-Trade Zones Board, Room 3716, U.S. Department of Commerce, 14th and Pennsylvania Avenue, NW, Washington, DC 20230.

Dated: March 22, 1999.

Dennis Puccinelli,

Acting Executive Secretary.

[FR Doc. 99–7523 Filed 3–26–99; 8:45 am]

BILLING CODE 3510–DS–P

DEPARTMENT OF COMMERCE

Foreign-Trade Zones Board

[Docket 11–99]

Foreign-Trade Zone 49, Newark/Elizabeth, New Jersey Application for Expansion

An application has been submitted to the Foreign-Trade Zones (FTZ) Board (the Board) by the Port Authority of New York and New Jersey, grantee of Foreign-Trade Zone 49, requesting authority to expand its zone to include the jet fuel storage and distribution system at the Newark International Airport in the Cities of Newark and Elizabeth (Union and Essex Counties), New Jersey, within the Newark/New York Customs port of entry. The application was submitted pursuant to the provisions of the Foreign-Trade Zones Act, as amended (19 U.S.C. 81a–81u), and the regulations of the Board (15 CFR Part 400). It was formally filed on March 18, 1999.

FTZ 49 was approved on April 6, 1979 (Board Order 146, 44 FR 22502, 4/16/79) and expanded on May 26, 1983 (Board Order 211, 48 FR 24958, 6/3/83); October 23, 1987 (Board Order 365, 52 FR 41599, 10/29/87); and, April 19, 1990 (Board Order 470, 55 FR 17478, 4/25/90). The zone project currently consists of the following sites: *Site 1* (2,100 acres)—Port Newark/Elizabeth Port Authority Marine Terminal; *Site 2* (41 acres)—Global Terminal and Container Services facility on upper New York Bay in Jersey City/Bayonne, NJ; *Site 3* (124 acres)—Port Authority Industrial Park, adjacent to the Port Newark/Elizabeth Port Authority Marine Terminal; and, *Site 4* (145-acres)—Port Authority AutoMarine Terminal and adjacent 53-acre Greenville Industrial Park on Upper New York Bay's Port Jersey Channel in Bayonne and Jersey City, NJ.

The applicant is now requesting authority to expand the general-purpose zone to include the jet fuel storage and distribution system at the Newark International Airport in the Cities of Newark and Elizabeth (Union and Essex Counties), New Jersey. The system (40 acres) include the bulk jet fuel storage farm (34 acres), Union County; the jet fuel hydrant system (60 miles), Union and Essex Counties; and, the jet fuel selector (manifold) area (3 acres), Union County. These facilities consist primarily of storage tanks, pipelines, pumps, valves, filters, meters and related equipment. The facilities are owned by the applicant. The jet fuel system activity is currently handled by Ogden Aviation Service Company of New Jersey, Inc.

No specific manufacturing requests are being made at this time. Such requests would be made to the Board on a case-by-case basis.

In accordance with the Board's regulations, a member of the FTZ Staff has been designated examiner to investigate the application and report to the Board.

Public comment on the application is invited from interested parties. Submissions (original and 3 copies) shall be addressed to the Board's Executive Secretary at the address below. The closing period for their receipt is May 28, 1999. Rebuttal comments in response to material submitted during the foregoing period may be submitted during the subsequent 15-day period (to June 14, 1999).

A copy of the application and accompanying exhibits will be available for public inspection at each of the following locations:

U.S. Department of Commerce, Export Assistance Center, One Gateway Center, 9th Floor, Newark, NJ 07102.

Office of the Executive Secretary, Foreign-Trade Zones Board, Room 3716, U.S. Department of Commerce, 14th & Pennsylvania Avenue, NW, Washington, DC 20230.

Dated: March 18, 1999.

Dennis Puccinelli,

Acting Executive Secretary.

[FR Doc. 99–7522 Filed 3–26–99; 8:45 am]

BILLING CODE 3510–DS–P

DEPARTMENT OF COMMERCE

International Trade Administration

Initiation of Antidumping and Countervailing Duty Administrative Reviews

AGENCY: Import Administration International Trade Administration, Department of Commerce.

ACTION: Notice of initiation of antidumping and countervailing duty administrative reviews.

SUMMARY: The Department of Commerce has received requests to conduct administrative reviews of various antidumping and countervailing duty orders and findings with February anniversary dates. In accordance with the Department's regulations, we are initiating those administrative reviews.

EFFECTIVE DATE: March 29, 1999.

FOR FURTHER INFORMATION CONTACT: Holly A. Kuga, Office of AD/CVD Enforcement, Import Administration, International Trade Administration, U.S. Department of Commerce, 14th Street and Constitution Avenue, NW., Washington, DC 20230, telephone: (202) 482–4737.

SUPPLEMENTARY INFORMATION:

Background

The Department has received timely requests, in accordance with 19 CFR 351.213(b) (1997), for administrative reviews of various antidumping and countervailing duty orders and findings with February anniversary dates.

Initiation of Reviews

In accordance with section 19 CFR 351.221(c)(1)(i), we are initiating administrative reviews of the following antidumping and countervailing duty orders and findings. We intend to issue the final results of these reviews not later than February 29, 2000.

	Period to be reviewed
Antidumping Duty Proceedings	
INDIA: Stainless Steel Bar, A–533–810	2/1/98–1/31/99

	Period to be reviewed
Bhansali Bright Bars Pvt. Ltd.	
Chandan Steel Ltd.	
Ferro Alloys Corporation Limited	
Isibars Limited	
Jyoti Steel industries	
Madhya Pradesh Iron & Steel Company	
Panchmahal Steel Limited	
Parekh Bright Bars Pvt. Ltd.	
Shah Alloys Ltd.	
Sindia Steel Limited	
Venus Wire Industries Ltd.	
Viraj Impoexpo Ltd.	
INDIA: Forged Stainless Steel Flanges, A–533–809	2/1/98–1/31/99
Echjay Forgings Limited	
JAPAN: Mechanical Transfer Presses, A–588–810	2/1/98–1/31/99
Komatsu, Ltd.	
Ishikawajima-Harima Heavy Industries Co., Ltd.	
Hitachi Zosen Corporation	
JAPAN: Stainless Steel Bar, A–588–833	2/1/98–1/31/99
Aichi Steel Corporation	
PEOPLE'S REPUBLIC OF CHINA: Axes/adzes,[1] A–570–803	2/1/98–1/31/99
Shandong Machinery Import & Emport corp.	
Fujian Machinery & Equipment Import & Export Corp.	
Tianjin Machinery Import & Export Corp.	
Liaoning Machinery Import & Export Corp.	
Shandong Huarong General Group Corp.	
THE PEOPLE'S REPUBLIC OF CHINA: Bars/wedges,[1] A–570–803	2/1/98–1/31/99
Shandong Machinery Import & Export Corp.	
Fujian Machinery & Equipment Import & Export Corp.	
Tianjin Machinery Import & Export Corp.	
Liaoning Machinery Import & Export Corp.	
Shandong Huarong General Group Corp.	
THE PEOPLE'S REPUBLIC OF CHINA: Hammers/sledges,[1] A–570–803	2/1/98–1/31/99
Shandong Machinery Import & Export Corp.	
Fujian Machinery & Equipment Import & Export Corp.	
Tianjin Machinery Import & Export Corp.	
Liaoning Machinery Import & Export Corp.	
Shandong Huarong General Group Corp.	
THE PEOPLE'S REPUBLIC OF CHINA: Picks/mattocks,[1] A–570–803	2/1/98–1/31/99
Shandong Machinery Import & Export Corp.	
Fujian Machinery & Equipment Import & Export Corp.	
Tianjin Machinery Import & Export Corp.	
Liaoning Machinery Import & Export Corp.	
Shandong Huarong General Group Corp.	
THE PEOPLE'S REPUBLIC OF CHINA: Paint Brushes,[2] A–570–501	2/1/98–1/31/99
Hunan Provincial Native Produce and Animal-By Products Import and Export Corporation	
Hebei Animal By-Product Import & Export Corporation	
THE PEOPLE'S REPUBLIC OF CHINA: Manganese Metal,[3] A–570–840	2/1/98–1/31/99
China National Electronics Import & Export Hunan Co.	
China Hunan International Economic Development (Group) Corporation	
China Metallurgical Import & Export Corporation Human Corporation and Hunan Nonferrous Metals Import & Export Assoc. Co.	
Minmetals Precious & Rare Minerals Import & Export Corp.	
Countervailing Duty Proceedings	
None.	
Suspension Agreements	
None.	

[1] If one of the above named companies does not qualify for a separate rate, all other exporters of certain heavy forged hand tools from the People's Republic of China who have not qualified for a separate rate are deemed to be covered by this review as part of a single PRC entity of which the named exporters are a part.

[2] If the above name company does not qualify for a separate rate, all other exporters of paint brushes from the People's Republic of China who have not qualified for separate rate are deemed to be covered by this review as part of the single PRC entity of which the named exporter is a part.

[3] If one of the above named companies does not qualify for a separate rate, all other exporters of manganese metal from the People's Republic of China who have not qualified for a separate rate are deemed to be covered by this review as part of the single PRC entity of which the named exporters are a part.

During any administrative review covering all or part of a period falling between the first and second or third and fourth anniversary of the publication of an antidumping duty order under § 351.211 or a determination under § 351.218(d) (sunset review), the Secretary, if requested by a domestic interested party within 30 days of the date of publication of the notice of initiation of the review, will determine whether antidumping

duties have been absorbed by an exporter or producer subject to the review if the subject merchandise is sold in the United States through an importer that is affiliated with such exporter or producer. The request must include the name(s) of the exporter or producer for which the inquiry is requested.

For transition orders defined in section 751(c)(6) of the Act, the Secretary will apply paragraph (j)(1) of this section to any administrative review initiated in 1996 or 1998 (19 CFR 351.213(j)(1–2)).

Interested parties must submit applications for disclosure under administrative protective orders in accordance with 19 CFR 351.305.

These initiations and this notice are in accordance with section 751(a) of the Tariff Act of 1930, as amended (19 U.S.C. 1675(a)), and 19 CFR 351.221(c)(1)(i).

Dated: March 19, 1999.

Holly A. Kuga,

Acting Deputy Assistant Secretary for Import Administration.

[FR Doc. 99–7532 Filed 3–26–99; 8:45 am]

BILLING CODE 3510–DS–M

DEPARTMENT OF COMMERCE

International Trade Administration

[A–588–824]

Certain Corrosion-Resistant Carbon Steel Flat Products From Japan: Final Results of Changed Circumstances Antidumping Duty Administrative Review, and Revocation in Part of Antidumping Duty Order

AGENCY: Import Administration, International Trade Administration, Department of Commerce.

ACTION: Notice of final results of changed circumstances antidumping duty administrative review, and revocation in part of antidumping duty order.

SUMMARY: On February 2, 1999, the Department of Commerce (the Department) published a notice of initiation of a changed circumstances antidumping duty administrative review and preliminary results of review with intent to revoke, in part, the antidumping duty order on certain corrosion resistant carbon steel flat products from Japan. We are now revoking this order in part, with respect to corrosion-resistant steel flat products with certain dimensions and coatings as discussed below, based on the fact that domestic parties have expressed no interest in the importation or sale of this product, imported from Japan.

EFFECTIVE DATE: March 29, 1999.

FOR FURTHER INFORMATION CONTACT: Doreen Chen or Rick Johnson, Import Administration, International Trade Administration, U.S. Department of Commerce, 14th Street and Constitution Avenue, N.W., Washington, D.C. 20230; telephone: (202) 482–0408, (202) 482–3818, respectively.

The Applicable Statute and Regulations

Unless otherwise indicated, all citations to the statute are references to the provisions effective January 1, 1995, the effective date of the amendments made to the Tariff Act of 1930 (the Act) by the Uruguay Round Agreements Act. In addition, unless otherwise indicated, all citations to the Department's regulations are to the regulations as codified at 19 CFR part 351 (April 1998).

SUPPLEMENTARY INFORMATION:

Background

On December 11, 1998, Uchiyama requested that the Department revoke in part the antidumping duty order on certain corrosion-resistant carbon steel flat products from Japan. Specifically, Uchiyama requested that the Department revoke the order with respect to imports of subject merchandise meeting all of the following criteria: (1) Widths ranging from 10 millimeters (0.394 inches) through 100 millimeters (3.94 inches); (2) thicknesses, including coatings, ranging from 0.11 millimeters (0.004 inches) through 0.60 millimeters (0.024 inches); and (3) a coating that is from 0.003 millimeters (0.00012 inches) through 0.005 millimeters (0.000196 inches) in thickness and that is comprised of either two evenly applied layers, the first layer consisting of 99% zinc, 0.5% cobalt, and 0.5% molybdenum, followed by a layer consisting of chromate, or three evenly applied layers, the first layer consisting of 99% zinc, 0.5% cobalt, and 0.5% molybdenum followed by a layer consisting of chromate, and finally a layer consisting of silicate. Uchiyama, a domestic manufacturer of rubber seals and metal inserts for ball bearings, is an importer of the products in question. The order with regard to imports of other types of corrosion resistant carbon steel flat products is not affected by this request.

On January 19, 1999, Inland Steel Industries, Inc. (Inland), LTV Steel Company (LTV), National Steel Corporation (National), and U.S. Steel Group, A Unit of USX Corporation (U.S. Steel), domestic interested parties in this case, submitted a letter indicating that they have no objection to the initiation of this changed circumstances review and no interest in maintaining the antidumping duty order on corrosion-resistant carbon steel flat products from Japan with respect to products meeting the specifications indicated above. We preliminarily determined that domestic producers' affirmative statement of no interest constituted changed circumstances sufficient to warrant a partial revocation of this order. Consequently, on February 2, 1999, the Department published a notice of initiation and preliminary results of changed circumstances antidumping duty administrative review and intent to revoke this order in part (64 FR 5024). We gave interested parties an opportunity to comment on the preliminary results of this changed circumstances review. We received no comments from interested parties.

Scope of Changed Circumstances Review

The merchandise covered by this changed circumstances review is certain corrosion-resistant carbon steel flat products from Japan. This changed circumstances administrative review covers all manufacturers/exporters of certain corrosion-resistant carbon steel flat products meeting the following specifications: (1) widths ranging from 10 millimeters (0.394 inches) through 100 millimeters (3.94 inches); (2) thicknesses, including coatings, ranging from 0.11 millimeters (0.004 inches) through 0.60 millimeters (0.024 inches); and (3) a coating that is from 0.003 millimeters (0.00012 inches) through 0.005 millimeters (0.000196 inches) in thickness and that is comprised of either two evenly applied layers, the first layer consisting of 99% zinc, 0.5% cobalt, and 0.5% molybdenum, followed by a layer consisting of chromate, or three evenly applied layers, the first layer consisting of 99% zinc, 0.5% cobalt, and 0.5% molybdenum followed by a layer consisting of chromate, and finally a layer consisting of silicate.

Final Results of Review; Partial Revocation of Antidumping Duty Order

The affirmative statement of no interest by petitioners in certain corrosion resistant carbon steel flat products, as described above, produced in Japan, constitutes changed circumstances sufficient to warrant partial revocation of this order. Therefore, the Department is partially revoking the order on certain corrosion-resistant carbon steel flat products from Japan with regard to products which

meet the specifications detailed above, in accordance with sections 751 (b) and (d) and 782(h) of the Act and 19 CFR 351.216(d)(1). This partial revocation applies to all entries of the subject merchandise entered, or withdrawn from warehouse, for consumption on or after the date of this publication of final results.

This notice also serves as a reminder to parties subject to administrative protection orders (APOs) of their responsibility concerning the disposition of proprietary information disclosed under APO in accordance with 19 CFR 353.34(d)(1997). Timely written notification of the return/destruction of APO materials or conversion to judicial protective order is hereby requested. Failure to comply with the regulations and terms of an APO is a sanctionable violation.

This changed circumstances administrative review, partial revocation of the antidumping duty order and notice are in accordance with sections 751 (b) and (d) and 782(h) of the Act and sections 351.216 and 351.222(g) of the Department's regulations.

Dated: March 19, 1999.

Robert S. LaRussa,

Assistant Secretary for Import Administration.

[FR Doc. 99–7521 Filed 3–26–99; 8:45 am]

BILLING CODE 3510–DS–P

DEPARTMENT OF COMMERCE

International Trade Administration

[A–351–827]

Notice of Final Determination of Sales at Less Than Fair Value: Emulsion Styrene-Butadiene Rubber From Brazil

AGENCY: Import Administration, International Trade Administration, Department of Commerce.

EFFECTIVE DATE: March 29, 1999.

FOR FURTHER INFORMATION CONTACT: Sunkyu Kim or John Maloney, Office of AD/CVD Enforcement, Group II, Office 5, Import Administration, International Trade Administration, U.S. Department of Commerce, 14th Street and Constitution Avenue, NW, Washington, DC 20230; telephone: (202) 482–2613 or (202) 482–1503.

The Applicable Statute

Unless otherwise indicated, all citations to the Tariff Act of 1930, as amended (the Act), are references to the provisions effective January 1, 1995, the effective date of the amendments made to the Act by the Uruguay Round Agreements Act (URAA). In addition, unless otherwise indicated, all citations to the Department of Commerce's (the Department's) regulations are to the regulations codified at 19 CFR part 351 (April 1998).

Final Determination

We determine that emulsion styrene-butadiene rubber (ESBR) from Brazil is being sold in the United States at less than fair value (LTFV), as provided in section 735 of the Act. The estimated margins of sales at LTFV are shown in the ''Continuation of Suspension of Liquidation'' section of this notice.

Case History

Since the preliminary determination in this investigation on October 28, 1998 (*see Notice of Preliminary Determination of Sales at Less Than Fair Value and Postponement of Final Determination: Emulsion Styrene-Butadiene Rubber from Brazil,* 63 FR 59509 (November 4, 1998) (Preliminary Determination)), the following events have occurred:

On December 9, 1998, the sole respondent in this case, Petroflex Industria e Comercio S.A. (Petroflex), submitted a letter to the Department stating that Petroflex is ''unable to receive Department personnel for verification as scheduled.'' Furthermore, Petroflex stated that the ''company does not anticipate a significant reduction in the final margin to warrant further participation in the Department's investigation'' and ''has therefore decided to focus its efforts on the injury proceedings at the U.S. International Trade Commission.'' As a result of Petroflex's decision not to participate in verification, the information provided by the company, which was the basis of our preliminary determination, could not be verified. Therefore, we have applied facts otherwise available in our final determination. For a further discussion, see ''Facts Available'' section below.

We received a case brief from the petitioners on February 5, 1999. We received no case or rebuttal brief from Petroflex.

Scope of Investigation

For purposes of this investigation, the product covered is ESBR. ESBR is a synthetic polymer made via free radical cold emulsion copolymerization of styrene and butadiene monomers in reactors. The reaction process involves combining styrene and butadiene monomers in water, with an initiator system, an emulsifier system, and molecular weight modifiers. ESBR consists of cold non-pigmented rubbers and cold oil extended non-pigmented rubbers that contain at least one percent of organic acids from the emulsion polymerization process.

ESBR is produced and sold, both inside the United States and internationally, in accordance with a generally accepted set of product specifications issued by the International Institute of Synthetic Rubber Producers (IISRP). The universe of products subject to this investigation are grades of ESBR included in the IISRP 1500 series and IISRP 1700 series of synthetic rubbers. The 1500 grades are light in color and are often described as ''Clear'' or ''White Rubber.'' The 1700 grades are oil-extended and thus darker in color, and are often called ''Brown Rubber.'' ESBR is used primarily in the production of tires. It is also used in a variety of other products, including conveyor belts, shoe soles, some kinds of hoses, roller coverings, and flooring.

Products manufactured by blending ESBR with other polymers, high styrene resin master batch, carbon black master batch (*i.e.,* IISRP 1600 series and 1800 series) and latex (an intermediate product) are not included within the scope of this investigation.

The products under investigation are currently classifiable under subheading 4002.19.0010 of the Harmonized Tariff Schedule of the United States (HTSUS). Although the HTSUS subheading is provided for convenience and customs purposes, the written description of the scope of this investigation is dispositive.

Period of Investigation

The period of investigation (POI) is April 1, 1997 through March 31, 1998.

Facts Available

Section 776(a)(2) of the Act provides that, if an interested party: (A) withholds information that has been requested by the Department; (B) fails to provide such information in a timely manner or in the form or manner requested; (C) significantly impedes a proceeding under the antidumping statute; or (D) provides such information but the information cannot be verified, the Department shall, subject to certain exceptions contained in section 782, use facts otherwise available in reaching the applicable determination. In this case, Petroflex refused to allow the Department to verify the sales and cost of production data it provided in its questionnaire responses, thus rendering subsections 782(c)(1) and (e) inapplicable. Accordingly, we have determined that use of facts available is appropriate for Petroflex.

Section 776(b) of the Act provides that adverse inferences may be used

when an interested party has failed to cooperate by not acting to the best of its ability to comply with the Department's requests for information. *See also* Statement of Administrative Action accompanying the URAA, H.R. Rep. No. 316, 103d Cong., 2d Sess. 870 (1994) (SAA). Petroflex's decision to refuse verification of its submitted data demonstrates that it has failed to act to the best of its ability to comply with a request for information under section 776 of the Act. Thus, the Department has determined that, in selecting among the facts otherwise available, an adverse inference is warranted. Consistent with Department practice in cases where the respondent refuses to participate, as adverse facts otherwise available, we have applied a margin based on the highest margin stated in the petition (there were no calculated margins in this investigation for us to consider). *See, e.g., Notice of Final Determination of Sales At Less Than Fair Value: Stainless Steel Wire Rod from Germany,* 63 FR 40433 (July 29, 1998).

Section 776(c) provides that, when the Department relies on secondary information, such as the petition, when resorting to the facts otherwise available, it must, to the extent practicable, corroborate that information using independent sources that are reasonably at its disposal. To corroborate secondary information, to the extent practicable, the Department will examine the reliability and relevance of the information to be used. With respect to the reliability aspect of corroboration, we reviewed the adequacy and accuracy of the information in the petition during our pre-initiation analysis of the petition, to the extent appropriate information was available for this purpose (*e.g.,* import statistics, call reports, and data from business contacts) as outlined below.

The petitioners identified Petroflex as the sole exporter and producer of ESBR from Brazil. The petitioners based export price on U.S. prices in call reports generated by the petitioners' sales personnel in the normal course of business and obtained from various customers for ESBR grades 1502 and 1712, two grades most commonly exported to the United States. The petitioners adjusted the delivered U.S. prices to ex-factory prices by deducting international freight and insurance expenses. The source of these expenses were official U.S. import statistics. For sales that did not specify ''FOB Port'' or ''Delivered'', the petitioners assumed the terms of these sales to be FOB Brazil and did not deduct international freight and insurance expenses. No other adjustments were made.

With respect to normal value, the petitioners obtained from a local business contact in Brazil prices for contemporaneous sales of ESBR grades 1502 and 1712 from Petroflex to a Brazilian customer. The petitioners adjusted these home market prices for estimated inland freight and credit expenses. The interest rates used in the calculation of credit expenses were obtained from publicly available information. The Brazilian inland freight expenses and credit terms were based on information obtained by local business contacts, as noted in an affidavit. After making adjustments for movement expenses and credit expenses, the petitioners calculated ex-factory normal values which were converted to U.S. dollars using publicly available exchange rates. *See Notice of Initiation of Antidumping Investigations: Emulsion Styrene-Butadiene Rubber from Brazil, the Republic of Korea, and Mexico,* 63 FR 20575 (April 27, 1998), and ''Office of Antidumping Investigations Initiation Checklist'' dated April 21, 1998 (*Initiation Checklist*).

For purposes of the final determination, we reexamined the export price and normal value data provided in the petition in light of information obtained during the investigation and, to the extent that it could be corroborated, found that it continues to be reliable. For export prices, we attempted to corroborate the petition information by comparing the range of prices in the petition to U.S. Customs C.I.F. prices for the HTSUS number which includes subject merchandise (*i.e.,* subheading 4002.19.0010). The price quotes submitted by the petitioners are consistent with the U.S. import statistics. Additionally, the actual information submitted by Petroflex regarding U.S. price in this case, although not dispositive because it is unverified, tends to corroborate information submitted in the petition. With regard to normal value, information obtained from Petroflex during the investigation shows the prices calculated by the petitioners represent a reasonable range of prices for the sale of the foreign like product in the home market.

With respect to the relevance aspect of corroboration, the Department considers information reasonably at its disposal as to whether there are circumstances that would render a margin not relevant. In this proceeding, there was no information that indicated that the margins in the petition are not relevant. Thus, as the highest margin in the petition is reliable and relevant, the Department concludes that this margin has probative value and is sufficiently corroborated so that it may be used as facts available. *See,* the Memorandum to Louis Apple, Office Director from the Team on ''The Application of Facts Available Rate and Corroboration of Secondary Information for Petroflex Industria e Comercio S.A.'' dated March 19, 1999.

The All-Others Rate

The foreign manufacturer/exporter in this investigation is being assigned a dumping margin on the basis of facts otherwise available. Section 735(c)(5) of the Act provides that, where the dumping margins established for all exporters and producers individually investigated are determined entirely under section 776, the Department may use any reasonable method to establish the estimated all-others rate for exporters and producers not individually investigated, including averaging the estimated weighted average dumping margins determined for the exporters and producers individually investigated. Where the data is not available to weight average the facts available rates, the SAA, at 873, provides that we may use other reasonable methods. In this case, the margin assigned to the only company investigated is based on adverse facts available. Therefore, consistent with the SAA, we are using an alternative method. As our alternative, we are basing the all others rate on a simple average of the margins in the petition, 43.85 percent.

Interested Party Comments

Comment Use of Facts Available for Petroflex

The petitioners argue that Petroflex refused to allow verification of its questionnaire responses and, therefore, the Department should base its final determination on total facts available. Further, the petitioners assert that Petroflex has not cooperated with the Department in this investigation and that adverse inferences are warranted in assigning a facts available margin to Petroflex. As adverse facts available, the petitioners urge the Department to assign the highest margin calculated in the petition.

DOC Position

We agree with the petitioners. As discussed above in the ''Facts Available'' section of the notice, as adverse facts available, we assigned the highest margin calculated in the petition, 71.08 percent, to Petroflex.

Continuation of Suspension of Liquidation

In accordance with section 735(c)(4)(A) of the Act, we are directing the Customs Service to continue to suspend liquidation of all entries of emulsion styrene-butadiene from Brazil, as defined in the ''Scope of Investigation'' section of this notice, that are entered, or withdrawn from warehouse, for consumption on or after November 4, 1998, the date of publication of our preliminary determination in the **Federal Register**. For these entries, the Customs Service will require a cash deposit equal to the estimated amount by which the normal value exceeds the export price as shown below. This suspension of liquidation will remain in effect until further notice.

Exporter/manufacturer	Weighted-average margin percentage
Petroflex Industria e Comercio S.A.	71.08
All Others	43.85

The all-others rate applies to all entries of subject merchandise except for the entries of merchandise produced by the exporter/manufacturer listed above.

ITC Notification

In accordance with section 735(d) of the Act, we have notified the International Trade Commission (ITC) of our determination. As our final determination is affirmative, the ITC will, within 45 days, determine whether these imports are materially injuring, or threaten material injury to, the U.S. industry. If the ITC determines that material injury, or threat of material injury does not exist, the proceeding will be terminated and all securities posted will be refunded or canceled. If the ITC determines that such injury does exist, the Department will issue an antidumping duty order directing Customs officials to assess antidumping duties on all imports of the subject merchandise entered, or withdrawn from warehouse, for consumption on or after the effective date of the suspension of liquidation.

This determination is published pursuant to section 777(i) of the Act.

Dated: March 19, 1999.

Robert S. LaRussa,

Assistant Secretary for Import Administration

[FR Doc. 99–7525 Filed 3–26–99; 8:45 am]

BILLING CODE 3510–DS–P

DEPARTMENT OF COMMERCE

International Trade Administration

[A–580–833]

Notice of Final Determination of Sales at Less Than Fair Value: Emulsion Styrene-Butadiene Rubber From the Republic of Korea

AGENCY: Import Administration, International Trade Administration, Department of Commerce.

EFFECTIVE DATE: March 29, 1999.

FOR FURTHER INFORMATION CONTACT: Sunkyu Kim or James Nunno, AD/CVD Enforcement Group II, Office V, Import Administration, International Trade Administration, U.S. Department of Commerce, 14th Street and Constitution Avenue, NW, Washington, DC 20230; telephone: (202) 482–2613 or (202) 482–0783, respectively.

Applicable Statute and Regulations

Unless otherwise indicated, all citations to the Tariff Act of 1930, as amended (the Act), are references to the provisions effective January 1, 1995, the effective date of the amendments made to the Act by the Uruguay Round Agreements Act (URAA). In addition, unless otherwise indicated, all citations to the Department of Commerce's (the Department's) regulations are references to 19 CFR Part 351 (April 1, 1998).

Final Determination

We determine that emulsion styrene-butadiene rubber (ESBR) from the Republic of Korea is being sold in the United States at less than fair value (LTFV), as provided in section 735 of the Act. The estimated margins of sales at LTFV are shown in the ''Continuation of Suspension of Liquidation'' section of this notice, below.

Case History

Since the preliminary determination in this investigation on October 28, 1998 (*see Notice of Preliminary Determination of Sales at Less Than Fair Value and Postponement of Final Determination: Emulsion Styrene-Butadiene Rubber from the Republic of Korea*, 63 FR 59514 (November 4, 1998) (*Preliminary Notice*)), the following events have occurred:

In November 1998, we received a supplemental response to Section D of the Department's antidumping questionnaire from Korea Kumho Petrochemical Co. Ltd. (KKPC).

In January 1999, we verified the questionnaire responses of KKPC. In February 1999, we issued our verification reports for KKPC. Also in February 1999, KKPC submitted a revised sales database, reflecting verification revisions, at the Department's request.

On February 16, 1999, the petitioners (*i.e.*, Ameripol Synpol Corporation and DSM Copolymer), and KKPC submitted case briefs. On February 22, 1999, the petitioners and KKPC submitted rebuttal briefs. The Department held a public hearing on February 25, 1999.

Scope of Investigation

For purposes of this investigation, the product covered is ESBR. ESBR is a synthetic polymer made via free radical cold emulsion copolymerization of styrene and butadiene monomers in reactors. The reaction process involves combining styrene and butadiene monomers in water, with an initiator system, an emulsifier system, and molecular weight modifiers. ESBR consists of cold non-pigmented rubbers and cold oil extended non-pigmented rubbers that contain at least one percent of organic acids from the emulsion polymerization process.

ESBR is produced and sold, both inside the United States and internationally, in accordance with a generally accepted set of product specifications issued by the International Institute of Synthetic Rubber Producers (IISRP). The universe of products subject to this investigation are grades of ESBR included in the IISRP 1500 series and IISRP 1700 series of synthetic rubbers. The 1500 grades are light in color and are often described as ''Clear'' or ''White Rubber.'' The 1700 grades are oil-extended and thus darker in color, and are often called ''Brown Rubber.'' ESBR is used primarily in the production of tires. It is also used in a variety of other products, including conveyor belts, shoe soles, some kinds of hoses, roller coverings, and flooring.

Products manufactured by blending ESBR with other polymers, high styrene resin master batch, carbon black master batch (*i.e.*, IISRP 1600 series and 1800 series) and latex (an intermediate product) are not included within the scope of this investigation.

The products under investigation are currently classifiable under subheading 4002.19.0010 of the Harmonized Tariff Schedule of the United States (HTSUS). Although the HTSUS subheading is provided for convenience and customs purposes, the written description of the scope of this investigation is dispositive.

Period of Investigation

The period of investigation (POI) is April 1, 1997, through March 31, 1998.

Facts Available

The petition in this investigation named both KKPC and Hyundai Petrochemical Co., Ltd. (Hyundai) as producers/exporters of ESBR from Korea to the United States. On May 8, 1998, Hyundai requested that it be excluded from participation as a mandatory respondent. On May 12, 1998, the petitioners submitted a letter to the Department opposing Hyundai's exclusion from this proceeding. On May 13, 1998, the Department notified Hyundai that it was selected as a mandatory respondent. On May 21, 1998, the Department issued the antidumping duty questionnaire to both companies. Hyundai did not submit a response to the questionnaire. Consequently, for purposes of the preliminary determination, the Department based the antidumping margin for Hyundai on facts otherwise available and assigned it a margin of 118.88 percent, which was the higher of either the highest margin in the petition or the highest margin calculated for a respondent. *See Preliminary Notice.* Hyundai did not submit comments on the Department's preliminary determination and, thus, has continued not to participate in this investigation. Accordingly, for the final determination, the Department has continued to base the antidumping margin for this company on facts otherwise available and assigned it a margin of 118.88 percent, which was the higher of either the highest margin in the petition or the highest margin calculated for a respondent.

Product Comparisons

In accordance with section 771(16) of the Act, we considered all products sold in the home market as described in the ''Scope of Investigation'' section of this notice, above, that were in the ordinary course of trade for purposes of determining appropriate product comparisons to U.S. sales. Where there were no sales of identical merchandise in the home market made in the ordinary course of trade to compare to U.S. sales, we compared U.S. sales to sales of the most similar foreign like product made in the ordinary course of trade, based on the characteristics listed in Sections B and C of our antidumping questionnaire.

Fair Value Comparisons

To determine whether sales of ESBR from Korea to the United States were made at less than fair value, we compared the export price (EP) to the normal value (NV). Our calculations followed the methodologies described in the preliminary determination except as noted below under the ''Export Price'' and ''Normal Value'' sections of the notice.

Level of Trade

For purposes of the preliminary determination, we conducted a level of trade analysis for KKPC, and determined that the level of trade for all EP sales is the same as that of the home market sales. *See Preliminary Notice.* Based on our findings at verification, we find no indication that the level of trade for EP sales is different from that of the home market sales. Furthermore, neither the petitioners nor KKPC commented on the Department's level of trade determination. Therefore, for purposes of the final determination, we have continued to hold that a level of trade adjustment is not warranted for KKPC.

Export Price

In accordance with section 772(a) and (c) of the Act, we used EP methodology for KKPC because the subject merchandise was sold directly to the first unaffiliated purchaser in the United States prior to importation and CEP methodology was not otherwise indicated.

We calculated EP based on the same methodology used in the preliminary determination, with the following exceptions: (1) we recalculated U.S. credit expenses using the average short-term lending rates calculated by the Federal Reserve (*see Calculation Memorandum for the Final Determination for Korea Kumho Petrochemical Co., Ltd.* dated March 19, 1999 (*Final Calculation Memorandum*)); and (2) we adjusted the reported amounts for U.S. bank charges and packing expenses based on corrections presented at the start of verification.

Normal Value

We used the same methodology to calculate NV as that described in the preliminary determination, with the following exceptions: (1) we used the February 12, 1999, home market sales listing reflecting verification revisions, submitted at the Department's request; (2) we adjusted the reported amounts for home market inland freight charges and packing expenses based on corrections presented at the start of verification; and (3) we recalculated home market credit expenses denominated in U.S. dollars using the average short-term lending rates calculated by the Federal Reserve (*see Final Calculation Memorandum*). We continued to make no adjustment for imputed credit expenses related to the payment of value-added taxes (VAT), in accordance with our long-standing practice (*see* Comment 2 below). In those instances where KKPC did not report payment dates, we recalculated reported credit expenses using the date of the last day of the sales verification as the payment date.

Cost of Production

We calculated the cost of production (COP) based on the sum of KKPC's cost of materials and fabrication for the foreign like product, plus amounts for home market selling, general and administrative (SG&A) expenses and packing costs, in accordance with section 773(b)(3) of the Act. We relied on the submitted COPs, except for the following specific instances where we modified the margin calculation program to correct for certain adjustments and updated cost data based on verification findings (*see Final Calculation Memorandum*): (1) based on information obtained at verification, we adjusted KKPC's reported cost of manufacturing (COM) to reflect the POI costs (*see* Comment 5 below); (2) we recalculated KKPC's financial expense ratio used in the calculation of COP and CV on a consolidated basis (*see* Comment 6 below), and additionally, in accordance with Department practice to exclude exchange gains and losses from accounts receivable (*see* Comment 7 below, and *Notice of Final Determination of Sales at Less Than Fair Value: Stainless Steel Wire Rod from Korea,* 63 FR 40404, 40416 (July 29, 1998)); and (3) based on our analysis of KKPC's supplemental response to Section D of the Department's antidumping questionnaire, we determined that an adjustment to the direct labor costs reported in KKPC's COP and CV databases was unwarranted (see Comment 8 below).

We also conducted our sales below cost test in the same manner as that described in our preliminary determination. As with the preliminary determination, we found that, for certain grades of ESBR, more than 20 percent of KKPC's home market sales were at prices less than the COP within an extended period of time. *See* Section 773(b)(1)(A) of the Act. Further, the prices did not provide for the recovery of costs within a reasonable period of time. We, therefore, disregarded the below-cost sales and used the remaining above-cost sales as the basis for determining NV, in accordance with section 773(b)(1) of the Act.

Constructed Value

In accordance with section 773(e) of the Act, we calculated CV based on the sum of KKPC's cost of materials, fabrication, SG&A expenses, profit, and

U.S. packing costs. We relied on the submitted CVs, except in the specific instance noted in the ''Cost of Production'' section above.

Currency Conversion

As noted in the *Preliminary Notice,* our preliminary analysis of Federal Reserve dollar-won exchange rate data showed that the won declined rapidly at the end of 1997, losing over 40 percent of its value between the beginning of November and the end of December. The decline was, in both speed and magnitude, many times more severe than any change in the dollar-won exchange rate during the previous eight years. Had the won rebounded quickly enough to recover all or almost all of the initial loss, the Department might have been inclined to view the won's decline at the end of 1997 as nothing more than a sudden, but only momentary drop, despite the magnitude of that drop. As it was, however, there was no significant rebound. We continue to determine that the decline in the won at the end of 1997 was so precipitous and large that the dollar-won exchange rate cannot reasonably be viewed as having simply fluctuated during this time, *i.e.,* as having experienced only a momentary drop in value. Therefore, for purposes of the final determination, the Department continued to use daily rates exclusively for currency conversion purposes for home market sales matched to U.S. sales occurring between November 1 and December 31, 1997. For sales occurring after December 31, but before March 1, 1998, the Department continued to rely on the standard exchange rate model, but used as the benchmark rate a (stationary) average of the daily rates over this period. In this manner, we used an ''up-to-date'' (post-precipitous drop) benchmark, but at the same time avoided undue day-to-day fluctuations in the exchange rates used. For sales occurring after March 1, the standard model and standard (rolling, 40-day) benchmark rate were used (*see* Comment 1 below).

Critical Circumstances

On September 24, 1998, the petitioners alleged that there is a reasonable basis to believe or suspect that critical circumstances exist with respect to imports of ESBR from Korea. Section 733(e)(1) of the Act provides that the Department will determine that there is a reasonable basis to believe or suspect that critical circumstances exist if: (A)(i) there is a history of dumping and material injury by reason of dumped imports in the United States or elsewhere of the subject merchandise, or (ii) the person by whom, or for whose account, the merchandise was imported knew or should have known that the exporter was selling the subject merchandise at less than its fair value and that there was likely to be material injury by reason of such sales, and (B) there have been massive imports of the subject merchandise over a relatively short period.

For purposes of the preliminary determination, we found that no critical circumstances existed because there was no history of dumping, and the preliminary margins were insufficiently high to impute knowledge of dumping to exporters, producers, or importers of the subject merchandise. Because the margin remains insufficiently high to impute such knowledge, our final determination of critical circumstances remains negative (*see* Comment 4 below).

Verification

As provided in section 782(i) of the Act, we verified the information submitted by KKPC for use in our final determination. We used standard verification procedures, including examination of relevant accounting and production records, and original source documents provided by KKPC.

Interested Party Comments

General Issues

Comment 1: Exchange Rate Methodology

The petitioners argue that the Department did not fully analyze its methodology for currency conversion used in the preliminary determination in which it modified the exchange rate database by using the actual daily exchange rates during the period of devaluation, November 1, 1997–December 31, 1997, to convert prices denominated in Korean won into U.S. dollars. The petitioners contend that the Department neither explained how it identified the devaluation of the Korean won as too precipitous and large to represent a fluctuation, nor did it cite any support for its decision to use a modified benchmark for sales after January 1, 1998, which provided no clear notice to interested parties as to what the official exchange rate would be on a particular date of sale. The petitioners argue that the Department's methodology used for the preliminary determination, in addition to being unnecessarily complex and unpredictable, is inconsistent with Congressional intent that the currency conversion process not distort dumping margins, and should, therefore, not be used for purposes of the final determination.

The petitioners contend that the Department should, instead, use its standard exchange rate model, which would treat the won as a fluctuating currency. As an alternative, the petitioners suggest that the Department apply its existing ''sustained movement'' analysis (used for situations in which a foreign currency appreciates against the U.S. dollar) to the period of devaluation in Korea. The petitioners claim that using this approach would deny an exporter the benefit of lower dumping margins when it is selling products in the United States at less than fair value, and would also provide a consistent treatment of both increases and decreases in the value of the foreign currency. Finally, the petitioners suggest that, as a third option, the Department limit the POI to the seven months preceding the devaluation of the won.

KKPC argues that the depreciation in the Korean won cannot be considered a ''fluctuation'' because its value at the end of March 1998, three months after the period of devaluation, was still 50 percent less than what it had been in October 1997, which is contrary to the definition of a fluctuation. Further, KKPC asserts that the Department's ''sustained movement'' analysis is designed to prevent artificial dumping margins created by appreciations in the foreign currency in situations in which there would ordinarily be no margins. KKPC contends that if the Department were to implement a ''sustained movement'' policy to devaluating currency situations, it would apply an exchange rate reflective of the pre-devaluation period to prices reflective of the won's devaluation, and would, thus, penalize exporters that immediately adjust their prices when the foreign currency depreciates in value instead of waiting to adjust prices until after the won rebounds in value. KKPC cites to recent cases involving currency depreciations in which the Department chose not to follow this approach (*e.g., Final Determination of Sales at Less Than Fair Value: Certain Preserved Mushrooms from Indonesia,* 63 FR 72268, 72269 (December 31, 1998)). Moreover, KKPC argues that the Department should not alter the POI because the Department's regulations require that the Department investigate sales during the four fiscal quarters prior to the filing of the petition. KKPC asserts that the petitioners had knowledge of the currency devaluation in Korea before filing the antidumping petition, and could have avoided a POI including the devaluation of the won by filing their petition at an earlier date.

DOC Position

We have continued to use the currency conversion methodology used for purposes of the preliminary determination, for the reasons explained in the *Preliminary Notice.* Although neither party requested that we use separate averaging periods, the petitioners did request that we consider using a truncated POI. Under section 777A(d)(1)(A) of the Act, the Department has wide latitude in calculating the average prices used to determine whether sales at less than fair value exist. More specifically, under 19 CFR 351.414(d)(3), the Department may use averaging periods shorter than the POI where NV, EP, or constructed export price varies significantly over the POI. In the instant case, NV (in dollars) in the last five months of the POI differs significantly from NV earlier in the POI due primarily to a significant change in the underlying dollar value of the won. In this case, the change is evidenced by the precipitous drop in the won's value that occurred in November and December 1997, without a quick, significant rebound. The won's value decreased by more than 40 percent in relation to the dollar in the span of these two months and remained substantially at this new lower value for the remainder of the POI. While we do not believe that it is appropriate in this case to ignore sales that occurred in the latter five months of the POI, and, thus, truncate the POI as the petitioners have proposed, it is appropriate to use two averaging periods to avoid the possibility of a distortion in the dumping calculation. Therefore, we have used two averaging periods for purposes of the final determination: April through October 1997, and November 1997 through March 1998.

We disagree with the petitioners' claim that we should not have modified the currency conversion model, as was done for purposes of the preliminary determination. As the petitioners themselves have acknowledged, ''whenever the decline in the value of a foreign currency is so precipitous and large as to reasonably preclude the possibility that it is only fluctuating, the lower actual daily rates will be employed from the time of the large decline.'' *Exchange Rate Methodology,* Policy Bulletin, March 4, 1996. The petitioners dispute our interpretation of the movement in the dollar-won exchange rate during November and December of 1997 as so precipitous and large as to reasonably preclude the possibility that it was only fluctuating. However, as KKPC points out in its case brief, within an approximately two-month period, the won's value fell from 920 per U.S. dollar to 1700 per U.S. dollar. In addition, while the won recovered slightly after the rapid two-month decline, it did not regain its value of the period prior to the rapid devaluation. A devaluation of almost 50 percent over a period of two or three months cannot reasonably be seen as a mere fluctuation. Accordingly, the Department continued to apply the currency conversion methodology outlined above in the ''Currency Conversion'' section, and divided the POI into two separate averaging periods for purposes of the final determination.

Sales Issues

Comment 2: Calculation of Home Market Credit Expenses

According to KKPC, the Department erred in its decision to not include home market VAT in the price used as the basis for the calculation of home market credit expenses. KKPC explains that the purpose of calculating credit expenses is to determine the economic cost to the seller when it decides to allow the customer to delay its payment. KKPC asserts that the Department should calculate credit expenses based on the total price actually paid by the customer, because the cost to KKPC of the delayed payment must be measured by the total amount on which payment was delayed, which includes the tax-exclusive price, plus VAT. KKPC argues that calculating credit expenses on a tax-exclusive basis understates the economic effect of its decision to extend credit.

Furthermore, KKPC states that calculating credit expenses net of only VAT, without also deducting other costs borne by the seller, is incongruent with the Department's stated methodology in *Final Determination of Sales at Less Than Fair Value: Sulfur Dyes, Including Sulfur Vat Dyes, From the United Kingdom,* 58 FR 3253 (January 8, 1993)(*Sulphur Vat Dyes*). KKPC argues that the treatment of VAT should not differ from the treatment of other costs that the seller pays from the proceeds of the sale (*e.g.,* commissions), and asserts the Department has never calculated credit expenses net of such other costs.

KKPC cited cases in which the Department calculated credit expenses based on prices that include taxes (*e.g., Notice of Final Determination of Sales at Less Than Fair Value: Circular Welded Non-Alloy Steel Pipe From Mexico,* 57 FR 42953 (September 17, 1992); *Notice of Final Determination of Sales at Less Than Fair Value: Silicon Metal From Brazil,* 56 FR 26977 (June 12, 1991); and *Notice of Final Results of Administrative Review of Antidumping Duty Order: Color Television Receivers from Korea,* 49 FR 50420 (December 28, 1984). KKPC contends that the Department's past practice on calculating credit expenses has been inconsistent, and that there is no rationale for excluding VAT from the total price paid by the customer.

The petitioners state that such a circumstance-of-sale adjustment for credit expenses relating to VAT is not warranted by the Department's regulations, and refer to the stated methodology concerning credit expense calculations in *Notice of Final Determination of Sales at Not Less Than Fair Value: Stainless Steel Bar from Italy,* 59 FR 66921 (December 28, 1994), in which the Department explained that the regulations contain no indication that an adjustment should be granted for a government imposed tax such as VAT, or for any type of so-called ''opportunity cost.'' The petitioners assert that KKPC did not support its argument with any statutory or regulatory basis. In addition, the petitioners argue that KKPC supports its argument with cases that are outdated, and that the Department has since then reflected on the treatment of VAT for credit expense calculations and concluded that it should not make a circumstance-of-sale adjustment for imputed interest expenses related to the payment of VAT. Finally, the petitioners assert that the Department should continue to calculate credit expenses net of VAT, because these expenses do not bear a ''direct relationship'' to the sales in question, as defined by the Department's regulations.

DOC Position

We agree with the petitioners. As the petitioners noted, we have evaluated this issue in past cases, and have come to the conclusion that our regulations do not imply that we should treat the payment of VAT as an opportunity cost to the seller on behalf of the buyer (*See Sulfur Vat Dyes*). Furthermore, no statute or regulation requires us to include VAT in the home market credit expense calculation (*see Circular Welded Non-Alloy Steel Pipe and Tube from Mexico: Final Results of Antidumping Duty Administrative Review,* 63 FR 33041, 33050 (June 17, 1998)). As the Statement of Administrative Action accompanying the Uruguay Round Agreements Act, H.R. Doc. No. 103–316, vol. 1 (1994) (SAA) states at page 827, ''[t]he deduction from normal value for indirect taxes constitutes a change from the existing statute. The change is intended to ensure that dumping

margins will be tax-neutral.'' Thus, Congress specifically intended for normal value to be tax-neutral. Accordingly, computing imputed credit expenses on a price that specifically includes an indirect tax such as the VAT, as KKPC insists that we do, would be clearly inconsistent with Congressional intent on this subject. For the final determination, we are following our established practice of excluding VAT from home market credit expense calculations for purposes of the final determination (*see Frozen Concentrated Orange Juice From Brazil: Preliminary Results and Partial Rescission of Antidumping Duty Administrative Review*, 64 FR 5767, 5769 (February 5, 1999)).

Comment 3: Home Market Date of Sale

The petitioners argue that the Department should not use KKPC's invoice date as the date of sale for its larger home market customers, because the terms of sale are established at an earlier date (*i.e.*, the order date). The petitioners cite past cases in which the Department used a date other than the invoice date for the respondent's date of sale, and assert that the Department can appropriately use KKPC's order date as the date of sale. The petitioners state that at a minimum, because KKPC's order dates are not on the record, the Department should use KKPC's date of shipment as the date of sale, since this information is on the record of this proceeding. The petitioners explain that because of the currency crisis in Korea, the order date during this time period may precede the invoice date by more than a month, which can have a significant effect on the calculation of dumping margins.

KKPC asserts that it properly reported the invoice date as the date of sale for all sales to its larger home market customers, because in the normal course of business, such customers place orders and receive shipments throughout the month. KKPC maintains that it recognizes home market sales, and records them as sales in its accounting records, when it issues the invoice to the customer. In addition, KKPC states that reporting the shipment date for these sales based on the month-end invoice date understates the number of days between shipment and payment, reduces the amount of credit expense relating to the sale, and overstates the resulting dumping margin calculated for KKPC, since the average shipment date would be at the middle of the month. KKPC argues that the petitioners' allegation is untimely, because they had not contended its use of the invoice date as the date of sale until their case brief. Further, KKPC contends that using the invoice date is consistent with the Department's regulations, and that the petitioners did not provide a sufficient basis to use a different date. Finally, KKPC contests that, although the sales quantity can be tied to its transaction statements that are prepared for each shipment prior to invoicing, the invoice itself is the first document generated in its sales process which provides written evidence of the sales price charged to the customer. KKPC explains that the transaction statement and invoice relating to a specific shipment are always generated in the same month that the shipment is made, and, therefore, all of its relevant sales were included in the sales listing reported to the Department.

DOC Position

We agree with KKPC. The Department's current practice is to use invoice date as the date of sale, unless record evidence demonstrates that the material terms of sale, i.e., price and quantity, are established on a different date. *See* 19 CFR 351.401(i). The Department explained in the preamble to its regulations at 62 FR 27348 (May 19, 1997):

> * * * as a matter of commercial reality, the date on which the terms of a sale are first agreed is not necessarily the date on which those terms are finally established. In the Department's experience, price and quantity are often subject to continued negotiation between the buyer and the seller until a sale is invoiced.

As noted in its responses to Sections A, B, and C of our questionnaire, KKPC explained its above-stated invoicing methodology for its home market customers. Furthermore, we noted ''* * * no inconsistencies between the information concerning the date of sale methodology in the company responses and the information gathered at verification.'' *See Sales Verification Report*, dated February 15, 1999, at page 9. During the course of this investigation, we found no indication that a different date is more suitable as a date of sale. We find that KKPC accurately reported the invoice date as the appropriate date of sale because the invoice date best reflected the date on which the essential terms of the sale were established.

Comment 4: Critical Circumstances

The petitioners request the Department reconsider their critical circumstances allegation, should it calculate a final dumping margin greater than 25 percent.

KKPC argues that even if the final calculated dumping margin, if any, exceeds 25 percent, there is no way that an importer knew or should have known that the subject merchandise was being sold at less than fair value. KKPC asserts that it is unfair for the Department to penalize importers with a retroactive assessment of duties when it changes its methodologies from the preliminary determination, which might cause the margin to exceed 25 percent, because an importer has limited information.

DOC Position

As stated above in the ''Critical Circumstances'' section of this notice, KKPC's margin does not exceed 25 percent for EP sales, and there are no CEP sales in this investigation. Therefore, we find both the petitioners' and KKPC's arguments to be moot in this case.

Cost Issues

Comment 5: Use of Fiscal Year Costs Versus POI Costs

According to KKPC, it correctly reported its costs based on the fiscal year (*i.e.*, January 1 through December 31, 1997) and not based on the POI, because, although KKPC calculates monthly ESBR manufacturing costs on a product-specific basis, the costs for certain expenses, such as severance and depreciation costs, are based on estimates. In addition, KKPC explains that its monthly ESBR manufacturing costs for materials and inventories are valued using a monthly moving average method, while the annual cost calculations use an annual average method. As a result, the summation of KKPC's monthly costs do not reconcile directly to the annual costs because the differences between the monthly costs through November and the annual costs are recorded as year-end adjustments to the December costs, which can lead to aberrant December costs.

Moreover, KKPC argues that the Department has allowed respondents to report fiscal year costs when the POI and fiscal year do not differ by more than a few months, citing *Certain Corrosion-Resistant Carbon Steel Flat Products and Certain Cut-to-Length Carbon Steel Plate From Canada: Final Results of Antidumping Duty Administrative Reviews*, 63 FR 12725, 12734 (March 16, 1998), in which the Department granted the respondent's request to base its reported costs on its fiscal period rather than the period of review. KKPC asserts that it indicated its use of fiscal year data in its September 18, 1998, response to the Section D questionnaire, and that, although the petitioners asked the

Department to require KKPC to report POI costs, the Department did not request POI costs until verification. According to KKPC, it would be inappropriate for the Department to use the monthly POI costs now on the record, because the fiscal year 1997 covers nine months of the POI, and the monthly costs cannot be tied directly to its annual costs or to KKPC's financial statements.

The petitioners argue that, although KKPC has maintained that only its annual costs could be reconciled to its audited financial statements, information gathered at verification proves that the monthly cost statements could be reconciled to its financial statements. In support of its argument, the petitioners refer to the following items noted in the Department's *Cost Verification Report,* dated February 7, 1999: (1) KKPC's cost accounting system is integrated with its financial accounting system; (2) KKPC produces monthly trial balances, income statements, and COM statements; and (3) the unit costs calculated in the monthly COM statements match the unit costs as calculated in KKPC's reconciliation of reported costs to its annual COM statement. The petitioners assert that the monthly cost information reported to the Department at verification could have been provided at an earlier date, and that the Department should, therefore, consider the information to be submitted in an untimely fashion. In addition, the petitioners argue that in light of the increase in the COM during the first quarter of 1998, as noted in the *Cost Verification Report,* KKPC's decision to report fiscal year costs and not POI costs was intended to minimize its costs of production. The petitioners suggest that, consequently, the reported COMs should be rejected, and the Department should apply adverse facts available, using the rate of 118.88 percent for KKPC's sales of subject merchandise, as was applied to Hyundai.

The petitioners argue that if the Department decides not to reject KKPC's reported COMs, it should, at a minimum, adjust KKPC's reported COPs to reflect the differences in COM between the fiscal year 1997 and the POI. However, the petitioners state that an upward adjustment based on the percentage difference should not be used because of the devaluation of the Korean won at the end of the POI, which would benefit KKPC rather than penalize it. As an alternative, the petitioners suggest that, as adverse facts available, the Department should either: (1) limit the POI to the seven months prior to the devaluation of the won (*see* Comment 1 above); or (2) convert HM prices denominated in U.S. dollars to won both for purposes of the cost test, as well as for calculating NV. The petitioners explain that although KKPC has HM sales denominated in U.S. dollars, these US dollar prices reflect won-based prices that were converted to U.S. dollars for the convenience of KKPC's customers. The petitioners state that converting all HM prices into won would, therefore, be consistent with KKPC's pricing practice.

DOC Position

We disagree with the petitioners that we should reject KKPC's response in toto and apply total facts available for purposes of the final determination. We note that although the Department, in its May 21, 1998, Section D questionnaire at D–3, instructed KKPC to report its costs based on the costs incurred during the POI, KKPC reported its costs to the Department based on its fiscal year 1997. In its September 18, 1998, Section D response, KKPC stated that the company's cost accounting system calculates costs on an annual basis at the end of each fiscal year and these annual figures are the only calculations that reconcile to KKPC's audited financial statements (*See* pages 24 and 25 at footnote 9). KKPC further stated that while the company also calculates monthly product costs for management purposes, using the same methodologies used in the company's normal cost accounting system, these monthly management cost calculations are not used in KKPC's accounting systems and do not reconcile directly to the company's audited financial statements. Based on such claims, the Department did not require KKPC to report POI cost data subsequent to its September 18, 1998, submission. We note that the Department does allow a respondent to report fiscal year costs where there is only a few months difference between the POI and the company's fiscal year. In such instances, the Department will test the impact of the shift in the cost reporting period to ensure that the use of fiscal year costs is not distortive for purposes of our COP and CV analysis.

At the start of verification, contrary to its statements in its questionnaire responses, KKPC disclosed to Department officials that KKPC does, in fact, record monthly cost data in its accounting system. Consequently, we requested and reviewed KKPC's monthly cost data, noting that the monthly costs do reconcile to the company's audited financial statements, after accounting for year-end adjustments for certain expenses. During verification, we tested and compared the POI costs based on the monthly cost data to the reported fiscal year costs and noted that the per-unit COMs for each grade of ESBR for the POI were higher than the per-unit COMs for the fiscal year (*see Cost Verification Report* at pages 7 and 8 for a detailed discussion). Thus, in this instance, because the Department originally requested POI cost data, and our verification findings indicate that the use of the reported fiscal year cost data is distortive, we have used the verified POI cost data for purposes of the final determination, as facts available, in accordance with section 776(a) of the Act (*see Cost of Production and Constructed Value Calculation Adjustments for the Final Determination Memorandum,* dated March 19, 1999). *See e.g., Final Determination of Sales at Less Than Fair Value: Canned Pineapple Fruit from Thailand,* 60 FR 29553, 29568 (June 5, 1995) (where the Department disagreed with the respondent's reporting period for cost data, and used the costs obtained during the verification for purposes of the final determination).

Comment 6: Allocation of Financial Expenses to Investment Activities

KKPC argues that the Department erred in its calculation of financial expenses for purposes of the preliminary determination. KKPC calculated its financial expenses reported in the COP and CV data by allocating its total financial expenses between its investment activities and its manufacturing and sales activities, based on the ratio of the income generated by each of these lines of business. For purposes of the preliminary determination, the Department rejected KKPC's methodology and recalculated KKPC's financial expenses by allocating the company's total financial expenses over its cost of goods sold (*see Preliminary Notice* at 59517). KKPC, citing *Final Determination of Sales at Less than Fair Value: Sweaters Wholly or in Chief Weight of Man-Made Fiber from Korea,* 55 FR 32659, 326678 (August 10, 1990) (*Sweaters from Korea*) and *Porcelain-on-Steel Cooking Ware from Mexico: Final Results of Antidumping Duty Administrative Review,* 58 FR 32095 (June 8, 1993), argues that the methodology adopted by the Department for its preliminary determination is not consistent with established Department practice. KKPC contends that, as the Department recognized in *Sweaters from Korea,* financial expenses incurred by a company relate both to the company's investment activities and to its

manufacturing and sales activities. Thus, KKPC asserts that an allocation that assigns all of the financial expenses to the company's manufacturing and sales activities is incorrect and urges the Department to revise its calculation of financial expenses for the final determination.

The petitioners argue that KKPC offers no compelling reason for the Department to deviate from its long-standing practice of allocating a company's total financial expenses over its cost of goods sold, and, therefore, urge the Department to deny KKPC's request for reallocation of its financial expenses to the company's investment activities.

DOC Position

We disagree with KKPC that we erred in rejecting its method of allocating interest expenses. As the Department has repeatedly stated, and the Court of International Trade has upheld, we

> recognize the fungible nature of a corporation's invested capital resources, including debt and equity, and we do not allocate corporate financing expenses to individual divisions of a corporation on the basis of sales per division. Instead, we allocate the interest expense related to the debt portion of the capitalization of the corporation, as appropriate, to the total operations of the consolidated corporation. More importantly, our established practice of requiring the use of consolidated financial statements recognizes: (1) the fungible nature of invested capital resources such as debt and equity of the controlling entity within a consolidated group of companies; and (2) that the controlling entity within a consolidated group has the power to determine the capital structure of each member company within its group (*see, e.g., Aramid Fiber Formed of Poly Para-Phenylene Terephthalamide From the Netherlands; Final Results of Antidumping Administrative Review,* 62 FR 38058 (July 16, 1997)).

E.I. Du Pont de Nemours & Co. v. *U.S.*, SLIP OP. 98–7 (CIT 1998).

In this instance, KKPC is asking that the Department deviate from its established practice of allocating financial expenses to the merchandise under investigation using consolidated results of operations (due to the proprietary nature of this issue, for a full explanation, please *see Memorandum to Louis Apple, Office Director, from Team,* dated March 19, 1999). Accordingly, for purposes of the final determination, we continued to rely on the interest expense calculation methodology used for purposes of the preliminary determination.

Comment 7: Treatment of Exchange Gains and Losses on Sales

KKPC argues that foreign exchange gains and losses arising from sales transactions should be included in the calculation of COP and CV. KKPC asserts that foreign exchange gains and losses on sales transactions relate to a company's general operations and, as such, should be included as part of the financial expense of the company. Furthermore, KKPC maintains that the treatment of exchange gains and losses on sales transactions as a cost of financing sales is inconsistent with the fundamental principle that money is fungible. Accordingly, KKPC argues that the Department's financial expense calculation should include all exchange gains and losses, including gains and losses that arise from sales transactions.

The petitioners maintain that KKPC presents no compelling justification for the Department to deviate from its long-standing policy of excluding exchange gains and losses on sales transactions from the calculation of COP and CV.

DOC Position

We disagree with KKPC. The Department typically only includes foreign exchange gains and losses in a respondent's financial expense if such gains and losses are related to the cost of acquiring debt. Moreover, it is the Department's normal practice to distinguish between exchange gains and losses realized or incurred in connection with sales transactions and those associated with purchase transactions. *See, e.g., Notice of Final Determination of Sales at Less Than Fair Value: Steel Wire Rod from Trinidad and Tobago,* 63 FR 9177, 9181 (February 24, 1998) (*Steel Wire Rod from Trinidad and Tobago*). The Department normally includes in its calculation of COP and CV foreign exchange gains and losses resulting from transactions related to a company's manufacturing activities (*e.g.,* purchases of inputs). We do not consider exchange gains and losses from sales transactions to be related to the manufacturing activities of the company. *See, e.g., Steel Wire Rod from Trinidad and Tobago,* 63 FR at 9181 and *Notice of Final Determination of Sales at Less Than Fair Value: Fresh Atlantic Salmon from Chile,* 63 FR 31411, 31430 (June 9, 1998). Accordingly, for purposes of the final determination, we disallowed exchange gains and losses arising from sales transactions in the COP and CV calculation.

Alleged Clerical Errors Made in the Preliminary Determination Margin Calculation Program

Comment 8: Corrections to KKPC's Direct Labor Costs

In the preliminary determination, we recalculated KKPC's reported direct labor cost, because, based on information on the record at the time, we could not reconcile KKPC's reported direct labor costs to its total labor costs. KKPC notes that, subsequent to the Department's preliminary determination, the company provided a reconciliation of its direct labor costs to its total labor costs in its November 2, 1998, response to the Department's section D supplemental questionnaire. In addition, KKPC states that the Department verified that the direct labor costs were calculated correctly. Therefore, KKPC asserts that the Department should accept the reported direct labor costs and should, accordingly, correct the margin program.

DOC Position

We agree. We have made the appropriate corrections for purposes of the final determination.

Comment 9: Product Characteristics Used for Purposes of Model Matching

The petitioners argue that, for purposes of the preliminary determination, the Department improperly excluded grade as one of the matching criteria in performing its model matching. In addition, the petitioners claim that by excluding grade, the Department assigned one control number to two different ESBR products (*i.e.,* ESBR grades 1502 and 1507).

KKPC asserts that the Department clearly stated its intention to not include grade as a matching criterion, and that by not doing so, two products are treated as one product. KKPC argues that these do not constitute inadvertent or clerical errors, and that there is no basis for changing the matching criteria.

DOC Position

We agree with both the petitioners and KKPC, in part. In response to our April 28, 1998, letter to interested parties, in which we requested information concerning the product characteristics, the petitioners stated that "* * * any product matching that relied simply on the IISRP grading system as product matching criteria, rather than on the essential physical characteristics of ESBR product, would necessarily fail to match certain product sales that properly should be included

in the Department's matching analysis.'' We, therefore, used the product characteristics attached to the petitioners' aforementioned response as our matching criteria, and did not include grade as a product characteristic. Excluding the grade from the matching criteria was, therefore, not an inadvertent or clerical error.

However, based on the arguments raised in this proceeding, we have reexamined our matching criteria. We note that indeed two of KKPC's reported products are assigned one control number based on our matching criteria, as verified. *Sales Verification Report* at page 6. Based on KKPC's written description of ESBR grades 1502 and 1507, as noted in its June 18, 1998, response to Section A of the Department's questionnaire, grade 1507 has a ''* * * lower mooney viscosity than the 1500 and 1502 grades.'' Based on our review of the record in this case, we find that the ranges for mooney viscosity, as defined by KKPC's standard specifications (and also reflected in the IISRP's *The Synthetic Rubber Manual*), are different for grades 1502 and 1507. In addition, there are cost and price differences between these two grades based on KKPC's submitted COPs and sales listings. Therefore, we recognize that mooney viscosity is an essential product characteristic that defines the grade, and conclude that KKPC's sales of grades 1502 and 1507 should be treated as two separate products for purposes of the final determination (*see Notice of Final Results and Partial Recission of Antidumping Duty Administrative Review: Roller Chain, Other than Bicycle, from Japan*, 62 FR 60472, 60475 (November 10, 1997) (where the Department used additional product characteristics for the final results in order to prevent grouping of physically diverse chain as identical or similar merchandise)). In addition, for purposes of any future administrative reviews, the Department intends to include mooney viscosity as a product characteristic for matching purposes (*see Final Calculation Memorandum*).

Comment 10: Quantity Variable Used in the Margin Program

The petitioners argue that the Department made a certain inadvertent programming error in its preliminary margin calculation, and that the Department should correct this error for purposes of the final determination. Specifically, the petitioners note that the Department overstated the U.S. sales quantity by using an incorrect quantity variable.

DOC Position

We agree. We have made the appropriate corrections for purposes of the final determination (*see Final Calculation Memorandum*).

Continuation of Suspension of Liquidation

In accordance with section 733(d) of the Act, we are directing the Customs Service to continue to suspend liquidation of all entries of ESBR from Korea that are entered, or withdrawn from warehouse, for consumption on or after November 4, 1998, the date of publication of our preliminary determination in the **Federal Register**. The Customs Service shall continue to require a cash deposit or the posting of a bond equal to the weighted-average amount by which the normal value exceeds the U.S. price, as indicated in the chart below. These suspension-of-liquidation instructions will remain in effect until further notice. The weighted-average dumping margins are as follows:

Exporter/Manufacturer	Weighted-average margin percentage
Korea Kumho Petrochemical Co., Ltd.	16.65
Hyundai Petrochemical Co., Ltd.	118.88
All Others	16.65

Pursuant to section 735(c)(5)(A) of the Act, the Department has excluded any zero and *de minimis* margins, and any margins determined entirely under section 776 of the Act, from the calculation of the ''All Others Rate.''

ITC Notification

In accordance with section 735(d) of the Act, we have notified the ITC of our determination. As our final determination is affirmative, the ITC will, within 45 days, determine whether these imports are materially injuring, or threaten material injury to, the U.S. industry. If the ITC determines that material injury, or threat of material injury does not exist, the proceeding will be terminated and all securities posted will be refunded or canceled. If the ITC determines that such injury does exist, the Department will issue an antidumping duty order directing Customs officials to assess antidumping duties on all imports of the subject merchandise entered, or withdrawn from warehouse, for consumption on or after the effective date of the suspension of liquidation.

Return or Destruction of Proprietary Information

This notice serves as the only reminder to parties subject to Administrative Protective Order (APO) of their responsibility concerning the return or destruction of proprietary information disclosed under APO in accordance with 19 CFR 355.34(d). Failure to comply is a violation of the APO.

This determination is published pursuant to section 777(i) of the Act.

Dated: March 19, 1999.

Robert S. LaRussa,

Assistant Secretary for Import Administration.

[FR Doc. 99–7526 Filed 3–26–99; 8:45 am]

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DEPARTMENT OF COMMERCE

International Trade Administration

[A–201–821]

Notice of Final Determination of Sales at Less Than Fair Value: Emulsion Styrene-Butadiene Rubber From Mexico

AGENCY: Import Administration, International Trade Administration, Department of Commerce.

EFFECTIVE DATE: March 29, 1999.

FOR FURTHER INFORMATION CONTACT: Sunkyu Kim or John Maloney, Import Administration: Group II, Office V, International Trade Administration, U.S. Department of Commerce, 14th Street and Constitution Avenue, NW, Washington, D.C. 20230; telephone: (202) 482–2613 or (202) 482–1503, respectively.

Applicable Statute and Regulations

Unless otherwise indicated, all citations to the Tariff Act of 1930, as amended (the Act), are references to the provisions effective January 1, 1995, the effective date of the amendments made to the Act by the Uruguay Round Agreements Act (URAA). In addition, unless otherwise indicated, all citations to the Department of Commerce's (the Department's) regulations are to the regulations codified at 19 CFR part 351, 62 FR 27926 (May 19, 1997).

Final Determination

We determine that emulsion styrene-butadiene rubber (ESBR) from Mexico is being sold in the United States at less than fair value (LTFV), as provided in section 735 of the Act. The estimated margins of sales at LTFV are shown in the ''Continuation of Suspension of

Liquidation'' section of this notice, below.

Case History

Since the preliminary determination in this investigation on October 28, 1998 (*see Notice of Preliminary Determination of Sales at Less Than Fair Value and Postponement of Final Determination: Emulsion Styrene-Butadiene Rubber from Mexico,* 63 FR 59519 (November 4, 1998) (Preliminary Determination)), the following events have occurred:

On November 23, 1998, we received revised factual information from Industrias Negromex, S.A. de C.V. (Negromex) regarding its sales responses. In December 1998 and January 1999, we conducted on-site verifications of questionnaire responses submitted by Negromex and its affiliated U.S. importer, GIRSA, Inc. (GIRSA). Also, in January and February 1999, we requested and received Negromex's revised home market and U.S. sales databases reflecting verification revisions. On February 10, 1998, the petitioners (*i.e.,* Ameripol Synpol Corporation and DSM Copolymer) and Negromex submitted case briefs. On February 17, 1999, the petitioners and Negromex submitted rebuttal briefs. We held a public hearing on February 22, 1999.

Scope of Investigation

For purposes of this investigation, the product covered is ESBR. ESBR is a synthetic polymer made via free radical cold emulsion copolymerization of styrene and butadiene monomers in reactors. The reaction process involves combining styrene and butadiene monomers in water, with an initiator system, an emulsifier system, and molecular weight modifiers. ESBR consists of cold non-pigmented rubbers and cold oil extended non-pigmented rubbers that contain at least one percent of organic acids from the emulsion polymerization process.

ESBR is produced and sold, both inside the United States and internationally, in accordance with a generally accepted set of product specifications issued by the International Institute of Synthetic Rubber Producers (IISRP). The universe of products subject to this investigation are grades of ESBR included in the IISRP 1500 series and IISRP 1700 series of synthetic rubbers. The 1500 grades are light in color and are often described as ''Clear'' or ''White Rubber.'' The 1700 grades are oil-extended and thus darker in color, and are often called ''Brown Rubber.'' ESBR is used primarily in the production of tires. It is also used in a variety of other products, including conveyor belts, shoe soles, some kinds of hoses, roller coverings, and flooring.

Products manufactured by blending ESBR with other polymers, high styrene resin master batch, carbon black master batch (*i.e.,* IISRP 1600 series and 1800 series) and latex (an intermediate product) are not included within the scope of this investigation.

The products under investigation are currently classifiable under subheading 4002.19.0010 of the Harmonized Tariff Schedule of the United States (HTSUS). Although the HTSUS subheading is provided for convenience and Customs purposes, the written description of the scope of this investigation is dispositive.

Period of Investigation

The period of investigation (POI) is April 1, 1997, through March 31, 1998.

Product Comparisons

In accordance with section 771(16) of the Act, we considered all products sold in the home market as described in the ''Scope of Investigation'' section of this notice, above, that were in the ordinary course of trade for purposes of determining appropriate product comparisons to U.S. sales. Where there were no sales of identical merchandise in the home market made in the ordinary course of trade to compare to U.S. sales, we compared U.S. sales to sales of the most similar foreign like product made in the ordinary course of trade, based on the characteristics listed in Sections B and C of our antidumping questionnaire.

Fair Value Comparisons

To determine whether sales of ESBR from Mexico to the United States were made at less than fair value, we compared the Constructed Export Price (CEP) to the Normal Value (NV). Our calculations followed the methodologies described in the preliminary determination except as noted in the Constructed Export Price and Normal Value sections of this notice, below.

Level of Trade

In the preliminary determination, we conducted a level of trade analysis for Negromex. We determined that a level of trade adjustment was warranted in lieu of a CEP offset. *See* Department's October 28, 1998, Level of Trade Analysis Memorandum to the File from The Team through James Maeder. Both Negromex and the petitioners commented on this issue. We have determined that it is appropriate to continue to make a level of trade adjustment in lieu of a CEP offset in this case. *See* Comment 2 in the ''Interested Party Comments'' section of this notice, below. Accordingly, for purposes of the final determination, we continue to hold that a level of trade adjustment, when appropriate, is warranted for Negromex.

Constructed Export Price

As in the preliminary determination, we used CEP methodology for all sales by Negromex, in accordance with section 772(b) of the Act, because sales to the first unaffiliated purchaser took place after importation into the United States. We revised the U.S. indirect selling expense ratio of Negromex's affiliated importer, GIRSA, based on our findings at verification. *See* Comment 4 in the ''Interested Party Comments'' section of this notice, below. In addition, based on our findings at verification, we included a warranty expense in the United States in our calculation of CEP. Finally, we revised Negromex's reported date of sale, and we adjusted the quantity for one sale, for sales made under two long-term contracts consistent with our established date of sale methodology as discussed in Comment 3 in the ''Interested Party Comments'' section of this notice, below. *See also* Department's March 19, 1999, Final Determination Calculation Memorandum.

Normal Value

We used the same methodology to calculate NV as that described in the ''Normal Value'' section of the preliminary determination with the following exceptions:

For home market sales invoiced and paid in U.S. dollars, we used the reported dollar amount for purposes of calculating NV.

For one sale in the home market with no reported payment date, we used the last day of verification as the payment date.

Cost of Production

We calculated the cost of production (COP) based on the sum of Negromex's cost of materials and fabrication for the foreign like product, plus amounts for home market selling, general and administrative (SG&A) and financial expenses and packing costs, in accordance with section 773(b)(3) of the Act. We relied on the submitted COPs, with the following exceptions: (1) Based on our findings at verification, as facts available, we adjusted the reported cost of direct materials by increasing the cost of the portion of styrene purchased from an affiliated party (*see* Comment 7, below); (2) we revised the G&A expense ratio based on changes resulting from verification; and (3) we included a

portion of the reported gains and losses on monetary position in our calculation of financial expenses (*see* Comment 6, below).

Constructed Value

In accordance with section 773(e) of the Act, we calculated constructed value (CV) based on the sum of Negromex's cost of materials, fabrication, SG&A expenses, profit, and U.S. packing costs. We relied on Negromex's submitted CV except for the adjusted direct materials cost and G&A and financial expense ratios as noted in the ''Cost of Production'' section above.

Currency Conversion

As in the preliminary determination, we made currency conversions into U.S. dollars based on the exchange rates in effect on the dates of the U.S. sales, as certified by the Federal Reserve Bank in accordance with section 773A of the Act.

Interested Party Comments

Comment 1: Treatment of Additional Matching Criteria Proposed by Negromex

The petitioners argue that Negromex's proposal for the addition of five matching criteria (ash content, free soap content, styrene content variance, mooney viscosity variance, and vulcanization time tolerance) to the Department's model match was untimely. According to the petitioners, Negromex had the opportunity to suggest matching criteria from the onset of this investigation and, in fact, was requested to do so by the Department in a May 4, 1998, letter. Because Negromex did not respond to that request and, instead, proposed the five additional criteria after the issuance of the questionnaire, the petitioners assert that the Department must reject Negromex's argument for the additional criteria as late.

If the Department accepts Negromex's proposal as timely, the petitioners argue that any minor variations in ESBR resulting from customers' specifications should not lead the Department to treat ESBR with the same IISRP grade as distinct products. According to the petitioners, even though Negromex may make minor adjustments to its production process to meet customers' specifications, Negromex has not shown that such minor adjustments result in products different from the products produced within the same IISRP grade. The petitioners assert that the Department's practice is to consider physical characteristics of the final product, as opposed to minor adjustments to the production process, in selecting model matching criteria. *See Notice of Final Determination of Sales at Less than Fair Value: Stainless Steel Wire Rod from Japan*, 63 FR 40434, 40445 (July 29, 1998) (*SSWR from Japan*). The petitioners claim that a customer's specifications often call for a narrower range than Negromex's general specifications for the percentage content of a specific input of ESBR. However, the petitioners argue, it is likely that all ESBR produced by Negromex falls within that narrower range. As a result, the petitioners contend that ESBR with the same physical properties would be treated by the Department as different products and would lead the Department to improperly compare products based on customer specifications instead of comparing products according to significant physical properties.

The petitioners also argue that Negromex has not demonstrated any cost differences between ESBR produced for a customer's specifications and other ESBR with the same IISRP grade. According to the petitioners, the absence of cost differences distinguishes this case from *Notice of Final Determination of Sales at Less than Fair Value: Certain Pasta from Italy*, 61 FR 30326 (June 14, 1996) (*Pasta from Italy*), where the Department accepted an additional physical characteristic as a matching criterion because it materially affected the cost of production.

The petitioners further contend that, contrary to Negromex's claim, ESBR produced according to a customer's specifications is not different from general-specification ESBR simply because a customer will reject ESBR not meeting its specifications. According to the petitioners, differences between customer-specific and general-specification ESBR are only due to varying ranges of refinement that different customers require within the same IISRP grade and are insufficient to create different products for purposes of model matching. The petitioners assert that Negromex misinterpreted section 771(16)(A) of the Act, defining ''identical'' merchandise, when it argued that ESBR products are not identical unless they have identical chemical contents rather than allowable ranges of content within a grade. According to the petitioners, the Department determined that steel products with different widths were still identical if they were within the same width range set out in the Department's matching criteria. *See Certain Cold-Rolled Carbon Steel Flat Products from Germany; Final Results of Antidumping Duty Administrative Review*, 60 FR 65264, 65270 (December 19, 1995) (*Carbon Steel Germany*). The petitioners also assert that the Department has found that customer preferences should not be considered in determining identical merchandise. *See Certain Cold-Rolled and Corrosion-Resistant Carbon Steel Flat Products from Korea: Final Results of Antidumping Duty Administrative Reviews*, 62 FR 18404, 18446 (April 15, 1997) (*Carbon Steel Korea*).

Negromex argues that it included additional product characteristics in response to the Department's questionnaire requesting inclusion of any characteristics relevant to identifying home market sales of identical merchandise. *See* Department's May 21, 1998, questionnaire at B6 and C6. Thus, Negromex asserts that its proposal for the inclusion of the five additional characteristics as matching criteria was timely and, furthermore, that the Department did not treat the information as untimely because the Department requested more information on those characteristics in the August 13, 1998, supplemental questionnaire and considered the inclusion of the characteristics as matching criteria for purposes of the preliminary determination.

According to Negromex, the Department's rejection of the five additional product characteristics in the preliminary determination resulted in all ESBR within an IISRP grade being treated as identical merchandise. Negromex asserts that such a result does not reflect commercial reality because each of the five additional product characteristics proposed by Negromex is essential in order to meet particular specifications of its customers. Negromex alleges that the record demonstrates that Negromex produces ESBR either according to general IISRP specifications or according to customers' proprietary specifications, and that its customers will reject merchandise if it does not meet specifications, even if the product meets the specifications of an IISRP grade. Negromex argues that the Department improperly treated proprietary-specification ESBR and general-specification ESBR as identical merchandise. Negromex contends that such a result is precluded by section 771(16)(A) of the Act and Department precedent that it is inconsistent to consider products sold according to different specifications as identical. *See Certain Cut-to-Length Carbon Steel Plate from Finland; Final Results of Antidumping Duty Administrative*

Review, 62 FR 18468, 18470–71 (April 15, 1997) (*Carbon Steel Finland*).

Negromex argues that, in order to compare only sales of physically identical merchandise, the Department's model matching criteria must incorporate all commercially significant physical characteristics of the products subject to investigation. *See Certain Hot-Rolled Lead and Bismuth Carbon Steel Products from the United Kingdom; Final Results of Antidumping Duty Administrative Review*, 63 FR 18879, 18881 (April 16, 1998) (*Lead and Bismuth*). Negromex further argues that Department precedent establishes that the creation of a product concordance relies on the matching of significant physical characteristics. *Notice of Final Results and Partial Recission of Antidumping Duty Administrative Review: Roller Chain, Other Than Bicycle, from Japan*, 62 FR 60472, 60475 (November 10, 1997) (*Roller Chain*).

Negromex asserts that physical characteristics, as opposed to production costs, govern the identification of identical merchandise. On that issue, Negromex alleges that the Department has held that a common production process with identical production costs may produce distinct products with differing physical characteristics. *See, e.g., Notice of Final Determination of Sales at Less Than Fair Value: Certain Preserved Mushrooms from India*, 63 FR 72246, 72250 (December 31, 1998); *Polyethylene Terephthalate Film, Sheet, and Strip From the Republic of Korea; Final Results of Antidumping Duty Administrative Review*, 63 FR 37334, 37335 (July 10, 1998) (*PET Film from Korea); Notice of Final Determination of Sales at Less Than Fair Value: Fresh Atlantic Salmon from Chile*, 63 FR 31411, 31416 (June 9, 1998). Additionally, Negromex asserts that the Department has accepted the principle by treating off-specification ESBR and on-specification ESBR as non-identical products in the preliminary determination, even though Negromex shows the same costs for those two product types.

Negromex argues that the five additional product characteristics are commercially significant and should be included in the Department's model match because each characteristic is critical to the manufacture of ESBR, the sale of ESBR, and the use of ESBR by Negromex's customers. *See* Negromex's September 3, 1998, submission at page B22. In addition, Negromex states that the *Synthetic Rubber Manual*, included in the petition, recognizes both styrene content variance and mooney viscosity as important physical characteristics of ESBR. Furthermore, Negromex argues that the record in this case establishes that it sells ESBR as either ''off-specification,'' ''general (IISRP) specification,'' or ''proprietary specification,'' and that sales of proprietary-specification ESBR require it to produce several types of ESBR 1502 and 1712, which the Department verified. *See* December 22, 1998, Sales Verification Report at 10.

Negromex finally argues that the record shows that it must alter its production inputs and processes in order to meet customers' specifications, including specifications for the five proposed characteristics. In addition, Negromex asserts that the record shows that quality checks are made to ensure that a customer's specifications are met. All of this, Negromex urges, shows that the proposed five additional characteristics are commercially relevant and should be included by the Department's as model matching criteria for purposes of the final determination.

DOC Position

We agree with the petitioners that the addition of the five matching criteria proposed by Negromex (ash content, free soap content, styrene content variance, mooney viscosity variance, and vulcanization time tolerance) is not necessary to identify identical merchandise for model matching purposes in this case. As discussed in the preliminary determination, we determined that the ten product characteristics included in our questionnaire designate the IISRP ESBR grade and sufficiently defined identical products for matching purposes. *See* Preliminary Determination at 59522. After a review of Negromex's comments, we are not persuaded that their proposed criteria are necessary to appropriately match sales of subject merchandise in the United States with identical merchandise in the home market.

The Department has broad authority to determine model matching criteria and necessarily selects criteria on a case-by-case basis. The selection of appropriate matching criteria to define identical merchandise under section 771(16)(A) of the Act is based on meaningful physical characteristics and interested parties' comments. The Department does not attempt to account for every conceivable physical characteristic and may rely upon product standards when selecting matching criteria. The criteria selection process allows the Department to ''draw reasonable distinctions between products for matching purposes, without attempting to account for every possible difference inherent in the merchandise.'' *Notice of Final Determination of Sales at Less Than Fair Value: Steel Wire Rod from Canada*, 63 FR 9182, 9197 (February 24, 1998) (*Wire Rod from Canada*). In this process, the Department matches products as ''identical,'' consistent with section 771(16)(A) of the Act, even though they may contain minor physical differences. *Wire Rod from Canada* at 9197. Additionally, the Department has determined that a range of products can be treated as identical within the meaning of section 771(16)(A) of the Act. *Carbon Steel Germany* at 65271 (where the Department determined that steel products falling within the same width and thickness ranges were identical); *see also Carbon Steel Korea* at 18446 (where the Department treated products with distinct paint coatings as identical and noted that products do not have to be ''technically substitutable, purchased by the same types of customers, or applied to the same end use'' in order to be treated as ''identical'' merchandise within the meaning of section 771(16)(A) of the Act (citation omitted)).

In order to determine ''meaningful physical characteristics'' for selection in identifying identical merchandise, the Department has looked to both price differences in the marketplace and cost differences that may reflect different production processes. In *Pasta from Italy*, the Department found an additional proposed matching criterion, wheat quality, to be ''commercially significant and an appropriate criterion for product matching'' after finding that differences in wheat quality were reflected in wheat costs and pasta prices. *Pasta from Italy* at 30346; *see also Extruded Rubber Thread from Malaysia; Final Results of Antidumping Duty Administrative Review*, 62 FR 62547 (November 24, 1997) (where color was accepted as an appropriate matching criterion because it materially affected cost). However, costs are not always indicative of whether two products are identical, and we recognize that the same production process and costs can result in different products. For example, in *PET Film from Korea*, the Department found that the same costs and production process produced different products, but there the two products at issue were physically different grades of film of markedly different levels of quality and value. *PET Film from Korea* at 37335. Cases where the Department has found non-identical products with the same production process and costs usually involve seconds or other differences in

quality that affect value. *See Notice of Final Determination of Sales at Less Than Fair Value: Fresh Atlantic Salmon From Chile,* 63 FR 31411, 31416 (June 9, 1998) (where the Department found different grades of salmon from the same production process and with identical costs).

Even though product matching issues are decided on a case-by-case basis, we can take guidance from cases where the Department has addressed product matching issues involving products classified according to standardized grades. In such cases, the Department will typically match by grade, based on the appropriate physical characteristics describing the grade, but normally will not choose criteria to account for minor differences within a grade. For example, in *SSWR from Japan,* we selected the American Iron and Steel Institute (AISI) grade as a matching criterion in place of actual chemical content. In that case, we found that grade sufficiently defined the physical characteristics for matching purposes and decided that a type of steel with unique manufacturing processes was not a different product because the chemical content of that steel ''falls within the ranges of established standard AISI steel grades.'' *SSWR from Japan* at 40445; *see also Notice of Final Determination of Sales at Less Than Fair Value: Stainless Steel Wire Rod from Taiwan,* 63 FR 40461 (July 29, 1998) (where the Department matched products as identical based on the grades of the product). However, where a product's characteristics are outside the permissible range of chemical content established by a defining grade or specification, we may reflect such a difference in our criteria if the difference is significant. In *SSWR from Japan,* we found that the respondents had appropriately reported their internal grades, in lieu of AISI grades, only when the chemical compositions of those internal products went beyond the range established by the standard AISI grade specifications. *SSWR from Japan* at 40436.

In this case, the ten matching criteria used by the Department in the preliminary determination, which are based on the IISRP standard grades, sufficiently take account of all the commercially meaningful physical characteristics for model matching. The five additional matching criteria proposed by Negromex are not necessary in this case to define identical products because they represent minor differences within ESBR grades. Rather, we find that the internationally-recognized grade classifications set forth by the IISRP provide an objective basis for appropriately distinguishing between different ESBR products.

We do not agree that subject merchandise produced according to proprietary specifications is a different product than merchandise produced according to Negromex's general specifications, which comport with an internationally-recognized IISRP standard grade. The record indicates that proprietary specifications only further refine the chemical ranges already defined by the general specifications for the ESBR grade. We found no cases where a customer's proprietary specifications for a characteristic went beyond the permissible range for that physical input (*e.g.,* styrene content variance) in Negromex's general specifications. The evidence on the record shows that proprietary-specification ESBR falls within permissible ranges for the percentage and variance of material inputs and finished product physical properties of general-specification ESBR. *See* Department's December 22, 1998, Sales Verification Report at verification exhibit 9; Department's February 2, 1999, Sales Verification Report at verification exhibit 10; and Negromex's June 18, 1998, submission at Exhibit 7. The facts on the record indicate that ESBR meeting a customer's proprietary specifications would also meet Negromex's general specifications. *See* December 22 Report at 10 and verification exhibit 9 and February 2 Report at verification exhibit 10.

We recognize that the exact measure of all chemical properties will differ among Negromex's various ESBR sales, even though ESBR with varying levels of those properties fall within one IISRP grade. The additional matching criteria proposed by Negromex would serve only to subdivide several ESBR sales falling within one IISRP standard grade into several ''different'' products for matching purposes. This would cause the Department to recognize ''different'' products based on the exactness of the chemical contents in customers' proprietary specifications, even though these chemical contents are within the range of the industry standard specification for a grade. Therefore, there is no reason to depart from the industry standard and accept criteria based on these minor differences reflected in customers' specifications.

We also disagree with Negromex that the ''significance'' of the additional criteria is undeniable based on the fact that its customers can reject merchandise for not meeting customer specifications (including the specifications for the proposed additional criteria). Although we recognize that customers can reject merchandise if it is not to their specifications, this fact, standing alone, is not a sufficient basis to determined that physical characteristics are ''commercially significant.''

Moreover, the proposed additional criteria are not meaningful physical characteristics because the minor differences that they represent within a grade have no cost effect. Negromex has reported the same cost for ESBR grade 1502, and the same cost for grade 1712, regardless of whether a particular sale of either grade is designated as general specification or proprietary specification. *See Pasta from Italy.* In addition, although, as discussed above, identical processes and costs may produce different products, such products are normally seconds or have a different quality level reflected in their value. While we have distinguished off-specification merchandise, *i.e.,* seconds, in our model matching, the record indicates that proprietary-specification ESBR is not a second and does not have a unique quality level demonstrated by a difference in value, and there are no cost differences. Therefore, we see no compelling reason to treat it as a different product. *See PET Film from Korea.*

Notably, Negromex has not argued any price differences for proprietary-specification ESBR that it alleges is a different product. As stated, a demonstration of price differences would have supported Negromex's argument that its additional criteria are meaningful physical characteristics. *See Pasta from Italy.*

Negromex asserts that *Roller Chain* supports acceptance of the additional matching criteria because they are ''commercially significant.'' Negromex's reliance on *Roller Chain,* however, is misplaced because that case did not involve industry product standards or making distinctions between products that meet one industry grade. Rather, it involved making distinctions between physically diverse products. The minor variations at issue here are merely variations within an industry grade and do not result in physically diverse products.

Negromex also relies on *Lead and Bismuth* in its argument. In *Lead and Bismuth,* the Department determined that the impurity level in the steel (*i.e.,* residual value) was a significant physical characteristic even though there were no cost differences. As already stated, we necessarily choose matching criteria on a case-by-case basis because of myriad different products in antidumping investigations. The steel product in *Lead and Bismuth* was

highly specialized and, as a result, we found that impurities were a significant characteristic in that case despite the lack of cost differences. In this case, the proposed criteria represent only minor differences within grade specifications and are not meaningful physical characteristics. As a result, our decision is not inconsistent with *Lead and Bismuth*.

Additionally, Negromex argues that the decision in *Carbon Steel Finland* supports acceptance of their proposed criteria. However, in that case, the Department made identical matches based on national specifications which are analogous to industry standards such as IISRP ESBR grades. *Carbon Steel Finland* at 18470. The Department did not match in that case based on customer-specific specifications. Thus, we are not persuaded that we should accept criteria for matching based on customers' proprietary specifications.

We note that, as discussed in the companion case to this investigation on ESBR from the Republic of Korea, the Department determined that an additional physical characteristic, mooney viscosity, should be added as a model matching criterion because, in that case, mooney viscosity was the sole physical property that distinguished ESBR grades 1502 and 1507. In this case, we do not need any of the five additional criteria, including mooney viscosity, to differentiate ESBR grades. We will add mooney viscosity as a model matching criterion, if necessary, in any future administrative review.

For the reasons stated above, we find that the ten matching criteria included in our questionnaire are sufficient to identify identical ESBR for matching purposes in this investigation.

Finally, we disagree with the petitioners that Negromex's proposal for the addition of five matching criteria was untimely. The Department's May 21, 1998, questionnaire states, ''[y]ou may add additional product characteristics.'' *See* the Department's May 21, 1998, questionnaire at pages B–6 and C–6. Negromex first provided information on the five proposed additional matching criteria in its July 13, 1998, response to the Department's questionnaire. As a result, Negromex's proposal for the addition of the five matching criteria was not untimely and was considered for purposes of the final determination in this investigation.

Comment 2: Negromex's Claim for a CEP Offset

Negromex asserts that there is no LOT in the home market comparable to the CEP level of trade and that the levels of trade in the home market are more advanced in the distribution chain than the CEP level of trade. Consequently, Negromex argues that the Department must grant a CEP offset under section 773(a)(7)(B) of the Act and 19 CFR 351.412(f).

Negromex claims that the record establishes that the home market end user and distributor levels of trade each constitutes a more advanced LOT than the CEP level of trade. Negromex states that it sells directly to unaffiliated distributors and end users in the home market. Negromex also states that GIRSA resells to both unaffiliated distributors and unaffiliated end users in the United States. According to Negromex, its sales to GIRSA (CEP sales) must be at a less advanced market stage than home market sales because GIRSA resells to the same types of customers that Negromex sells directly to in the home market. Negromex asserts that sales in the home market to distributors or end users cannot be at the same LOT as sales to GIRSA (CEP sales) because GIRSA resells to distributors and end users.

Negromex also argues that verified information on the record establishes that the home market levels of trade are more advanced than the CEP level of trade. According to Negromex, there are eighteen separate selling functions performed in support of ESBR sales in the home market and in the United States. Negromex asserts that sixteen of those eighteen functions were performed in support of sales to unaffiliated distributors and all eighteen were performed in support of sales to end users. Negromex claims that its submissions, and the Department's verification reports, confirm its claims. Negromex next asserts that, in contrast, it performs only four of the eighteen selling functions in support of its sales to GIRSA. *See* Negromex's November 23, 1998, submission at Exhibit 6. The remainder of the selling functions, argues Negromex, are performed by GIRSA on behalf of its U.S. customers. For selling functions shared by Negromex and GIRSA (*i.e.*, technical services, application advice, advertising and sales promotion), Negromex claims that such functions are not performed on sales to GIRSA. Further, Negromex argues that its advertising expenses in the United States should not be included within the CEP selling functions because those expenses are attributable to U.S. economic activity. *See* section 772(d) of the Act and 19 CFR 351.402(b). Finally, Negromex asserts that technical service and application advice by Negromex is rare. Thus, because of the limited number of selling functions performed at the CEP level of trade and the greater number performed by Negromex in the home market, Negromex argues that both home market levels of trade are at a more advance stage of distribution than the CEP level of trade. As a result, Negromex asserts that section 773(a)(7)(B) of the Act requires that the Department grant a CEP offset in this investigation.

The petitioners argue that the Department properly denied Negromex a CEP offset in the preliminary determination and should continue to do so for purposes of the final determination. According to the petitioners, under section 773(a)(7)(B) of the Act, a CEP offset may be made only when two conditions are satisfied. First, NV must be established at a level of trade that is more advanced than the level of trade of the CEP. Second, the information available does not provide the Department with a basis to quantify a LOT adjustment. The petitioners argue that neither condition has been met and, thus, no CEP offset should be granted.

The petitioners assert that, in the preliminary determination, the Department properly concluded that home markets sales made at the unaffiliated distributor level of trade were comparable to U.S. sales at the CEP level of trade. As a result, the petitioners claim that the first statutory condition for a CEP offset has not been met because there is a comparable level of trade in the home market to the CEP level of trade. In addition, the petitioners argue that the second statutory condition for a CEP offset was not met because, according to the petitioners, there is sufficient data on the record to determine the basis for a LOT adjustment.

The petitioners argue that Negromex performs the same types of selling activities at the same quality and intensity for both home market sales to unaffiliated distributors and CEP sales. According to the petitioners, Negromex has tried to change this ''fact'' by downplaying the extent of its selling activities supporting its CEP sales. The petitioners assert that, in general, Negromex understates its selling functions in support of CEP sales by portraying selling functions performed by Negromex as selling functions performed by GIRSA. Regarding technical service support specifically, the petitioners allege that, even if GIRSA handles some routine technical questions, the most important technical support comes from experts in Mexico.

The petitioners further assert that, contrary to Negromex's argument, Negromex's affiliation with GIRSA does not preclude comparability between

those sales and sales to unaffiliated customers in the home market. According to the petitioners, the affiliation of a purchaser is not relevant to whether the same LOT can be found. In addition, the petitioners claim that Negromex has not demonstrated any real differences between the home market unaffiliated distributor LOT and the CEP LOT. The petitioners argue that the Department's regulations require, at the minimum, ''substantial differences'' in selling activities to find a different LOT. *See* 19 CFR 351.412(c)(2). In addition, the petitioners assert that the Department requires purchasers at different places in the distribution chain and sellers performing qualitatively or quantitatively different functions in selling to them to find a different LOT. *See Notice of Final Determination of Sales at Less Than Fair Value: Certain Cut-to-Length Carbon Steel Plate from South Africa*, 62 FR 61731, 61732 (November 19, 1997) (*Carbon Steel South Africa*). According to the petitioners, Negromex has not shown that its purchasers in the home and U.S. markets occupy different places in the distribution chain, nor has Negromex shown substantially different selling functions between sales to unaffiliated distributors and sales to GIRSA. As a result, the petitioners urge the Department to continue to find that the same LOT exists in both markets.

DOC Position

We disagree with Negromex. As we stated in our preliminary determination, in accordance with section 773(a)(1)(B) of the Act, to the extent practicable, we determine NV based on sales in the comparison market at the same level of trade (LOT) as the EP or CEP transaction. The NV LOT is that of the starting-price sales in the comparison market or, when NV is based on CV, that of the sales from which we derive SG&A expenses and profit. For EP, the LOT is also that of the starting-price sale, which is usually from exporter to importer. For CEP, it is the level of the constructed sale from the exporter to the importer.

To determine whether NV sales are at a different LOT than EP or CEP sales, we examine stages in the marketing process and selling functions along the chain of distribution between the producer and the unaffiliated customer in the comparison market. If the comparison-market sales are at a different LOT and the difference affects price comparability, as manifested in a pattern of consistent price differences between the sales on which NV is based and comparison-market sales at the LOT of the export transaction, we make a LOT adjustment under section 773(a)(7)(A) of the Act. Finally, for CEP sales, if the NV level is more remote from the factory than the CEP level and there is no basis for determining whether the difference in the levels between NV and CEP affects price comparability, we adjust NV under section 773(a)(7)(B) of the Act (the CEP-offset provision). *See Carbon Steel South Africa.*

Negromex requested a CEP offset prior to our preliminary determination in this investigation. *See* Negromex's June 18, 1998, response at A13. We examined Negromex's claim based on the analysis described above. We compared the selling functions performed for home market sales with those performed with respect to the CEP transaction, exclusive of economic activities occurring in the United States, pursuant to section 772(d) of the Act, to determine if the home market levels of trade constituted more advanced stages of distribution than the CEP level of trade. *See* Department's October 28, 1998, Level of Trade Analysis Memorandum to the File from The Team through James Maeder. We found that ''one of the levels of trade in the home market, sales to unaffiliated distributors, was comparable to the CEP level of trade because of the similarities between the class of customer and distribution channel.'' Preliminary Determination at 59521. Negromex asserts that information placed on the record subsequent to the preliminary determination demonstrates that its home market sales were made at more advanced levels of trade than its sales to GIRSA. In light of the additional information on the record, we have revisited our LOT analysis.

We continue to find that Negromex sold to two levels of trade in the home market, the end user level of trade and the unaffiliated distributor level of trade. We find two distinct levels of trade in the home market because Negromex's sales to end users are at a more advanced stage in the chain of distribution and involve quantitatively and qualitatively more selling functions than its sales to unaffiliated distributors. In addition, we continue to find that Negromex's home market sales to unaffiliated distributors are made at a level of trade comparable to the CEP level of trade. Although Negromex may perform nominally more selling functions in support of its sales to the unaffiliated distributor LOT than it does in support of its sales to the CEP LOT, we are not persuaded that these differences in selling functions are so substantial as to result in two distinct levels of trade.

Differences in selling activities do not require us to find two distinct levels of trade. *See, e.g., Carbon Steel South Africa* at 61732 (where the Department found that differences in selling functions, even substantial differences, do not alone sufficiently establish a difference in the level of trade); *see also* 19 CFR 351.412(c)(2) (''substantial differences in selling activities are a necessary, but not sufficient, condition for determining that there is a difference in the stage of marketing'').

In reexamining this issue, we find that both Negromex's unaffiliated distributors and GIRSA are resellers of ESBR to unaffiliated end users and both occupy the same place along the chain of distribution. In fact, Negromex stated that GIRSA ''is akin to that of a master distributor.'' Negromex's June 18, 1998, response at A18. Thus, we disagree with Negromex's argument that its sales to GIRSA are at a less advanced marketing stage because GIRSA, in turn, sells to the same types of customers as Negromex. Moreover, both Negromex's home market distributors and GIRSA provide significant services to their ESBR customers and both function at the same place in the chain of distribution for sales of ESBR in their respective markets.

Regarding the selling functions performed in support of Negromex's home market and CEP sales, for purposes of the preliminary determination, we found that Negromex performed analogous levels of selling functions in support of its home market sales to unaffiliated distributors and its CEP sales to GIRSA. *See* Preliminary Determination at 59521; *see also* the Department's October 28, 1998, Level of Trade Analysis Memorandum to the File through James Maeder. Our analysis of selling functions, both for the preliminary determination and for the final determination, focused specifically on home market sales to unaffiliated distributors for comparison to CEP sales. Negromex's arguments that its home market selling functions are not comparable to its CEP selling functions did not clearly distinguish between selling functions in support of sales to unaffiliated distributors as opposed to selling functions in support of sales to end users. In its case brief, Negromex argues that the levels of trade are not comparable ''[w]hen the very limited number of selling functions performed by Negromex at the CEP level of trade on its sales to GIRSA, Inc. are compared to the full range of selling functions performed by Negromex on its sales to unaffiliated endusers and unaffiliated distributors in the home market.'' Negromex's February 10, 1999, Case Brief at 29. Selling functions performed in support of sales to end users,

however, are not relevant to our comparisons between the unaffiliated distributor LOT and the CEP LOT. We have focused our analysis on a comparison between the unaffiliated distributor LOT and the CEP level of trade.

Negromex reported revised selling functions information in its November 23, 1998, submission. The revised selling functions information differed from the information relied on for the preliminary determination (*see* Negromex's June 18, 1998, Section A response at Exhibit A–5) in two significant ways. First, in its November 23 submission, Negromex reports either ''Yes'' or ''No'' for a selling function, rather than the degree of a selling function (i.e., High, Medium, Low) as it had for some selling functions in its Section A response. Second, in its latter submission, Negromex reports eighteen selling functions instead of the eight reported in its Section A response. *See* Negromex's November 23, 1998, submission at pages 7–12 and Exhibit 6. We find, however, that, of the ten ''additional'' selling functions reported by Negromex, six out of the ten merely reflect subdivisions of selling functions already reported by Negromex in its June 18 response. For example, the ''Inventory Maintenance'' selling function originally reported became ''Immediate Post Production Storage'' and ''Inventory Maintenance at Negromex Facilities.''

Negromex argues that it performs fourteen selling functions in support of unaffiliated distributor sales but only four selling functions in support of CEP sales. However, our analysis of the information on the record indicates that the numerical disparity in the selling functions has been substantially overstated. For example, Negromex reports that it performs inventory maintenance at its facilities for sales to distributors, but not for sales to GIRSA. However, the Department learned at verification that ''Negromex provides inventory maintenance at its plant for U.S. sales.'' Department's December 22, 1998, Sales Verification Report at 7–8. In addition, we found at verification that Negromex also performs technical service and application support functions from Mexico for its U.S. sales. *See* Department's February 2, 1999, Sales Verification Report at 7. As stated, a substantial difference in selling functions, *inter alia,* must exist in order for the Department to find a different LOT; a difference in the number of selling functions alone is not sufficient. Although there are some differences in selling functions between sales to distributors and sales to GIRSA, the differences are not substantial. For example, the degree of the selling function labeled ''Collection,'' performed for distributors, was originally reported as ''Low'' and subsequently has been reported as ''Yes.'' Negromex reports this as ''No'' for sales to GIRSA and relies on this as one of the differences between the selling functions, but we find that a small difference in collection levels is not a significant difference in selling activities. At verification, Negromex provided no evidence of substantial differences in these selling functions.

Finally, the four new selling functions claimed by Negromex (credit analysis, sales administration, post-sale customer service, and contract/purchase order negotiation), reported as performed in support of sales to distributors but not to GIRSA, are not significant selling activities and Negromex has not supplied any information to indicate otherwise.

We find that Negromex's sales to unaffiliated distributors in the home market and to GIRSA in the United States are made at the same point in the chain of distribution and involve selling functions that are not substantially different. As a result, we continue to find that the unaffiliated distributor LOT in the home market is comparable to the CEP level of trade. Consequently, we made a LOT adjustment if we compared sales in the United States to sales at the end user LOT in the home market based on the established pattern of price differences between the two levels of trade in the home market. Because we matched sales at the comparable home market LOT and made a LOT adjustment, if necessary, we did not make a CEP offset to NV.

Comment 3: Date of Sale for Long-Term Contracts

As found in the preliminary determination, Negromex's affiliated U.S. importer, GIRSA, sold ESBR during the POI to one U.S. customer under two long-term contracts. The terms of each year-long contract provided that the U.S. customer was obligated to purchase a minimum amount of ESBR during the contract's year-long duration. Prices for the minimum required annual quantities were established in the contracts based on a mathematical formula incorporating the published monthly monomer prices and prices of butadiene and styrene, two major inputs of ESBR.

Although Negromex originally acknowledged that these were long-term contracts and thus reported the contract date as the date of sale for the two contracts at issue, Negromex now argues that the Department should not use the contract date as the date of sale, but refers to these contracts as ''consignment inventory contracts'' and argues that these are not long-term contracts, but rather monthly sales based on the consignment terms of the contracts. Negromex contends that the Department's practice regarding consignment sales is to treat the date on which the customer withdraws inventory from consignment as the date of sale. *See Notice of Preliminary Results of Antidumping Duty Administrative Review: Ferrosilicon from Brazil,* 62 FR 16763, 16767 (April 8, 1997) *(Ferrosilicon from Brazil*); *Final Determination of Sales at Less Than Fair Value: Certain Stainless Steel Wire Rods from France,* 58 FR 68865, 68870 (December 29, 1993) (*Rods from France*). Under the contract terms, a monthly quantity (1/12th of the annual minimum quantity requirement) was set to be purchased and withdrawn from consignment with an allowable variance of plus or minus twenty percent each month. According to Negromex, the Department's precedent regarding consignment contracts should be followed in this case because the quantity under the contracts was not fixed on the dates of contract but on the dates when the customer removed merchandise from its consignment inventory. Negromex imputes the fifteenth of each month as the average date for all of the U.S. customer's withdrawals from consignment during every month and urges the Department to adopt the fifteenth of each POI month as the dates of sale for each of the contracts at issue.

Alternatively, if the Department determines that the date of sale was not governed by the contracts' monthly consignment inventory terms, Negromex argues that the Department should use the invoice dates as the dates of sale. Because GIRSA's U.S. customer often failed to meet the contracts' monthly purchase requirements, Negromex asserts that the contract date did not establish the quantity term and thus it was not a long-term contract. Therefore, according to Negromex, the contract date should not be used as the date of sale. In support of its position, Negromex references a case in which, because the customer's monthly purchases exceeded the contract's monthly quantity requirements, the Department determined that the date of sale was the invoice date. *See Certain Welded Carbon Steel Pipes and Tubes from Thailand: Final Results of Antidumping Duty Administrative*

Review, 63 FR 55578 (October 16, 1998) (*Tubes from Thailand*).

The petitioners urge the Department to continue to use the contract date as the date of sale for the two long-term contracts. In support of their position, the petitioners refer to the Department's statutory provisions which allow the Secretary to choose a date other than invoice date as the date of sale when another date more accurately reflects the final determination of a sale's material terms by an exporter or producer. *See* 19 CFR 351.402. The petitioners assert that the Department should use the contract date as the date of sale because that was the date on which the parties legally bound themselves to the essential terms of sale, i.e., price and quantity.

The petitioners assert that the Department's policy in deciding date of sale for long-term contracts with minimum quantity requirements has been to recognize the contract date as the date of sale for all merchandise sold up to the minimum quantity requirement. *See Final Determination of Sales at Less Than Fair Value: Gray Portland Cement and Clinker from Japan,* 56 FR 12156 (March 22, 1991); *Titanium Sponge From Japan: Final Results of Antidumping Duty Administrative Review and Tentative Determination To Revoke in Part,* 54 FR 13403, 13404 (April 3, 1989). *See also Toho Titanium Co., Ltd.* v. *U.S.*, 743 F. Supp. 888, 890–91 (CIT 1990). The petitioners argue that Negromex recognized that these were long-term contracts and therefore properly included sales made under the two long-term contracts invoiced after the POI in its response to the Department's Section C questionnaire. *See* Negromex's July 13, 1998, response at C14–C15.

According to the petitioners, *Tubes from Thailand* is unpersuasive because the facts of that case involved neither a long-term contract nor a minimum quantity requirement. Similarly, the petitioners assert that cases cited by Negromex dealing with consignment sales contracts are also irrelevant in this case because those cases did not involve long-term contracts with minimum quantity requirements, but rather were merely sales made on consignment. *See Ferrosilicon from Brazil; Rods from France*. The petitioners conclude that Negromex was unable to demonstrate why the Department should deviate from its practice of using contract date as the date of sale for long-term contracts and argue that the Department should continue using the contract date as the date of sale in this case.

DOC Position

We disagree with Negromex. As discussed in the preliminary determination, we followed our practice of using contract dates as the dates of sale for these two U.S. long-term contracts because we determined that price and quantity were fixed on the contract dates. We are not persuaded by Negromex's arguments that the quantity terms in the two contracts were not fixed and, consequently, these are not long-term contracts. Therefore, the average day of release from consignment each month is not the appropriate date of sale for sales under the two contracts.

Pursuant to 19 CFR 351.401(i), the date of sale is normally the date of invoice unless satisfactory evidence is presented that the material terms of sale, price and quantity, are established on some other date. *See also Final Determination of Sales at Less Than Fair Value: Polyvinyl Alcohol from Taiwan,* 61 FR 14067 (March 29, 1996). The Department has determined that a long-term contract's price term is fixed if it is established by a published source outside of the control of either party to the contract, such that there is nothing more that the parties need to negotiate concerning the price of the goods sold. *See Final Determination of Sales of Less Than Fair Value: Brass Sheet and Strip From France,* 52 FR 812, 814 (January 9, 1987). In addition, the Department has determined that, for a long-term contract with a minimum quantity requirement, the contract date is the date of sale for the minimum quantity specified in the contract. However, for situations in which a customer has not yet agreed to purchase quantities above the minimum requirement, the Department will use the date of invoice (or other appropriate date) as the date of sale for all amounts sold in excess of the minimum requirement. *See Titanium Sponge From Japan; Final Results of Antidumping Duty Administrative Review and Tentative Determination To Revoke in Part*, 54 FR 13403, 13404 (April 3, 1989); *see also Toho Titanium Co., Ltd.* v. *U.S.*, 743 F. Supp. 888, 890–91 (CIT 1990).

Because the price terms of the long-term contracts in this investigation were based on a set formula of published monthly prices for major inputs which were outside either contracting party's control, we continue to find that the price was fixed on the contract dates. It was on the dates of contract, therefore, that Negromex, as the price discriminator, set the prices for these sales. Moreover, we are also unpersuaded that the minimum quantity was not fixed at the time of the contracts. Negromex points to the fact that the contracts indicate 1/12th of the annual quantity is to be purchased each month, with an acceptable variance of plus or minus twenty percent. However, although monthly quantities to be withdrawn under the year-long contracts deviated more than twenty percent for some months, the annual quantities set by the contracts were not subject to any variation and the full amount was required to be purchased during the contract year. Thus, the fact that any minimum monthly amount was not withdrawn from inventory does not negate the fact that the annual quantity term was fixed by the parties on the contract date, regardless of the actual terms of delivery thereafter. We disagree with Negromex that these are ''consignment inventory contracts,'' and find that the monthly withdrawal terms are merely delivery terms which provide stability for both parties throughout the duration of these long-term contracts.

Moreover, Negromex's attempt to equate the types of consignment sales found in *Ferrosilicon from Brazil* and *Rods from France* is without merit given our facts because those cases did not deal with long-term contracts with established fixed minimum annual quantity requirements, but were merely sales from consignment, as pointed out by the petitioners. Finally, regarding Negromex's alternative argument if the Department does not find these to be merely consignment sales, *Tubes from Thailand* did not deal with a long-term contract, and the short-term contract at issue did not actually fix the quantity term. Thus, the Department appropriately used the invoice date as the date of sale in that case. Based on the evidence before us, we are not persuaded to change our practice on the date of sale issue in this case and, thus, have continued to use the contract dates as the dates of sale for the minimum quantity requirements of the two U.S. long-term contracts. However, as in the preliminary determination, for any quantity sold above the minimum contract requirements, we used the reported average day of withdrawal from consignment (the fifteenth day of the month preceding the invoice date) as the date of sale.

Comment 4: Calculation of Negromex's U.S. Indirect Selling Expense Factor

The petitioners contend that the Department should adjust GIRSA's indirect selling expense allocation because the Department was unable to verify GIRSA's allocation of indirect expenses between subject and non-subject merchandise. The petitioners

urge the Department to reallocate GIRSA's indirect selling expenses in accordance with the petitioners' calculation methodology as provided in their February 17, 1999, rebuttal brief.

Negromex contends that it correctly allocated the indirect selling expenses of GIRSA and that the Department should continue to use the reported allocation of indirect selling expenses in the final margin calculation. In its response, Negromex allocated GIRSA's indirect selling expenses among sales of all rubber products, including ESBR and non-subject merchandise. *See* Department's February 2, 1999, Sales Verification Report at 13. Negromex asserts that it correctly allocated GIRSA's indirect selling expenses attributable to all rubber sales based on GIRSA's accounting records and that the Department should not reallocate these indirect selling expenses.

DOC Position

We agree with the petitioners that we should reallocate Negromex's indirect selling expenses. At verification, GIRSA did not provide documentation supporting its allocation of indirect selling expenses. For example, GIRSA was unable to justify its allocation of all supplies and furniture depreciation expenses to sales of rubber products, including ESBR, and it could not support its allocation of no indirect selling expenses to certain non-subject merchandise. *See* Department's February 2, 1999, Sales Verification Report at 13. Therefore, because GIRSA was unable to substantiate its indirect selling expense allocation between rubber products and non-subject merchandise, we reallocated the total amount of indirect selling expenses for all GIRSA products over the total amount of GIRSA's POI sales for all products. *See* Department's February 2, 1999, Sales Verification Report at 14; *see also* Department's March 19, 1999, Final Determination Calculation Memorandum.

We note that the petitioners, in their rebuttal brief, recalculated GIRSA's indirect selling expense allocation using the same methodology as outlined by the Department in its verification report. However, upon reviewing the petitioners' calculation, we found clerical errors. Accordingly, we did not adopt the calculation provided by the petitioners. Instead, we applied the amount as calculated in our verification report. *See* Department's February 2, 1999, Sales Verification Report at 15.

Comment 5: Adjusting Normal Value for Export Rebates

Negromex grants rebates on ESBR sales to home market customers who incorporate the purchased ESBR into exported non-subject merchandise. Negromex's ESBR customers certify amounts of ESBR used in their exported finished goods, calculate their respective ESBR rebates, and submit rebate documentation for Negromex's approval. *See* Department's December 22, 1999, Sales Verification Report at 17. After approving a customer's export rebate calculation, Negromex applies an export rebate to the customer's next invoice and issues a credit note for the rebate upon the customer's request. *See* Department's December 22, 1999, Sales Verification Report at 17; *see also* Negromex's September 3, 1998, response at Exhibit SB–8.

The petitioners argue that the Department should not deduct these rebates from normal value, arguing that to do so would wrongly encourage ''input dumping,'' a practice which promotes lower export prices in that raw material suppliers charge their customers less for raw materials incorporated into exported products. *See* Petitioners' February 10, 1999, Case Brief at 11. In this case, the petitioners assert that because Negromex's export rebates provide Negromex's customers opportunities to sell their goods at prices lower in foreign markets than in the Mexican market, the Department should follow its practice of denying price adjustments for export rebates, as the Department views these rebates as ''input dumping.'' *See Notice of Final Determination of Sales at Less than Fair Value: Open-End Spun Rayon Singles Yarn from Austria*, 62 FR 43701, 43708 (Aug. 15, 1997) (*Rayon Singles Yarn*); *Final Results of Antidumping Duty Administrative Review: Light-Walled Welded Rectangular Carbon Steel Tubing from Taiwan*, 56 FR 26382, 26383 (June 7, 1991) (*Carbon Steel Tubing Taiwan*).

Negromex asserts that the Department correctly adjusted normal value for the export rebates which Negromex grants its customers who incorporate ESBR into their exported products. According to Negromex, the petitioners are mistaken in analogizing their export rebates to ''input dumping'' because the Department has only applied the ''input dumping'' principle to deny a manufacturer's claim to normal value adjustments for export rebates it receives from suppliers. The Act, argues Negromex, mandates an adjustment of normal value for all price adjustments, including export-based rebates, in order to correctly compare normal value with prices at which ESBR is first sold in the United States. *See* Section 773(a)(1)(B) of the Act. Negromex notes that the Department has upheld adjustments for similar export-based rebates in recent decisions and maintains that the Department should follow its precedent of allowing export rebates in this case. *See Circular Welded Non-Alloy Steel Pipe and Tube from Mexico*: *Final Results of Antidumping Duty Administrative Review*, 63 FR 33041, 33045–46 (June 17, 1998) (*Tube from Mexico*).

DOC Position

We agree with Negromex. Section 773(a)(1)(B)(i) of the Act requires the Department to calculate normal value in a manner which most closely approximates ''the price at which the foreign like product is first sold * * * for consumption in the exporting country. * * *'' In order to accurately reflect the foreign like product's price, the Department must account for all price adjustments in calculating the home market product's normal value. *See* 19 CFR 351.401(c). Because rebates affect the price of subject merchandise in the home market, we agree that the export rebates should be deducted in the calculation of Negromex's normal value price in this case. *See* 19 CFR 351.401.

The petitioners' application of the ''input dumping'' concept to the circumstances of this case is misplaced. The Department has acknowledged that the practice by which raw materials suppliers price their raw materials differently based on whether customers incorporate the raw material into domestic or export products constitutes ''input dumping.'' *Carbon Steel Tubing Taiwan* at 26383. The Department's policy consistently has been to deny finished goods manufacturers an adjustment to normal value for export rebates received from upstream raw material suppliers. *Carbon Steel Tubing Taiwan* at 26383; *Rayon Singles Yarn* at 43708. The issue facing the Department in this case, however, is not a finished goods manufacturer's claim for an adjustment to NV for export rebates granted by its raw material supplier. Instead, Negromex is claiming an adjustment to NV for an export rebate granted to its home market customers. Therefore, in keeping with our policy to allow respondents an adjustment to normal value for export rebates granted to downstream customers who incorporate the material into their exported products (*see Tube from Mexico* at 33045–46), for purposes of the final determination, we have continued

to adjust for export rebates in our calculation of normal value.

Comment 6: Gains and Losses on Monetary Position

Negromex contends that the Department should include the full amount of reported net gain on monetary position in its calculation of financial expenses. Negromex explains that these adjustments reflect the gain on holding net monetary liabilities against reduction in the value of the peso. According to Negromex, these inflation adjustments are required by Mexican generally accepted accounting principles (GAAP), and the Department's practice in Mexican cases is to include these adjustments in the calculation of financial expenses. *See Gray Portland Cement and Clinker from Mexico: Final Results of Antidumping Duty Administrative Review*, 62 FR 17148, 17160 (April 9, 1997) (*Cement from Mexico*).

The petitioners did not comment on this issue.

DOC Position

We agree with Negromex, in part. We agree that the gain on monetary position should be included in the financial expense calculation, but we disagree that it should be included in full. In accordance with section 773(f)(1)(A) of the Act, the Department's practice is to rely on costs derived from the respondent's books and records, as long as they: (1) Are prepared in accordance with the home country's generally accepted accounting principles (''GAAP''); (2) are based on allocations that have been historically used by the company; and (3) do not result in distorted production costs. Negromex has historically computed a net gain or loss on monetary position for financial reporting purposes in accordance with Mexican GAAP. This gain or loss reflects the impact of Mexican inflation during the year on holding monetary assets and liabilities.

In this instance, due to the inflation experienced in Mexico during the POI, we consider it reasonable to include in the interest expense computation the impact of holding monetary assets and liabilities throughout the year. Even though Negromex normally computes its net gain or loss on monetary position using all monetary assets and liabilities (both current and long-term), we computed the net gain amount using only Negromex's current monetary assets and liabilities. The gain on monetary position and the foreign exchange loss, in this case, are directly linked. That is, the same foreign-denominated debt caused both a foreign exchange loss and a gain on monetary position. The foreign exchange loss is driven by the devaluation of the peso as compared to other currencies whereas the gain on monetary position is driven by high inflation during the year. Consistent with our current practice of including in the interest expense calculation only a portion of the foreign exchange gains and losses related to foreign-denominated debt (*see, e.g., Notice of Final Determination of Sales at Less Than Fair Value: Static Random Access Memory Semiconductors from the Republic of Korea*, 63 FR 8934, 8940 (February 23, 1998)), we only included a portion of the gain on monetary position related to Negromex's monetary assets and liabilities.

Our preferred method for computing the portion of foreign exchange gains and losses related to debt is to amortize the gains or losses over the remaining life of the foreign-denominated loans. Alternatively, the Department may, as was done in this case, determine the portion of the exchange gains or losses to include in the financing expense computation based on the ratio of the current portion of the foreign-denominated debt to total foreign denominated-debt, provided that it reasonably approximates the result of using the remaining life of the debt. *See Wire Rod from Canada* at 9187. Following this approach, we consider it appropriate to include in the net monetary gain or loss computation only those asset and liability amounts classified as current. To only include the current portion of the foreign exchange gains or losses related to debt but to include the entire gain or loss on monetary position would be unreasonable and distortive. We note that, in *Cement from Mexico*, we used both current and long-term monetary assets and liabilities to compute the gain on monetary position. However, we also included the foreign exchange gains and losses on both the current and long-term foreign denominated debt. Our practice has developed since that case in that we now only include a portion of the foreign exchange gains and losses related to foreign-denominated debt and thus we will only include a comparable portion of the gains or losses on monetary position.

Comment 7: Purchase of Styrene From an Affiliated Party

At verification, the Department discovered that Negromex purchased styrene, a major input in the production of ESBR, from an affiliated party, Resirene S.A. de C.V. (Resirene). This information was not reported to the Department in the company's questionnaire responses. The petitioners argue that Negromex failed to make timely disclosure of its purchases of styrene from Resirene, denying the Department and the petitioners a reasonable opportunity to analyze and address the costs of this input. The petitioners, citing to 19 CFR 351.407(b) (the major input rule), point out that, in dealing with transactions between affiliated companies, it is the Department's practice to value major inputs at the highest of the transfer price, market price, or actual production cost. However, the petitioners contend, lack of verifiable evidence from Negromex in this instance precludes an application of the major input rule.

According to the petitioners, the Department's attempt at verification to examine the nature of Negromex's transaction with Resirene and test the transfer price between the two companies does not establish an adequate basis for application of the major input rule. Specifically, the petitioners claim that the Department relied primarily upon oral explanations by Negromex's materials manager and faxed documents from Resirene (*i.e.*, Resirene's financial statements and a schedule of its purchases of styrene from unaffiliated suppliers during the POI). The petitioners note that the Department did not speak to anyone at Resirene and did not inspect any original documentation at that company, rendering the faxed documents obtained at verification unverified.

Furthermore, the petitioners assert that the transfer price between Negromex and Resirene, which according to Negromex's official represents Resirene's purchase price and cost of freight, does not cover Resirene's entire cost of obtaining the material, such as general and administrative expenses. Absent verified data concerning Resirene's full cost of purchasing styrene, the petitioners argue that Negromex's reported costs of styrene cannot be analyzed properly under the major input rule. Therefore, the petitioners urge the Department to use facts otherwise available in determining Negromex's costs of styrene for purposes of the final determination.

Negromex contends that it properly reported its styrene costs in its questionnaire response. Negromex notes that the cost of styrene recorded in the company's accounting system and included in the COP and CV data reported to the Department consists of two items: (1) The costs of styrene purchased from an unaffiliated company; and (2) the costs of styrene

purchased from its affiliate, Resirene. Negromex explains that it engages in a joint purchasing arrangement with Resirene under which Resirene purchases styrene from unaffiliated suppliers and resells it to Negromex. According to Negromex, Resirene's sales of styrene to Negromex are not included in Resirene's total sales and the costs are not included in the company's cost of sales, as they are merely pass-through transactions. Accordingly, Negromex contends that it would be inappropriate to include G&A expenses of Resirene to Negromex's purchases of styrene from Resirene.

DOC Position

We agree with the petitioners. In Section D of the Department's questionnaire, we instructed Negromex to identify inputs that the company receives from affiliated parties. *See* the Department's May 21, 1998, questionnaire at D–3. In its questionnaire response, Negromex stated that ''[a]ll raw materials, service (water, electricity, and natural gas) and subcontractor inputs are purchased from non-affiliated parties. There were no purchases of any inputs used in the production or manufacture of ESBR 1502 or 1712 from affiliated parties'' *See* Negromex's September 22, 1998, Section D response at D6. However, as noted above, we found at verification that Negromex purchased a portion of styrene used in the production of ESBR from Resirene.

Section 773(f)(3) of the Act provides that, if transactions between affiliated parties involve a major input, then the Department may value the major input based on cost of production if the cost is greater than the amount (higher of transfer price or market price) that would be determined under section 773(f)(2). Under this provision, the Department is required to review purchases from affiliated parties of major inputs in order to determine that they reasonably reflect a fair market value. In this instance, Negromex failed to provide information regarding its purchases of styrene from Resirene in its questionnaire responses, thus precluding the Department from adequately addressing this issue prior to verification. Furthermore, at verification, the information Negromex presented to the Department was insufficient to verify that Negromex's purchases of styrene from Resirene were at fair market value. Specifically, we were unable to review source documentation substantiating Negromex's claim that its styrene purchases from Resirene are merely ''pass-through'' transactions.

Section 776(a)(2) of the Act provides that, if an interested party: (A) Withholds information that has been requested by the Department; (B) fails to provide such information in a timely manner or in the form or manner requested; (C) significantly impedes a proceeding under the antidumping statute; or (D) provides such information but the information cannot be verified, the Department shall, subject to subsections 782(d) and (e), use facts otherwise available in reaching the applicable determination. In addition, section 776(b) provides that an adverse inference may be used against a party that has failed to cooperate by not acting to the best of its ability to comply with requests for information.

As detailed above, Negromex withheld information concerning its purchases of styrene from an affiliated party in its questionnaire responses. Moreover, Negromex did not disclose this information at the start of verification, but rather it was discovered by the Department during verification, as described in the verification report. *See* Department's January 6, 1999, Cost Verification Report at 4. Under these circumstances, we were unable to obtain sufficient information needed to apply the major input rule, because, as described above, the information provided about Resirene at verification was not verified. Thus, we determine that use of partial facts available is appropriate in valuing the cost of styrene in our calculation of cost of production and constructed value. Furthermore, because Negromex failed to comply with the Department's request for information regarding purchases of inputs from affiliated parties, we find that it failed to cooperate to the best of its ability in providing this information, and therefore, adverse inferences are warranted. This is consistent with the Department's practice of applying adverse facts available when certain requested information is withheld by an interested party in its questionnaire response, but discovered at verification. *See, e.g., Notice of Final Determination of Sales at Less Than Fair Value: Certain Preserved Mushrooms from Chile*, 63 FR 56613, 56620 (October 22, 1998); *Notice of Final Determination of Sales at Less Than Fair Value: Stainless Steel Wire Rod from Spain*, 63 FR 40391, 40396 (July 29, 1998). As facts available, we adjusted Negromex's reported direct materials cost by increasing the cost of the portion of styrene purchased from Resirene by the amount of Resirene's G&A expenses as computed from the company's 1997 financial statements. *See* Cost of Production and Constructed Value Calculation Adjustments for the Final Determination Memorandum, dated March 19, 1999.

Continuation of Suspension of Liquidation

In accordance with section 733(d) of the Act, we are directing the Customs Service to continue to suspend liquidation of all entries of ESBR from Mexico that are entered, or withdrawn from warehouse, for consumption on or after November 4, 1998, the date of publication of our preliminary determination in the **Federal Register**. The Customs Service shall continue to require a cash deposit or the posting of a bond equal to the weighted-average amount by which the normal value exceeds the U.S. price, as indicated in the chart below. These suspension-of-liquidation instructions will remain in effect until further notice. The weighted-average dumping margins are as follows:

Exporter/manufacturer	Weighted average margin percentage
Negromex	33.01
All Others	33.01

Pursuant to section 735(c)(5)(A) of the Act, the Department has excluded any zero and *de minimis* margins, and any margins determined entirely under section 776 of the Act, from the calculation of the ''All Others Rate.''

ITC Notification

In accordance with section 735(d) of the Act, we have notified the ITC of our determination. As our final determination is affirmative, the ITC will, within 45 days, determine whether these imports are materially injuring, or threaten material injury to, the U.S. industry. If the ITC determines that material injury, or threat of material injury does not exist, the proceeding will be terminated and all securities posted will be refunded or canceled. If the ITC determines that such injury does exist, the Department will issue an antidumping duty order directing Customs officials to assess antidumping duties on all imports of the subject merchandise entered for consumption on or after the effective date of the suspension of liquidation.

Return or Destruction of Proprietary Information

This notice serves as the only reminder to parties subject to Administrative Protective Order (APO)

of their responsibility concerning the return or destruction of proprietary information disclosed under APO in accordance with 19 CFR 355.34(d). Failure to comply is a violation of the APO.

This determination is published pursuant to section 777(i) of the Act.

Dated: March 19, 1999.

Robert S. LaRussa,

Assistant Secretary for Import Administration.

[FR Doc. 99–7527 Filed 3–26–99; 8:45 am]

BILLING CODE 3510–DS–P

DEPARTMENT OF COMMERCE

International Trade Administration

[C–351–406]

Certain Agricultural Tillage Tools From Brazil; Rescission of Countervailing Duty Administrative Review

AGENCY: Import Administration, International Trade Administration, Department of Commerce.

ACTION: Notice of rescission of countervailing duty administrative review.

SUMMARY: On November 30, 1998 (63 FR 65748), in response to a request from Marchesan Implementos e Máquinas Argícolas (''Marchesan'') (respondent), the Department of Commerce (the Department) initiated an administrative review of the countervailing duty order on certain agricultural tillage tools from Brazil, for the period January 1, 1997 through December 31, 1997. In accordance with 19 CFR 351.213(d)(1), the Department is now rescinding this review because the respondent has withdrawn the request for review.

EFFECTIVE DATE: March 29, 1999.

FOR FURTHER INFORMATION CONTACT: Stephanie Moore, (202) 482–3692, or Tipten Troidl, (202) 482–1767, Office of CVD/AD Enforcement VI, Import Administration, International Trade Administration, U.S. Department of Commerce, 14th Street and Constitution Avenue, N.W., Washington, D.C. 20230.

SUPPLEMENTARY INFORMATION:

The Applicable Statute and Regulations

Unless otherwise indicated, all citations to the statute are references to the provisions of the Tariff Act of 1930, as amended by the Uruguay Round Agreements Act (URAA) effective January 1, 1995 (the Act). In addition, unless otherwise indicated, all citations to the Department's regulations are to the current regulations as codified at 19 CFR Part 351 (1998).

Background

On October 29, 1998, the Department received a request to conduct an administrative review of the countervailing duty order from the respondent for the period January 1, 1997, through December 31, 1997. No other interested party requested a review of this countervailing duty order. On November 30, 1998, the Department published in the **Federal Register** (63 FR 65748) a notice of ''Initiation of Countervailing Duty Administrative Review'' initiating the administrative review of the respondent for that period. On March 1, 1999, respondent withdrew the request for review.

Section 19 CFR 351.213(d)(1) of the Department's regulations stipulates that the Secretary may permit a party that requests a review to withdraw the request not later than 90 days after the date of publication of the notice of initiation of the requested review. In this case, respondent has withdrawn the request for review within the 90-day period. No other interested party requested a review and we have received no other submissions regarding respondent's withdrawal of the request for review. Therefore, we are rescinding the review of the countervailing duty order on certain agricultural tillage tools from Brazil.

This notice is published in accordance with section 751 of the Act and section 19 CFR 351.213(d)(1).

Dated: March 19, 1999.

Holly A. Kuga,

Acting Deputy Assistant Secretary for AD/CVD Enforcement Group II.

[FR Doc. 99–7520 Filed 3–26–99; 8:45 am]

BILLING CODE 3510–DS–P

DEPARTMENT OF COMMERCE

International Trade Administration

[C–122–404]

Live Swine From Canada: Extension of Time Limit for Preliminary Results of Five-Year Review

AGENCY: Import Administration, International Trade Administration, Department of Commerce

ACTION: Notice of extension of time limit for preliminary results of five-year (''sunset'') review

SUMMARY: The Department of Commerce (''the Department'') is extending the time limit for the preliminary results of the sunset review on the countervailing duty order on live swine from Canada. Based on adequate responses from domestic and respondent interested parties, the Department is conducting a full sunset review to determine whether revocation of the order would be likely to lead to continuation or recurrence of a countervailable subsidy. As a result of this extension, the Department intends to issue its preliminary results not later than June 21, 1999.

EFFECTIVE DATE: March 29, 1999.

FOR FURTHER INFORMATION CONTACT: Scott E. Smith or Melissa G. Skinner, Import Administration, International Trade Administration, U.S. Department of Commerce, Pennsylvania Avenue and 14th Street, NW., Washington, DC 20230; telephone: (202) 482–6397, or (202) 482–1560 respectively.

Extension of Preliminary Results

The Department has determined that the sunset review of the countervailing duty order on live swine from Canada is extraordinarily complicated. In accordance with section 751(c)(5)(C)(v) of the Tariff Act of 1930, as amended (''the Act''), the Department may treat a review as extraordinarily complicated if it is a review of a transition order (*i.e.*, an order in effect on January 1, 1995). *See* section 751(c)(6)(C) of the Act. The Department is extending the time limit for completion of the preliminary results of this review until not later than June 21, 1999, in accordance with section 751(c)(5)(B) of the Act. The final results of this review will, therefore, be due not later than October 28, 1999.

Dated: March 22, 1999.

Robert S. LaRussa,

Assistant Secretary for Import Administration.

[FR Doc. 99–7524 Filed 3–26–99; 8:45 am]

BILLING CODE 3510–DS–P

DEPARTMENT OF COMMERCE

National Oceanic and Atmospheric Administration

[I.D. 110298A]

Fisheries of the Caribbean, Gulf of Mexico, and South Atlantic; Essential Fish Habitat Generic Amendment to the Fishery Management Plans of the U.S. Caribbean

AGENCY: National Marine Fisheries Service (NMFS), National Oceanic and Atmospheric Administration (NOAA), Commerce.

ACTION: Notice of agency decision.

SUMMARY: NMFS announces the partial approval of the Essential Fish Habitat (EFH) Generic Amendment to the Fishery Management Plans (FMPs) of the U.S. Caribbean (Generic EFH

Amendment), as submitted by the Caribbean Fishery Management Council (Council).

ADDRESSES: Requests for copies of the Generic EFH Amendment (two volumes), which includes an environmental assessment, should be sent to the Caribbean Fishery Management Council, 268 Munoz Rivera Avenue, Suite 1108, San Juan, Puerto Rico 00918–2577, Phone: 787–766–5926; FAX: 787–766–6239.

FOR FURTHER INFORMATION CONTACT: Georgia Cranmore, 727–570–5305.

SUPPLEMENTARY INFORMATION: The Magnuson-Stevens Fishery Conservation and Management Act (Magnuson-Stevens Act) requires each regional fishery management council to submit any FMP or amendment to NMFS for review and approval, disapproval, or partial approval.

NMFS published guidelines to assist the regional fishery management councils in the description and identification of EFH in FMPs, including identification of adverse impacts from both fishing and non-fishing activities on EFH and identification of actions required to conserve and enhance EFH (62 FR 66531, December 19, 1997).

On November 20, 1998, NMFS published a notice of public availability of the Generic EFH amendment, and requested comments (63 FR 64463). A 60-day public comment period on the amendment ended on January 19, 1999. No regulations were published for this amendment. A summary of the comments received and NMFS' responses are provided below.

Agency Decision

After considering the Council's Generic EFH Amendment and the public comments received, NMFS advised the Council on February 18, 1999, that it had partially approved the amendment. Specifically, NMFS advised that the amendment was approved for its 17 selected species and corals but that EFH designations were lacking for the remaining managed species and approval of these designations was deferred to a subsequent amendment. NMFS advised the Council that as soon as possible it should identify and describe EFH for the remaining species or, alternatively, identify ecological relationships between the selected species and the remaining species in the FMPs' fishery management units in order to justify using the selected species as representatives. NMFS indicated that it would work with the Council to obtain necessary additional scientific information (and noted efforts underway) that will assist the Council in its completion of these EFH designations in the near future.

Comments and Responses

During the comment period on the Generic EFH Amendment, NMFS received two written comments.

Comment: Because a number of the species affected by the Generic EFH Amendment, including queen conch, are distributed both inside and outside U.S. waters in the Caribbean, cooperation with other governments in that region will be necessary to achieve effective conservation and management.

Response: NMFS agrees with this statement and plans to continue to assist in efforts to develop Caribbean-wide management plans for these species.

Comment: A commenter recommended disapproval of the fishing gear impact sections of the amendment. Although the commenter recognized that additional research is needed to fully evaluate effects of fishing gear on EFH, the commenter believes action must be taken now to mitigate adverse impacts on coral and other habitats. The commenter provided specific recommendations for action on limiting the use of traps and nets for the reef fish, spiny lobster and coral FMPs.

Response: NMFS believes that the Council could not have completed the biological and socioeconomic analyses needed to support management measures to limit fishing gear and still meet the mandated time frame of the EFH amendment. NMFS notes that the Council plans to address gear effects during 1999 and is preparing background documents for options regarding a trap reduction program for the reef fish and spiny lobster fisheries.

NMFS believes that the Council's EFH amendment adequately addresses fishing impacts on EFH and provides the basis for future actions when more information is available.

Comment: A commenter requested that the non-fishing related impact portion of the EFH amendment be disapproved because it does not include procedures for evaluating potential impacts of state and Federal permit applicants on a case-by-case basis. The commenter provided recommendations on procedures for consultations with other agencies on EFH, including the need for thorough public review of the process and its conclusions.

Response: The Magnuson-Stevens Act does not require the Councils to develop consultation procedures. NMFS has published procedures for Federal and state agencies and the Councils to use to coordinate, consult, or provide recommendations on Federal or state activities that may adversely impact EFH (50 CFR Part 600, Subpart K). Councils are encouraged to develop their own internal procedures for the development of Council recommendations but this is not a required element of their EFH amendments.

Authority: 16 U.S.C. 1801 *et seq.*

Dated: March 23, 1999.

Andrew A. Rosenberg,

Deputy Assistant Administrator for Fisheries, National Marine Fisheries Service.

[FR Doc. 99–7652 Filed 3–26–99; 8:45 am]

BILLING CODE 3510–22–F

DEPARTMENT OF COMMERCE

National Oceanic and Atmospheric Administration

[I.D. 031899A]

IFQ Halibut Fisheries Off Alaska; Fisheries of the Exclusive Economic Zone Off Alaska; Application for an Experimental Fishing Permit

AGENCY: National Marine Fisheries Service (NMFS), National Oceanic and Atmospheric Administration (NOAA), Commerce.

ACTION: Notice of receipt of an experimental fishing permit.

SUMMARY: This notice announces receipt of an application from the Washington Sea Grant Program for an Experimental Fishing Permit (EFP). If awarded, this permit would be used to test the effectiveness of seabird avoidance measures in the hook-and-line groundfish fisheries of the Bering Sea and Aleutian Islands Area (BSAI) and the Gulf of Alaska (GOA) and in the Individual Fishing Quota (IFQ) Pacific halibut fishery off Alaska. It is intended to promote the objectives of the North Pacific Fishery Management Council (Council).

ADDRESSES: Copies of the EFP application are available by writing to Steven Pennoyer, Administrator, Alaska Region, NMFS, P.O. Box 21668, Juneau, AK 99802, Attn: Lori Gravel.

FOR FURTHER INFORMATION CONTACT: Kim S. Rivera, 907–586–7424.

SUPPLEMENTARY INFORMATION: The Fishery Management Plan for Groundfish of the GOA and the Fishery Management Plan for the Groundfish Fishery of the BSAI and the implementing regulations at 50 CFR 679.6 and 600.745(b) authorize issuance of EFPs to allow fishing that would otherwise be prohibited. Procedures for

issuing EFPs are contained in the implementing regulations.

NMFS received an application for an EFP from Edward F. Melvin, University of Washington, Washington Sea Grant Program, on February 23, 1999. The purpose of the EFP is to conduct an experiment to assess alternative seabird bycatch avoidance measures for hook-and-line gear fisheries off Alaska. Results from the experiment could be used by NMFS to establish more effective regulatory measures to reduce seabird bycatch in these fisheries.

In accordance with § 679.6(c)(2), NMFS has determined that the proposal warrants further consideration and has initiated consultation with the Council. The Council will consider the EFP application during its April 19–23, 1999, meeting, which will be held at the Hilton Hotel, Anchorage, AK. The applicant has been invited to appear in support of the application.

A copy of the application is available for review from the NMFS Regional Administrator (see **ADDRESSES**).

16 U.S.C. 1801 *et seq.*

Dated: March 23, 1999.

Bruce C. Morehead,

Acting Director, Office of Sustainable Fisheries, National Marine Fisheries Service.

[FR Doc. 99–7653 Filed 3–26–99; 8:45 am]

BILLING CODE 3510–22–F

DEPARTMENT OF COMMERCE

National Oceanic and Atmospheric Administration

DEPARTMENT OF THE INTERIOR

U.S. Fish and Wildlife Service

[I.D. 031199B]

Marine Mammals; File No. 930–1486

AGENCIES: National Marine Fisheries Service, National Oceanic and Atmospheric Administration (NMFS), Commerce; Fish and Wildlife Service (FWS), Interior.

ACTION: Receipt of application.

SUMMARY: Notice is hereby given that U.S. Geological Survey (USGS), Western Ecological Research Center, Dixon Field Station 6924 Tremont Road, Dixon, CA 95620 has applied in due form for a permit to take various cetacean and pinniped species, and southern sea otter and sea birds for purposes of scientific research.

DATES: Written or telefaxed comments must be received on or before April 28, 1999.

ADDRESSES: The application and related documents are available for review upon written request or by appointment in the following office(s):

Permits and Documentation Division, Office of Protected Resources, NMFS, 1315 East-West Highway, Room 13705, Silver Spring, MD 20910 (301/713–2289);

Regional Administrator, Southwest Region, National Marine Fisheries Service, NOAA, 501 West Ocean Blvd., Suite 4200, Long Beach, CA 90802–4213 (562/980–4001); and

Chief, Branch of Permits, Office of Management Authority, FWS, 4401 N. Fairfax Drive, Room 432, Arlington, VA 22203 (1–800–358–2104).

Written comments or request for a public hearing on this application should be mailed to the Chief, Permits and Documentation Division, F/PR1, Office of Protected Resources, NMFS, 1315 East-West Highway, Room 13705, Silver Spring, MD 20910 or Chief, Branch of Permits, Office of Management Authority, U.S. Fish and Wildlife Service, 4401 N. Fairfax Drive, Room 700, Arlington, VA 22203. Those individuals requesting a hearing should set forth the specific reasons why a hearing on this particular request would be appropriate.

Comments may also be submitted by facsimile at NMFS (301) 713–0376 or FWS 703/358–2281, provided the facsimile is confirmed by hard copy submitted by mail and postmarked no later than the closing date of the comment period. Please note that comments will not be accepted by e-mail or by other electronic media.

FOR FURTHER INFORMATION CONTACT: Ruth Johnson or Sara Shapiro, 301/713–2289.

SUPPLEMENTARY INFORMATION: The subject permit is requested under the authority of the Marine Mammal Protection Act of 1972, as amended (MMPA; 16 U.S.C. 1361 *et seq.*), and the Regulations Governing the Taking and Importing of Marine Mammals (50 CFR parts 216 and 18).

USGS requests authorization to conduct low altitude aerial surveys of marine mammals, including southern sea otters and sea birds in the Southern California Bight and adjacent waters.

In compliance with the National Environmental Policy Act of 1969 (42 U.S.C. 4321 *et seq.*), an initial determination has been made that the activities proposed are categorically excluded from the requirement to prepare an environmental assessment or environmental impact statement.

Concurrent with the publication of this notice in the **Federal Register**, NMFS is forwarding copies of these applications to the Marine Mammal Commission and its Committee of Scientific Advisors.

Dated: March 11, 1999.

Ann D. Terbush,

Chief, Permits and Documentation Division, Office of Protected Resources, National Marine Fisheries Service.

Dated:: March 19, 1999.

Margaret Tieger,

Chief, Branch of Permits, Office of Management Authority, Fish and Wildlife Service.

[FR Doc. 99–7651 Filed 3–26–99; 8:45 am]

BILLING CODE 3510–22–F

DEPARTMENT OF COMMERCE

National Oceanic and Atmospheric Administration

[I.D. 032299C]

Marine Mammals; File No. P368D

AGENCY: National Marine Fisheries Service (NMFS), National Oceanic and Atmospheric Administration (NOAA), Commerce.

ACTION: Receipt of application for amendment.

SUMMARY: Notice is hereby given that Dr. James T. Harvey, Moss Landing Marine Laboratories, P.O. Box 450 Moss Landing, CA 95039–0450, has requested an amendment to scientific research Permit No. 938 (File No. P368D).

DATES: Written or telefaxed comments must be received on or before April 28, 1999.

ADDRESSES: The amendment request and related documents are available for review upon written request or by appointment in the following office(s):

Permits and Documentation Division, Office of Protected Resources, NMFS, 1315 East-West Highway, Room 13705, Silver Spring, MD 20910 (301/713–2289); and

Regional Administrator, Southwest Region, National Marine Fisheries Service, NOAA, 501 West Ocean Blvd., Suite 4200, Long Beach, CA 90802–4213 (562/980–4001).

Written comments or requests for a public hearing on this request should be submitted to the Chief, Permits and Documentation Division, F/PR1, Office of Protected Resources, NMFS, 1315 East-West Highway, Room 13130, Silver Spring, MD 20910. Those individuals requesting a hearing should set forth the specific reasons why a hearing on this particular amendment request would be appropriate.

Comments may also be submitted by facsimile at (301) 713–0376, provided

the facsimile is confirmed by hard copy submitted by mail and postmarked no later than the closing date of the comment period. Please note that comments will not be accepted by e-mail or other electronic media.

FOR FURTHER INFORMATION CONTACT: Sara Shapiro or Ruth Johnson, 301/713–2289.

SUPPLEMENTARY INFORMATION: The subject amendment to Permit No. 938, issued on February 9, 1995 (60 FR 7753) is requested under the authority of the Marine Mammal Protection Act of 1972, as amended (16 U.S.C. 1361 *et seq.*), and the Regulations Governing the Taking and Importing of Marine Mammals (50 CFR part 216).

Permit No. 938 authorizes the Permit Holder to harass species of the suborders Mysticeti, Odontoceti, Pinnipedia, and the southern sea otter during: aerial and vessel surveys; behavioral observations (resulting from acoustical studies); photographic identification; and tagging (VHF and/or TDRs). The Holder may opportunistically tag with a VHF and or TDR: Mysticetes (except Northern right whales); Odontocetes (except killer and pilot whales, northern right whale dolphins, Dall's and harbor porpoise); and California sea lions. The Holder may continuously record and monitor acoustic signals (0.5–20kHz) while conducting shipboard surveys and is authorized to conduct these activities along the California coast.

The Permit Holder now requests authorization to: place VHF tags and TDRs on up to 20 killer whales (*Orcinus orca*) annually, off the California coast.

In compliance with the National Environmental Policy Act of 1969 (42 U.S.C. 4321 *et seq.*), an initial determination has been made that the activity proposed is categorically excluded from the requirement to prepare an environmental assessment or environmental impact statement.

Concurrent with the publication of this notice in the **Federal Register**, NMFS is forwarding copies of this application to the Marine Mammal Commission and its Committee of Scientific Advisors.

Dated: March 24, 1999.

Ann D. Terbush,

Chief, Permits and Documentation Division, Office of Protected Resources, National Marine Fisheries Service.

[FR Doc. 99–7656 Filed 3–26–99; 8:45 am]

BILLING CODE 3510–22–F

DEPARTMENT OF DEFENSE

Office of the Secretary

Proposed Collection; Comment Request

AGENCY: Office of the Under Secretary of Defense (Personnel and Readiness).

ACTION: Notice.

In compliance with Section 3506(c)(2)(A) of the Paperwork Reduction Act of 1995, the Office of the Under Secretary of Defense (Personnel and Readiness) announces the following proposed reinstatement of a public information collection and seeks public comment on the provisions thereof. Comments are invited on: (a) whether the proposed collection of information is necessary for the proper performance of the functions of the agency, including whether the information shall have practical utility; (b) the accuracy of the agency's estimate of burden of the proposed information collection; (c) ways to enhance the quality, utility, and clarity of the information to be collected; and (d) ways to minimize the burden of the information collection on respondents, including through the use of automated collection techniques or other forms of information technology.

DATES: Consideration will be given to all comments received by April 28, 1999.

ADDRESSES: Written comments and recommendations on the proposed information collection should be sent to the Office of the Under Secretary of Defense (Personnel and Readiness), ODUSD (Program Integration), Defense Manpower Data Center, ATTN: Dr. Jerome Lehnus, 1555 Wilson Blvd., Suite 701, Arlington, VA 22209.

FOR FURTHER INFORMATION CONTACT: To request more information on this proposed information collection or to obtain a copy of the proposal and associated collection instruments, please write to the above address or call at (703) 696–7401.

Title and OMB Control Number: Youth Attitude Tracking Study (YATS), OMB Number 0704–0069.

Needs and Uses: This information collection requirement is necessary to enable DoD and the Recruiting Services to annually ascertain changes in youth attitudes that affect recruiting budgets, and to support analysis of recruiting incentives and diagnosis of recruiting difficulties. YATS provides an independent measure of youth awareness of DoD and Service recruiting advertising, and an efficient measure of potential incentives, such as increased educational benefits. The information is used to optimize allocation of resources and evaluate the effect of policy changes. It is used in preparing testimony for Congress on the state of recruiting.

Affected Public: Individuals and households.

Annual Burden Hours: 5,618.

Number of Respondents: 13,050.

Responses Per Respondent: 1.

Average Burden Per Response: 25.83 minutes.

Frequency: Annual/On Occasion.

SUPPLEMENTARY INFORMATION:

Summary of Information Collection

Each Fall, computer-assisted telephone interviews (CATI) are conducted with a representative sample of 10,000, 16 to 24 year-old men and women who have never served in the military. Additionally, up to 3,000 interviews are conducted in the Spring or Summer to support special needs. The interviews provide information needed to track propensity for military service, to evaluate recruiting efforts, and to determine youth attitudes and opinions relevant to recruiting policy decisions (e.g., the impact of educational benefits on propensity for military service). CATI technology is used to assure conversational, ''user-friendly'' interviews, and to focus questions on relevant subpopulations. YATS does not include intrusive questions of a personal nature. Results are disseminated only through reports of aggregate statistics and public-use data files which include no personally identifying information. Thus, the confidential nature of all responses is protected.

Dated: March 22, 1999.

L.M. Bynum,

Alternate OSD Federal Register Liaison Officer, Department of Defense.

[FR Doc. 99–7605 Filed 3–26–99; 8:45 am]

BILLING CODE 5001–10–M

DEPARTMENT OF DEFENSE

GENERAL SERVICES ADMINISTRATION

NATIONAL AERONAUTICS AND SPACE ADMINISTRATION

[OMB Control No. 9000–0142]

Proposed Collection; Comment Request Entitled Past Performance Information

AGENCIES: Department of Defense (DOD), General Services Administration (GSA), and National Aeronautics and Space Administration (NASA).

ACTION: Notice of request for public comments regarding an extension to an existing OMB clearance.

SUMMARY: Under the provisions of the Paperwork Reduction Act of 1995 (44 U.S.C. Chapter 35), the Federal Acquisition Regulation (FAR) Secretariat will be submitting to the Office of Management and Budget (OMB) a request to review and approve an extension of a currently approved information collection requirement concerning Past Performance Information. The clearance currently expires on July 31, 1999.

DATES: Comments may be submitted on or before May 28, 1999.

ADDRESSES: Comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, should be submitted to: FAR Desk Officer, OMB, Room 10102, NEOB, Washington, DC 20503, and a copy to the General Services Administration, FAR Secretariat (MVRS), 1800 F Street, NW, Room 4035, Washington, DC 20405. Please cite OMB Control No. 9000–0142, Past Performance Information, in all correspondence.

FOR FURTHER INFORMATION CONTACT: Linda Klein, Federal Acquisition Policy Division, GSA, (202) 501–3775.

SUPPLEMENTARY INFORMATION:

A. Purpose

Past performance information is relevant information, for future source selection purposes, regarding a contractor's actions under previously awarded contracts. When past performance is to be evaluated, the rule states that the solicitation shall afford offerors the opportunity to identify Federal, state and local government, and private contracts performed by offerors that were similar in nature to the contract being evaluated.

B. Annual Reporting Burden

Public reporting burden for this collection of information is estimated to average *2 hours* per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information.

The annual reporting burden is estimated as follows: Respondents *150,000;* responses per respondent, *4;* total annual responses, *600,000;* preparation hours per response, *2;* and total response burden hours, *1,200,000.*

OBTAINING COPIES OF JUSTIFICATIONS: Requester may obtain a copy of the justification from the General Services Administration, FAR Secretariat (MVRS), Room 4035, Washington, DC 20405, telephone (202) 208–7312. Please cite OMB Control No. 9000–0142, Past Performance Information, in all correspondence.

Dated: March 24, 1999.

Edward C. Loeb,

Director, Federal Acquisition Policy Division.

[FR Doc. 99–7660 Filed 3–26–99; 8:45 am]

BILLING CODE 6820–34–U

DEPARTMENT OF DEFENSE

Office of the Secretary

Meeting of the Senior Advisory Board on National Security

AGENCY: Department of Defense, Office of the Under Secretary of Defense (Policy).

ACTION: Notice of partially closed meeting.

SUMMARY: The Senior Advisory Board on National Security will meet in open and closed sessions on April 5–6, 1999. The Board was chartered by the Secretary of Defense to conduct a comprehensive review of the early twenty-first century global security environment; develop appropriate national security objectives and a strategy to attain these objectives; and recommend concomitant changes to the national security apparatus as necessary.

The Senior Advisory Board will meet in open session on the afternoon of 5 April with American business executives to discuss corporation forecasting methods and variables that corporations use in strategic planning. The closed session will occur on 6 April. At this session the Senior Advisory Board will review and discuss inputs for the Phase 1 report that the Study Group has prepared and that are based on classified material concerning global regional trends and possible conflict situations.

In accordance with Section 10(d) of the Federal Advisory Committee Act, Public Law 92–463, as amended [5 U.S.C., Appendix II], it is anticipated that matters affecting national security, as covered by 5 U.S.C. 552b(c)(1)(1988), will be presented throughout the meeting on 6 April, and that, accordingly, the meeting will be closed to the public.

DATES: Monday, 5 April 1:30–5:00 p.m. (open); Tuesday, 6 April 8:30 a.m.–4:30 p.m. (closed).

ADDRESSES: Collins Hall, U.S. Army War College, Carlisle Barracks, PA.

FOR FURTHER INFORMATION CONTACT: Dr. Keith A. Dunn, National Security Study Group, Suite 532, Crystal Mall, 3, 1931 Jefferson Davis Highway, Arlington, VA 22203–3805. Telephone 703–602–4175.

Dated: March 22, 1999.

L.M. Bynum,

Alternate OSD Federal Register Liaison Officer, Department of Defense.

[FR Doc. 99–7604 Filed 3–26–99; 8:45 am]

BILLING CODE 5001–10–M

DEPARTMENT OF DEFENSE

Department of the Navy

Meeting of the Ocean Research Advisory Panel

AGENCY: Department of the Navy, DOD.

ACTION: Notice.

SUMMARY: The Ocean Research Advisory Panel (ORAP) will meet to discuss National Oceanographic Partnership Program (NOPP) activities. All sessions of the meeting will remain open to the public.

DATES: The meeting will be held on Monday, April 12, 1999 from 8:30 a.m. to 4:30 p.m.

ADDRESSES: The meeting will be held at The White House Conference Center, Truman Room, 726 Jackson Place, Washington, DC.

FOR FURTHER INFORMATION CONTACT: Dr. Steven E. Ramberg, Office of Naval Research, 800 North Quincy Street, Arlington, VA 22217–5660, Telephone Number: (703) 696–4358.

SUPPLEMENTARY INFORMATION: This notice of meeting is provided in accordance with the Federal Advisory Committee Act (5 U.S.C. App. 2). The purpose of this meeting is to discuss NOPP activities. The meeting will include discussions on ocean observations, current and future NOPP activities, and other current issues in the ocean sciences community. In order to maintain the meeting time schedule, members of the public will be limited in their time to speak to the Panel. Members of the public should submit their comments one week in advance of the meeting to the meeting Point of Contact.

Dated: March 19, 1999.

Pamela A. Holden,

Lieutenant Commander, Judge Advocate General's Corps, United States Navy, Federal Register Liaison Officer.

[FR Doc. 99–7662 Filed 3–26–99; 8:45 am]

BILLING CODE 3810–FF–P

DEPARTMENT OF DEFENSE

Department of the Navy

Privacy Act of 1974; System of Records

AGENCY: Department of the Navy, DoD.

ACTION: Delete record system notice.

SUMMARY: The Department of the Navy proposes to delete a system of records notice in its inventory of record systems subject to the Privacy Act of 1974 (5 U.S.C. 552a), as amended.

DATES: The deletion will be effective on April 28, 1999, unless comments are received that would result in a contrary determination.

FOR FURTHER INFORMATION CONTACT: Mrs. Doris Lama at (202) 685–6545 or DSN 325–6545.

SUPPLEMENTARY INFORMATION: The Department of the Navy's record system notices for records systems subject to the Privacy Act of 1974 (5 U.S.C. 552a), as amended, have been published in the **Federal Register** and are available from the address above.

The Department of the Navy proposes to delete a system of records notice in its inventory of record systems subject to the Privacy Act of 1974 (5 U.S.C. 552a), as amended. The deletion is not within the purview of subsection (r) of the Privacy Act of 1974 (5 U.S.C. 552a), as amended, which requires the submission of new or altered system report.

Dated: March 3, 1999.

L. M. Bynum,

Alternate OSD Federal Register Liaison Officer, Department of Defense.

SYSTEM NAME: Navy Debt Management and Collection System (NMCS) (February 22, 1993, 58 FR 10809).

Reason: The Defense Finance and Accounting Service established a Dod-wide system of records notice to cover individuals who are indebted to a DoD agency (T7332. Defense Debt Management System established April 8, 1997, at 62 FR 16793). Therefore, the Department of the Navy is deleting their notice.

[FR Doc. 99–7576 Filed 3–26–99; 8:45 am]

BILLING CODE 5000–04–M

DEPARTMENT OF EDUCATION

[CFDA No. 84.342]

Preparing Tomorrow's Teachers to Use Technology

AGENCY: Office of Postsecondary Education (OPE), Department of Education.

ACTION: Notice of requirements and invitation for applications for new awards for fiscal year (FY) 1999.

Purpose of Program: The Preparing Tomorrow's Teachers to Use Technology program provides grants to consortia that are helping future teachers become proficient in the use of modern learning technologies. This program addresses looming teacher shortages by developing well-qualified, technology-proficient teachers, who are prepared to teach in 21st century schools, particularly schools in low-income communities or rural areas. This program provides support for three types of grants: capacity building grants, implementation grants, and catalyst grants.

EFFECTIVE DATE: March 29, 1999.

Eligible Applicants: Only consortia may receive grants under this program. A consortium must include at least two members. Consortium members may include institutions of higher education (IHEs), Schools of Education, State educational agencies (SEAs), local educational agencies (LEAs), private schools, professional associations, foundations, museums, libraries, for profit agencies and organizations, nonprofit organizations, community-based organizations, and others.

Note: In each consortium a participating nonprofit member must be designated as the ''applicant'' for purposes of 34 CFR 75.128 and must act as the fiscal agent.

Deadline for Transmittal of Applications: June 4, 1999.

Deadline for Intergovernmental Review: August 3, 1999.

Applications Available: March 29, 1999.

Available Funds: $75,000,000.

Estimated Range of Awards: $50,000–$175,000 for capacity building grants, $200,000–$500,000 for implementation grants, and $500,000–$700,000 for catalyst grants.

Estimated Average Size of Awards: $120,000 for capacity building grants, $400,000 for implementation grants, and $600,000 for catalyst grants.

Estimated Number of Awards: 200 capacity building grants, 75 implementation grants, and 35 catalyst grants.

Project Period: 12 months for capacity building grants, 36 months for implementation grants, and 36 months for catalyst grants.

Note: The Department is not bound by any estimates in this notice.

Applicable Regulations: The Education Department General Administrative Regulations (EDGAR) in 34 CFR parts 74, 75, 77, 79, 81, 82, 85, and 86.

Selection Criteria: The Secretary has selected criteria from 34 CFR 75.210 of EDGAR to evaluate applications for this competition. The selection criteria and factors to be used for this competition will be provided in the application package.

Intergovernmental Review

This program is subject to the requirements of Executive Order 12372 and the regulations in 34 CFR part 79. The objective of the Executive order is to foster an intergovernmental partnership and a strengthened federalism by relying on processes developed by State and local governments for coordination and review of proposed Federal financial assistance.

In accordance with the order, this document is intended to provide early notification of the Department's specific plans and actions for this program.

Waiver of Proposed Rulemaking

In accordance with the Administrative Procedure Act (5 U.S.C. 553), it is the practice of the Secretary to offer interested parties the opportunity to comment on proposed rulemaking documents. However, in accordance with section 437(d)(1) of the General Education Provisions Act, the Secretary has determined that, because it is not possible to offer the public an opportunity to comment on proposed rulemaking under the Preparing Tomorrow's Teachers to Use Technology grant program and still make awards by September 30, 1999, as required by law, it is desirable to waive public comment for the first-year competition of this new discretionary grant program.

This waiver applies only to the selection criteria, procedures, and requirements included in this notice for awarding FY 1999 grants. Any selection criteria and procedures that the Department establishes for the award of grants under this program in future years will be based on experiences with this FY 1999 award process and will be published in proposed form in the **Federal Register** with an opportunity for interested parties to comment.

General Requirements

In order to best effectuate the goals and objectives of these grants and to administer the program fairly, the Secretary defines an eligible applicant as a consortium composed of SEAs, LEAs, IHEs, or other public and private nonprofit or for profit agencies and organizations.

Additionally, the applicant, as used in 34 CFR 75.128, must be any nonprofit member of the consortium.

Finally, the Federal funds provided by these grants may not provide more than 50 percent of the total cost of any project funded by a grant under this program. The non-Federal share of the project costs may be in cash or in-kind contributions.

Indirect Costs

For purposes of indirect costs that may be charged to the grant, all funded projects are treated as ''educational training grants.'' Therefore, consistent with 34 CFR 75.562, except for costs that may be incurred by SEAs or LEAs, a recipient's indirect cost rate is limited to the maximum of eight percent or the amount permitted by its negotiated indirect cost rate agreement, whichever is less.

Application Review Procedures

The Secretary announces the use of a multi-tier review process to evaluate all applications submitted for new awards under the FY 1999 Preparing Tomorrow's Teachers to Use Technology program. The Secretary takes this action to ensure a thorough review and assessment of the large number of applications that are expected to be received under the FY 1999 competition. This multi-tier review process does not affect the contents of applications in this competition.

Technical Assistance Workshops for Prospective Applicants

The Department of Education has scheduled seven regional technical assistance workshops between March 24 and April 9, 1999, to help prospective applicants to better understand the Department's approach to implementing the competitive grant process to be held this summer. Under the Preparing Tomorrow's Teachers to Use Technology program, applications by consortia must be received by June 4, 1999. At these workshops, the public will be able to learn more about the purposes and requirements of this program, how to apply for funds, program eligibility requirements, the application selection process, and considerations that might help them to improve the quality of their grant applications. Department of Education staff with expertise on these and other issues related to the Preparing Tomorrow's Teachers to Use Technology program will be available to answer any questions on these topics.

Participants may register for technical assistance workshops online at http://www.ed.gov/teachtech, by printing out a copy of the registration form from the website and faxing it to (202) 260–8412, or by calling 1–800–USA–LEARN for registration information.

The meeting sites are accessible to individuals with disabilities. The Department will provide a sign language interpreter at each of the scheduled workshops. An individual with a disability who will need an auxiliary aid or service other than an interpreter to participate in the meeting (e.g., assistive listening device or materials in an alternative format) should notify the contact person listed in this notice at least two weeks before the scheduled meeting date. Although the Department will attempt to meet a request received after that date, the requested auxiliary aid or service may not be available because of insufficient time to arrange it.

Dates and Locations

Workshop #1: Wednesday, March 24, 1999, Baltimore, MD, Sheraton Inner Harbour, 300 South Charles Street, Baltimore, MD 21201; Phone: (410) 962–8300;

Workshop #2: Tuesday, March 30, 1999, Boston, MA, Boston Marriott Hotel, Copley Place, 110 Huntington Avenue, Boston, MA, 02116; Phone: (617) 236–5800;

Workshop #3: Tuesday, April 6, 1999, Milwaukee, WI, The Four Points Hotel at Milwaukee Airport, 4747 South Howell Avenue, Milwaukee, WI 53207; Phone: (414) 481–8000;

Workshop #4: Tuesday, April 6, 1999, Portland, OR, Portland State University, Smith Center, Ballroom SMC 355, 1825 SW Broadway, Portland, OR 97201; Phone: (503) 725–4697;

Workshop #5: Thursday, April 8, 1999, Los Angeles, CA, Hilton Los Angeles Airport & Towers, 5711 West Century Boulevard, Los Angeles, CA 90045; Phone (310) 410–4000;

Workshop #6: Friday, April 9, 1999, Denver, CO, Adam's Mark Hotel, 1550 Court Place, Denver, CO 80202; Phone: (303) 893–3333; and

Workshop #7: Friday, April 9, 1999, Atlanta, GA, Westin Hotel at Atlanta Airport, 4736 Best Road, Atlanta, GA 30337; Phone: (404) 762–7676.

SUPPLEMENTARY INFORMATION: The Preparing Tomorrow's Teachers to Use Technology program is authorized under Title III of the Elementary and Secondary Education Act of 1965, as amended (20 U.S.C. 6832). The statute authorizes the use of funds for activities such as the development, demonstration, and evaluation of model strategies for preparing teachers and other personnel to use technology effectively to improve teaching and learning.

FOR APPLICATIONS OR INFORMATION CONTACT: For applications, telephone 1–800–USA–LEARN (1–800–872–5327) or fax requests to (202) 208–8412. The application package is also available from the Preparing Tomorrow's Teachers to Use Technology program web site at http://www.ed.gov/teachtech. For information contact Tom Carroll, Preparing Tomorrow's Teachers to Use Technology, U.S. Department of Education, 1280 Maryland Avenue, SW, Suite 600, Washington DC 20202–5131. Telephone: (202) 260–1365. E-mail: tom__carroll@ed.gov. Individuals who use a telecommunications device for the deaf (TDD) may call the Federal Information Relay Service (FIRS) at 1–800–877–8339 between 8 a.m. and 8 p.m., Eastern time, Monday through Friday.

Individuals with disabilities may obtain this document in an alternate format (e.g., Braille, large print, audiotape, or computer diskette) on request to the contact person listed in the preceding paragraph. Individuals with disabilities may obtain a copy of the application package in an alternate format, also, by contacting that person. However, the Department is not able to reproduce in an alternate format the standard forms included in the application package.

Electronic Access to This Document

Anyone may view this document, as well as all other Department of Education documents published in the **Federal Register**, in text or portable document format (pdf) via the Internet at either of the following sites:

http://ocfo.ed.gov/fedreg.htm

http://www.ed.gov/news.html

To use the pdf you must have the Adobe Acrobat Reader Program with Search, which is available free at either of the previous sites. If you have questions about using the pdf, call the U.S. Government Printing Office at (202) 512–1530 or, toll free, at 1–888–293–6498.

Anyone may also view these documents in text copy only on an electronic bulletin board of the Department. Telephone: (202) 219–1511 or, toll free, 1–800–222–4922. The documents are located under Option G—Files/Announcements, Bulletins and Press Releases.

Note: The official version of a document is the document published in the **Federal Register**.

Program Authority: 20 U.S.C. 6832.

Dated: March 24, 1999.

David A. Longanecker,

Assistant Secretary for Postsecondary Education.

[FR Doc. 99–7578 Filed 3–26–99; 8:45 am]

BILLING CODE 4000–01–P

DEPARTMENT OF ENERGY

Hydrogen Technical Advisory Panel; Meeting

AGENCY: Department of Energy.

ACTION: Notice of open meeting.

SUMMARY: This notice announces a meeting of the Hydrogen Technical Advisory Panel. Federal Advisory Committee Act (Pub. L. 92–463, 86 Stat. 770, as amended), requires that public notice of these meetings be announced in the **Federal Register**.

DATES: Tuesday, April 6, 1999, 9 A.M.–5 P.M.; Wednesday, April 7, 1999, 9 A.M.–12:30 P.M.

ADDRESSES: Sheraton Premiere Hotel, Tyson's Corner, Vienna, Virginia, 22182; Telephone: 703–448–1234.

FOR FURTHER INFORMATION CONTACT: Neil Rossmeissl, Designated Alternate Federal Officer, Hydrogen Program Manager, EE–13, Office of Power Technologies, Department of Energy, Washington, D.C. 20585; Telephone: 202–586–8668.

SUPPLEMENTARY INFORMATION: Purpose of the Meeting: The major purpose of this meeting is to review the coordination of hydrogen related activities within the Department of Energy and between other government agencies, including the Department of Transportation and NASA. The discussion will also include the fuel cell fuel choice related to the method of suppling hydrogen to the fuel cell.

Tentative Agenda

Tuesday, April 6, 1999

9:00 am Introduction and Opening Comments—D. Nahmias
9:10 DOE Federal Report—N. Rossmeissl
9:30 Scenario Planning Committee Report—H. Wedaa
10:30 Break
11:00 Coordination Committee Report—H. Chum
12:00 pm Lunch
1:15 Research Success Story Award Presentation—C. Jensen
1:45 DOE/HQ Analysis and Outreach: Broad Based Solicitation Results—S. Gronich
2:30 World Energy Network Program Update—K. Okano
3:00 Break
3:15 Coordination
—Department of Transportation—W. Siegel
—NASA—N. Nijhawan
—DOE/Office of Transportation Technologies (OTT)—J. Milliken
4:00 Public Comments—Audience
4:30 HTAP Deliberation—Panel
5:00 Adjourn
6:00 Reception

Wednesday, April 7, 1999

8:30 am Fuel Cell Fuel Choice
—Framing the Fuel Choice Issue—J. Ohi
—Reformer Technology Options—N. Vanderborgh
—DOE/OTT Reformer R&D—J. Milliken
—Fuel Options for Fuel Cell Vehicles—S. Thomas
—Fuel Options for Fuel Cell Vehicles—M. Krumpelt
Moderated Discussion
10:45 Break
11:15 Evolution or Revolution: Renewables and Hydrogen in the Oil Industry—C. Flavin
11:45 Public Comments
12:00 pm HTAP Deliberations
12:30 pm Adjourn

Public Participation: This meeting is open to the public. Written statements may be filed with the Committee either before or after the meeting. Individuals who wish to make oral statements pertaining to agenda items should contact Mr. Neil Rossmeissl's office at the address or telephone number listed above. Requests must be received 5 days prior to the meeting and reasonable provision will be made to include the presentations in the agenda. The Designated Federal Officer is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Each individual wishing to make public comment will be provided a maximum of 5 minutes to present their comments. This notice is being published less than 15 days before the date of the meeting due to programmatic issues that needed to be resolved prior to publication.

Minutes: The minutes of this meeting will be available for public review and copying at the Freedom of Information Public Reading Room, 1E–190, Forrestal Building, 1000 Independence Avenue, S.W., Washington, DC 20585 between 9 A.M. and 4 P.M., Monday through Friday, except Federal Holidays. Minutes will also be available by writing to Neil Rossmeissl, Department of Energy, 1000 Independence Avenue, S.W., Washington, DC 20585, or by calling (202) 586–8668.

Issued at Washington, DC on March 23, 1999.

Rachel Samuel,

Deputy Advisory Committee Management Officer.

[FR Doc. 99–7648 Filed 3–26–99; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Energy Information Administration

Agency Information Collection Activities: Proposed Collection; Comment Request

AGENCY: Energy Information Administration, DOE.

ACTION: Agency information collection activities: Proposed collection; comment request.

SUMMARY: The Energy Information Administration (EIA) is soliciting comments on the proposed extensions and revisions of the Natural Gas Program Package Forms: EIA–176, ''Annual Report of Natural and Supplemental Gas Supply and Disposition;'' EIA–191, ''Monthly Underground Gas Storage Report;'' EIA–857, ''Monthly Report of Natural Gas Purchases and Deliveries to Consumers;'' and EIA–895, ''Monthly Quantity of Natural Gas Report.'' In addition, EIA proposes extensions without revision of the EIA–191S, ''Weekly Underground Gas Storage Report (Standby Form),'' and EIA–857S, ''Weekly Report of Natural Gas Supplies and Deliveries to Consumers (Standby Form).''

DATES: Written comments must be submitted on or before May 28, 1999. If you anticipate difficulty in submitting comments within the 60 days, contact the person identified below as soon as possible.

ADDRESSES: Send comments to Margaret Natof, Energy Information Administration, Office of Oil and Gas, Natural Gas Division, EI–44, Forrestal Building, U.S. Department of Energy, Washington, D.C. 20585. Alternatively, Ms. Natof may be reached by phone at 202–586–6303, by e-mail at *margaret.natof@eia.doe.gov,* or by FAX at 202–585–4420.

FOR FURTHER INFORMATION CONTACT: Requests for additional information or copies of the form and instructions should be directed to Ms. Natof at the address listed above.

SUPPLEMENTARY INFORMATION:

I. Background
II. Current Actions
III. Request for Comments

I. Background

The Federal Energy Administration Act of 1974 (Pub. L. 93–275, 15 U.S.C. 761 *et seq.*) and the Department of Energy Organization Act (Pub. L. No. 95–91, 42 U.S.C. 7101 *et seq.*) requires the Energy Information Administration (EIA) to carry out a centralized, comprehensive, and unified energy information program. This program collects, evaluates, assembles, analyzes, and disseminates information on energy resource reserves, production, demand, technology, and related economic and statistical information. This information is used to assess the adequacy of energy resources to meet near and longer term domestic demands.

The EIA, as part of its effort to comply with the Paperwork Reduction Act of 1995 (Pub. L. 104–13, 44 U.S.C. Chapter 35), provides the general public and other Federal agencies with opportunities to comment on collections of energy information conducted by or in conjunction with the EIA. Any comments received help the EIA to prepare data requests that maximize the utility of the information collected, and to assess the impact of collection requirements on the public. Also, the EIA will later seek approval by the Office of Management and Budget (OMB) for the collections under section 3507(h) of the Paperwork Reduction Act of 1995.

The individual forms are discussed in detail below:

Form EIA–176, ''Annual Report of Natural and Supplemental Gas Supply and Disposition''

The Form EIA–176 provides the EIA with the major elements of information required in conjunction with data collected in other EIA surveys to develop gas supply and disposition balances and relevant cost, price, and related information at the State level.

The information collected on the Form EIA–176 is needed and used for the following purposes:

(1) To develop and make available to Congress, the States, and the public an accurate quantified overview of the supply of natural and supplemental gas available to each of the various States from all sources both internal and external to the State, and the manner in which such supply was utilized or otherwise disposed of,

(2) To determine the quantity of natural and supplemental gas consumed within each of the various States by market sector, the average prices for such gas, and the changes in consumption and price patterns over time, and

(3) For various EIA publications (including the *Natural Gas Annual (NGA), Natural Gas Monthly (NGM), Annual Energy Review (AER), Annual Energy Outlook (AEO), Short Term Energy Outlook (STEO), and the Monthly Energy Review (MER),* which are widely used by both public and private individuals and organizations.

EIA–191, ''Monthly Underground Gas Storage Report'

Form EIA–191 requests monthly data on the location, capacity, and operations of all active underground natural gas storage fields. Storage data are a critical link in understanding the deliverability of the natural gas system of the United States and overall system operations.

The information collected on Form EIA–191 will be used in the following ways:

(1) To provide State-level data on underground natural gas storage with respect to injections, withdrawals, inventories, type of storage facility, location of facilities, and capacity for the EIA's *NGM, MER,* and *AER.* This monthly data collection also provides reliable baseline data on storage operations necessary for analyses, modeling, and comparison with normal industry operations in cases of severe weather, natural disaster, or other extreme circumstances,

(2) To provide data on underground natural gas storage inventories for the EIA's *AEO* and *STEO,* and

(3) To provide data on all aspects of underground natural gas storage to enable EIA and other elements of DOE to identify and assess the supplies of gas in storage by geographic location.

EIA–857, ''Monthly Report of Natural Gas Purchases and Deliveries to Consumers

Monthly State-level data collected on Form EIA–857 consist of the average price of natural gas purchased by local distribution companies at their citygates, consumption of natural gas by sector, and average price by sector. These data are necessary to provide timely information needed to measure the combined impact of government, industry, and consumer actions; geographic location; interfuel competition; climatic conditions; and a host of other factors upon the natural gas industry and natural gas consumers.

The data collected on the Form EIA–857 are used to develop information for publication in EIA's NGM and MER, and to make the data available to Congress, State governments, industry, and the public.

Form EIA–895, ''Monthly Quantity of Natural Gas Report''

Form EIA–895 collects monthly information from the appropriate State agencies concerning natural gas production. It provides details on gross withdrawals from gas and oil wells, on volumes vented and flared, used for repressuring, nonhydrocarbon gases removed, used as fuel on leases, and the amount of natural gas available for marketing. These data are routinely collected by the States for taxation and statistical purposes. The aggregate data are published in the NGM, NGA, MER, and *AER.*

Standby Forms EIA–857S, ''Weekly Report of Natural Gas Supplies and Deliveries to Consumers,'' and EIA–191S, ''Weekly Underground Gas Storage Report''

The standby Forms EIA–857S and EIA–191S are designed to fill gaps in the natural gas data collections where monthly data are not sufficient for informed responses to natural disasters, severe weather, or other catastrophic events. The data would permit EIA to monitor the impact of regional disruptions on a weekly basis when the EIA Administrator determines that conditions or events warrant more frequent data.

Data elements are similar to those on the ''parent'' Forms EIA–857 and EIA–191, except the weekly forms are simplified to the maximum extent possible. The standby forms are intended only for use as determined necessary in extreme situations. EIA would notify OMB of the intent to use the form(s), the region(s) affected, and the estimated burden before EIA would begin using the forms.

II. Current Actions

This notice includes a request for a three-year extension of all previously approved Natural Gas Program Package forms. EIA is proposing modifications to the Form EIA–176 and its instructions to simplify the form and instructions, clarify terms used in the form and instructions, change the reporting deadlines, collapse certain reporting categories, require the reporting of transportation revenues, and eliminate the short form. Proposed changes to Form EIA–857 include simplification and clarification of the form and its instructions, collapsing of certain data reporting lines, and a requirement for reporting of transportation revenues. For Forms EIA–191, and EIA–895, EIA is proposing minimal clarifications to the instructions. No changes are proposed

for the standby Forms EIA–857S and EIA–191S.

Significant changes proposed for the Form EIA–176 include:

(1) Changing the filing date from April 1 to March 1 following the end of the report year,

(2) Changing the extension-for-filing date from May 15 to April 1,

(3) Simplifying and clarifying the instructions, reporting requirements, and definitions of terms,

(4) Eliminating the requirement to distinguish between firm and interruptible deliveries, whether sold and delivered directly to consumers (Part V, line 5.4.1 through 5.4.6) or transported and delivered to consumers for the account of others (Part V, lines 7.4.1 through 7.4.6),

(5) Eliminating the requirement to distinguish between gas volumes delivered to commercial or industrial consumers having nonutility generation of electricity from those not generating electricity, whether sold and delivered directly to consumers (Part V, lines 5.4.2 and 5.4.3) or transported and delivered to consumers for the account of others (Part V, lines 7.4.2 and 7.4.3),

(6) Adding a requirement to report the cost or revenue for data items in Part V, 7.4.1 through 7.4.6, ''Transported and delivered to consumers for the account of others,'' and

(7) Eliminating the short form version of the EIA–176.

Significant proposed changes to the Form EIA–857 include:

(1) Simplifying and clarifying the instructions, reporting requirements, and definitions of terms,

(2) Eliminating the requirement for respondents to distinguish between gas volumes delivered to commercial or industrial consumers having nonutility generation of electricity, whether sold and delivered directly to consumers (lines 7 through 10) or transported and delivered by consumers for the account of others (lines 14 through 17), and

(3) Adding a requirement to report revenues for all volumes of gas transported and delivered for the account of others to residential, commercial, or industrial consumers (lines 13 though 18).

III. Request for Comments

Prospective respondents and other interested persons are invited to comment on the actions discussed in item II. The following guidelines are provided to assist in the preparation of comments. Please indicate to which form(s) your comments apply.

General Issues

A. Is the proposed collection of information necessary for the proper performance of the functions of the agency and does the information have practical utility? Practical utility is defined as the actual usefulness of information to or for an agency, taking into account its accuracy, adequacy, reliability, timeliness, and the agency's ability to process the information it collects.

B. What enhancements can be made to the quality, utility, and clarity of the information to be collected?

As a Potential Respondent

A. Are the instructions and definitions clear and sufficient? If not, which instructions require clarification?

B. Can information be submitted by the due date?

C. Public reporting burden for this collection is estimated to average 20 hours for the annual EIA–176, 2 hours per month for the EIA–191, 3 hours per month for the EIA–857, and ½ hour per month for the EIA–895. Burden estimates for the Forms EIA–857S and EIA–191S would be determined and reported to the Office of Management and Budget at such time as the need to collect those data were invoked by the Administrator. The estimated burden includes the total time, effort, or financial resources expended to generate, maintain, retain, or disclose or provide the information.

Please comment on (1) the accuracy of the agency's estimate and (2) how the agency could minimize the burden of the collecting this information, including the use of information technology.

D. The agency estimates respondents will incur no additional costs for reporting other than the hours required to complete the collection. What is the estimated: (1) Total dollar amount annualized for capital and start-up costs; and (2) recurring annual costs of operation and maintenance, and purchase of services associated with this data collection?

E. Does any other Federal, State, or local agency collect similar information? If so, specify the agency, the data element(s), and the methods of collection.

As a Potential User

A. Is the information useful at the levels of detail indicated on the form?

B. For what purpose(s) would the information be used? Be specific.

C. Are there alternate sources for the information and are they useful? If so, what are their deficiencies and/or strengths?

Comments submitted in response to this notice will be summarized and/or included in the request for OMB approval of the form. They also will become a matter of public record.

Statutory Authority: Sec. 3506(c)(2)(A) of the Paperwork Reduction Act of 1995 (Pub. L. No. 104–13, 44 U.S.C. Chapter 35).

Issued in Washington, DC, March 23, 1999.

Lynda T. Carlson,

Director, Statistics and Methods Group, Energy Information Administration.

[FR Doc. 99–7647 Filed 3–26–99; 8:45 am]

BILLING CODE 6450–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC99–519–000; FERC–519]

Proposed Information Collection and Request for Comments

March 23, 1999.

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of proposed information collection and request for comments.

SUMMARY: In compliance with the requirements of Section 3506(c)(2)(a) of the Paperwork Reduction Act of 1995 (Pub. L. No. 104–13), the Federal Energy Regulatory Commission (Commission) is soliciting public comments on the specific aspects of the information collection described below.

DATES: Consideration will be given to comments submitted on or before May 28, 1999.

ADDRESSES: Copies of the proposed collection of information can be obtained and written comments may be submitted to the Federal Energy Regulatory Commission, Attn: Michael Miller, Office of the Chief Information Officer, CI–1, 888 First Street, NE., Washington, DC 20426.

FOR FURTHER INFORMATION CONTRACT: Michael Miller may be reached by telephone at (202) 208–1415, by fax at (202) 208–2425 and by e-mail at mike.miller@ferc.fed.us.

SUPPLEMENTARY INFORMATION:

Abstract: The information collected under the requirements of FERC–519 (OMB No. 1902–0082) ''Application for Sale, Lease or Other Docket No. IC99–519–000 Disposition, Merger or Consolidation of Facilities, or for Purchase or Acquisition of Securities of a Public Utility'' is used by the Commission to implement the statutory provisions of Sections 203 and 318 of Part II of the Federal Power Act. Section 203 provides that the Commission's approval is required for transactions in which a public utility disposes of

jurisdictional facilities, merges such facilities with jurisdictional facilities owned by another person, or acquires the securities of another public utility. Under the statute, the Commission must find that a proposed transaction will be consistent with the public interest before it may approve such transaction.

Section 318 exempts certain persons from the requirements of Section 203 that would otherwise concurrently apply under the Public Utility Holding Act of 1935. The Commission implements these filing requirements in the Code of Federal Regulations (CFR) under 18 CFR Part 33.

Action: The Commission is requesting a three-year extension of the current expiration date, with no changes to the existing collection of data.

Burden Statement: Public reporting burden for this collection is estimated as:

Number of respondents annually (1)	Number of responses per respondent (2)	Average burden hours per response (3)	Total annual burden hours (1)×(2)×(3)
125	1	80 hours	10,000 hours.

The Commission anticipates a minor increase in the burden hours to be reported for FERC–519. This is a result of an increase in the Docket No. IC99–519–000 number of mergers and the disposition of electric utility generation and transmission facilities as a result of restructuring of the electric industry.

Estimated total cost burden to respondents: 10,000 hours/2,080 hours per year × $109,889 per year = $528,313. The cost per respondent is equal to $4,227.

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, or disclose or provide the information including: (1) Reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The estimate of cost for respondent is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information, such as administrative costs and the cost for information technology. Indirect or overhead costs are cost incurred by an organization in support of Docket No. IC99–519–000 its mission. These costs apply to activities which benefit the whole organization rather than any one particular function or activity.

Comments are invited on: (1) Whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology *e.g.* permitting electronic submission of responses.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99–7635 Filed 3–26–99; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. IC99–520–000; FERC–520]

Proposed Information Collection and Request for Comments

March 23, 1999.

AGENCY: Federal Energy Regulatory Commission.

ACTION: Notice of proposed information collection and request for comments.

SUMMARY: In compliance with the requirements of Section 3506(c)(2)(a) of the Paperwork Reduction Act of 1995 (Pub. L. No. 104–13), the Federal Energy Regulatory Commission (Commission) is soliciting pubic comment on the specific aspects of the information collection described below.

DATES: Consideration will be given to comments submitted on or before May 28, 1999.

ADDRESSES: Copies of the proposed collection of information can be obtained and written comments may be submitted to the Federal Energy Regulatory Commission, Attn: Michael Miller, Office of the Chief Information Officer, CI–1, 888 First Street NE., Washington, DC 20426.

FOR FURTHER INFORMATION CONTACT: Michael Miller may be reached by telephone at (202) 208–1415, by fax at (202) 208–2425 and by e-mail at mike.miller@ferc.fed.us.

SUPPLEMENTARY INFORMATION:

Abstract: The information collected under the requirements of FERC–520 ''Application for Authority to Hold Interlocking Directorate Positions'' (OMB No. 1902–0083) is used by the Commission to implement the statutory provisions of Section 305(b) of the Federal Power Act. Section 305(b) makes the holding of certain defined interlocking corporate positions unlawful unless the Commission has authorized the interlocks to be held, and requires the applicant to show in a form and manner as prescribed by the Commission, that neither public nor private interests will be adversely affected by the holding of the position. The Commission implements these filing requirements in the Code of Federal Regulations (CFR) under 18 CFR Part 45.

Action: The Commission is requesting a three-year extension of the current expiration date, with no changes to the existing collection of data.

Burden Statement: Public reporting burden for this collection is estimated as:

Number of respondents annually (1)	Number of responses per respondent (2)	Average burden hours per response (3)	Total annual burden hours (1)x(2)x(3)
28	1	51.8 hours	1,450 hours.

The Commission anticipates an increase in the total burden hours due to changes in the wholesale marketplace. Specifically the number of participants (i.e. power marketers and independent power producers) is expected to increase.

Estimated cost burden to respondents: 1,450 hours/2,080 hours per year x $109,889 per year = $76,605. The cost per respondent is $2,736.

The reporting burden includes the total time, effort, or financial resources expended to generate, maintain, retain, or disclose or provide the information including: (1) reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are cost incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization rather than any one particular function or activity.

Comments are invited on: (1) whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information will have practical utility; (2) the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used; (3) ways to enhance the quality, utility and clarity of the information to be collected; and (4) ways to minimize the burden of the collection of information on those who are to respond, including the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology *e.g.* permitting electronic submission of responses.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99–7636 Filed 3–26–99; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99–260–000]

ANR Pipeline Company; Notice of Request Under Blanket Authorization

March 22, 1999.

Take notice that on March 16, 1999, ANR Pipeline Company (ANR), 500 Renaissance Center, Detroit, Michigan 48243, filed in Docket No. CP99–260–000 a request pursuant to Section 157.205 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205) for authorization to modify the metering facilities at an existing interconnection with Southeastern Michigan Gas Company in St. Clair County, Michigan, under ANR's blanket certificate issued in Docket No. CP82–480–000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection. This filing may be viewed on the web at http://www.ferc.fed.us/online/rims.htm (call 202–208–2222 for assistance).

ANR proposes to construct and operate two additional 12-inch turbine meters at its Greenwood Interconnection. ANR states that upon completion of these reconfigured metering facilities, the total nominal capacity of the Greenwood Interconnection would be increased from approximately 200 MMcf/d to approximately 290 MMcf/d.

ANR states further that the total cost of the modifications would be approximately $360,000, for which ANR would be fully reimbursed.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,

Secretary.

[FR Doc. 99–7546 Filed 3–26–99; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99–261–000]

El Paso Natural Gas Company; Notice of Request Under Blanket Authorization

March 23, 1999.

Take notice that on March 16, 1999, El Paso Natural Gas Company (El Paso), a Delaware corporation, whose mailing address is P.O. Box 1492, El Paso, Texas 79978, filed in Docket No. CP99–261–000 a request pursuant to Sections 157.205 and 157.212 of Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) to certificate and to continue the operation of an existing delivery point located in El Paso County, Texas, installed under Section 311(a) of the Natural Gas Policy Act of 1978 (NGPA), under El Paso's blanket certificate issued in Docket No. CP82–435–000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection. This filing may be viewed on the web at http://www.ferc.fed.us/online/rims.htm (call 202–208–2222 for assistance).

The request for authorization states El Paso installed the Southern Union Gas Angel Park Delivery Point (Angel Park Delivery Point) under Section 311(a)

and has exclusively used this delivery point for the transportation and delivery of natural gas under Part 284, Subpart B. El Paso states that the regulatory restriction placed on the operation of a facility installed under Section 311(a) of the NGPA prohibits El Paso's shippers from utilizing this delivery point under any transportation arrangement other than a Subpart B transportation arrangement. In view of this limited service flexibility, El Paso states that certification of the Angel Park Delivery Point pursuant to Section 157.212 of the Commission's Regulations, is necessary and in the public interest.

El Paso states that the continued operation of the existing Angel Park Delivery Point under the NGA is not prohibited by El Paso's existing Volume No. 1–A FERC Gas Tariff. Other than the certification of service under Subpart G, this proposal will not result in any change in the transportation service or the total volumes delivered at the Angel Park Delivery Point. El Paso further states that it has sufficient capacity to accomplish the deliveries of the requested gas volumes without detriment or disadvantage to El Paso's other customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,

Secretary

[FR Doc. 99–7548 Filed 3–26–99; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99–255–000]

Florida Gas Transmission Company; Notice of Request Under Blanket Authorization

Take notice that on March 15, 1999, Florida Gas Transmission Company (FGT), 1400 Smith Street, Houston, Texas 77002, filed in Docket No. CP99–255–000 a request pursuant to Sections 157.205, 157.212 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212, and 157.216) for authorization to upgrade an existing meter station in order to accommodate deliveries of natural gas to TECO Peoples Gas System, Inc. (TECO), in Duval County, Florida. FGT makes such request under its blanket certificate issued in Docket No. CP82–553–000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request on file with the Commission. The filing may be viewed on the web at http://www.ferc.fed.us/online/rims.htm (call 202–208–2222 for assistance).

It is stated that TECO has requested FGT to upgrade an existing meter station, to allow for delivery of 6,100 Mcf per hour at a pressure of 480 psig under existing transportation service agreements by and between FGT and TECO. FGT avers that the existing capacity is 7,100 Mcf per hour delivered at a pressure of 250 psig. It is indicated that TECO will be upgrading the MAOP of their 18-inch pipeline over to the area of JEA's Northside Power Plant in order to serve new turbines that require 400 psig inlet pressure.

Specifically, FGT proposes to upgrade the meters, and modify the headers and valves in the Jacksonville Border Station to serve TECO. FGT further states that the upgrade to this existing meter station will not impact FGT's peak day or annual deliveries.

FGT states that the proposed upgrade to the Jacksonville Border Station, will be at the end of FGT's 16-inch Jacksonville Lateral near mile post 45.5. The estimated cost for upgrading the facilities is $273,507.—which FGT states will be reimbursed by TECO. It states that the end-use will be residential, industrial, electric generation and commercial.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 175.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99–7632 Filed 3–26–99; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. TM99–5–34–000]

Florida Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

March 23, 1999.

Take notice that on March 17, 1999, Florida Gas Transmission Company (FGT) tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets, effective April 1, 1999:

Thirty-Third Revised Sheet No. 8A
Tweny-Fourth Revised Sheet No. 8A.01
Twenty-Fifth Revised Sheet No. 8A.02
Twenty-Ninth Revised Sheet No. 8B
Twenty-Second Revised Sheet No. 8B.01

FGT states that in Docket No. TM99–4–34–000 filed on February 25, 1999, FGT filed to establish a Base Fuel Reimbursement Charge Percentage (Base FRCP) of 2.76% to become effective for the six-month Summer Period beginning April 1, 1999. On March 5, 1999 FGT submitted a Substitute Sheet 8A.01 to reflect conforming changes to FGT's underlying FTS–2 rates made in a separate concurrent filing. Both of these filings, with requested effective dates of April 1, 1999, are currently pending Commission approval. In the instant of filing, FGT states that it is filing a flex adjustment of <0.26>% to be effective April 1, 1999, which, when combined with the proposed Base FRCP of 2.76%, results in an Effective Fuel Reimbursement Charge Percentage of 2.50%. This is the same rate which is currently in effect.

FGT states that the tariff sheets listed above are being filed pursuant to Section 27.A.2.b of the General Terms and Conditions of FGT's Tariff, which provides for flex adjustments to the Base FRCP. Pursuant to the terms of Section 27.A.2.b, a flex adjustment shall become effective without prior FERC approval provided that such flex adjustment does not exceed 0.50%, is effective at the beginning of a month, is posted on FGT's EBB at least five working days prior to the nomination deadline, and is filed no more than sixty and at least seven days before the proposed effective date. FGT states that the instant filing

comports with these provisions and FGT has posted notice of the flex adjustment prior to the instant filing.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of the filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/rims.htm (call 202–208–2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99–7646 Filed 3–26–99; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97–153–013]

Granite State Gas Transmission, Inc.; Notice of Proposed Changes in FERC Gas Tariff

March 23, 1999.

Take notice that on March 17, 1999, Granite State Gas Transmission, Inc. (Granite State) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the substitute revised tariff sheet listed below for effectiveness on April 1, 1999:

Substitute Ninth Revised Sheet No. 289

Granite State states that on March 2, 1999, it filed Ninth Revised Sheet No. 289 to reinstate in its tariff certain requirements of the Gas Industry Standard Board (GISB) for which Granite State had been granted an extension to comply. According to Granite State, it omitted two GISB Standards from the group of Standards it intended to reinstate: GISB Version 1.2, Standard 3.3.1 and 3.3.2. Granite State further states that the substitute revised tariff sheet submitted in the instant filing corrects the omission.

Granite State states that copies of its filing have been served on its firm and interruptible customers and on the regulatory agencies of the states of Maine, Massachusetts and New Hampshire.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/rims.htm (call 202–208–2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99–7645 Filed 3–26–99; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99–220–001]

Great Lakes Gas Transmission Limited Partnership; Notice of Compliance Filing

March 23, 1999.

Take notice that on March 19, 1999, Great Lakes Gas Transmission Limited Partnership (Great Lakes) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets proposed to be effective March 8, 1999:

Substitute Fourth Revised Sheet No. 23
Substitute Fifth Revised Sheet No. 27
Substitute Second Revised Sheet No. 46
Substitute Original Sheet No. 55A

Great Lakes states that these tariff sheets are being filed to comply with the Order issued by the Commission on March 5, 1999, in Great Lakes' proceeding to implement negotiated rates (Order). 86 FERC Para. 61,234 (1999). In the Order Great Lakes was directed to file tariff sheets that clarify how the NPV of negotiated rate bids at less than the maximum recourse rate will be determined and how bids using different rate forms will be evaluated under the right of first refusal procedures, for the purpose of evaluating the priority of shippers subject to bumping, and for determining the economic value of a request for available or unsubscribed capacity. Great Lakes states that above named tariff sheets comply with the Commission's Order.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www/ferc.fed.us/online/rims.htm (call 202–208–2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99–7641 Filed 3–26–99; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL99–10–002]

City of Las Cruces, New Mexico v. El Paso Electric Company; Notice of Filing

March 23, 1999.

Take notice that on February 26, 1999, El Paso Electric Company (EPE or company) filed pursuant to Ordering Paragraph (C) of the Order Directing Temporary Sale of Wholesale Power, subject to conditions issued in this proceeding on January 27, 1999, a cost based rate for the sale of electricity by EPE at wholesale to a municipal utility that is proposed to be established by the City of Las Cruces, New Mexico (Las Cruces) for a period of up to one year.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests should be filed on or before April 2, 1999. Protests will be considered by the Commission to determine the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to

become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at http://www.ferc.fed.us/online/rims.htm (call 202–208–2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99–7549 Filed 3–26–99; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99–224–001]

Mid Louisiana Gas Company; Notice of Proposed Changes in FERC Gas Tariff

March 23, 1999.

Take notice that on March 18, 1999, Mid Louisiana Gas Company (Mid Louisiana) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets, with an effective date of March 11, 1999:

Second Revised Sheet No. 1A

Mid Louisiana states that the purpose of this filing is to comply with the Commission's letter order dated March 11, 1999 in Docket No. RP99–224–000 wherein the Commission accepted for filing certain tariff sheets subject to Mid Louisiana's filing a revised Table of Contents referencing the removal of outdated material.

Mid Louisiana request that the Commission grant a waiver of Section 154.207 of the Commission's regulations (18 CFR 154.207) thereby allowing the indicated tariff sheet(s) be accepted to be effective March 11, 1999.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/rims.htm (call 202–208–2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99–7642 Filed 3–26–99; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP99–225–001]

Mid Louisiana Gas Company; Notice of Proposed Changes in FERC Gas Tariff

March 23, 1999.

Take notice that on March 18, 1999, Mid Louisiana Gas Company (Mid Louisiana) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets, with an effective date of March 15, 1999:

First Revised Sheet No. 0

Mid Louisiana states that the purpose of this filing is to comply with the Commission's letter order dated March 11, 1999 in Docket No. RP99–225–000 wherein the Commission accepted for filing certain tariff sheets subject to Mid Louisiana's re-filing Sheet No. 0 as ''First Revised''.

Mid Louisiana requests that the Commission grant a waiver of Section 154.207 of the Commission's regulations (18 CFR 154.207) thereby allowing the indicated tariff sheet(s) be accepted to be effective March 15, 1999.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/rims.htm (call 202–208–2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99–7643 Filed 3–26–99; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP97–151–008]

Mid Louisiana Gas Company; Notice of Proposed Changes in FERC Gas Tariff

March 23, 1999.

Take notice that on March 18, 1999, Mid Louisiana Gas Company (Mid Louisiana) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets, with an effective date of November 1, 1997:

Revised First Revised Sheet No. 143
Revised First Revised Sheet No. 157

Mid Louisiana states that the purpose of the filing is to re-submit for filing the above-referenced sheets with a corrected pagination as instructed by OPR directive issued March 16, 1999 in Docket No. RP97–151–007.

Pursuant to Section 154.7(a)(7) of the Commission's Regulations, Mid Louisiana respectfully requests waiver of Section 154.207, Notice Requirements and any other requirement of the Regulations in order to permit the tendered tariff sheet to become retroactively effective November 1, 1997, as submitted.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/rims.htm (call 202–208–2222 for assistance).

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99–7644 Filed 3–26–99; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99–258–000]

Northern Natural Gas Company; Notice of Request Under Blanket Authorization

March 22, 1999.

Take notice that on March 16, 1999, Northern Natural Gas Company (Northern), 1111 South 103rd Street, Omaha, Nebraska 68124–1000, filed a request with the Commission in Docket No. CP99–258–000, pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (NGA) for authorization to relocate a town border station (TBS) to provide natural gas transportation service to Minnegasco, a Division of NorAm Energy Corp. (Minnegasco), authorized in blanket certificate issued in Docket No. CP82–401–000, all as more fully set forth in the request on file with the Commission and open to public inspection. This filing may be viewed on the web at http://www.ferc.fed.us/online/rims.htm (call 202–208–2222 for assistance).

Northern proposes to relocate a TBS in Carver County Minnesota to provide natural gas transportation service to the communities of Mayer and New Germany, Minnesota through their Local Distribution Company, Minnegasco. Northern reports that the existing facility is located in a ditch, thereby creating maintenance difficulties, particularly during adverse weather conditions. Northern further proposes to relocate the existing TBS to a site located approximately 1,500 feet downstream of the current site utilizing existing facilities to the extent possible. Northern estimates the cost of the relocation of the TBS to be approximately $88,000.

Any person or the Commission's staff may, within 45 days after the Commission has issued this notice, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the NGA (18 CFR 157.205) a protest to the request. If no protest is filed within the allowed time, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

David P. Boergers,

Secretary.

[FR Doc. 99–7545 Filed 3–26–99; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. MG99–10–001]

Portland Natural Gas Transmission System; Notice of Filing

March 23, 1999.

Take notice that on March 16, 1999, Portland Natural Gas Transmission System submitted a compliance filing in response to the Commission's February 16, 1999 Order on Standards of Conduct, 86 FERC ¶ 61,160 (1999).

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 or 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214). All such motions to intervene or protest should be filed on or before April 7, 1999. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99–7634 Filed 3–26–99; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99–257–000]

Southern Natural Gas Company; Notice of Request Under Blanket Authorization

March 23, 1999.

Take notice that on March 16, 1999, Southern Natural Gas Company (Southern), P.O. Box 2563, Birmingham, Alabama 35202–2563, filed in Docket No. CP99–257–000 a request pursuant to Sections 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.216) for authorization to abandon a measurement facility at a delivery point under Southern's blanket certificate issued in Docket No. CP82–406–000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection. This filing may be viewed on the web at http://www.ferc.fed.us/online/rims.htm (call 202–208–2222 for assistance).

Southern states that it provided transportation service on behalf of Northern Natural Gas Company to the Allied Chemicals Corporation's Allied-Geismer Plant, pursuant to Commission Order in Docket No. CP82–101–000 dated April 9, 1982. The service expired under the terms of the Certificate Order on October 31, 1984. Accordingly, Southern requests authorization to abandon the Allied-Geismer Meter Station.

Southern states that it seeks to abandon the meter station at the delivery point because the meter station has not been operational for over ten years and the customer has not requested service from Southern. In addition, the service for which Southern constructed the facilities to serve the plant has expired by its own terms. The delivery point Southern seeks to abandon is designated as the Allied-Geismer Meter Station (Point Code 823600) and is located near Mile Post 36.159 on Southern's 20-inch Duck Lake-Franklinton Line in Iberville Parish, Louisiana.

The abandonment of the meter station facility is required by the present and future public convenience and necessity, will decrease maintenance costs for Southern and will not result in any termination of natural gas service. The proposed abandonment of the facility is not prohibited by any existing tariff of Southern. The rate schedule under which Southern provided service to the Meter Station has been canceled.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allow therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for

authorization pursuant to Section 7 of the Natural Gas Act.

David P. Boergers,

Secretary.

[FR Doc. 99–7547 Filed 3–26–99; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER99–55–000, et al.]

Avista Corporation. et al.; Electric Rate and Corporate Regulation Filings

March 18, 1999.

Take notice that the following filings have been made with the Commission:

1. Avista Corporation

[Docket No. ER99–55–000]

Take notice that on March 15, 1999, Avista Corporation (Avista Corp.), tendered for filing a Revised Ancillary Services Market Study, and explanatory letter, in response to the deficiency letter issued in this docket on January 29, 1999.

Comment date: April 2, 1999, in accordance with Standard Paragraph E at the end of this notice.

2. AES Redondo Beach, L.L.C.; AES Huntington Beach, L.L.C.; AES Alamitos, L.L.C.; El Segundo Power, LLC; Long Beach Generation, LLC; Ocean Vista Power Generation, L.L.C.; Mountain Vista Power Generation, L.L.C.; Alta Power Generation, L.L.C.; Oeste Power Generation, L.L.C.; Ormond Beach Power Generation, L.L.C.; Williams Energy Services Co.; Duke Energy Oakland, L.L.C.; Duke Energy Morro Bay, L.L.C.; Duke Energy Moss Landing, L.L.C.; Southern California Edison Co.

[Docket Nos. ER98–2843–006; ER98–2844–006; ER98–2883–006 (Not Consolidated); ER98–2971–008; ER98–2972–007 (Not Consolidated); ER98–2977–005; ER98–3106–003; ER98–3416–005; ER98–3417–005; ER98–3418–005 (Not Consolidated); and EL98–62–004]

Take notice that on March 10, 1999, the Market Monitoring Committee of the California Power Exchange Corporation (''PX'') submitted for filing a report entitled ''Second Report on Market Issues in the California Power Exchange Energy Markets.'' The report has been posted and is available to the public on the PX's website at http://www/calpx.com.

Comment date: April 2, 1999, in accordance with Standard Paragraph E at the end of this notice.

3. Entergy Services, Inc.

[Docket No. ER99–871–000]

Take notice that on March 15, 1999, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc. (collectively, the Entergy Operating Companies), tendered for filing supplements to its amended filing of five Interchange Agreements. The Interchange Agreements are between Entergy Services, Inc., the Entergy Operating Companies and the following entities: Jacksonville Electric Authority, Commonwealth Edison Company, Wisconsin Electric Power Company, Virginia Electric and Power Company and Paragould City Light & Water.

Comment date: April 12, 1999, in accordance with Standard Paragraph E at the end of this notice.

4. Erie Boulevard Hydropower, L.P.

[Docket No. ER99–1764–000]

Take notice that on March 15, 1999, Erie Boulevard Hydropower, L.P. (Applicant), amended its February 8, 1999, filing under Section 205 of the Federal Power Act by withdrawing its request that the Commission accept the Transition Power Purchase Agreement (TPPA) under Section 205 of the Federal Power Act.

Comment date: April 2, 1999, in accordance with Standard Paragraph E at the end of this notice.

5. ECONnergy PA, Inc.

[Docket No. ER99–1837–000]

Take notice that on March 15, 1999, ECONnergy PA, Inc., (ECONnergy PA), petitioned the Commission for acceptance of ECONnergy PA Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission Regulations.

ECONnergy PA intends to engage in wholesale electric power and energy purchases and sales as a marketer. ECONnergy PA is not in the business of generating or transmitting electric power. ECONnergy PA is a wholly-owned subsidiary of ECONnergy Energy Company, Inc.

Comment date: April 2, 1999, in accordance with Standard Paragraph E at the end of this notice.

6. Pacific Gas and Electric Company

[Docket No. ER99–2130–000]

Take notice that on March 12, 1999, Pacific Gas and Electric Company (PG&E), tendered for filing the following contracts between PG&E and the San Francisco Bay Area Rapid Transit District (BART): (1) a Service Agreement for Network Integration Transmission Service, and (2) a Network Operating Agreement.

PG&E is filing these signed Agreements to replace previously filed unsigned versions of the Agreements. The unsigned agreements were filed in compliance with the Commission's March 20, 1998 ''Order Requiring Utility to Provide Network Transmission Service'' in Docket No. EL98–10–000. This Order required PG&E to file, within thirty days of the March 20, 1998 Order, a network transmission service agreement for BART.

Copies of this filing have been served upon the California Public Utilities Commission, BART, the California Independent System Operator and other intervenors FERC Docket No. EL98–10-001.

Comment date: April 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

7. Tampa Electric Company

[Docket No. ER99–2136–000]

Take notice that on March 15, 1999, Tampa Electric Company (Tampa Electric), tendered for filing a service agreement with the City of Lakeland, Florida (Lakeland) for Firm Point-to-Point transmission service under Tampa Electric's open access transmission tariff.

Tampa Electric proposes an effective date of February 15, 1999, for the service agreement, and therefore requests waiver of the Commission's notice requirement.

Copies of the filing have been served on Lakeland and the Florida Public Service Commission.

Comment date: April 2, 1999, in accordance with Standard Paragraph E at the end of this notice.

8. Otter Tail Power Company

[Docket No. ER99–2137–000]

Take notice that on March 15, 1999, Otter Tail Power Company (OTP), tendered for filing a transmission service agreement between itself and Otter Tail Wholesale Marketing. The agreement establishes Otter Tail Wholesale Marketing as a customer under OTP's transmission service tariff (FERC Electric Tariff, Original Volume No.7).

OTP respectfully requests an effective date sixty days after filing. OTP is authorized to state that Otter Tail Wholesale Marketing joins in the requested effective date.

Copies of the filing have been served on Otter Tail Wholesale Marketing,

Minnesota Public Utilities Commission, North Dakota Public Service Commission, and the South Dakota Public Utilities Commission.

Comment date: April 2, 1999, in accordance with Standard Paragraph E at the end of this notice.

9. Central Hudson Gas and Electric Corporation

[Docket No. ER99–2138–000]

Take notice that on March 15, 1999, Central Hudson Gas and Electric Corporation (CHG&E), tendered for filing pursuant to Section 35.12 of the Federal Energy Regulatory Commission's (Commission) Regulations in 18 CFR a Service Agreement between CHG&E and DukeSolutions, Inc. The terms and conditions of service under this Agreement are made pursuant to CHG&E's FERC Electric Rate Schedule, Original Volume No. 1 (Power Sales Tariff) accepted by the Commission in Docket No. ER97–890–000.

CHG&E also has requested waiver of the 60-day notice provision pursuant to 18 CFR Section 35.11.

A copy of this filing has been served on the Public Service Commission of the State of New York.

Comment date: April 2, 1999, in accordance with Standard Paragraph E at the end of this notice.

10. Madison Gas and Electric Company

[Docket No. ER99–2139–000]

Take notice that on March 15, 1999, Madison Gas and Electric Company (MGE), tendered for filing a service agreement under MGE's Power Sales Tariff with Wisconsin Public Power, Inc.

MGE requests an effective date 60 days from the filing date.

Comment date: April 2, 1999, in accordance with Standard Paragraph E at the end of this notice.

11. Niagara Mohawk Power Corporation

[Docket No. ER99–2140–000]

Take notice that on March 15, 1999, Niagara Mohawk Power Corporation (Niagara Mohawk), tendered for filing with the Federal Energy Regulatory Commission an executed Transmission Service Agreement between Niagara Mohawk and Cargill-Alliant, LLC (Cargill) for Firm Point-to-Point Transmission Service. This Transmission Service Agreement specifies that Cargill has signed on to and has agreed to the terms and conditions of Niagara Mohawk's Open Access Transmission Tariff as filed in Docket No. OA96–194–000. This Tariff, filed with FERC on July 9, 1996, will allow Niagara Mohawk and Cargill to enter into separately scheduled transactions under which Niagara Mohawk will provide transmission service for Cargill as the parties may mutually agree.

Niagara Mohawk requests an effective date of March 5, 1999. Niagara Mohawk has requested waiver of the notice requirements for good cause shown.

Niagara Mohawk has served copies of the filing upon the New York State Public Service Commission and Cargill.

Comment date: April 2, 1999, in accordance with Standard Paragraph E at the end of this notice.

12. Niagara Mohawk Power Corporation

[Docket No. ER99–2141–000]

Take notice that on March 15, 1999, Niagara Mohawk Power Corporation (Niagara Mohawk), tendered for filing with the Federal Energy Regulatory Commission an executed Transmission Service Agreement between Niagara Mohawk and Cargill-Alliant, LLC (Cargill) for Non-Firm Point-to-Point Transmission Service. This Transmission Service Agreement specifies that Cargill has signed on to and has agreed to the terms and conditions of Niagara Mohawk's Open Access Transmission Tariff as filed in Docket No. OA96–194–000. This Tariff, filed with FERC on July 9, 1996, will allow Niagara Mohawk and Cargill to enter into separately scheduled transactions under which Niagara Mohawk will provide transmission service for Cargill as the parties may mutually agree.

Niagara Mohawk requests an effective date of March 5, 1999. Niagara Mohawk has requested waiver of the notice requirements for good cause shown.

Niagara Mohawk has served copies of the filing upon the New York State Public Service Commission and Cargill.

Comment date: April 2, 1999, in accordance with Standard Paragraph E at the end of this notice.

13. Niagara Mohawk Power Corporation

[Docket No. ER99–2142–000]

Take notice that on March 15, 1999, Niagara Mohawk tendered for filing with the Federal Energy Regulatory Commission an executed Transmission Service Agreement between Niagara Mohawk and DukeSolutions, Inc. This Transmission Service Agreement specifies that DukeSolutions, Inc., has signed on to and has agreed to the terms and conditions of Niagara Mohawk's Open Access Transmission Tariff as filed in Docket No. OA96–194–000. This Tariff, filed with FERC on July 9, 1996, will allow Niagara Mohawk and DukeSolutions, Inc., to enter into separately scheduled transactions under which Niagara Mohawk will provide transmission service for DukeSolutions, Inc., as the parties may mutually agree.

Niagara Mohawk requests an effective date of March 3, 1999. Niagara Mohawk has requested waiver of the notice requirements for good cause shown.

Niagara Mohawk has served copies of the filing upon the New York State Public Service Commission and DukeSolutions, Inc.

Comment date: April 2, 1999, in accordance with Standard Paragraph E at the end of this notice.

14. Arizona Public Service Company

[Docket No. ER99–2143–000]

Take notice that on March 15, 1999, notice is hereby given that effective May 31, 1999, Rate Schedule FERC No. 208, effective date of June 1, 1993 and filed with the Federal Energy Regulatory Commission by Arizona Public Service Company is to be canceled.

Notice of the proposed cancellation has been served upon the following Navajo Tribal Utility Authority (NTUA), Mr. Walter Wolf, Esq. (Attorney for NTUA) and Arizona Corporation Commission.

Comment date: April 2, 1999, in accordance with Standard Paragraph E at the end of this notice.

15. Central Illinois Light Company

[Docket No. ER99–2144–000]

Take notice that on March 15, 1999, Central Illinois Light Company (CILCO), 300 Liberty Street, Peoria, Illinois 61202, tendered for filing with the Commission an Index of Customers under its Market Rate Power Sales Tariff and one service agreement with one new customer, Cinergy Services, Inc.

CILCO requested an effective date of March 10, 1999.

Copies of the filing were served on the affected customer and the Illinois Commerce Commission.

Comment date: April 2, 1999, in accordance with Standard Paragraph E at the end of this notice.

16. Northeast Utilities Service Company

[Docket No. ER99–2145–000]

Take notice that on March 15, 1999, Northeast Utilities Service Company (NUSCO), on behalf of The Connecticut Light and Power Company, Western Massachusetts Electric Company and Holyoke Water Power Company, tendered for filing pursuant to Section 205 of the Federal Power Act and

Section 35.13 of the Commission's Regulations, a rate schedule change for sales of electric energy to City of Chicopee, Massachusetts Municipal Lighting Plant (Chicopee).

NUSCO states that a copy of this filing has been mailed to Chicopee.

NUSCO requests that the rate schedule change become effective on December 1, 1998.

Comment date: April 2, 1999, in accordance with Standard Paragraph E at the end of this notice.

17. Northeast Utilities Service Company

[Docket No. ER99–2146–000]

Take notice that on March 15, 1999, Northeast Utilities Service Company (NUSCO), on behalf of The Connecticut Light and Power Company, Western Massachusetts Electric Company and Holyoke Water Power Company, tendered for filing pursuant to Section 205 of the Federal Power Act and Section 35.13 of the Commission's Regulations, a rate schedule change for sales of electric energy to City of Holyoke, Massachusetts Gas and Electric Department (Holyoke).

NUSCO states that a copy of this filing has been mailed to Holyoke.

NUSCO requests that the rate schedule change become effective on April 1, 1999.

Comment date: April 2, 1999, in accordance with Standard Paragraph E at the end of this notice.

18. Duquesne Light Company

[Docket No. ER99–2147–000]

Take notice that on March 15, 1999, Duquesne Light Company (DLC) filed a Service Agreement for Retail Network Integration Transmission Service and a Network Operating Agreement for Retail Network Integration Transmission Service dated March 12, 1999, ACN Energy, Inc. under DLC's Open Access Transmission Tariff (Tariff). The Service Agreement and Network Operating Agreement adds ACN Energy, Inc. as a customer under the Tariff.

DLC requests an effective date of March 12, 1999 for the Service Agreement.

Comment date: April 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

19. Duquesne Light Company

[Docket No. ER99–2148–000]

Take notice that on March 15, 1999, Duquesne Light Company (Duquesne) tendered for filing under Duquesne's pending Market-Based Rate Tariff, (Docket No. ER98–4159–000) executed Service Agreement at Market-Based Rates with The Energy Authority, Inc. (Customer).

Duquesne has requested the Commission waive its notice requirements to allow the Service Agreement to become effective as of March 12, 1999.

Copies of this filing were served upon Customer.

Comment date: April 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

20. Duquesne Light Company

[Docket No. ER99–2149–000]

Take notice that on March 15, 1999, Duquesne Light Company (Duquesne) tendered for filing under Duquesne's pending Market-Based Rate Tariff, (Docket No. ER98–4159–000) executed Service Agreement at Market-Based Rates with DukeSolutions, Inc. (Customer).

Duquesne has requested the Commission waive its notice requirements to allow the Service Agreement to become effective as of March 1, 1999.

Copies of this filing were served upon Customer.

Comment date: April 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

21. Duquesne Light Company

[Docket No. ER99–2150–000]

Take notice that on March 15, 1999, Duquesne Light Company (Duquesne) tendered for filing under Duquesne's pending Market-Based Rate Tariff, (Docket No. ER98–4159–000) executed Service Agreement at Market-Based Rates with Northern Indiana Public Service Company (Customer).

Duquesne has requested the Commission waive its notice requirements to allow the Service Agreement to become effective as of March 12, 1999.

Copies of this filing were served upon Customer.

Comment date: April 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

22. Duquesne Light Company

[Docket No. ER99–2151–000]

Take notice that on March 15, 1999, Duquesne Light Company (Duquesne) tendered for filing under Duquesne's pending Market-Based Rate Tariff, (Docket No. ER98–4159–000) executed Service Agreement at Market-Based Rates with Pepco Services d/b/a Power Choice (Customer).

Duquesne has requested the Commission waive its notice requirements to allow the Service Agreement to become effective as of March 1, 1999.

Copies of this filing were served upon Customer.

Comment date: April 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

23. Duquesne Light Company

[Docket No. ER99–2152–000]

Take notice that on March 15, 1999, Duquesne Light Company (Duquesne) tendered for filing under Duquesne's pending Market-Based Rate Tariff, (Docket No. ER98–4159–000) executed Service Agreement at Market-Based Rates with PP&L EnergyPlus Co. (Customer).

Duquesne has requested the Commission waive its notice requirements to allow the Service Agreement to become effective as of March 12, 1999.

Copies of this filing were served upon Customer.

Comment date: April 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

24. Duquesne Light Company

[Docket No. ER99–2153–000]

Take notice that March 15, 1999, Duquesne Light Company (DLC) filed a Service Agreement for Non-firm Point-To-Point Transmission Service dated March 12, 1999 with Avista Energy, Inc. under DLC's Open Access Transmission Tariff (Tariff). The Service Agreement adds Avista Energy, Inc. as a customer under the Tariff.

DLC requests an effective date of March 12, 1999 for the Service Agreement.

Comment date: April 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

25. PP&L, Inc.

[Docket No. ER99–2154–000]

Take notice that on March 15, 1999, PP&L, Inc. (PP&L) filed a Service Agreement dated March 5, 1999, with Energy New England, LLC (ENE) under PP&L's Market-Based Rate and Resale of Transmission Rights Tariff, FERC Electric Tariff, Revised Volume No. 5. The Service Agreement adds ENE as an eligible customer under the Tariff.

PP&L requests an effective date of March 15, 1999, for the Service Agreement.

PP&L states that copies of this filing have been supplied to ENE and to the Pennsylvania Public Utility Commission.

Comment date: April 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

26. Public Service Company of New Mexico

[Docket No. ER99–2155–000]

Take notice that on March 15, 1999, Public Service Company of New Mexico (PNM) submitted for filing executed Service Agreements, for Point-To-Point Transmission Service under the terms of PNM's Open Access Transmission Service Tariff, with PG&E Energy Trading—Power, L.P. (2 agreements, dated March 8, 1999 for Non-Firm and Firm Service). PNM's filing is available for public inspection at its offices in Albuquerque, New Mexico.

Comment date: April 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

27. Rocky Road Power, LLC

[Docket No. ER99–2157–000]

Take notice that on March 15, 1999, Rocky Road Power, LLC tendered for filing pursuant to Rule 205, 18 CFR 385.205, a petition for waivers and blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Rate Schedule No. 1 to become effective as of the date specified by the Federal Energy Regulatory Commission.

Rocky Road Power, LLC intends to sell electric power at wholesale at rates, terms, and conditions to be mutually agreed to with the purchasing party. Rate Schedule No. 1 provides for the sale of electric energy and capacity at agreed prices.

Comment date: April 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

28. Big Rivers Electric Corporation

[Docket No. NJ98–5–002]

Take notice that on March 4, 1999, Big Rivers Electric Corporation filed revised standards of conduct and organizational charts in response to the Commission's February 12, 1999 Order on Standards of Conduct. 86 FERC ¶ 61,150 (1998).

Comment date: April 2, 1999, in accordance with Standard Paragraph E at the end of this notice.

29. Ameren Services Company; Central Illinois Public Service Co.; Union Electric Company; Central Vermont Public Service; Corp.; Connecticut Valley Electric Co., Inc.; Duke Power Company; Nantahala Power and Light Company; Southern Company Services; Alabama Power Company; Georgia Power Company; Gulf Power Company; Mississippi Power Company; Savannah Electric and Power Company

[Docket Nos. OA97–271–003 and OA97–510–003; OA97–196–003; OA97–450–004; and OA97–398–003]

Take notice that between February 26 and March 1, 1999, Central Vermont Public Service Corporation and Connecticut Valley Electric Company, Inc., Duke Power Company and Nantahala Power and Light Company and Southern Company Services, on behalf of, Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company and Savannah Electric and Power Company, filed revised standards of conduct and organizational charts in response to the Commission's January 28, 1999 Order on Standards of Conduct. 86 FERC ¶ 61,079 (1999).

The January 28, 1999 Order accepted the standards of conduct submitted by Ameren Services Company, on behalf of Central Illinois Public Service Co. and Union Electric Company, but required them to revise their organizational charts and job descriptions posted on OASIS within 30 days. These companies did not make any filings with the Commission (nor were they required to). However, by this notice, the public is invited to intervene, protest or comment regarding their revised organizational charts and job descriptions.

Comment date: April 2, 1999, in accordance with Standard Paragraph E at the end of this notice.

30. Central Illinois Light Company; QST Energy Trading, Inc.; Orange & Rockland Utilities, Inc.

[Docket Nos. OA97–451–004 and OA97–596–005; and OA97–121–004]

Take notice that on March 15, 1999, Central Illinois Light Company and QST Energy Trading, Inc. submitted revised standards of conduct in response to a January 15, 1999 Commission Order on Standards of Conduct. 86 FERC] 61,044 (1999). On March 15, 1999, Orange & Rockland Utilities, Inc. submitted a filing providing notice that it revised the job descriptions on its OASIS in response to the January 15, 1999 Commission Order.

Comment date: April 2, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at http://www.ferc.fed.us/ online/rims.htm (call 202–208–222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99–7551 Filed 3–26–99; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. ER99–2104–000, et al.]

Commonwealth Edison Company, et al.; Electric Rate and Corporate Regulation Filings

March 22, 1999.

Take notice that the following filings have been made with the Commission:

1. Commonwealth Edison Company

[Docket No. ER99–2104–000]

Take notice that on March 17, 1999, Commonwealth Edison Company (ComEd), tendered for filing a revision to its Firm Service Agreement with Wisconsin Electric Power Company (WEPCO), under the terms of ComEd's Open Access Transmission Tariff (OATT).

ComEd requests an effective date of March 1, 1999, for the revised service agreement, and accordingly, seeks waiver of the Commission's notice requirements.

Copies of this filing were served on WEPCO.

Comment date: April 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

2. California Independent System Power Corporation

[Docket Nos. ER98–3760–000, EC96–19–000, and ER96–1663–000]

Take notice that on March 11, 1999, the California Independent System Operator Corporation (ISO), tendered for filing a Report on Outstanding Issues in the above-referenced docket. The ISO states that this filing was submitted to comply with the Commission's September 11, 1998, Order in this docket, 84 FERC ¶ 61,217 (1998).

The ISO states that this filing has been served on all parties listed on the official service list in the above-referenced docket.

Comment date: April 8, 1999, in accordance with Standard Paragraph E at the end of this notice.

3. Atlantic City Electric Company

[Docket No. ER97–3189–021 and OA97–573–001]

Take notice that on March 17, 1999, Atlantic City Electric Company filed a compliance refund report for Vineland Municipal Electric Utility required by the Commission's order in Atlantic City Electric Company, et al., 85 FERC ¶ 61,445 (December 24, 1998) and letter order approving the settlement in Docket No. ER97–3189–001, 85 FERC ¶ 61,346 (December 16, 1998).

Comment date: April 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

4. Nevada Power Company

[Docket No. ER99–2176–000]

Take notice that on March 17, 1999, Nevada Power Company (NPC), tendered for filing on behalf of the Navajo Project Participants the following amendments Amendment No. 6, to the Navajo Project Co-Tenancy Agreement, Amendment No. 2, to the Navajo Project Western Transmission System Operating Agreement, Amendment No. 5, to the Navajo Project Southern Transmission System Operating Agreement.

As one of the Operating Agents for the Navajo Project Western Transmission System, NPC is constructing the Crystal 500 kV Switchyard as a component of the Navajo Project. NPC is also looping in the Navajo-McCullough 500 kV line at the Crystal 500 kV Switchyard resulting in the formation of the Navajo-Crystal 500 kV line and the Crystal-McCullough 500 kV line. These Amendments establish the ownership, cost responsibilities, operation, maintenance and use of the Crystal 500 kV Switchyard. NPC requests the effective date for the subject amendments to coincide with the firm operation date of this project with such date currently scheduled for June 1, 1999.

A copy of this filing has been served on Arizona Public Service Company, the United States Bureau of Reclamation, Salt River Project Agricultural Improvement and Power District, the Department of Water and Power of the City of Los Angeles, Tucson Electric Power Company, the Arizona Corporation Commission, the Public Utilities Commission of Nevada, and the Bureau of Consumer Protection Utility Consumer's Advocate of Nevada.

Comment date: April 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

5. Minnesota Power, Inc.

[Docket No. ER99–2177–000]

Take notice that on March 17, 1999, Minnesota Power, Inc., tendered for filing signed a Firm Point-to-Point Transmission Service Agreement and Specifications with Northern States Power Company under its Firm Point-to-Point Transmission Service to satisfy its filing requirements under this tariff.

Comment date: April 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

6. Southwestern Public Service Co.

[Docket No. ER99–2178–000]

Take notice that on March 17, 1999, New Century Services, Inc., on behalf of Southwestern Public Service Company (Southwestern), tendered for filing an executed umbrella service agreement under Southwestern's market-based sales tariff with Public Service Company of New Mexico (PNM). This umbrella service agreement provides for Southwestern's sale and PNM's purchase of capacity and energy at market-based rates pursuant to Southwestern's market-based sales tariff.

Comment date: April 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

7. Allegheny Power Service Corp., on behalf of Monongahela Power Co., The Potomac Edison Company and West Penn Power Company (Allegheny Power)

[Docket No. ER99–2179–000]

Take notice that on March 17, 1999, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power) filed Supplement No. 19 to add one (1) new Customer to the Market Rate Tariff under which Allegheny Power offers generation services.

Allegheny Power requests a waiver of notice requirements to make service available as of March 16, 1999, to ConAgra Energy Services, Inc.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

Comment date: April 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

8. Wisconsin Electric Power Company

[Docket No. ER99–2180–000]

Take notice that on March 17, 1999, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing revisions to its Coordination Sales Tariff (FERC Electric Tariff, Original Volume No. 2). Revisions made to the Service Schedule C—Emergency Energy would allow the cost of Wisconsin Electric's retail interruptible service options to be recovered in its provision of Emergency Energy. The modification to Service Schedule C is in order to be prepared for any unusual electric supply and delivery challenges faced by utilities throughout the Midwest region this summer.

Wisconsin Electric respectfully requests an effective date May 1, 1999 and a termination date of September 30, 1998 when the conventional definition of out-of-pocket cost would then be restored for the Service Schedule C revisions. Wisconsin Electric requests waiver of the Commission's advance notice requirements.

Copies of the filing have been served on all current customers under the Coordination Sales Tariff, the Michigan Public Service Commission, and the Service Commission of Wisconsin.

Comment date: April 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

9. SIGCORP Energy Services, LLC

[Docket No. ER99–2181–000]

Take notice that on March 23, 1999, SIGCORP Energy Services, LLC (SIGCORP Energy), tendered for filing an application requesting acceptance of its proposed Market Rate Tariff, waiver of certain regulations, and blanket approvals. The proposed tariff would authorize SIGCORP Energy to engage in wholesale sales of capacity and energy to eligible customers at market-based rates as a power marketer.

Comment date: April 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

10. Total Gas & Electricity (PA), Inc.

[Docket No. ER99–2182–000]

Take notice that on March 17, 1999, Total Gas & Electricity (PA), Inc. (TGE), petitioned the Commission for acceptance of TGE Rate Schedule FERC No. 1, the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission Regulations.

TGE intends to engage in wholesale electric power and energy purchases and sales as a marketer. TGE is not in the business of generating or transmitting electric power.

Comment date: April 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

11. ECONnergy PA, Inc.

[Docket No. ER99–2183–000]

Take notice that on March 17, 1999, ECONnergy PA, Inc. (EPI), petitioned the Commission for acceptance of EPI Rate Schedule FERC No. 1, the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission Regulations.

EPI intends to engage in wholesale electric power and energy purchases and sales as a marketer. EPI is not in the business of generating or transmitting electric power.

Comment date: April 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

12. Consumers Energy Company

[Docket No. ER99–2184–000]

Take notice that on March 17, 1999, Consumers Energy Company tendered for filing a proposed amendment to its Open Access Transmission Tariff which would add a new Ancillary Service entitled Delivery Scheduling and Balancing Service. This Ancillary Service would address deviations between deliveries from a generator and the transmission customer's energy schedule which are not classified as Energy Imbalance Service.

Copies of the filing were served upon Consumers' transmission customers and the Michigan Public Service Commission.

Comment date: April 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

13. Wisconsin Electric Power Company

[Docket No. ER99–2185–000]

Take notice that on March 17, 1999, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing short-term firm and non-firm Transmission Service Agreements between itself and Central Illinois Light Company, DukeSolutions, Inc., and the Tennessee Valley Authority. The Transmission Service Agreement allows these customers to receive transmission service under Wisconsin Energy Corporation Operating Companies' FERC Electric Tariff, Volume No. 1.

Wisconsin Electric requests an effective date coincident with its filing and waiver of the Commission's notice requirements in order to allow for economic transactions as they appear.

Copies of the filing have been served on CILCO, DukeSolutions and TVA, the Public Service Commission of Wisconsin and the Michigan Public Service Commission.

Comment date: April 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

14. Jersey Central Power & Light Company; Metropolitan Edison Company; Pennsylvania Electric Company

[Docket No. ER99–2187–000]

Take notice that on March 17, 1999, Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (d/b/a GPU Energy), tendered for filing an executed Service Agreement between GPU Energy and Virginia Electric and Power Company (VEPCO), dated March 16, 1999. This Service Agreement specifies that VEPCO has agreed to the rates, terms and conditions of GPU Energy's Market-Based Sales Tariff (Sales Tariff) designated as FERC Electric Rate Schedule, Second Revised Volume No. 5. The Sales Tariff allows GPU Energy and VEPCO to enter into separately scheduled transactions under which GPU Energy will make available for sale, surplus capacity and/or energy.

GPU Energy requests a waiver of the Commission's notice requirements for good cause shown and an effective date of March 16, 1999, for the Service Agreement.

GPU Energy has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania.

Comment date: April 6, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at http://www.ferc.fed.us/ online/rims.htm (call 202–208–2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99–7553 Filed 3–26–99; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG99–93–000, et al.]

Cordova Energy Company LLC., et al.; Electric Rate and Corporate Regulation Filings

March 17, 1999.

Take notice that the following filings have been made with the Commission:

1. Cordova Energy Company LLC

[Docket No. EG99–93–000]

Take notice that on March 12, 1999, Cordova Energy Company LLC (Cordova Energy) of 666 Grand Avenue, Des Moines, IA 50303–0657, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to part 365 of the Commission's regulations.

Cordova Energy, a limited liability company formed in Delaware, will own and operate a gas-fired electric generating facility with a capacity of approximately 500 MW to be located near Cordova, Illinois.

Comment date: April 1, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Niagara Mohawk Power Corporation; NRG Energy; Inc.; Huntley Power LLC and Dunkirk Power LLC

[Docket No. EC99–51–000]

Take notice that on March 15, 1999, Niagara Mohawk Power Corporation, NRG Energy, Inc., Huntley Power LLC, and Dunkirk Power LLC (collectively, the Applicants) tendered for filing an application under Section 203 of the Federal Power Act for approval to

transfer certain jurisdictional facilities associated with the sale by Niagara Mohawk Power Corporation of certain fossil-fueled generating facilities.

Comment date: April 14, 1999, in accordance with Standard Paragraph E at the end of this notice.

3. Westwood Operating Company, L.L.C.

[Docket No. EG99–94–000]

Take notice that on, March 15, 1999, Westwood Operating Company, L.L.C. (Applicant), 139 East Fourth Street, P.O. Box 960, Cincinnati, Ohio 45201, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

Applicant, a Delaware Limited Liability Company, is a wholly owned subsidiary of Cinergy Capital & Trading, Inc., an Indiana Corporation. Applicant will be engaged directly and exclusively in the business of operating a 30 MW waste coal-fired generating facility located in Schuylkill County, Pennsylvania.

Comment date: April 7, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

4. CinCap VI, L.L.C.

[Docket No. EG99–95–000]

Take notice that on, March 15, 1999, CinCap VI, L.L.C. (Applicant), 139 East Fourth Street, P.O. Box 960, Cincinnati, Ohio 45201, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to part 365 of the Commission's regulations.

Applicant, a Delaware Limited Liability Company, is a wholly owned subsidiary of Cinergy Capital & Trading, Inc., an Indiana Corporation. Applicant will be engaged directly and exclusively in the business of owning a 30 MW waste coal-fired generating facility located in Schuylkill County, Pennsylvania.

Comment date: April 7, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

5. Alternate Power Source, Inc.; Gateway Energy Marketing; Chicago Electric Trading, L.L.C.

[Docket Nos. ER96–1145–010; ER96–795–008; and ER90–225–035]

Take notice that on March 15, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the internet at www.ferc.fed.us/ online/rims.htm for viewing and downloading (call 202–208–2222 for assistance).

6. Conectiv Energy Supply, Inc.

[Docket No. ER98–2045–003]

Take notice that on March 15, 1999, the above-mentioned power marketer filed a quarterly report with the Commission in the above-mentioned proceeding for information only. This filing is available for public inspection and copying in the Public Reference Room or on the internet at www.ferc.fed.us/ online/rims.htm for viewing and downloading (call 202–208–2222 for assistance).

7. Entergy Services, Inc.

[Docket No. ER99–871–000]

Take notice that on March 12, 1999, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc. (collectively, the Entergy Operating Companies), tendered for filing an amendment to its filing of five Interchange Agreements. The Interchange Agreements are between Entergy Services, Inc., the Entergy Operating Companies and the following entities: Jacksonville Electric Authority, Commonwealth Edison Company, Wisconsin Electric Power Company, Virginia Electric and Power Company and Paragould City Light & Water.

Comment date: April 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

8. LG&E–Westmoreland Rensselaer

[Docket No. ER99–1125–001]

Take notice that on March 12, 1999, LG&E–Westmoreland Rensselaer, in accordance with the Federal Energy Regulatory Commission's ''Order Conditionally Accepting for Filing Proposed Market-Based Rates'' issued on February 25, 1999, tendered for filing a revised rate schedule governing the wholesale sale of electric capacity and energy at market-based rates and code of conduct.

Comment date: April 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

9. Mobile Energy Services Company, L.L.C.

[Docket No. ER99–1204–001]

Take notice that on March 12, 1999, Mobile Energy Services Company, L.L.C. (Mobile Energy), tendered for filing revised codes of conduct in compliance with the order issued by the Federal Energy Regulatory Commission on February 26, 1999, in the above-captioned docket. Mobile Energy Services Company, L.L.C., 86 FERC ¶ 61,196 (1999).

Copies of this filing were served on all parties designated on the official service list.

Comment date: April 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

10. West Texas Utilities Company

[Docket No. ER99–2128–000]

Take notice that on March 12, 1999, West Texas Utilities Company (WTU), tendered for filing two revised Delivery Point and Service Specifications sheets (Specification Sheets) for two Class B Ultimate Points of Delivery under the Service Agreement between WTU and Tex-La Electric Cooperative of Texas (Tex-La) under WTU's TR–1 Tariff.

WTU requests an effective date of September 1, 1998. Accordingly, WTU requests waiver of the Commission's notice requirements.

WTU states that copies of this filing have been served on Tex-La and the Public Utility Commission of Texas.

Comment date: April 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

11. Entergy Services, Inc.

[Docket No. ER99–2129–000]

Take notice that on March 12, 1999 Entergy Services, Inc. (Entergy Services), on behalf of Entergy Arkansas, Inc., Entergy Gulf States, Inc., Entergy Louisiana, Inc., Entergy Mississippi, Inc., and Entergy New Orleans, Inc. (collectively, the Entergy Operating Companies), tendered for filing a Short-Term Market Rate Sales Agreement between Entergy Services, as agent for the Entergy Operating Companies, and Oglethorpe Power Corporation for the sale of power under Entergy Services' Rate Schedule SP.

Comment date: April 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

12. PP&L, Inc.

[Docket No. ER99–2131–000]

Take notice that on March 12, 1999, PP&L, Inc. (PP&L), tendered for filing a Service Agreement dated February 18, 1999, with Southern Indiana Gas & Electric Company (SIGEC) under PP&L's Market-Based Rate and Resale of Transmission Rights Tariff, FERC Electric Tariff, Revised Volume No. 5. The Service Agreement adds SIGEC as an eligible customer under the Tariff.

PP&L requests an effective date of March 12, 1999, for the Service Agreement.

PP&L states that copies of this filing have been supplied to SIGEC and to the Pennsylvania Public Utility Commission.

Comment date: April 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

13. Idaho Power Company

[Docket No. ER99–2132–000]

Take notice that on March 12, 1999, Idaho Power Company (IPC), tendered for filing with the Federal Energy Regulatory Commission a Service Agreement under Idaho Power Company FERC Electric Tariff No. 6, Market Rate Power Sales Tariff, between Idaho Power Company and Flathead Electric.

Comment date: April 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

14. Central Power and Light Company; West Texas Utilities Company; Public Service Company of Oklahoma; Southwestern Electric Power Company

[Docket No. ER99–2133–000]

Take notice that on March 12, 1999, Central Power and Light Company, West Texas Utilities Company, Public Service Company of Oklahoma and Southwestern Electric Power Company (collectively, the ''CSW Operating Companies''), tendered for filing service agreements under which the CSW Operating Companies will provide transmission and ancillary services to Merchant Energy Group of the Americas, Inc. (Merchant) and Southwestern Public Service Company (Southwestern) in accordance with the CSW Operating Companies' open access transmission service tariff. The CSW Operating Companies also tendered for filing notice of cancellation of the firm point-to-point transmission service agreement with Southwestern.

The CSW Operating Companies state that a copy of the filing has been served on Merchant and Southwestern.

Comment date: April 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

15. Central Vermont Public Service Corporation

[Docket No. ER99–2134–000]

Take notice that on March 12, 1999, Central Vermont Public Service Corporation (Central Vermont), tendered for filing a Service Agreement with Wisvest-Connecticut, L.L.C. under its FERC Electric Tariff No. 8.

Central Vermont requests waiver of the Commission's Regulations to permit the service agreement to become effective on March 15, 1999.

Comment date: April 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

16. Green Mountain Power Corporation

[Docket No. ER99–2135–000]

Take notice that on March 12, 1999, Green Mountain Power Corporation tendered for filing revisions to its Opportunity Transaction Tariff, FERC Electric Tariff No. 2.

Green Mountain requests an effective date of March 12, 1999.

Comment date: April 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

17. Cordova Energy Company L.L.C.

[Docket No. ER99–2156–000]

Take notice that on March 12, 1999, Cordova Energy Company L.L.C. tendered for filing a proposed rate schedule that would permit it to make sales of energy and capacity at market-based rates and for certain waivers and blanket approvals. Cordova Energy Company L.L.C. is a wholly-owned indirect subsidiary of MidAmerican Energy Holdings Company.

Comment date: April 1, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at http://www.ferc.fed.us/ online/rims.htm (call 202–208–2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99–7550 Filed 3–26–99; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC99–52–000, et al.]

Energy National, Inc. et al.; Electric Rate and Corporate Regulation Filings

March 19, 1999.

Take notice that the following filings have been made with the Commission:

1. Energy National, Inc.

[Docket No. EC99–52–000]

Take notice that on March 17, 1999, Energy National, Inc., 1221 Nicollet Mall, Suite 700, Minneapolis, MN 55403–2445, filed with the Federal Energy Regulatory Commission an application for authorization to acquire securities of Bangor Hydro-Electric Company pursuant to § 203 of the Federal Power Act. No determination has been made that the submittal constitutes a complete filing.

Energy National, Inc. (ENI) is the holder of a Warrant To Purchase Common Stock (Warrant) issued by Bangor Hydro-Electric Company (Bangor Hydro) which grants certain rights to ENI to acquire the common stock of Bangor Hydro. The shares underlying the Warrant equal less than 4% of all issued and outstanding Bangor Hydro common stock. ENI is an indirect wholly owned subsidiary of Northern States Power Company, a public utility as defined under the Federal Power Act. Bangor Hydro is also a public utility as defined under the Federal Power Act.

ENI seeks a determination by the Commission that (1) it will not assert jurisdiction under section 203 of the Federal Power Act over the acquisition of Bangor Hydro securities by ENI pursuant to the Warrant, or (2) it approves such acquisition. ENI states that at any time it holds common stock of Bangor Hydro acquired pursuant to the Warrant that it will (1) not, nor will it permit any affiliate of ENI to, exercise any form of control over Bangor Hydro or Bangor Hydro's assets or business, directly or indirectly as a result of holding Bangor Hydro common stock,

and will not vote any of the shares, and (2) upon receipt of the Bangor Hydro common stock and subject to market conditions, immediately place the same for sale in regular stock market sales transactions, and as a result will, at any time, hold less than one percent of all outstanding Bangor Hydro common stock.

Comment date: April 7, 1999, in accordance with Standard Paragraph E at the end of this notice.

2. Milford Power Company

[Docket No. EG99–97–000]

Take notice that on March 16, 1999, Milford Power Company, LLC, 200 High Street, Boston, Massachusetts 02110, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

The applicant is a Delaware limited liability company which proposes to construct and own a five hundred forty-four (544) megawatt natural gas-fired electric generation facility, including ancillary and appurtenant structures, on a site in the city of Milford, Connecticut.

Comment date: April 8, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

3. South Glens Falls Energy, LLC

[Docket No. ER99–1261–001]

Take notice that on March 16, 1999, South Glens Falls Energy, LLC (South Glens Falls), tendered for filing with the Federal Energy Regulatory Commission a compliance to the Commission's March 11, 1999 Order in the above-referenced Docket.

Comment date: April 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

4. Trident Energy Marketing, Inc.

[Docket No. ER99–2069–000]

Take notice that on March 16, 1999, Trident Energy Marketing, Inc. (Trident), tendered for filing an amended petition with the Commission providing additional information concerning ownership, affiliation and business activity, to supplement Trident's Petition for a Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission Regulations, filed on March 5, 1999.

Trident intends to engage in wholesale electric power and energy purchases and sales as a marketer. Trident is not in the business of generating or transmitting electric power. Trident is a wholly owned subsidiary of Dahlen, Berg and Co., a Minneapolis based energy management services company engaged in the provision of energy consulting and energy management services.

Comment date: April 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

5. Entergy Services, Inc.

[Docket No. ER99–2158–000]

Take notice that on March 16, 1999, Entergy Services, Inc. (Entergy Services), on behalf of Entergy Gulf States, Inc. (Entergy Gulf States), tendered for filing an Interconnection and Operating Agreement between Entergy Gulf States and Huntsman Petrochemical Corporation.

Comment date: April 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

6. Wisconsin Public Service Corp. and Upper Peninsula Power Company

[Docket No. ER99–2159–000]

Take notice that on March 15, 1999, Wisconsin Public Service Corporation (WPSC) and Upper Peninsula Power Company (UPPCo) hereby filed a revised code of conduct between WPSC and UPPCo and their non-operating company affiliates, in order to include their new affiliates, PDI New England, Inc. (PDI–NE) and PDI Canada, Inc., (PDI–CAN). WPSC requested that the revised code of conduct become effective on April 25, 1999 the date on which PDI–NE and PDI–CAN have requested their market-based rates to become effective in Docket No. ER99–1936–000.

Comment date: April 2, 1999, in accordance with Standard Paragraph E at the end of this notice.

7. Astoria Power LLC

[Docket No. ER99–2160–000]

Take notice that on March 16, 1999, Astoria Power LLC (Seller), a limited liability company organized under the laws of the State of Delaware, petitioned the Commission for an order: (1) accepting Seller's proposed Rate Schedule FERC No. 1 (Market-Based Rate Schedule); (2) granting waiver of certain requirements under Subparts B and C of Part 35 of the Commission's Regulations, and (3) granting the blanket approvals normally accorded sellers permitted to sell at market-based rates. Seller is an indirect subsidiary of Northern States Power Company.

Comment date: April 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

8. Arthur Kill Power LLC

[Docket No. ER99–2161–000]

Take notice that on March 16, 1999, Arthur Kill Power LLC (Seller), a limited liability company organized under the laws of the State of Delaware, petitioned the Commission for an order: (1) accepting Seller's proposed Rate Schedule FERC No. 1 (Market-Based Rate Schedule); (2) granting waiver of certain requirements under Subparts B and C of Part 35 of the Commission's Regulations, and (3) granting the blanket approvals normally accorded sellers permitted to sell at market-based rates. Seller is an indirect subsidiary of Northern States Power Company.

Comment date: April 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

9. Huntley Power LLC

[Docket No. ER99–2162–000]

Take notice that on March 16, 1999, Huntley Power LLC (Seller), a limited liability company organized under the laws of the State of Delaware, petitioned the Commission for an order: (1) accepting Seller's proposed Rate Schedule FERC No. 1 (Market-Based Rate Schedule); (2) granting waiver of certain requirements under Subparts B and C of Part 35 of the Commission's Regulations, and (3) granting the blanket approvals normally accorded sellers permitted to sell at market-based rates. Seller is an indirect subsidiary of Northern States Power Company.

Comment date: April 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

10. Great Bay Power Corporation

[Docket No. ER99–2163–000]

Take notice that on March 16, 1999, Great Bay Power Corporation (Great Bay), tendered for filing a service agreement between Wisvest-Connecticut, L.L.C., and Great Bay for service under Great Bay's revised Tariff for Short Term Sales. This Tariff was accepted for filing by the Commission on July 24, 1998, in Docket No. ER98–3470–000.

The service agreement is proposed to be effective March 5, 1999.

Comment date: April 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

11. Great Bay Power Corporation

[Docket No. ER99–2164–000]

Take notice that on March 16, 1999, Great Bay Power Corporation (Great

Bay), tendered for filing a service agreement between Griffin Energy Marketing, L.L.C., and Great Bay for service under Great Bay's revised Tariff for Short Term Sales. This Tariff was accepted for filing by the Commission on July 24, 1998, in Docket No. ER98–3470–000.

The service agreement is proposed to be effective March 5, 1999.

Comment date: April 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

12. Avista Corp.

[Docket No. ER99–2165–000]

Take notice that on March 16, 1999, Avista Corp. (AVA), tendered for filing with the Federal Energy Regulatory Commission an executed Service Agreement for Short-Term Firm and Non-Firm Point-To-Point Transmission Service under AVA's Open Access Transmission Tariff—FERC Electric Tariff, Volume No. 8 with PG&E Energy Trading-Power, L.P.

AVA requests the Service Agreement be given an effective date of March 2, 1999.

Comment date: April 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

13. PacifiCorp

[Docket No. ER99–2166–000]

Take notice that on March 16, 1999, PacifiCorp, tendered for filing in accordance with 18 CFR 35 of the Commission's Rules and Regulations, Non-Firm and Short-Term Firm Point-To-Point Transmission Service Agreements with Cargill-Alliant, LLC. (Cargill), Enron Power Marketing, Inc. (EPM), Pacific Power Marketing (PPM), Statoil Energy Inc. (Statoil), Tenaska Power Services Co. (Tenaska), and TransAlta Energy Marketing (U.S.) Inc. (TransAlta), under PacifiCorp's FERC Electric Tariff, First Revised Volume No. 11.

Copies of this filing were supplied to the Washington Utilities and Transportation Commission and the Public Utility Commission of Oregon.

Comment date: April 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

14. Dunkirk Power LLC

[Docket No. ER99–2168–000]

Take notice that on March 16, 1999, Dunkirk Power LLC (Seller), a limited liability company organized under the laws of the State of Delaware, petitioned the Commission for an order: (1) accepting Seller's proposed Rate Schedule FERC No. 1 (Market-Based Rate Schedule); (2) granting waiver of certain requirements under Subparts B and C of Part 35 of the Commission's Regulations, and (3) granting the blanket approvals normally accorded sellers permitted to sell at market-based rates. Seller is an indirect subsidiary of Northern States Power Company.

Comment date: April 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

15. Tampa Electric Company

[Docket No. ER99–2171–000]

Take notice that on March 16, 1999, Tampa Electric Company (Tampa Electric), tendered for filing an amendment to its contract with Koch Energy Trading, Inc. (Koch), for the purchase and sale of power and energy.

Tampa Electric proposes an effective date of May 16, 1999, for the contract amendment.

Copies of the filing have been served on Koch and the Florida Public Service Commission.

Comment date: April 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

16. New York State Electric & Gas Corporation Pennsylvania Electric Company

[Docket No. ER99–2174–000]

Take notice that March 16, 1999, New York State Electric & Gas Corporation (NYSEG) and Pennsylvania Electric Company (Penelec) on March 16, 1999, tendered for filing pursuant to Section 205 of the Federal Power Act the Operation and Maintenance Agreement by and between NYSEG and Penelec, d/b/a GPU Energy, dated as of March 16, 1999 for the Homer City Substation and a Notice of Cancellation of the Homer City Generating Station Operating Agreement.

NYSEG and Penelec request a waiver of the Commission's notice requirements to allow the filing to become effective as of the date of closing of the sale of the Homer City Generating Station.

Copies of this filing have been served upon the Pennsylvania Public Utility Commission and the New York State Public Service Commission.

Comment date: April 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

17. West Georgia Generating Company, L.P.

[Docket Nos. ER99–2186–000 and EG97–42–000]

Take notice that on March 16, 1999, West Georgia Generating Company L.P. (formerly Cataula Generating Company, L.P.) filed a Notice of Succession under Section 35.16 of the Commission's Regulations under the Federal Power Act to succeed to FERC Rate Schedule No. 1 and the exempt wholesale generator status of Cataula Generating Company, L.P. effective February 16, 1999. A copy of the notice is on file with the Secretary and open for public inspection.

Comment date: April 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at http://www.ferc.fed.us/ online/rims.htm (call 202–208–222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99–7552 Filed 3–26–99; 8:45 am]

BILLING CODE 6717–01–P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 9384–001–ME]

David Head; Notice of Availability of Environmental Assessment

March 23, 1999.

An environmental assessment (EA) is available for public review. The EA is for an application to surrender the exemption for the White's Brook Micro Hydroelectric Project, located on White's Brook near the town of Gilead, in Oxford County, Maine.

The EA evaluates the environmental impacts that would result from the removal of all existing hydropower facilities at the site. The EA finds that approval of the application would not constitute a major federal action significantly affecting the quality of the human environment.

The EA was written by staff in the Office of Hydropower Licensing, Federal Energy Regulatory Commission. Copies of the EA can be viewed at the Commission's Reference and Information Center, Room 2A, 888 First Street, NE., Washington, DC 20426. Copies also may be obtained by calling the project manager, Lynn Miles at (202) 219–2671 or viewed on the web at http://www.ferc.fed.us/online/rims.htm. Please call (202) 208–2222 for assistance.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99–7637 Filed 3–26–99; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing and Request for Motions To Intervene and Protests

March 23, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. Type of Application: Preliminary Permit.

b. Project No.: P–11681–000.

c. Date filed: February 16, 1999.

d. Applicant: Universal Electric Power Corp.

e. Name of Project: Whitney Point Dam Project.

f. Location: At the existing U.S. Army Corps of Engineers' Whitney Point Dam on the Otselic River, near the village of Whitney Point, Broome County, New York.

g. Filed Pursuant to: Federal Power Act 16 U.S.C. §§ 791(a)–825(r).

h. Applicant Contact: Mr. Ronald S. Feltenberger, Universal Electric Power Corp., 1145 Highbrook Street, Akron, Ohio 44301, (330) 535–7115.

i. FERC Contact: Jack Duckworth (202) 219–2808 or E-mail to: Jack.Duckworth@FERC.fed.us.

j. Comment Date: 60 days from the issuance date of this notice.

k. Description of Project: The proposed project would use water from the existing U.S. Army Corps of Engineers' Whitney Point Dam, and would consist of the following facilities: (1) a steel penstock about 50 feet long and 72 inches in diameter from the outlet works to; (2) a new powerhouse, with exhaust apron, to be constructed on the downstream side of the dam below the outlet works, having an installed capacity of 975 kilowatts; (3) a new 1.5-mile-long, 14.7-kilovolt transmission line from the powerhouse to a substation in the Village of Whitney Point; and (4) appurtenant facilities. The project's proposed average annual energy generation is estimated to be 6.15 gigawatthours. The cost of the studies under the permit is estimated to be about $500,000.

l. This notice also consists of the following standard paragraphs : A5, A7, A9, A10, B, C, and D2.

m. Available Locations of Application: A copy of the application is available for inspection and reproduction at the Commission's Public Reference and Files Maintenance Branch, located at 888 First Street, N.E., Room 2–A, Washington, D.C. 20426, or by calling (202) 208–1371. A copy is also available for inspection and reproduction at Universal Electric Power Corp., Mr. Ronald S. Feltenberger, 1145 Highbrook Street, Akron, Ohio 44301, (330) 535–7115. A copy of the application may also be viewed or printed by accessing the Commission's website on the Internet at http://www.ferc.fed.us/online/rims.htm or call (202) 208–2222 for assistance.

A5. Preliminary Permit—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

A7. Preliminary Permit—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

A9. Notice of intent—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

A10. Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C. Filing and Service on Responsive Documents—Any filings must bear in all capital letters the title ''COMMENTS'', ''NOTICE OF INTENT TO FILE COMPETING APPLICATION'', ''COMPETING APPLICATION'', ''PROTESTS'', ''MOTION TO INTERVENE'', as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. An additional copy must be sent to Director, Division of Project Review, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application

may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99–7638 Filed 3–26–99; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing and Request for Motions To Intervene and Protests

March 23, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Preliminary Permit.

b. *Project No.:* P–11682–000.

c. *Date filed:* February 16, 1999.

d. *Applicant:* Universal Electric Power Corp.

e. *Name of Project:* Murphy Dam Project.

f. *Location:* At the existing NH Department of Environmental Services' Murphy Dam on the Connecticut River, near the Town of Pittsburg, Coos County, New Hampshire.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. 791(a)–825(r).

h. *Applicant Contact:* Mr. Ronald S. Feltenberger, Universal Electric Power Corp., 1145 Highbrook Street, Akron, Ohio 44301, (330) 535–7115.

i. *FERC Contact:* Jack Duckworth (202) 219–2808 or E-mail to: Jack.Duckworth@FERC.fed.us.

j. *Comment Date:* 60 days from the issuance date of this notice.

k. *Description of Project:* The proposed project would use water from the existing NH Department of Environmental Services' Murphy Dam, and would consist of the following facilities: (1) the existing dam and outlet works; (2) a steel penstock about 50 feet long and 64 inches in diameter extending from the outlet works to; (3) a new powerhouse to be constructed on the downstream side of the dam, below the outlet works, having an installed capacity of 1.5 megawatts; (4) a new 900-foot-long, 14.7-kilovolt transmission line extending from the powerhouse to an existing transformer in the Town of Pittsburg; and (5) appurtenant facilities. The project's proposed average annual energy generation is estimated to be 9.2 gigawatthours. The cost of the studies under the permit is estimated to be about $800,000.

l. *This notice also consists of the following standard paragraphs:* A5, A7, A9, A10, B, C, and D2.

m. *Available Locations of Application:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference and Files Maintenance Branch, located at 888 First Street, N.E., Room 2–A, Washington, D.C. 20426, or by calling (202) 208–1371. A copy is also available for inspection and reproduction at Universal Electric Power Corp., Mr. Ronald S. Feltenberger, 1145 Highbrook Street, Akron, Ohio 44301, (330) 535–7115. A copy of the application may also be viewed or printed by accessing the Commission's website on the Internet at http://www/ferc.fed.us/online/rims.htm or call (202) 208–2222 for assistance.

A5. Preliminary Permit—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

A7. Preliminary Permit—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

A9. Notice of intent—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

A10. Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title ''COMMENTS'', ''NOTICE OF INTENT TO FILE COMPETING APPLICATION'', ''COMPETING APPLICATION'', ''PROTEST'', ''MOTION TO INTERVENE'', as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. An additional copy must be sent to Director, Division of Project Review, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be

presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99–7639 Filed 3–26–99; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Amendment to Article 405 and Plan of Operation

March 23, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Action:* Amendment to Article 405 and Plan of Operation.

b. *Project No:* 10867–014.

c. *Date Filed:* December 28, 1998.

d. *Licensee:* Holliday Historic Restoration Associates.

e. *Name of Project:* Holliday Hydroelectric Project.

f. *Location:* West Fork of the White River in Noblesville, Hamilton County, Indiana.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. §§ 791(a)–825(r).

h. *Licensee contact:* David Brown Kinloch, General Manager, Holliday Historic Restoration Associates, 414 South Wenzel Street, Louisville, KY 40204.

i. *FERC Contact:* Any questions on this notice should be addressed to John K. Novak, E-mail address john.novak@ferc.fed.us or telephone (202) 219–2828.

j. *Deadline for filing comments and or motions:* April 26, 1999.

All documents (original and eight copies) should be filed with: David P. Boergers, Secretary, Federal Energy Regulatory Commission, Mail Code: DLC, HL–11.1, 888 First Street, N.E., Washington, DC 20426.

Please include the project number (p–10867–014) on any comments or motions filed.

k. *Description of Amendment:* Licensee is requesting an amendment of Article 405 of the existing license to use the existing trashrack with a clear spacing of 2.5 inches instead of constructing a new angled trashrack with a clear spacing of 0.75 inches. Further, the licensee is requesting the deletion of the requirement for a 1.0 foot per second intake velocity at certain flow rates contained in the plan of operation developed in cooperation with the resource agencies and incorporated into the license. Licensee requests that turbine operation be governed by Article 402 which includes the requirement that water intake speeds be maintained at 1.5 feet per second or less to minimize fish entrainment. Licensee states that these changes are necessary in order for the turbines to operate efficiently. The use of the existing trashrack will help maintain the historic appearance of the project site which is listed on the National Register of Historic Places.

l. *Locations of applications:* A copy of the application is available for inspection and reproduction at the Commission's Public Reference Room, located at 888 First Street, NE, Room 2A, Washington, D.C. 20426, or by calling (202) 208–1371. This application may be viewed on the web at http://www.ferc.fed.us/online/rims.htm. Call 202–208–2222 for assistance. A copy is also available for inspection and reproduction at the address in item h. above.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title ''COMMENTS'', ''RECOMMENDATIONS FOR TERMS AND CONDITIONS'', ''PROTEST'', OR ''MOTION TO INTERVENE'', as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within with time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99–7640 Filed 3–26–99; 8:45 am]

BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

March 24, 1999.

The following notice of meeting is published pursuant to section 3(A) of the Government in the Sunshine Act (Pub. L. No. 94–409), 5 U.S.C. 552B:

AGENCY HOLDING MEETING: Federal Energy Regulatory Commission.

DATE AND TIME: March 31, 1999, 10:00 A.M.

PLACE: Room 2C, 888 First Street, N.E., Washington, D.C. 20426.

STATUS: Open.

MATTERS TO BE CONSIDERED: Agenda.

Note.—Items listed on the agenda may be deleted without further notice.

CONTACT PERSON FOR MORE INFORMATION: David P. Boergers, Secretary, Telephone (202) 208–0400, for a recording listing items stricken from or added to the meeting, call (202) 208–1627.

This is a list of matters to be considered by the Commission. It does not include a listing of all papers relevant to the items on the agenda; however, all public documents may be examined in the reference and information center.

Consent Agenda—Hydro, 716th Meeting—March 31, 1999, Regular Meeting (10:00 a.m.)

CAH–1.
- Docket# P–460, 011, City of Tacoma, Washington
- Other#s P–460, 014, City of Tacoma, Washington

CAH–2.
- Docket# P–2403, 011, Bangor Hydro-Electric Company
- Other#s P–2403, 012, Bangor Hydro-Electric Company
- P–2534, 018, Bangor Hydro-Electric Company
- P–2534, 019, Bangor Hydro-Electric Company
- P–2710, 009, Bangor Hydro-Electric Company
- P–2710, 010, Bangor Hydro-Electric Company
- P–2712, 013, Bangor Hydro-Electric Company

P–2712, 014, Bangor Hydro-Electric Company
CAH–3.
Docket# P–184, 057, Pacific Gas and Electric Company and El Dorado Irrigation District

Consent Agenda—Electric

CAE–1.
Docket# ER99–1567, 000, Rockingham Power, L.L.C.
Other#S ER99–1695, 000, Elwood Energy LLC
ER99–1712, 000, Somerset Power LLC
ER99–1714, 000, Lake Road Generating Company, L.P.
ER99–1727, 000, Cincap VI, LLC
ER99–1757, 000, Empire District Electric Company
ER99–1785, 000, Duke Energy South Bay LLC
ER99–1812, 000, New England Partners, LLC
CAE–2. Docket# ER99–1618, 000, Atlantic City Electric Company
CAE–3. Docket# ER99–1663, 000, Montaup Electric Company
CAE–4. Docket# ER99–1862, 000, Rockgen Energy LLC
CAE–5. Docket# ER99–1791, 000, Mid-Continent Area Power Pool
CAE–6. Docket# ER99–954, 000, AYP Energy, Inc.
CAE–7. Docket# ER99–1659, 000, Central Power and Light Company, West Texas Utilities Company and Public Service Company of Oklahoma, et al.
Other#S ER99–1660, 000, Central Power and Light Company, West Texas Utilities Company and Public Service Company of Oklahoma, et al.
CAE–8.
Docket# ER96–58, 002, Allegheny Power Service Corporation on behalf of Monongahela Power Company, Potomac Edison Company and West Penn Power Company
Other#S ER99–237, 001, Allegheny Power Service Corporation on behalf of Monongahela Power Company, Potomac Edison Company and West Penn Power Company
CAE–9. Omitted
CAE–10.
Docket# EC99–11, 000, Jersey Central Power & Light Company
Other#S EL99–13, 000, Amergen Energy Company, LLC
ER99–754, 000, Amergen Energy Company, LLC
CAE–11.
Docket# ER99–1617, 000, Automated Power Exchange, Inc.
Other#S ER98–1033, 003, Automated Power Exchange, Inc.
ER98–1033, 005, Automated Power Exchange, Inc.
CAE–12.
Docket# ER96–1085, 000, South Carolina Electric & Gas Company
Other#S OA96–49, 000, South Carolina Electric & Gas Company
CAE–13.
Docket# TX93–2, 007, Cities of Bedford, Danville and Martinsville, Virginia, town of Richlands, Virginia and Blue Ridge Power Agency
Other#S EL94–59, 003, Cities of Bedford, Danville, and Martinsville, Virginia, et al. v. Appalachian Power Company
CAE–14.
Docket# ER96–1551, 000, Public Service company of New Mexico
Other#S OA96–202, 000, Public Service Company of New Mexico
OA96–202, 002, Public Service Company of New Mexico
CAE–15.
Docket# ER98–114, 000, Louisville Gas and Electric Company and Kentucky Utilities Company
CAE–16.
Docket# ER99–1374, 000, New England Power Pool
Other#S ER99–1556, 000, New England Power Pool
ER99–1609, 000, New England Power Pool
CAE–17.
Docket# EC97–56, 000, Western Resources, Inc. and Kansas City Power & Light Company
Other#S ER97–4669, 000, Western Resources, Inc. and Kansas City Power & Light Company
CAE–18.
Docket# OA96–74, 000, New England Power Company
Other#S ER97–253, 000, New England Power Company
ER97–1327, 000, New England Power Company
OA96–74, 001, New England Power Company
OA97–621, 000, New England Power Company
CAE–19.
Docket# EC99–18, 000, Boston Edison Company and Entergy Nuclear Generation Company
Other# S EL99–22, 000, Boston Edison Company
ER99–1023, 000, Boston Edison Company
CAE–20, Docket# ER99–647, 001, PJM Interconnection, L.L.C.
CAE–21.
Docket# ER92–323, 002, Appalachian Power Company
Other# S ER92–324, 002, Appalachian Power Company
CAE–22.
Docket# ER98–3853, 002, New England Power Pool
Other#S EL98–69, 001, Champion International Corporation and Bucksport Energy, L.L.C. V. ISO New England, Inc. and New England Power Pool, et al.
CAE–23.
Docket# ER99–473, 001, California Independent System Operator Corporation
Other# S EL99–47, 000, California Independent System Operator Corporation and Pacific Gas and Electric Company
ER99–418, 001, Pacific Gas and Electric Company
CAE–24.
Docket# EL98–32, 001, Utah Associated Municipal Power Systems V. Pacificorp
CAE–25.
Docket# EL98–17, 001, Potomac Electric Power Company V. Allegheny Power System
CAE–26.
Docket# ER98–3406, 001, New York State Electric & Gas Corporation
CAE–27.
Docket# EL98–78, 000, Public Service Company of New Mexico
Other# S EC99–19, 000, Public Service Company of New Mexico
CAE–28.
Docket# EL99–24, 000, Central Montana Electric Power Cooperative, Inc. V. Montana Power Company
Other# S ER98–2382, 000, Montana Power Company
CAE–29.
Docket# EL99–46, 000, Capacity Benefit Margin in Computing Available Transmission Capacity
CAE–30.
Docket# EL99–37, 000, AES Eastern Energy, L.P.
CAE–31.
Docket# EL99–2, 000, Illinois Municipal Electric Agency V. Illinois Power Company
Other# S EL99–2, 001, Illinois Municipal Electric Agency V. Illinois Power Company
CAE–32.
Docket# EL99–25, 000, Municipal Energy Agency of Mississippi and Lafayette Utilities System V. Entergy Services, Inc.
Other# S EL98–74, 000, South Mississippi Electric Power Association V. Entergy Services, Inc.
ER98–2910, 000, Entergy Services, Inc.
CAE–33. Dockett EL92–33, 004, Barton Village, Inc., Village of Enosburg Falls Water & Light Department and Village of Orleans, et al. V. Citizens Utilities Company
CAE–34.
Docket# EL99–30, 000, Western Power Trading Forum V. California Independent System Operator Corporation
Other# S ER99–921, 000, California Independent System Operator Corporation
CAE–35.
Docket# EL99–29, 000, Wolverine Power Supply Cooperative, Inc.
CAE–36.
Docket# NJ97–9, 004, Colorado Springs Utilities
Other# S NJ97–2, 004, Omaha Public Power District
NJ97–8 003 South Carolina Public Service Authority
NJ97–10 002 New York Power Authority
NJ97–13 004 Orlando Utilities Commission
NJ97–14 002 East Kentucky Power Cooperative, Inc.
CAE–37.
Docket# NJ98–4, 001, Long Island Power Authority and Long Island Lighting Company
Other# S NJ99–1, 000, United States Department of Energy—Western Area Power Administration
CAE–38.
Docket# IN99–2, 000, Communications of Market Information: Between Affiliates
CAE–39.
Docket# AC99–35, 000, Illinois Power Company
Other# S AC99–35, 001, Illinois Power Company

Consent Agenda—Gas and Oil

CAG–1.
Docket# RP98–363, 000, Southern Natural Gas Company
Other# S RP99–253, 000, Southern Natural Gas Company
CAG–2.
Docket# RP98–364, 000, South Georgia Natural Gas Company
Other# S RP99–251, 000, South Georgia Natural Gas Company
CAG–3.
Docket# RP99–227, 000, High Island Offshore System
CAG–4.
Docket# RP99–237, 000, South Georgia Natural Gas Company
CAG–5.
Docket# RP99–238, 000, Sea Robin Pipeline Company
CAG–6.
Docket# RP99–241, 000, Southern Natural Gas Company
CAG–7. OMITTED
CAG–8. Docket# RP99–255,000, ANR Pipeline Company
CAG–9. Docket# RP99–256,000, ANR Pipeline Company
CAG–10. Docket# RP99–262,000, Algonquin Gas Transmission Company
CAG–11. Docket# TM99–2–48,000, ANR Pipeline Company
CAG–12. Omitted
CAG–13. Docket# TM99–6–29,000, Transcontinental Gas Pipe Line Corporation
CAG–14. Docket# RP99–240,000, Dynegy Midstream Pipeline, Inc.
CAG–15. Docket# RP99–244,000, Southwest Gas Storage Company
Other#S TM99–1–106,000, Southwest Gas Storage Company
CAG–16. Docket# RP99–245,000, Transwestern Pipeline Company
CAG–17. Docket# RP99–248,000, PG&E Gas Transmission, Northwest Corporation
CAG–18. Docket# RP99–249,000, Williston Basin Interstate Pipeline Company
CAG–19. Docket# RP98–131,002, Sumas International Pipeline Inc.
CAG–20. Docket# RP99–106,002, Transcolorado Gas Transmission Company
CAG–21. Docket# RS92–23,032, Tennessee Gas Pipeline Company
Other#S RS92–23 033, Tennessee Gas Pipeline Company
CAG–22. Docket# TM99–1–37,000, Northwest Pipeline Corporation
CAG–23. Docket# PR99–3,000, Bay Gas Storage Company, Ltd
CAG–24. Docket# RP96–290,000, Michigan Gas Storage Company
CAG–25. Omitted
CAG–26. Docket# RP99–179,001, Transcontinental Gas Pipe Line Corporation
CAG–27. Docket# RP99–166,002, Stingray Pipeline Company
CAG–28. Docket# RP97–431,007, Natural Gas Pipeline Company of America
CAG–29. Omitted
CAG–30. Docket# RP98–132.001, Mississippi River Transmission Corporation
CAG–31. Docket# RP98–356,002, Mississippi River Transmission Corporation
CAG–32. Docket# RM96–1 011, Standards for Business Practices of Interstate Natural Gas Pipelines
CAG–33. Docket# MG99–11,000, Transcontinental Gas Pipe Line Corporation
CAG–34. Docket# CP85–221,105, Frontier Gas Storage Company
CAG–35. Docket# CP96–152,010, Kansas Pipeline Company and Riverside Pipeline Company, L.P.
Other#S CP96–152,009, Kansas Pipeline Company and Riverside Pipeline Company, L.P.
CP96–152 011, Kansas Pipeline Company and Riverside Pipeline Company, L.P.
CP96–152 012, Kansas Pipeline Company and Riverside Pipeline Company, L.P.
CP97–738 006, Transok, Inc.
PR94–3 013, Kansok Partnership
RP95–212 009, Kansok Partnership, Kansas Pipeline Partnership and Riverside Pipeline Company, L.P.
RP95–395 009, Williams Natural Gas Company v. Kansas
Pipeline Operating Company, Kansok Partnership and Kansas Pipeline Partnership, et al.
CAG–36.
Docket# CP96–809, 008, Maritimes & Northeast Pipeline, LLC
Other#S CP96–178, 008, Maritimes & Northeast Pipeline, LLC CP96–809, 007, Maritimes & Northeast Pipeline, LLC
CP97–238, 008, Maritimes & Northeast Pipeline, LLC
CP98–724,,000, Maritimes & Northeast Pipeline, LLC CP98–797, 000, Maritimes & Northeast Pipeline, LLC
CAG–37. Docket# CP98–128, 001, Wyoming Interstate Company, Ltd. and Colorado Interstate Gas Company
CAG–38. Docket# CP98–327, 001, Wyoming Interstate Company, Ltd. and Colorado Interstate Gas Company
CAG–39. Docket# CP98–546, 000, Columbia Gas Transmission Corporation
CAG–40. Docket# CP98–794, 000, Northwest Pipeline Corporation
CAG–41. Docket# CP98–795, 000, Transwestern Pipeline Company
Other#S CP99–123, 000, Union Pacific Highlands Gathering and Processing Company
CAG–42. Docket# CP99–152, 000, Canadian-Montana Pipe Line Corporation

Hydro Agenda

H–1. Reserved

Electric Agenda

E–1. Reserved

Regular Agenda—Miscellaneous

M–1. Docket# RM98–13, 000, Complaint Procedures
Final Rule.

Oil and Gas Agenda

I. Pipeline Rate Matters

PR–1. Docket# RP94–365, 006, Williams Natural Gas Company
Order on Rehearing.
PR–2.
Docket# RP96–173, 002, Williams Natural Gas Company
OTHER#S RP89–183, 062, Williams Natural Gas Company
RP89–183, 063, Williams Natural Gas Company
RP89–183, 064, Williams Natural Gas Company
RP89–183, 065, Williams Natural Gas Company
RP89–183, 069, Williams Natural Gas Company
RP96–303, 000, Williams Natural Gas Company
RP96–400, 000, Williams Natural Gas Company
RP96–400, 001, Williams Natural Gas Company
RP97–220, 000, Williams Natural Gas Company
Order on Initial Decision.
PR–3. DOCKET# RP97–319, 000, Williams Gas Pipelines Central Inc.
OTHER#S RP89–183, 000, Williams Gas Pipelines Central Inc.
RP89–183, 002, Williams Natural Gas Company
RP97–407 000, Williams Gas Pipelines Central Inc.
RP98–12, 000, Williams Gas Pipelines Central Inc.
RP98–105, 000, Williams Gas Pipelines Central, Inc
RP98–165, 000, Williams Gas Pipelines Central, Inc
RP98–293, 000, Williams Gas Pipelines Central, Inc
RP99–16, 000, Williams Gas Pipelines Central, Inc
RP99–16, 002, Williams Gas Pipelines Central, Inc
RP99–194, 000, Williams Gas Pipelines Central, Inc
RP99–194, 001, Williams Gas Pipelines Central, Inc
Order Directing Further Proceedings.
PR–4. Docket# RP99–257, 000, Williams Gas Pipelines Central, Inc.
Other#S RP89–183, 085, Williams Gas Pipelines Central, Inc.
Order on Tariff Sheets.

II. Pipeline Certificate Matters

C–1. Reserved

David P. Boergers,

Secretary.

[FR Doc. 99–7745 Filed 3–25–99; 11:29 am]

BILLING CODE 6717–01–P

ENVIRONMENTAL PROTECTION AGENCY

[FRL–6315–3]

Notice of Proposed Administrative Order on Consent Pursuant to Section 122(g) of the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA), Osage Metals Superfund Site, Kansas City, KS, Docket No. CERCLA–7–99–0010

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of proposed administrative order on consent, Osage Metals Superfund Site, Kansas City, Kansas.

SUMMARY: Notice is hereby given that a proposed administrative order on consent regarding the Osage Metals Superfund Site, was signed by 21 private parties, approved by the United States Department of Justice (DOJ) on January 13, 1999, and signed by the United States Environmental Protection Agency (EPA) on February 25, 1999.

DATES: EPA will receive comments relating to the proposed agreement and covenant not to sue until April 28, 1999.

ADDRESSES: Comments should be addressed to Audrey Asher, Senior Assistant Regional Counsel, United States Environmental Protection Agency, Region VII, 726 Minnesota Avenue, Kansas City, Kansas 66101 and should refer to *the Osage Metals Superfund Site Administrative Order on Consent, EPA Docket No. CERCLA–7–99–0010*.

The proposed agreement may be examined or obtained in person or by mail at the office of the United States Environmental Protection Agency, Region VII, 726 Minnesota Avenue, Kansas City, KS 66101 (913) 551–7255.

SUPPLEMENTARY INFORMATION: The proposed agreement concerns the 1.7-acre Osage Metals Superfund Site (''Site''), located at 120 Osage Avenue in Kansas City, Kansas. The Site was the location of metals salvage and reclamation facilities between 1948 and 1993. Samples taken at the Site in 1994 found polychlorinated biphenyls (''PCBs'') in surface soils at levels as high as 334 mg/kg, and lead contamination in levels as high as 56,600 mg/kg. The EPA approved a removal action at the Site on February 13, 1995, and began cleanup in March of 1995. EPA completed its work in October 1995. No further response action is anticipated.

As of May 31, 1998, EPA and DOJ had incurred costs in excess of $1.3 million exclusive of interest. Each of the proposed settlors arranged for disposal of capacitors contaminated with PCBs with PCB Treatment, Inc. PCB Treatment, Inc. then arranged for disposal at the Site of scrap metal from the capacitors.

EPA has determined that any party who arranged for disposal of between 206 and 89,387 pounds of capacitors contributed a *de minimis* volume of waste to the Site and that such wastes are not more toxic than any other hazardous substance at the Site.

Each settlor will pay a share of costs based on its volumetric share of capacitor weight compared to all capacitor weight with an additional premium of 15%.

Through this settlement EPA will recover $14,000. EPA has recovered $80,000 through a consent decree with the former owner/operator and over $194,000 through Administrative Orders on Consent with other potentially responsible parties at the Site. Negotiations of other settlements with potentially responsible parties are pending.

Dated: March 15, 1999.

Dennis Grams,

Regional Administrator, Region VII.

[FR Doc. 99–7334 Filed 3–26–99; 8:45 am]

BILLING CODE 6560–50–M

FEDERAL COMMUNICATIONS COMMISSION

[DA 99–537]

Request for Waiver by San Mateo County, California, to Obtain a License for Thirty-one Frequencies Allocated for Paging Control Operations

AGENCY: Federal Communications Commission.

ACTION: Notice; comments requested.

SUMMARY: This document seeks comment on a waiver request by San Mateo County, California, to permit it to use thirty-one frequencies for public safety purposes that are now allocated for point-to-multipoint paging control operation in the San Francisco, California, area.

DATES: Comments are due on or before March 29, 1999, and reply comments are due on or before April 5, 1999.

ADDRESSES: Federal Communications Commission, Office of the Secretary, 445 Twelfth Street, S.W., TW–325, Washington, D.C. 20554. SW, Washington, D.C. 20554. A copy of each filing should be sent to International Transcription Services, Inc. (ITS), 1231 20th Street, N.W., Washington, D.C. 20036, (202) 857–3800, and Peter J. Daronco, Federal Communications Commission, Wireless Telecommunications Bureau, Public Safety and Private Wireless Division, Policy and Rules Branch, 445 Twelfth Street, S.W., Room 4–C431, Washington, D.C. 20554.

FOR FURTHER INFORMATION CONTACT: Peter J. Daronco at the Public Safety and Private Wireless Division, Policy and Rules Branch (202) 418–0680.

SUPPLEMENTARY INFORMATION: This is a summary of the Commission's *Public Notice*, DA 99–537, released on March 18, 1999 (DA 99–357). The full text of the *Public Notice* is available for inspection and copying during normal business hours in the Public Safety and Private Wireless Division of the Wireless Telecommunications Bureau, Federal Communications Commission, 445 Twelfth Street, S.W., Room 4–C207, Washington, D.C. 20554. The complete text of this *Public Notice* may also be purchased from the Commission's duplicating contractor, International Transcription Services, 1231 20th Street, NW, Washington, DC 20036, 202–857–3800. Alternative formats (computer diskette, large print, audio cassette and Braille) are available to persons with disabilities by contacting Martha Contee at (202) 418–0260, TTY (202) 418–2555, or at mcontee@fcc.gov.

1. On January 28, 1999, the County of San Mateo, California (''San Mateo County'' or ''the County'') filed applications and a Request for Waiver (''Waiver Request'') of section 22.621 of the Commission's rules, 47 CFR 22.621. San Mateo County requests a waiver to permit it to use thirty-one frequencies for public safety purposes that are now allocated for point-to-multipoint paging control operation in the San Francisco, California, area. The County states that these thirty-one frequencies are currently unassigned and it proposes to utilize this spectrum in the form of thirteen narrowband (12.5 kHz) channel pairs.

2. The County requests waiver of section 22.621, and any other Commission rules necessary to grant its applications, pursuant to Section 337(c) of the Communications Act of 1934, as amended, 47 U.S.C. 337(c). Section 337(c) states that the Commission shall grant an application by an entity seeking to provide public safety services to the extent necessary to permit the use of unassigned frequencies, if the Commission makes five specific findings: (1) No other spectrum allocated for public safety use is immediately available; (2) there will be no harmful interference to other spectrum users entitled to protection; (3) public safety use of the frequencies is consistent with other public safety spectrum allocations in the geographic area in question; (4) the unassigned frequencies were allocated for their present use not less than two years prior to the grant of the application at issue; and (5) the grant of the application is consistent with the public interest. ''Public safety services'' are defined by 47 U.S.C. 337(f)(1) as services, the sole or principal purpose of which is to protect the safety of life, health, or property, that are provided by state or local governmental entities or by non-

governmental entities authorized by the governmental entity whose primary mission is the provision of such services, and that are not made commercially available to the public by the provider.

3. San Mateo County avers that the subject spectrum will be used to provide ''public safety services'' as defined by Section 337(f)(1), because it is a local governmental entity proposing a trunked system to serve its Sheriff's Department, Park Police, Emergency Medical Services Department, and perhaps other public safety agencies within the county. The County states that the public safety services at issue will not be made commercially available to the public by the County and that its application meets the other requirements of Section 337(c) in the following particulars: (a) no existing, suitable frequencies allocated to public safety are available to satisfy the requested public safety service use; (b) no harmful interference to other Commission licensees will occur and the County's proposed channel plan preserves a ''guard'' channel to avoid any potential for harmful interference; (c) use of the subject frequencies for public safety services is consistent with other allocations for the provision of such services in the geographic area for which the application is made because the requested frequencies are part of the 470–512 MHz band, which is already used extensively for public safety operations in the San Francisco area; (d) the Commission allocated the subject frequencies for paging control operations over five years prior to the date of the filing of the Request; and (e) the public interest will be served because the proposed system will allow the County to provide effective and efficient communications capability for its public safety communications operations whereas absent a waiver, the County will continue to face severe limitations in its ability to protect the safety of life, health and property.

4. Interested parties may file comments on the Waiver Request on or before March 29, 1999. Parties interested in submitting reply comments must do so on or before April 5, 1999. All comments should reference the subject Waiver Request by San Mateo County, California, DA 99–537, and should be filed with the Office of the Secretary, Federal Communications Commission, 445 Twelfth Street, S.W., TW–325, Washington, D.C. 20554. A copy of each filing should be sent to International Transcription Services, Inc. (ITS), 1231 20th Street, N.W., Washington, D.C. 20036, (202) 857–3800, and Peter J. Daronco, Federal Communications Commission, Wireless Telecommunications Bureau, Public Safety and Private Wireless Division, Policy and Rules Branch, 445 Twelfth Street, S.W., Room 4–C431, Washington, D.C. 20554.

5. The full text of the Waiver Request, comments, and reply comments will be available for inspection and duplication during regular business hours in the Public Safety and Private Wireless Division of the Wireless Telecommunications Bureau, Federal Communications Commission, 445 Twelfth Street, S.W., Room 4–C207, Washington, D.C. 20554. Copies also may be obtained from ITS.

6. Unless otherwise provided, requests for waiver of the Commission's rules are subject to treatment by the Commission as restricted proceedings for *ex parte* purposes under section 1.1208 of the Commission's rules, 47 CFR 1.1208. Because of the policy implications and potential impact of this proceeding on persons not parties to the waiver request, we believe it would be in the public interest to treat this case as a permit-but-disclose proceeding under the *ex parte* rules. *See* sections 1.1200(a) and 1.1206 of the Commission's rules, 47 CFR 1.1200(a), 1.1206. Therefore, subsequent to the release of this Public Notice, *ex parte* presentations that are made with respect to the issues involved in the subject Waiver Request will be allowed but must be disclosed in accordance with the requirements of section 1.1206(b) of the Commission's rules, 47 CFR 1206(b).

Federal Communications Commission.

Herbert W. Zeiler,

Deputy Chief, Public Safety and Private Wireless Division, Wireless Telecommunications Bureau.

[FR Doc. 99–7783 Filed 3–26–99; 8:45 am]

BILLING CODE 6712–01–P

DEPARTMENT OF HOUSING AND URBAN DEVELOPMENT

[Docket No. FR–4445–N–07]

Notice of Proposed Information Collection: Comment Request

AGENCY: Office of the Assistant Secretary for Housing, HUD.

ACTION: Notice.

SUMMARY: The proposed information collection requirement described below will be submitted to the Office of Management and Budget (OMB) for review, as required by the Paperwork Reduction Act. The Department is soliciting public comments on the subject proposal.

DATES: *Comments due date:* May 28, 1999.

ADDRESSES: Interested persons are invited to submit comments regarding this proposal. Comments should refer to the proposal by name and/or OMB Control Number and should be sent to: Wayne Eddins, Reports Management Officer, Department of Housing and Urban Development, 451 7th Street, SW, Room 4176, Washington, DC 20410.

FOR FURTHER INFORMATION CONTACT: Mark Holman, Chief, Mortgage Underwriting and Insurance Branch, Office of Insured Single Family Housing, Department of Housing and Urban Development, 451 7th Street, SW, Washington, D.C. 20410, telephone (202) 708–2121. (This is not a toll-free number.)

SUPPLEMENTARY INFORMATION: The Department is submitting the proposed information collection to OMB for review, as required by the Paperwork Reduction Act of 1995 (44 U.S.C. Chapter 35, as amended).

This Notice is soliciting comments from members of the public and affected agencies concerning the proposed collection of information to: (1) Evaluate whether the proposed collection of information is necessary for the proper performance of the functions of the agency, including whether the information will have practical utility; (2) Evaluate the accuracy of the agency's estimate of the burden of the proposed collection of information; (3) Enhance the quality, utility, and clarity of the information to be collected; and (4) Minimize the burden of the collection of information on those who are to respond; including the use of appropriate automated collection techniques or other forms of information technology, e.g., permitting electronic submission of responses.

This Notice also lists the following information:

Title of Proposal: Builder's Certification of Plans, Specifications and Site.

OMB Control Number, if applicable: 2502–0496.

Description of the need for the information and proposed use: This Notice requests an amendment to HUD–92541, Builder's Certification of Plans, Specifications, and Site to include an option for the builder to provide an evaluation certificate in lieu of a Letter of MAP Amendment (LOMA) or Letter of MAP Revision (LOMR) thus making it easier to comply with new regulations.

Agency Form Numbers, if applicable: HUD–92541.

Estimation of the total numbers of hours needed to prepare the information collection including number of respondents, frequency of response, and hours of response: The estimated number of respondents is 800, the total annual responses are 65,600, and the total annual hours of response are estimated at 16,400.

Status of the proposed information collection: Revision of currently approved collection.

Authority: The paperwork Reduction Act of 1995, 44 U.S.C., Chapter 35, as amended.

Dated: March 16, 1999.

William C. Apgar,

Assistant Secretary for Housing-Federal Housing Commissioner.

[FR Doc. 99–7614 Filed 3–26–99; 8:45 am]

BILLING CODE 4210–27–M

FEDERAL EMERGENCY MANAGEMENT AGENCY

Agency Information Collection Activities: Submission for OMB Review; Comment Request

ACTION: Notice and request for comments.

SUMMARY: The Federal Emergency Management Agency has submitted the following proposed information collection to the Office of Management and Budget for review and clearance in accordance with the requirements of the Paperwork Reduction Act of 1995 (44 U.S.C. 3507).

Title: Federal Assistance for Offsite Radiological Emergency Planning and Preparedness under Executive Order 12657.

Type of Information Collection: Reinstatement, without change of a previously approved collection for which approval has expired.

OMB Number: 3067–0201.

Abstract: Executive Order 12657, dated November 18, 1998 charged FEMA and other Federal agencies with the emergency planning response in cases, where State and Local governments have declined or failed to prepare emergency plans. FEMA uses certain information from the licensee in order to form a decision as to whether or not a condition of ''decline or fail'' exists on the part of the State or Local government. Also, when a licensee requests Federal facilities or resources, FEMA will need information from the Nuclear Regulatory Commission (NRC) as to whether the licensee has made maximum use of its resources and the extent to which the licensee has complied with 10 CFR 50.47 (c) (1).

Affected Public: State, Local or Tribal Government.

Number of Respondents: 1 per year.

Estimated Time per Respondent: 160 hours.

Estimated Total Annual Burden Hours: 160 hours.

Frequency of Response: As needed.

COMMENTS: Interested persons are invited to submit written comments on the proposed information collection to the Desk Officer for the Federal Emergency Management Agency, Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 within 30 days of the date of this notice.

FOR FURTHER INFORMATION CONTACT: Requests for additional information or copies of the information collection should be made to Muriel B. Anderson, FEMA Information Collections Officer, Federal Emergency Management Agency, 500 C Street, SW, Room 316, Washington, DC 20472. Telephone number (202) 646–2625. FAX number (202) 646–3524 or email muriel.anderson@fema.gov.

Dated: March 17, 1999.

Reginald Trujillo,

Director, Program Services Division, Operations Support Directorate.

[FR Doc. 99–7618 Filed 3–26–99; 8:45 am]

BILLING CODE 6718–01–P

FEDERAL EMERGENCY MANAGEMENT AGENCY

Agency Information Collection Activities: Submission for OMB Review; Comment Request

ACTION: Notice and request for comments.

SUMMARY: The Federal Emergency Management Agency has submitted the following proposed information collection to the Office of Management and Budget for review and clearance in accordance with the requirements of the Paperwork Reduction Act of 1995 (44 U.S.C. 3507).

Title: Write Your Own (WYO) Company Participation Criteria; New Application.

Type of Information Collection: Reinstatement, with change of a previously approved collection for which approval has expired.

OMB Number: 3067–0259.

Abstract: Under the WYO Program, private sector insurance companies may offer flood insurance to eligible property owners. The Federal government is a guarantor of flood insurance coverage for WYO companies, issued under the WYO arrangement. To determine eligibility for participation in the WYO program, the NFIP is requiring a one-time submission demonstrating their qualification for participation from each new company seeking entry into the Program.

Affected Public: Business or Other For-Profit.

Number of Respondents: 5.

Estimated Time per Respondent: 7 hours.

Estimated Total Annual Burden Hours: 35 hours.

Frequency of Response: One-time.

COMMENTS: Interested persons are invited to submit written comments on the proposed information collection to the Desk Officer for the Federal Emergency Management Agency, Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 within 30 days of the date of this notice.

FOR FURTHER INFORMATION CONTACT: Requests for additional information or copies of the information collection should be made to Muriel B. Anderson, FEMA Information Collections Officer, Federal Emergency Management Agency, 500 C Street, SW, Room 316, Washington, DC 20472. Telephone number (202) 646–2625. FAX number (202) 646–3524 or email muriel.anderson@fema.gov.

Dated: March 17, 1999.

Reginald Trujillo,

Director, Program Services Division, Operations Support Directorate.

[FR Doc. 99–7619 Filed 3–26–99; 8:45 am]

BILLING CODE 6718–01–P

FEDERAL EMERGENCY MANAGEMENT AGENCY

[FEMA–1267–DR]

(California); Amendment No. 2 to Notice of a Major Disaster Declaration

AGENCY: Federal Emergency Management Agency (FEMA).

ACTION: Notice.

SUMMARY: This notice amends the notice of a major disaster for the State of California, (FEMA–1267–DR), dated February 9, 1999, and related determinations.

EFFECTIVE DATE: March 18, 1999.

FOR FURTHER INFORMATION CONTACT: Madge Dale, Response and Recovery Directorate, Federal Emergency Management Agency, Washington, DC 20472, (202) 646–3260.

SUPPLEMENTARY INFORMATION: The notice of a major disaster for the State of California is hereby amended to include

the following assistance: Crisis Counseling, Section 416; Temporary Housing, Section 408; Food Coupons and Distribution, Section 412; Food Commodities, Section 413(b); and the Hazard Mitigation Grant Program, Section 404, under the Stafford Act in the following areas among those areas determined to have been adversely affected by the catastrophe declared a major disaster by the President in his declaration of February 9, 1999:

Crisis Counseling, Section 416; Temporary Housing, Section 408; Food Coupons and Distribution, Section 412; and Food Commodities, Section 413(b); for the counties of Fresno, Kern, Kings, Madera, Merced, Monterey, and Tulare (already designated for Disaster Unemployment Assistance, Section 410, and Mortgage and Rental Assistance, Section 408(b) of the Stafford Act.)

Temporary Housing, Section 408; Disaster Unemployment Assistance, Section 410; Crisis Counseling, Section 416; Food Coupons and Distribution, Section 412; and Food Commodities, Section 413(b), for Ventura County.

All counties within the State of California are eligible to apply for assistance under the Hazard Mitigation Grant Program.

(The following Catalog of Federal Domestic Assistance Numbers (CFDA) are to be used for reporting and drawing funds: 83.537, Community Disaster Loans; 83.538, Cora Brown Fund Program; 83.539, Crisis Counseling; 83.540, Disaster Legal Services Program; 83.541, Disaster Unemployment Assistance (DUA); 83.542, Fire Suppression Assistance; 83.543, Individual and Family Grant (IFG) Program; 83.544, Public Assistance Grants; 83.545, Disaster Housing Program; 83.548, Hazard Mitigation Grant Program.)

Lacy E. Suiter,

Executive Associate Director, Response and Recovery Directorate.

[FR Doc. 99–7620 Filed 3–26–99; 8:45 am]

BILLING CODE 6718–02–P

FEDERAL EMERGENCY MANAGEMENT AGENCY

[FEMA–3138–EM]

New York; Emergency and Related Determinations

AGENCY: Federal Emergency Management Agency (FEMA).

ACTION: Notice.

SUMMARY: This is a notice of the Presidential declaration of an emergency for the State of New York (FEMA–3138–EM), dated March 10, 1999, and related determinations.

EFFECTIVE DATE: March 10, 1999.

FOR FURTHER INFORMATION CONTACT: Madge Dale, Response and Recovery Directorate, Federal Emergency Management Agency, Washington, DC 20472, (202) 646–3260.

SUPPLEMENTARY INFORMATION: Notice is hereby given that, in a letter dated March 10, 1999, the President declared an emergency under the authority of the Robert T. Stafford Disaster Relief and Emergency Assistance Act (42 U.S.C. 5121 *et seq.*), as follows:

I have determined that the impact in certain areas of the State of New York, resulting from the near record snow on March 3–6, 1999, is of sufficient severity and magnitude to warrant an emergency declaration under the Robert T. Stafford Disaster Relief and Emergency Assistance Act, P.L. 93–288 as amended, (''the Stafford Act''). I, therefore, declare that such an emergency exists in the State of New York.

In order to provide Federal assistance, you are hereby authorized to allocate from funds available for these purposes, such amounts as you find necessary for Federal disaster assistance and administrative expenses.

You are authorized to provide emergency protective measures under the Public Assistance program to save lives, protect public health and safety, and property. Other forms of assistance under Title V of the Stafford Act may be added at a later date, as you deem appropriate. You are further authorized to provide this emergency assistance in the affected areas for a period of 48 hours. You may extend the period of assistance, as warranted. Consistent with the requirement that Federal assistance be supplemental, any Federal funds provided under the Stafford Act for Public Assistance will be limited to 75 percent of the total eligible costs.

Further, you are authorized to make changes to this declaration to the extent allowable under the Stafford Act.

Notice is hereby given that pursuant to the authority vested in the Director of the Federal Emergency Management Agency under Executive Order 12148, I hereby appoint Marianne C. Jackson of the Federal Emergency Management Agency to act as the Federal Coordinating Officer for this declared emergency.

I do hereby determine the following areas of the State of New York to have been affected adversely by this declared emergency:

The counties of Livingston, Monroe, and Wayne for reimbursement for emergency protective measures under the Public Assistance program for a period of 48 hours.

(The following Catalog of Federal Domestic Assistance Numbers (CFDA) are to be used for reporting and drawing funds: 83.537, Community Disaster Loans; 83.538, Cora Brown Fund Program; 83.539, Crisis Counseling; 83.540, Disaster Legal Services Program; 83.541, Disaster Unemployment Assistance (DUA); 83.542, Fire Suppression Assistance; 83.543, Individual and Family Grant (IFG) Program; 83.544, Public Assistance Grants; 83.545, Disaster Housing Program; 83.548, Hazard Mitigation Grant Program.)

James L. Witt,

Director.

[FR Doc. 99–7622 Filed 3–26–99; 8:45 am]

BILLING CODE 6718–02–P

FEDERAL EMERGENCY MANAGEMENT AGENCY

[FEMA–3138–EM]

New York; Amendment No. 1 to Notice of an Emergency

AGENCY: Federal Emergency Management Agency (FEMA).

ACTION: Notice.

SUMMARY: This notice amends the notice of an emergency for the State of New York, (FEMA–3138–EM), dated March 10, 1999, and related determinations.

EFFECTIVE DATE: March 16, 1999.

FOR FURTHER INFORMATION CONTACT: Madge Dale, Response and Recovery Directorate, Federal Emergency Management Agency, Washington, DC 20472, (202) 646–3260.

SUPPLEMENTARY INFORMATION: The notice of an emergency for the State of New York is hereby amended to include the following areas among those areas determined to have been adversely affected by the catastrophe declared an emergency by the President in his declaration of March 10, 1999:

Ontario, Orleans and Wyoming Counties for reimbursement for emergency protective measures, Category B, under the Public Assistance program for a period of 48 hours.

(The following Catalog of Federal Domestic Assistance Numbers (CFDA) are to be used for reporting and drawing funds: 83.537, Community Disaster Loans; 83.538, Cora Brown Fund Program; 83.539, Crisis Counseling; 83.540, Disaster Legal Services Program; 83.541, Disaster Unemployment Assistance (DUA); 83.542, Fire Suppression Assistance; 83.543, Individual and Family Grant (IFG) Program; 83.544, Public Assistance Grants; 83.545, Disaster Housing Program; 83.548, Hazard Mitigation Grant Program.)

Lacy E. Suiter,

Executive Associate Director, Response and Recovery Directorate.

[FR Doc. 99–7623 Filed 3–26–99; 8:45 am]

BILLING CODE 6718–02–P

FEDERAL EMERGENCY MANAGEMENT AGENCY

[FEMA–1268–DR]

Wyoming; Amendment No. 1 to Notice of a Major Disaster Declaration

AGENCY: Federal Emergency Management Agency (FEMA).

ACTION: Notice.

SUMMARY: This notice amends the notice of a major disaster for the State of Wyoming, (FEMA–1268–DR), dated February 17, 1999, and related determinations.

EFFECTIVE DATE: March 15, 1999.

FOR FURTHER INFORMATION CONTACT: Madge Dale, Response and Recovery Directorate, Federal Emergency Management Agency, Washington, DC 20472, (202) 646–3260.

SUPPLEMENTARY INFORMATION: The notice of a major disaster for the State of Wyoming is hereby amended to include the following area among those areas determined to have been adversely affected by the catastrophe declared a major disaster by the President in his declaration of February 17, 1999:

Goshen County for Public Assistance.

(The following Catalog of Federal Domestic Assistance Numbers (CFDA) are to be used for reporting and drawing funds: 83.537, Community Disaster Loans; 83.538, Cora Brown Fund Program; 83.539, Crisis Counseling; 83.540, Disaster Legal Services Program; 83.541, Disaster Unemployment Assistance (DUA); 83.542, Fire Suppression Assistance; 83.543, Individual and Family Grant (IFG) Program; 83.544, Public Assistance Grants; 83.545, Disaster Housing Program; 83.548, Hazard Mitigation Grant Program.)

Lacy E. Suiter,

Executive Associate Director, Response and Recovery Directorate.

[FR Doc. 99–7621 Filed 3–26–99; 8:45 am]

BILLING CODE 6718–02–P

FEDERAL HOUSING FINANCE BOARD

[No. 99–N–2]

Privacy Act of 1974; System of Records

AGENCY: Federal Housing Finance Board.

ACTION: Notice with request for comments.

SUMMARY: In accordance with the Privacy Act of 1974 (Privacy Act), the Federal Housing Finance Board (Finance Board) is providing notice of its intent to amend its system of records to reflect an agency reorganization and regulatory changes.

DATES: This amendment will become effective as proposed without further notice on April 28, 1999, unless comments dictate otherwise. The Finance Board will accept comments in writing on or before April 28, 1999.

ADDRESSES: Mail comments to Elaine L. Baker, Secretary to the Board, Federal Housing Finance Board, 1777 F Street, NW, Washington, DC 20006. Comments will be available for public inspection at this address.

FOR FURTHER INFORMATION CONTACT: Elaine L. Baker, Secretary to the Board and Associate Director, Executive Secretariat, Office of the Managing Director, by electronic mail at *bakere@fhfb.gov* or by telephone at 202/408–2837, or Janice A. Kaye, Attorney-Advisor, Office of General Counsel, by electronic mail at *kayej@fhfb.gov* or by telephone at 202/408–2505, Federal Housing Finance Board, 1777 F Street, NW, Washington, DC 20006.

SUPPLEMENTARY INFORMATION: Pursuant to the requirements of the Privacy Act, the Finance Board is publishing a notice of an amendment to its system of records. *See* 5 U.S.C. 552a(e)(4) and (11). Some of the changes are being made to reflect an agency reorganization. More specifically, the Finance Board is amending its system of records to reflect the following organizational changes: (1) The name of the Executive Secretary has been changed to the Secretary to the Board; (2) the name of the Office of Human Resources has been changed to the Office of Resource Management; and (3) the duties of the Personnel Security Officer have been transferred from the Office of Resource Management to the Office of General Counsel.

The Finance Board also is amending its system of records to reflect regulatory changes. In 1995, the Finance Board eliminated the reporting form and the requirement that formerly appeared in part 922 of the Finance Board's regulations for members of the Board of Directors of the Finance Board annually to file financial disclosure reports. *See* 60 FR 49199 (Sept. 22, 1995). In 1998, the Finance Board removed the remainder of part 922, which concerned the financial interests of members of the Board of Directors. *See* 63 FR 65683 (Nov. 30, 1998). Since the Finance Board has eliminated all of its internal rules concerning financial disclosure reporting for members of the Board of Directors, the system of records entitled FHFB–5 Finance Board Director Financial Disclosure Records is no longer required. Accordingly, the Finance Board is amending its system of records to remove FHFB–5 in its entirety.

As part of the same 1998 rulemaking that removed part 922, the Finance Board amended its regulations concerning the election and appointment of Federal Home Loan Bank (FHLBank) directors. *Id.* Among other things, the Finance Board eliminated the rules concerning and the requirement for elective FHLBank directors to submit certain personal financial information to the Finance Board. Since the Finance Board no longer collects information from elective FHLBank directors, corresponding changes to the system of records entitled FHFB–4 Federal Home Loan Bank Directors Financial Disclosure Records are necessary.

For the reasons stated above, the Finance Board hereby amends its system of records originally published in the **Federal Register** in September 1995, *see* 60 FR 46120 (Sept. 5, 1995), as amended in December 1997, *see* 62 FR 66865 (Dec. 22, 1997), as follows:

1. Replace the term ''Executive Secretary'' everywhere it appears with the term ''Secretary to the Board.''

2. Amend the system of records entitled FHFB–2 General Travel and Transportation Files as follows:

FHFB–2

SYSTEM NAME:

General Travel and Transportation Files.

* * * * *

ROUTINE USES OF OR RECORDS MAINTAINED IN THE SYSTEM, INCLUDING CATEGORIES OF USERS AND THE PURPOSES OF SUCH USES:

* * * * *

8. OGE to provide the information necessary to support the Finance Board's semi-annual report concerning payments accepted under 31 U.S.C. 1353.

* * * * *

SYSTEM MANAGER(S) AND ADDRESS:

Office of Resource Management, Federal Housing Finance Board, 1777 F Street, NW, Washington, DC 20006.

* * * * *

3. Amend the system of records entitled FHFB–3 Administrative Grievance Files as follows:

FHFB–3

SYSTEM NAME:

Administrative Grievance Files.

* * * * *

AUTHORITY FOR MAINTENANCE OF THE SYSTEM:

12 U.S.C. 1422b(b)(1); 5 CFR part 771

* * * * *

SYSTEM MANAGER(S) AND ADDRESS:

Office of Resource Management, Federal Housing Finance Board, 1777 F Street, NW, Washington, DC 20006.

* * * * *

4. Amend the system of records entitled FHFB–4 Federal Home Loan Bank Directors Financial Disclosure Forms as follows:

FHFB–4

SYSTEM NAME:

Federal Home Loan Bank Appointive Director Eligibility Certification Forms.

* * * * *

CATEGORIES OF INDIVIDUALS COVERED BY THE SYSTEM:

Current Federal Home Loan Bank (FHLBank) appointive directors.

CATEGORIES OF RECORDS IN THE SYSTEM:

Records contain certifications of eligibility and information concerning the financial or other personal interests of current FHLBank appointive directors and their immediate families that may pose a conflict of interest under the conflicts of interest policy of the director's FHLBank.

AUTHORITY FOR MAINTENANCE OF THE SYSTEM:

12 U.S.C. 1427(a) and (d); 12 CFR 932.10 and 932.11.

PURPOSE(S):

Records are collected to determine whether FHLBank appointive directors are in compliance with statutory and regulatory eligibility requirements.

* * * * *

RETENTION AND DISPOSAL:

Records pertaining to a particular individual are retained for the length of the individual's term of service as a FHLBank appointive director.

SYSTEM MANAGER(S) AND ADDRESS:

Office of Public Affairs, Federal Housing Finance Board, 1777 F Street, NW, Washington, DC 20006.

* * * * *

5. Remove the system of records entitled FHFB–5 Finance Board Director Financial Disclosure Records.

6. Amend the system of records entitled FHFB–6 Board Directors as follows:

FHFB–6

SYSTEM NAME:

Board of Directors.

* * * * *

7. Amend the system of records entitled FHFB–7 Agency Personnel Investigative Records as follows:

FHFB–7

SYSTEM NAME:

Agency Personnel Investigative Records.

* * * * *

SYSTEM MANAGER(S) AND ADDRESS:

Office of General Counsel, Federal Housing Finance Board, 1777 F Street, NW, Washington, DC 20006.

* * * * *

Dated: March 19, 1999.

By the Federal Housing Finance Board.

William W. Ginsberg,

Managing Director.

[FR Doc. 99–7541 Filed 3–26–99; 8:45 am]

BILLING CODE 6725–01–P

FEDERAL RESERVE SYSTEM

Change in Bank Control Notices; Acquisitions of Shares of Banks or Bank Holding Companies

The notificants listed below have applied under the Change in Bank Control Act (12 U.S.C. 1817(j)) and § 225.41 of the Board's Regulation Y (12 CFR 225.41) to acquire a bank or bank holding company. The factors that are considered in acting on the notices are set forth in paragraph 7 of the Act (12 U.S.C. 1817(j)(7)).

The notices are available for immediate inspection at the Federal Reserve Bank indicated. The notices also will be available for inspection at the offices of the Board of Governors. Interested persons may express their views in writing to the Reserve Bank indicated for that notice or to the offices of the Board of Governors. Comments must be received not later than April 12, 1999.

A. Federal Reserve Bank of Kansas City (D. Michael Manies, Assistant Vice President) 925 Grand Avenue, Kansas City, Missouri 64198-0001:

1. Marquis W. Sauvage, Denver, Colorado, Alan, L. Sauvage, Las Vegas, Nevada, and Sauvage Stock Trust, Las Vegas, Nevada; to acquire voting shares of West Point Bancorp, Inc., West Point, Nebraska, and thereby indirectly acquire Dakota County State Bank, South Sioux City, Nebraska; Farmers & Merchants State Bank of Wayne, Wayne, Nebraska, and Farmers and Merchants National Bank, West Point, Nebraska.

B. Federal Reserve Bank of San Francisco (Maria Villanueva, Manager of Analytical Support, Consumer Regulation Group) 101 Market Street, San Francisco, California 94105-1579:

1. Milton and Arlene Herbert, Myrtle Creek, Oregon; to acquire additional voting shares of Umpqua Holdings Corporation, Roseburg, Oregon, and thereby indirectly acquire South Umpqua Bank, Roseburg, Oregon.

Board of Governors of the Federal Reserve System, March 23, 1999.

Robert deV. Frierson,

Associate Secretary of the Board.

[FR Doc. 99–7556 Filed 3–26–99; 8:45 am]

BILLING CODE 6210–01–F

FEDERAL RESERVE SYSTEM

Notice of Proposals to Engage in Permissible Nonbanking Activities or to Acquire Companies that are Engaged in Permissible Nonbanking Activities

The companies listed in this notice have given notice under section 4 of the Bank Holding Company Act (12 U.S.C. 1843) (BHC Act) and Regulation Y, (12 CFR Part 225) to engage *de novo*, or to acquire or control voting securities or assets of a company, including the companies listed below, that engages either directly or through a subsidiary or other company, in a nonbanking activity that is listed in § 225.28 of Regulation Y (12 CFR 225.28) or that the Board has determined by Order to be closely related to banking and permissible for bank holding companies. Unless otherwise noted, these activities will be conducted throughout the United States.

Each notice is available for inspection at the Federal Reserve Bank indicated. The notice also will be available for inspection at the offices of the Board of Governors. Interested persons may express their views in writing on the question whether the proposal complies with the standards of section 4 of the BHC Act.

Unless otherwise noted, comments regarding the applications must be received at the Reserve Bank indicated or the offices of the Board of Governors not later than April 12, 1999.

A. Federal Reserve Bank of Cleveland (Paul Kaboth, Banking Supervisor) 1455 East Sixth Street, Cleveland, Ohio 44101-2566:

1. KeyCorp, Cleveland, Ohio, through its subsidiary, McDonald Investments, Inc., Cleveland, Ohio, to acquire NTH Holdings, Inc., Raleigh, North Carolina, and thereby indirectly acquire Trident Securities, Inc., Raleigh, North Carolina, and Trident Financial Corporation, Raleigh, North Carolina, and thereby engage in providing permissible trust company services, pursuant to § 225.28(b)(5) of Regulation Y; providing financial advisory services, pursuant to § 225.28(b)(6) of Regulation Y; providing agency transactional services for customer investments, pursuant to § 225.28(b)(7) of Regulation Y; in investment transactions as principal, pursuant to § 225.28(b)(8) of Regulation Y; underwriting (principally on a best efforts basis) and dealing in all types of debt and equity securities (other than ownership interests in open-end investment companies) on a limited basis and within the prudential framework previously imposed by the Board, and providing such services as

are a necessary incident thereto, *See J.P. Morgan & Co., Inc.*, 75 Fed. Res. Bull. 192 (1989).

B. Federal Reserve Bank of Chicago (Philip Jackson, Applications Officer) 230 South LaSalle Street, Chicago, Illinois 60690-1413:

1. National Australia Bank Limited, Melbourne, Australia; to acquire, indirectly through Homeside Lending, Inc., Jacksonville, Florida, certain assets of First Chicago NBD Mortgage Company, Troy, Michigan, and thereby engage in extending credit and servicing loans and activities related to extending credit, pursuant to §§ 225.28(b)(1) and 225.28(b)(2) of Regulation Y.

C. Federal Reserve Bank of Dallas (W. Arthur Tribble, Vice President) 2200 North Pearl Street, Dallas, Texas 75201-2272:

1. Cullen/Frost Bankers, Inc., San Antonio, Texas, and New Galveston Company, Wilmington, Delaware; to engage *de novo* through their subsidiary, Frost Securities, Inc., Dallas, Texas, in financial & investment advisory services, pursuant to § 225.28(b)(6) of Regulation Y; agency transactional services for customer investments, pursuant to § 225.28(b)(7) of Regulation Y; investment transactions as principal, pursuant to § 225.28(b)(8) of Regulation Y; extending credit and servicing loans and engaging in activities related to extending credit, pursuant to §§ 225.28(b)(1) and (2) of Regulation Y; underwriting and dealing in all types of debt and equity securities (other than ownership interests in open-end investment companies) on a limited basis and with the prudential framework previously imposed by the Board, and providing such services as are a necessary incident thereto, *See, J.P. Morgan & Co. Inc*, 75 Fed. Res. Bull. 192 (1989).

Board of Governors of the Federal Reserve System, March 23, 1999.

Robert deV. Frierson,

Associate Secretary of the Board.

[FR Doc. 99–7555 Filed 3–26–99; 8:45 am]

BILLING CODE 6210–01–F

FEDERAL RESERVE SYSTEM

Sunshine Act Meeting

AGENCY HOLDING THE MEETING: Board of Governors of the Federal Reserve System.

TIME AND DATE: 10:00 a.m., Thursday, April 1, 1999.

PLACE: Marriner S. Eccles Federal Reserve Board Building, 20th and C Streets, N.W., Washington, D.C. 20551.

STATUS: Closed.

MATTERS TO BE CONSIDERED:

1. Personnel actions (appointments, promotions, assignments, reassignments, and salary actions) involving individual Federal Reserve System employees.

2. Any matters carried forward from a previously announced meeting.

CONTACT PERSON FOR MORE INFORMATION: Lynn S. Fox, Assistant to the Board; 202–452–3204.

SUPPLEMENTARY INFORMATION: You may call 202–452–3206 beginning at approximately 5 p.m. two business days before the meeting for a recorded announcement of bank and bank holding company applications scheduled for the meeting; or you may contact the Board's Web site at http://www.federalreserve.gov for an electronic announcement that not only lists applications, but also indicates procedural and other information about the meeting.

Dated: March 25, 1999.

Robert deV. Frierson,

Associate Secretary of the Board.

[FR Doc. 99–7737 Filed 3–25–99; 11:29 am]

BILLING CODE 6210–01–P

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Agency for Health Care Policy and Research

National Advisory Council for Health Care Policy, Research, and Evaluation: Request for Nominations for Public Members

AGENCY: Agency for Health Care Policy and Research, HH.

ACTION: Request for nominations for public members.

SUMMARY: 42 U.S.C. 299c, section 921 of the Public Health Service (PHS Act), established a National Advisory Council for Health Care Policy, Research, and Evaluation (the Council). The Council is to advise the Secretary and the Administrator, Agency for Health Care Policy and Research (AHCPR), on matters related to actions of the Agency to enhance the quality, improve outcomes, reduce costs of health care services, improve access to such services through scientific research, the promotion of improvements in clinical practice and in the organization, financing, and delivery of health care services.

Five current members' terms will expire in June 1999. We are seeking persons who are distinguished in the conduct of health services research, persons distinguished in the practice of medicine, persons distinguished in the fields of business, law, ethics, economics, social sciences, statistics, epidemiology, evaluation research, public policy, or persons to represent health care consumers' interests to fill these positions in accordance with the legislative mandate establishing the Council. Individuals with expertise in the Agency's areas of emphasis are particularly sought as specified in the summary paragraph above.

DATES: Nominations should be received on or before April 9, 1999.

ADDRESSES: Nominations should be sent to Ms. Anne Lebbon, AHCPR, 2101 East Jefferson Street, Suite 600, Rockville, Maryland 20852. Nominations also may be faces to (301) 443–0251.

FOR FURTHER INFORMATION CONTACT: Ms. Jackie Eder or Ms. Anne Lebbon, AHCPR, at (301) 594–6662.

SUPPLEMENTARY INFORMATION: 42 U.S.C. 299c, section 921 of the PHS Act, provides that the National Advisory Council for Health Care Policy, Research, and Evaluation shall consist of 17 appropriately qualified representatives of the public appointed by the Secretary of Health and Human Services and five ex officio representatives from Federal agencies conducting or supporting health care research. The Council meets in the Washington, DC, metropolitan area, generally in Rockville, Maryland, approximately three times a year to provide broad guidance to the Secretary and AHCPR's Administrator on the direction and programs for AHCPR.

Of the five positions for which nominations are being sought, in accordance with the expertise required in the authorizing legislation, three are for individuals distinguished in health services research, one is for an individual distinguished in the practice of medicine, and one is for an individual distinguished in business, law, ethics, economics, or public policy.

Individuals selected by the Secretary to serve on the Council will be expected to attend their first meeting in the fall of 1999. Members generally serve 3-year terms. Appointments are staggered to permit an orderly rotation of membership.

Interested persons may nominate one or more qualified persons for membership on the Council. Nominations shall include a copy of the nominee's resume or curriculum vitae, and state that the nominee is willing to serve as a member of the Council. Potential candidates will be asked to provide detailed information concerning their financial interests, consultant positions, and research grants and

contracts, to permit evaluation of possible sources of conflict of interest.

The Department is seeking a broad geographic representation and has special interest in assuring that women, minority groups, and the physically handicapped are adequately represented on advisory bodies and, therefore, extends particular encouragement to nominations for appropriately qualified female, minority, and/or physically handicapped candidates.

Dated: March 23, 1999.

John M. Eisenberg,

Administrator.

[FR Doc. 99–7558 Filed 3–26–99; 8:45 am]

BILLING CODE 4160–90–M

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Administration for Children and Families

Proposed Information Collection Activity; Comment Request

Proposed Project

Title: AFC–696 Child Care Development Fund Financial Reporting Form.

OMB No.: 0970–0163.

Description: The form provides specific data regarding claims and provides a mechanism for States to request grant awards and certify the availability of State matching funds. Failure to collect this data would seriously compromise ACF's ability to monitor expenditures. This information is also used to estimate outlays and may be used to prepare ACF budget submissions to Congress.

Respondents: State, Local or Tribal Govt.

ANNUAL BURDEN ESTIMATES

Instrument	Number of respondents	Number of responses per respondent	Average burden hours per response	Total burden hours
ACF–696	54	4	8	1,728

Estimated Total Annual Burden Hours: 1,728.

In Compliance with the requirements of Section 3506(c)(2)(A) of the Paperwork Reduction Act of 1995, the Administration for Children and Families is soliciting public comment on the specific aspects of the information collection described above. Copies of the proposed collection of information can be obtained and comments may be forwarded by writing to the Administration for Children and Families, Office of Information Services, 370 L'Enfant Promenade, SW., Washington, DC 20447, Attn: ACF Reports Clearance Officer. All requests should be identified by the title of the information collection.

The Department specifically requests comments on: (a) Whether the proposed collection of information is necessary for the proper performance of the functions of the agency, including whether the information shall have practical utility; (b) the accuracy of the agency's estimate of the burden of the proposed collection of information; (c) the quality, utility, and clarity of the information to be collected; and (d) ways to minimize the burden of the collection of information on respondents, including through the use of automated collection techniques or other forms of information technology. Consideration will be given to comments and suggestions submitted within 60 days of this publication.

Dated: March 23, 1999.

Bob Sargis,

Acting Reports Clearance Officer.

[FR Doc. 99–7539 Filed 3–26–99; 8:45 am]

BILLING CODE 4184–01–M

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Administration for Children and Families

Submission for OMB Review; Comment Request

Title: Title IV–B Five Year Plan, Annual Progress and Services Report and CFS–101

OMB No.: 0980–0047

Description: Under title IV–B, subparts 1 and 2, of the Social Security Act, States and Indian Tribes are to submit a five year Child and Family Services Plan, an Annual Progress and Services Report (APSR), and an annual budget request and estimated expenditure report (CFS–101). The plan is used by States and Indian Tribes to develop and implement services and describe coordination efforts with other Federal, state and local programs. The APSR is used to provide updates and changes in the goals and services under the five year plan. The CFS–101 will be submitted annually with the APSR to apply for appropriated funds for the next fiscal year.

Respondents: State, Local or Tribal Government

ANNUAL BURDEN ESTIMATES

Instrument	Number of respondents	Number of responses per respondent	Average burden hours per response	Total burden hours	Total annual burden hours
CFSP	300	1	250	75,000	15,000
APSP	300	1	120	36,000	36,000
CFS–101	300	1	5	1,500	1,500

Estimated Total Annual Burden Hours: 52,500.

Additional Information: Copies of the proposed collection may be obtained by writing to the Administration for Children and Families, Office of Information Services, 370 L'Enfant Promenade, S.W., Washington, D.C. 20447, Attn: ACF Reports Clearance Officer.

OMB Comment: OMB is required to make a decision concerning the collection of Information between 30 to 60 days after publication of this document in the **Federal Register**. Therefore, a comment is best assured of having its full effect if OMB receives it within 30 days of publication. Written comments and recommendations for the proposed information collection should be sent directly to the following: Office of Management and Budget, Paperwork Reduction Project, 725 17th Street, N.W., Washington, D.C. 20503, Attn: Ms. Lori Scheck.

Dated: March 23, 1999.

Bob Sargis,

Acting Reports Clearance Officer.

[FR Doc. 99–7540 Filed 3–26–99; 8:45 am]

BILLING CODE 4184–01–M

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Administration for Children and Families

[Clarification of Program Announcement No. OCS–99–04]

Assets for Independence Demonstration Program

AGENCY: Office of Community Services (OCS), ACF, DHHS.

ACTION: Notice of clarification of program announcement No. OCS–99–04 Assets for Independence Demonstration Program, published in the **Federal Register** of January 27, 1999; and additional guidance for program applicants.

SUMMARY: The Office of Community Services continues to consult and deliberate in an inclusive manner in planning for the new Assets for Independence Demonstration Program. This process has involved discussions with offices within and outside the Department of Health and Human Services, the Treasury Department, Congress, and State offices and practitioners in the field. To the extent possible we have taken these views and deliberations into account in the fashioning of the Assets for Independence Demonstration Program Announcement. In addition, since its publication we have received questions about the Program Announcement itself, which appeared in the **Federal Register** of January 27, 1999, Part VII, 64 FR 4257.

In the following clarifications and guidance we have sought to respond to the issues raised by all of the interested parties. The Clarifications in Part I, below clarify the following issues of interest to applicants for the Assets for Independence Demonstration Program:

A. Custodial Accounts. Applicants are advised that grantees will have the option of establishing Individual Development Accounts (IDA's) either as Trusts or as Custodial Accounts.

B. ''Non-Federal Share Agreements'' must include a schedule of deposits that will assure that there will be at all times in a Demonstration Project's Reserve Fund sufficient non-Federal matching contribution funds to equal the maximum amount pledged as matching contributions under the ''Savings Plan Agreements'' for all IDA's then open (which may be less than the $2000 for each account stated in the published Program Announcement).

C. The ''Savings Plan Agreement'', required under PART II Section G(3)(n) of the Program Announcement as part of the instrument creating the IDA, should, under item #2, set the matching contribution rate for the account up to a total of not more than $2000 in Federal grant funds, during the project period, rather than a total of all match funds as stated in the published Program Announcement. It should also include a new item #9 providing for withdrawal of savings if participant leaves the program.

D. Project and Budget Periods. Applicants are advised that they may submit applications for project and budget periods of up to five years, but of at least three years' duration.

E. Additional matching contributions. Applicants are advised that once the statutory requirement of equal matching contributions to IDA's from non-Federal sources and Federal grant funds is satisfied, additional matching contributions may be made from non-Federal sources or even from Federal sources such as TANF where the legislation or policies governing such programs so permit. In the case of TANF funds, such contributions would be limited to IDA's of TANF recipients.

F. Income eligibility. The actual income limits from IRS tables for the Section 32 Earned Income Tax Credit are set forth.

G. Earned Income. The pertinent language from Section 911(d)(2) of the Internal Revenue Code, defining ''earned income'', is set forth.

Part I. Clarification of Assets for Independence (IDA) Program Announcement Published in the Federal Register of 1/27/1999

A. Part II G. of the Program Announcement: (3) Establishment of Individual Development Accounts, and (4) Custodial Accounts

The Program Announcement as published treats ''Custodial Accounts'' in the traditional sense of accounts established on behalf of minors or persons with disabilities, who do not have the capacity to manage an account on their own behalf. The Announcement therefore included as paragraph (4) of PART II Section G a discussion of how such ''custodial accounts'' might be established; and in the preceding paragraph (3) it required that all other Individual Development Accounts (IDA's) be established as trusts pursuant to Section 404(5)(A) of the Assets for Independence Act (AFIA).

In continuing discussions by the IDA working group in OCS it has been suggested that the intent of subparagraphs (A) and (B) of section 404(5) of the AFIA, when taken together, was not to limit ''Custodial Accounts'' to accounts for minors or persons with disabilities, but to offer alternative methods for the establishment of all IDA's, either as trusts under subparagraph (A) or as ''Custodial Accounts'' under subparagraph (B). This position has been put forward by those who have pointed out that ''trusts'' and ''trust instruments'' have very special meaning under banking laws, requiring adherence to special regulations and reporting requirements which might result in banks being less willing to participate in the IDA program. This same concern has been expressed in communications from banks.

Consequently, we have reached the conclusion that the intent of Section 404(5)(B) of the AFIA is, indeed, to offer an alternative method for establishing IDA's, rather than simply to provide accounts for minors and disabled persons, while requiring that all other IDA's be trusts under subparagraph (A). It should be noted that under subparagraph (B) of the AFIA that a ''Custodial Account'' there described is subject to all of the requirements described in subparagraph (A) with the exceptions (1) that it is not called a trust; (2) that the assets of the account may be held by a ''person'' or institution other than a ''Qualified Financial Institution'' satisfactory to the Secretary; and (3) consequently that the custodian acting as trustee can be the Qualified Entity, or Grantee. Note that the

Secretary has nonetheless determined that the assets of the Individual Development Account must be held in an insured financial institution.

As a result of this interpretation, the following clarifications are made to the Program Announcement published on January 27, 1999:

(1) PART I. D. Definition of Terms should read:

* * * * *

(5) Individual Development Account means a trust or a custodial account created or organized in the United States exclusively for the purpose of paying the qualified expenses of an eligible individual, or enabling the eligible individual to make an emergency withdrawal, but only if the written governing instrument creating the trust or custodial account meets the requirements of the AFI Act and of the Project Eligibility and Requirements set forth in this Announcement. [See PART II, Section G(3) and (4).

(2) PART II Section G Paragraph (3) should read as follows:

(3) Establishment of Individual Development Accounts. Grantees must create, through written governing instruments, either (a) Trusts under this paragraph, or (b) Custodial Accounts described in Paragraph (4) below, which will be Individual Development Accounts on behalf of Project Participants. Trustees of Trusts must be Qualified Financial Institutions. Custodians of Custodial Accounts may be Qualified Financial Institutions, other insured financial institutions satisfactory to the Secretary, or Demonstration Project Grantees. In every case the participating insured financial institution and the Demonstration Project Grantee shall be parties to the written governing instruments creating the Trust or Custodial Account, which must contain the following provisions:

* * * * *

(3) PART II G. Paragraph (4) of the Assets for Independence Act (IDA) Program Announcement, ''Custodial Accounts'', should read as follows:

''(4) Custodial Accounts. Notwithstanding the provisions of Paragraph (3), above, Grantees may, in the alternative, create, through written governing instruments, Custodial Accounts which shall be Individual Development Accounts on behalf of Project Participants, except that they will not be trusts. As in the case of trusts established under paragraph (3), the written governing instruments of the accounts must contain the requirements outlined in subparagraphs (a) through (h) of that paragraph, with the following exceptions. Whereas trustees of the trusts created under Paragraph (3) must be Qualified Financial Institutions, the assets of the custodial account may be held by a bank or another ''person'' (or institution) who demonstrates to the satisfaction of the Secretary that the manner in which the account will be administered will be consistent with the provisions of the AFIA, and that the IDA's will be created and maintained as described in paragraph (3) and section 404(5)(A) of the AFIA. In addition, in the case of a custodial account treated as a trust by reason of this paragraph, the custodian of such account may be the Project Grantee, provided that it can assure compliance with the requirements of Paragraph (3) above, and Section 404(5)(A) of the AFIA. These arrangements would place the ''custodial'' responsibilities with the grantee, and relieve financial institutions of trustee obligations. The Secretary has determined that the assets of any such accounts must be held in an insured financial institution and be subject to the provisions of Paragraph M, below, pertaining to agreements with applicants/grantees.

(4) PART II Section M of the Program Announcement should read as follows:

M. Agreements with Partnering Financial Institutions. All applicants under Priority Area 1.0 must enter into agreements with one or more insured Financial Institutions, in collaboration with which Reserve Funds and Individual Development Accounts will be established and maintained. To be considered for funding, an Application under Priority Area 1.0 must include a copy of an Agreement or Agreements with one or more partnering Qualified Financial Institutions (or in the case of Individual Development Accounts established as Custodial Accounts, an insured financial institution satisfactory to the Secretary), which state(s) that the accounting procedures to be followed in account management will conform to Guidelines established by the Secretary (which will be issued prior to grant awards and made available to grantees at time of award), and under which the partnering Financial Institution agrees to provide data and reports as requested by the applicant. In the case of IDA's established as Trusts under Section G(3), above, the partnering financial institution must be a Qualified Financial Institution as defined in PART I Section D(12). In the case of IDA's established as Custodial Accounts, the partnering financial institution must be insured and must meet the requirements of Section G(4), above, to the satisfaction of the Secretary. The Agreement may also include other services to be provided by the partnering Financial Institution that could strengthen the program, such as Financial Education Seminars, favorable pricing or matching contributions provided by the Financial Institution, and assistance in recruitment of Project Participants.

B. PART II I. of the Program Announcement: Non-Federal Matching Funds Requirements and PART IV D.(5) Pertaining to ''Non-Federal Share Agreements''

In these sections of the Announcement, Applicants are told that applications must include ''non-Federal Share Agreement(s)'' with provider(s) of the required 100% non-Federal matching contribution(s) which must include ''* * * (2) a schedule of deposits to the project's Reserve Fund of at least ten percent of the total committed for the entire project at the start of each of the five Project Years, plus any additional amounts needed to assure that there is at least $2000 of non-Federal matching contribution funds in the Reserve Fund for each Individual Development Account that has been opened; * * *''.

Comments received from the field have pointed out that the effect of the quoted passage is to limit the number of Individual Development Accounts that could be opened by a grantee to the amount of their non-Federal matching contributions (which is equal to the amount of their grant) divided by 2000, even if the grantee contemplated a maximum non-Federal contribution to any one Individual Development Account of only $1000, thus limiting the grantee to opening but half of the number of accounts planned to be opened in the project. In other words, a grantee receiving Federal funds that would make $100,000 available for matching contributions—and hence an equal amount in non-Federal matching contributions—under the terms of the Announcement would be limited to 50 deposits of $2000 each, and hence could open no more than 50 accounts, even if the maximum matching contribution per account proposed by the grantee were $1000, with the expectation of opening 100 accounts.

The intent of the quoted passage in the Announcement was not to limit the number of accounts proposed to be opened by an applicant, but rather to assure that the Reserve Fund would have in it at all times the amounts necessary to meet the promised matching contributions to all Individual Development Accounts then open and maintained by the grantee.

In order to achieve this assurance and at the same time permit flexibility among applicants to design programs that best meet the needs of their communities, PART II I. and PART IV D (5) with reference to the ''Non-Federal Share Agreement(s)'' item (2) in each section, beginning ''(2) a schedule of deposits * * *'' should read as follows:

''* * * (2) a schedule of deposits to the projects's Reserve Fund of at least ten percent of the total committed for the entire project at the start of each of the five Project years, plus any additional amounts needed to assure that there are at all times in the Reserve Fund non-Federal matching contribution funds equal to the total amounts pledged as maximum matching contributions under the ''Savings Plan Agreements'' for all Individual Development Accounts then open and being maintained by the grantee as part of the demonstration project.''

C. PART II Section G(3)(h) of the Program Announcement, Pertaining to ''Savings Plan Agreement''

In this section of the Announcement, item (2) to be included in such Agreements is: ''the rate at which participant savings will be matched (from one dollar to eight dollars for each dollar in savings deposited by Participant, up to a total of $2000 during the five-year project period)'' (emphasis supplied). This limitation is inaccurate. The $2000 only applies to federal match, so the phrase should read: ''up to a total of not more than $2000 in Federal grant funds matched by an equal amount in non-Federal contributions during the project period''.

A prospective applicant has also asked whether and how a Project Participant can withdraw their personal savings from an IDA if they decide to leave the program, since withdrawals are only possible with the approval of the grantee. Clearly, a Participant may choose to leave the program, forfeiting any accrued matching contributions and income earned thereby; and the project grantee should in such a case approve the withdrawal by the Participant of his or her savings plus income.

Consequently, a new item #9 should be included in the description of the ''Savings Plan Agreement'' under PART II G (3)(h), as follows: ''(9) a provision that should the Project Participant decide to leave the program, the grantee agrees that it will co-sign a withdrawal of the Participant's savings plus any income accrued thereon, with the understanding that the Participant thereby loses any right to receive matching contributions.''

D. PART II Section C. Project and Budget Periods Under Priority Area 1.0

Several potential applicants have asked if grant applications can be for less than five year budget and project periods. In other words, does the Program Announcement intend to call for applications of up to five years. OCS has determined that applications may be for less than five years, provided they are for at least three years' duration. In other words, applications may be for project and budget periods of three to five years' duration.

As a result of this interpretation, the following clarifications are made to the Program Announcement published on January 27, 1999:

(1) PART II Section C should read as follows:

C. Project and Budget Periods under Priority Area 1.0. This announcement is inviting applications under Priority Area 1.0 for project and budget periods of up to five (5) years (but at least three (3) years). Grant actions, on a competitive basis, will award funds for the full project and budget periods of three to five years' duration. As noted below in Section E., subject to the availability of funds, grantees may be offered the opportunity to compete for supplementary funding in later years during the project.

Note: Applicants should be aware that OCS funds awarded pursuant to this Announcement will be from fiscal year (FY) 1999 funds and may not be expended after the end of a five year Project/Budget Period to support administration of the project or matching contributions to Individual Development Accounts which may be open at that time.

(2) PART II Section E should read as follows:

E. Funds Availability and Grant Amounts under Priority Area 1.0. In Fiscal Year 1999 approximately $7.44 million is available under Priority Area 1.0 for funding commitments to approximately 30 projects, not to exceed $500,000 and averaging a total of approximately $250,000 for the three- to five-year project. Applicants are reminded that grant awards are limited to the amount of committed non-Federal cash matching contributions, and are urged to make realistic projections of project needs over the duration of the project and propose project budgets accordingly. Draw-down of grant funds over the three- to five-year budget period will be permitted in amounts that will match non-Federal deposits into the Project Reserve Fund. (See PART II Section I.) As noted above, subject to availability of funds and the progress of individual demonstration projects, grantees may be offered the opportunity to compete for supplementary funding in later years during the project, if there were a determination that this would be in the best interest of the government.

E. Part II Section G(1)(b). Use of Amounts in the Reserve Fund; and Section G(5) Deposits in Individual Development Accounts. (a) Matching Contributions

Many persons now operating IDA programs and other potential applicants have asked whether programs could make greater non-Federal matching contributions to Individual Development Accounts (IDA's) than the amount of the match from Federal grant funds. A careful review of the AFI Act has led OCS to conclude that the intent of section 410(a) of the Act is to assure that for every dollar of Federal grant funds under the AFI Act deposited into or to the credit of an IDA there is similarly deposited a dollar from the non-Federal contributions described in sections 405(c)(4) and 406(b)(1) (the required 100% non-Federal share); and that once that matching contribution of equal amounts of non-Federal contributions and Federal grant funds is achieved, there is no reason why grantees cannot make additional contributions to the IDA accounts, from other non-Federal sources, or even from Federal sources such as TANF funds, where the legislation or policies governing such programs so permit.

As a result of this interpretation, the following clarifications are made to the Program Announcement published on January 27, 1999:

(1) Paragraph (A) of PART II Section G(1)(b), Use of Amounts in the Reserve Fund, should read as follows:

(A) at least 90.5% of the Federal grant funds in the Reserve Fund shall be used as matching contributions to Individual Development Accounts for Project Participants, matched by non-Federal contributions in accordance with Paragraph (5), below.

(2) Paragraph (5)(a) of PART II Section G(5), Deposits in Individual Development Accounts, should read as follows:

(a) Matching Contributions. Not less than once every three months during the demonstration project grantees will make deposits into Individual Development Accounts, or into a parallel account maintained by the grantee, as matching contributions to deposits from earned income made by Project Participants during the period since the previous deposit.

Note: Deposits made by Project Participants shall be deemed to have been

made from earned income so long as the Participant's earned income (as defined in Section 911(d)(2) of the Internal Revenue Code of 1986) during the period since the Participant's previous deposit in the account is greater than the amount of the current deposit. Matching contributions must be made to IDA's in equal amounts from Federal grant funds and the non-Federal public and private funds committed to the project as matching contributions, as described in Sections 405(c)(4) and 406(b)(1) of the AFI Act. Such matching contribution deposits by grantees may be from $0.50 to $4 in non-Federal funds and an equal amount in Federal grant funds, for each dollar of earned income deposited in the account by the Project Participant in whose name the account is established. Once such matching contribution deposits are made, grantees may make additional matching contributions to IDA's from other non-Federal sources, or other Federal sources such as TANF, where the legislation or policies governing such programs so permit. At the time matching contribution deposits are made, the grantee will also deposit into the Individual Development Account (or the parallel account) any interest or income that has accrued since the previous deposit on amounts previously deposited in or credited to that account.

F. PART II Section G(2)(a) of the Program Announcement: Participant Eligibility

This section describes income eligibility as not exceeding the earned income amount described in Section 32 of the Internal Revenue Code of 1986 which deals with the Earned Income Tax Credit. Because applicants/grantees may have difficulty in ascertaining this information, we are here providing the income limits of Section 32 as provided by the Internal Revenue Service:

The most recent EITC Earned Income Guidelines which set the limits on annual income for eligibility in the IDA Program are as follows:

—For a household without a child: $10,030.
—For a household with one child: $26,473.
—For a household with more than one child: $30,095.

Applicants are reminded that there is also an assets test for eligibility in the program.

G. PART II Section G(5) of the Program Announcement: Deposits in Individual Development Accounts; (a) Matching Contributions

This section of the Announcement requires, pursuant to the AFIA, that Participant deposits in IDA's be made from earned income (as defined in Section 911(d)(2) of the Internal Revenue Code of 1986). Because of the difficulty that some applicants might face in obtaining copies of this section of the code, OCS provides in this clarification the pertinent language of Section 911(d)(2), which provides, in relevant part ''the term 'earned income' means wages, salaries, or professional fees, and other amounts received as compensation for personal services actually rendered''.

PART II. Additional Guidance for Applicants Under the Assets for Independence (IDA) Demonstration Program Announcement Published in the Federal Register of January 27, 1999

In response to queries and comments from interested parties about the Assets For Independence Act and the Assets for Independence (IDA) Demonstration Program Announcement published in the **Federal Register** on January 27, 1999, OCS is pleased to provide the following additional guidance for the benefit of Applicants for the program. The Guidance material is presented in a question and answer format grouped according to Program Announcement sections and particular areas of interest.

In considering this new program and preparing applications for submission to OCS, applicants should bear in mind, first, that this is a demonstration program, which is seeking through evaluation to learn more about what works and what doesn't, and about the value of asset accumulation as a tool in assisting lower income individuals and families to achieve self-sufficiency; and second, that the Individual Development Account (IDA) is a tool, which when used in conjunction with other tools such as education, training, mentoring, family development, and other interventions found in successful income and capacity building programs, can lead to upward mobility and lasting economic independence for individuals and families.

A. Partnerships and Matching Funds

(1) Which Federal funds may be used as matching and which ones may not be used?

The Assets for Independence Act (AFIA) limits grant amounts to not more than ''the aggregate of funds committed as matching contributions from non-Federal public or private sources''. Under Appropriations Law, Federal funds can only be considered ''non-Federal'' for purposes of meeting a ''non-Federal share requirement'' if the authorizing legislation for such funds contains specific language to that effect. To the best of our knowledge the Community Development Block Grant (CDBG) funds are the only Federal funds that meet this requirement for the purposes of the AFIA. The CDBG statute specifically states that once those funds are received by the State they are to be considered State funds for matching purposes.

(2) Is it the intent of AFIA that the State agency(ies) have already established partnerships with specific not-for-profits prior to application, or is a plan for such considered acceptable?

Under Priority Area 1.0, and under Section 404(7) of the AFIA, a ''Qualified Entity'' is defined as ''(I) one or more not-for-profit organizations described in section 501(c)(3) of the Internal Revenue Code of 1986 and exempt from taxation under section 501(a) of such Code; or (ii) a State or local agency, or a tribal government submitting an application under section 405 jointly with an organization described in clause (I)''.

Whenever more than one entity submit applications jointly, one entity must be the lead applicant which signs the SF424 and is legally and fiscally responsible to OCS for implementation of the project. We expect that in most cases involving joint applications by not-for-profits and a State or local agency or Tribal government, one of the not-for-profit organization will be the lead applicant signing the SF424 Application for Federal Assistance, and which will establish a Reserve Fund. However, should the joint applicants agree, the State or local agency or Tribal government may be the lead applicant signing the SF424. In either case, a ''plan'' for partnership between a State agency and not-for-profit organizations would not be sufficient. (See Question 3, below)

(3) If a not-for-profit 501(c)(3) organization applies jointly with a State or local government agency does that organization need to establish a Reserve Fund with that agency as a partner?

If the not-for-profit agency is the lead applicant, it would establish a Reserve Fund; and if the State or local agency is providing non-Federal matching contributions, it would enter into a ''Non Federal Share Agreement'' with the not-for-profit entity. (See Question 2, above).

(4) If a State provides funding for IDA programs up to $1 million, after the enactment of the AFIA legislation, is it possible for that State, along with the non-profit entities, to apply for a waiver on program requirements from sections 407 through 411?

No. The Act ''grandfathered'' only State programs in effect as of October 27, 1998 and only those States may take advantage of Section 405(g) which permits States to avoid application of Sections 407 through 411 to the extent they are inconsistent with existing State statutory requirements.

(5) If an applicant obtains non-Federal funding that is restricted to only one or two of the ''Qualified Expenditures'' under the AFIA (e.g. home purchase or business capitalization), can it restrict all IDA's in its program if such restricted funds are the only non-Federal matching funds available to the program?

Applicants can design their programs as they wish, as long as they meet the AFIA/Announcement requirements. In other words, a given project does not have to offer IDA's for all of the qualified expenses.

(6) Will applications submitted individually by individual organizations within a State be subject to the same criteria as they would if they applied jointly submitting a statewide application?

Review criteria will be the same for either situation, unless the statewide application is one which falls under Priority Area 2.0, which requires that the State program have been in existence and funded at a level of at least $1 million as of October 27, 1998.

(7) How will applications from an individual organization weigh against an application from a State?

A State agency can only apply jointly with a 501(c)(3) organization. Otherwise, note the differences in the Grant Announcement between Priority Area 1.0 and Priority Area 2.0.

(8) Can the non-Federal matching requirement include prospective funding sources?

No. As stated in Part II (I) of the grant announcement, a non-Federal share agreement must include a commitment to provide funds contingent only on award of grant funds. The grantee must document the commitment of required match in order to receive Federal funds. Under section 406(b)(1) of the Assets for Independence Act Federal grants are limited in amount to no more than ''the aggregate amount of funds committed as matching contributions from non-Federal public or private sector sources''.

(9) What are the possible ways that a financial institution could participate with the nonprofit in assisting IDA holders?

Financial institutions may play an important role in collaborating with qualified entities to further the IDA program objectives. Some of the possible ways that financial institutions might assist include: Reducing fees, matching deposits, supporting the qualified entity's operating systems, helping with financial education, or engaging schools, churches, or other nonprofits for marketing and outreach. Some financial institutions are providing modest financial assistance to the nonprofit IDA sponsor for matching contributions.

(10) Will banks get Community Reinvestment Act credit for participating in IDA projects?

We expect that the Federal Financial Institutions Examination Council will soon provide guidance for financial institutions concerning whether individual development accounts may qualify for favorable consideration under the Community Reinvestment Act.

(11) Does the Reserve fund have to be established only in a Bank? Can we use a credit union or a money market fund?

A Qualified Financial Institution is one that is federally insured, or, if no federally insured institution is available, State insured. Credit unions would therefore be eligible while money market funds would not be. Note that if the grantee chooses to establish IDA's as ''Custodial Accounts'' rather than as Trusts, funds could be deposited in other financial institutions so long as they are insured. In any case the Financial Institution must also agree to provide the required evaluation data as provided in PART II Section M of the Program Announcement.

B. Federal Project Funds

(12) When does HHS expect to fund projects?

Funding decisions will be made no later than July 27, 1999. Grants should be awarded within 30 days thereafter, and in no case after September 30, 1999.

(13) Can one of the participants of a joint project mutually agree with its joint participants to receive more than its proportional share for program administration? (i.e., May a State or local government partner provide program administration at no cost to the project?)

No. Section 407(c)(3) of the AFIA states that if two or more qualified entities are jointly administering a project, no qualified entity shall use more than its proportional share.

(14) How will grantees draw down their federal funds?

Project grantees are permitted to draw down grant funds over the five-year budget period in amounts that will match non-Federal deposits into the Reserve Fund (which must be in amounts of not less than 10% per project year of the total committed). The process for draw down of grant funds is accomplished through an account set up with the Payment Management System of the Department of Health and Human Services for which the grantee will receive instructions along with their notice of award.

(15) Are there limits on the investments a grantee can make?

The AFIA requires that the Secretary of Health and Human Services establish guidelines for investing amounts in the Reserve Fund in a manner that provides an appropriate balance between return, liquidity, and risk. Such guidelines will be made available at the time of the grant award.

(16) If grant money is left over in the Reserve fund at the end of the fifth project year, can the grantee consider those funds ''expended'' for those project participants who have been enrolled in an IDA but who have not completed their savings cycle or commitment?

No. Not if the funds have not been committed as matching contributions to specific Individual Development Accounts. Under section 407(d) of the AFIA such grant funds must be returned to the Secretary (see below). Those funds which have been committed as matching contributions to IDA's and deposited in or allocated to a parallel account, will be considered to have been ''expended'' or ''obligated'' by the grantee, and would consequently not be returned to the Secretary.

Section 407(d) of the Act requires that at the termination of the demonstration project (end of the five-year project period) the grantee shall return to the Secretary the amounts in the Reserve Fund attributable to the OCS grant. This will be an amount which would be the same percentage of the funds remaining in the Reserve Fund as the percentage of all funds deposited into the Reserve Fund represented by the OCS grant amount. As provided in the statute, the amount of remaining funds to be returned to the Secretary is arrived at by dividing the total of all funds deposited into the Reserve Fund during the course of the project, including both Federal and non-Federal funds, into the amount of the OCS grant, and multiplying that percentage by the amount in the Reserve Fund at the time of termination or the end of the project period.

(17) Will it be possible to apply for supplemental funds to pay for administrative services?

No. There are no supplemental funds to support administrative services. This is why applicants are encouraged to bring ''additional resources'' to the project, which may be cash or in-kind, Federal or non-Federal, so long as the uses to which Federal funds are put are permissible under the terms of the grant or contract that awarded those funds.

(18) Can a project use more than 7.5% of the Federal grant funds drawn down in one year of the project for support and administrative costs as long as they

do not use more than 7.5% of the Federal funds by the end of the project and budget period?

Yes.

(19) Can Federal IDA funds be used retroactively to fund accounts opened prior to receiving the grant?

Federal AFIA grant funds may not be used retroactively. In accordance with 45 CFR 74.28, a recipient may charge to the grant award only allowable costs resulting from obligations incurred during the approved funding period. The grantee may not use Federal grant funds to match any IDA deposits made prior to the grant award.

(20) Do childcare and transportation count as administrative expenses?

No. But we encourage applicants to find other resources to cover such expenses.

C. Project Qualifications

(21) Is an applicant with a 501(c)(3) application pending with the IRS eligible for this program?

No. The applicant must be an approved 501(c)(3) organization at the time the application is submitted.

(22) Will a grantee that is funded in year one have to recompete in year two to receive the same amount it received in year one? Or will it just have to compete for funds in addition to that base amount?

FY 1999 grantees will receive one grant of not more than $500,000 for a five-year demonstration project. OCS expects grants to average approximately $250,000. As noted in the Announcement, OCS, in later years, may invite requests for supplemental funding subject to a showing of need, availability of funds, and a determination that it is in the best interests of the government.

(23) Does the project summary count as part of the thirty pages?

No.

(24) If an applicant receives only 8 of the possible 15 points in Element IV for documenting the 100% non-federal match, and 2 additional points for meeting the Preferences required in the legislation, what happens to the other 5 possible points?

Under Element IV of the Review Criteria 8 points will be given to an application which mobilizes no more than the required 100% cash non-Federal match and meets the statutory preference. Award of the other 7 points will be based on judgment in the review process on the adequacy of additional resources, in cash and in-kind, to support the activities and interventions identified in sub-Element II (b) as part of the effort to achieve participant self-sufficiency. Under the statutory preference, an applicant that does not mobilize a proportionately greater amount of the required 100% cash match from the private sector as opposed to public sources will have its review score reduced by 2 points.

(25) Will application reviewers handicap scoring for rural areas without strong resource bases?

Rural areas will not be handicapped for evaluation purposes. However, rural applicants may want to contact their State Rural Development Council for assistance or the National Rural Development Partnership at (202) 690–4746 (http://www.rurdev.usda.gov/nrdp).

(26) Will a designated proportion of grantees be rural?

No, but geographic distribution is a consideration in funding decisions by OCS. Note that OCS is interested in funding a variety of projects that will reflect a diverse range of demographics, thus enriching the overall program evaluation.

(27) Is a credit union that is currently operating an IDA program eligible to apply for an IDA grant from HHS?

Credit unions, on their own, are not considered eligible applicants because they are not 501(c)(3) organizations. However, a credit union may collaborate with a qualified 501(c)(3) applicant as Qualified Financial Institution.

(28) Are Qualified Entities in the Trust Territories eligible to participate in this program?

Yes.

D. Participant Eligibility

(29) What are the Section 32 limits on income?

The most recent EITC Earned Income Guidelines that set the limits on annual income for eligibility in the IDA Program are as follows:

—For a household without a child: $10,030.
—For a household with one child: $26,473.
—For a household with more than one child: $30,095.

Applicants are reminded that there is also an assets test for eligibility in the program.

(30) If someone is eligible at the time of the initial entrance into the program, what happens if his or her situation changes before the program ends?

Grantees could choose to check an individual's financial eligibility yearly, but they are only obligated to do so once at the beginning of program administration.

(31) Do recent college graduates who are temporarily poor qualify?

See section 408 of the legislation. Any individual who is a member of a household that is eligible for assistance under TANF, or meets the Income and Net Worth Test shall be eligible to participate in a demonstration project under this title.

(32) Are there any restrictions for participants based on immigrant status?

If the entity that determines eligibility of program Participants is a nonprofit charitable organization, that entity is not required to verify the citizenship or immigration status of the participants, and thus individuals who otherwise meet program eligibility standards will be eligible to participate regardless of citizenship or immigration status. If, on the other hand, a state or local governmental entity determines eligibility of participants, verification procedures must be used to ensure that only citizens or qualified aliens receive services under the demonstration.

(33) Relocation: Would it be possible to enable participants who move out of an IDA project area to be able to continue to contribute to their accounts as long as these accounts are maintained in a participating financial institution?

AFIA does not allow individual participants to keep their accounts active once they move out of an IDA project area.

(34) How might young people and persons with disabilities participate in an IDA program?

Young persons and persons with disabilities can participate like any other eligible person so long as they have earned income from which to make deposits in an IDA. In addition, under section 404(8)(D) of the AFIA and PART II Section G (6)(d) of the Program Announcement, at the request of the Project Participant and with the written approval of a responsible official of the Grantee, amounts may be paid directly from an IDA into another IDA established for the benefit of the Participant's spouse or a dependent of the Participant.

(35) Do disability payments or small gifts from a participant's family count as ''earned income''?

No. The AFIA refers to deposits by Project Participants from earned income ''as defined in section 911(d)(2) of the Internal Revenue Code of 1986''. The pertinent language of that section provides 'the term 'earned income' means wages, salaries, or professional fees, and other amounts received as compensation for personal services actually rendered * * *'' These items do not meet that definition.

E. Account Structure

(36) What are the possible ways that a ''custodial account'' could be set up to satisfy the requirements of the statute?

See Section I. A. of this Notice. The Act does not restrict the IDA to one particular structure, but requires that the IDA be established as a trust or a custodial account. In either case, the same requirements set out in PART II Sections G and H would apply, except as noted here. For example, whether established as a trust or a custodial account, the provisions of PART II Section G (3) would apply, except that if established as a custodial account, the requirement under Paragraph (3) that the trustee must be a Qualified Financial Institution would not apply. If a custodial account, the custodian could be the Qualified Entity, or Grantee, and the assets of the account could be held by another person or institution who demonstrates to the satisfaction of the Secretary that the manner in which the account would be administered would be consistent with the provisions of the AFIA and the account would constitute an Individual Development Account as defined in the statute and the Program Announcement, except for the fact that it is not a trust. In the case of a Custodial Account the assets would still have to be held in an insured financial institution. In short, but for the name, the repository of account assets, and the ''person'' or institution who may be the custodian acting as a trustee, a Custodial Account must meet all of the requirements which must be met by an IDA established as a trust.

(37) What happens to an individual's account in the event of death?

Under Section 404(5)(A)(vi) of the AFIA and PART II Section G (3)(g) of the Program Announcement, the instrument establishing the IDA must include a provision in accordance with the direction of the Project Participant, that in the event of death, the assets of the account shall be transferred to another IDA established for an eligible individual. However, since the personal savings in the account and any income earned thereon belong to the Participant, he or she is free to choose to dispose of such savings as they may wish. If the Participant fails to designate another IDA or eligible individual, or chooses not to have the account transferred to another IDA but chooses to dispose of his or her own savings in some other way, then the accumulated matching contributions allocated to the account and any income earned on these contributions shall be returned to the Reserve Fund of the project.

(38) Are monthly deposits required?

No. Minimum and maximum monthly deposits by individual participants will be left to the discretion of the grantee and should be part of the Savings Plan Agreement. Section 410(a) of the AFIA states that not less than once every three months during each project year, each qualified entity shall make deposits into the IDA. Setting savings goals, including amount and frequency of deposits, is an important part of the program.

(39) Is an IDA attachable in a legal judgment?

The Assets for Independence Act does not address the issue of whether IDA's may be attached by creditors. Generally, accounts at financial institutions may be attached by judgment creditors unless there is a Federal or State statutory provision that protects the relevant payment or account from attachment. For example, Social Security benefits, Supplemental Security Income benefits, Veteran's benefits, and Federal Railroad Retirement Act of 1974 benefits are protected from attachment and the claims of judgment creditors by Federal law. See 42 U.S.C. 407(a); 42 U.S.C. 1383; 38 U.S.C. 530; and 45 U.S.C. 231m(a). The ownership of the IDA account may also impact the attachment question. In general, subject to the applicable State law, a judgment creditor could attach the individual's contribution account, but would not be permitted to attach the matching contributions in a parallel account, because such a parallel account is not owned by, or in the name of, the individual Project Participant. For this reason alone it is important that matching contributions be deposited in a parallel account rather than the IDA itself.

(40) What is the minimum/maximum length of time for an IDA?

There is no statutory minimum or maximum length of time for an IDA, other than duration of the demonstration project, which is five years. After that time, no Federal funds could be used to support an account. The length of time for each IDA shall be determined by the Program Participant and the grantee. We expect that most IDA's will last an average of one to three years.

(41) Deposits to IDA accounts are required to be by cash or checks. Are money orders or transfers from other bank accounts allowed?

Yes. The AFIA requires deposits to IDA's to be by cash or check. Money Orders are considered to be checks and are therefore acceptable. Electronic funds transfers are specifically identified in the Program Announcement as acceptable. Presumably transfers from other bank accounts would be electronic transfers.

(42) Is there a maximum amount that can be deposited each month or year?

No. Maximum monthly and yearly deposits by individual participants will be set out in the Savings Plan Agreement between the Participant and the Grantee. Note, however, that not more than $2000 of Federal funds for an individual or $4000 of Federal funds per household may be deposited into IDA's over the course of the project.

(43) When an IDA project ends, what entity will continue to exercise oversight over the savings accounts that have not yet been closed—both individual savings and those accounts that hold matching funds? What happens to an individual's account after the end of the project period if they are not yet ready to use the saved funds?

As noted below, grantees are admonished to schedule their account activities so that all IDA accounts will reach their maximum savings goal by the end of the five-year demonstration project. However, where this is not possible, or where circumstances prevent achieving that goal, grantees will be free to continue oversight of such accounts, but without the use or availability of Federal grant funds. Moreover, it could well be that at the end of the five-year project period, for one reason or another not all IDA accounts would have been paid out for Qualified Expenses even if the planned savings goals have been achieved.

In either of these cases, grantees must create escrow accounts for the funds, both savings and matching, in each IDA remaining at the close of the five-year project. Such escrow accounts shall be held by the partnering financial institution for the benefit of the named Project Participant, to be used only for a qualified expense as defined in the Assets for Independence Act and under the terms of the Savings Plan Agreement for that account.

Section 407(d) of the Assets For Independence Act (AFIA) states that any ''unused'' Federal grant funds remaining in the Reserve Fund shall be returned to the Secretary when the project terminates. However, grant funds committed to an IDA as match to participant savings would not be subject to being returned even though in a ''virtual'' parallel account.

(44) How does a project start 3–5 year IDA accounts in the last 2 years of a five-year project?

In accordance with appropriations law, Federal grant funds are no longer available after a five-year project period; therefore there can be no extension of these grants. It is anticipated that most IDA accounts will be scheduled to achieve their maximum matched savings within one to three years; and grantees should plan to schedule account activities so that all IDA accounts will reach their maximum

savings goal by the end of the demonstration project.

F. Participants' Use of IDA's

(45) Can qualified business capitalization expenses include an existing business or a business in which the IDA holder is a part-owner or partner?

Yes, qualified business capitalization expenses may include capitalization of an existing business and they may include capitalization of a business in which the IDA holder is a part-owner or partner. Applicants are reminded that they must have a business plan that meets the requirements of section 404(8)(C)(iv) of the AFIA and Part I, Section D (11)(C)(iv) of the Program Announcement.

(46) Do vocational expenses, GED fees and general professional licenses count as post-secondary expenses? What about computers for people who need them to attend college?

See the definitions in section 404 of the legislation, which are repeated in PART I, Section D (11) of the Program Announcement. General professional licenses and GED fees would not be considered post-secondary expenses (GED is for high school equivalency, which is secondary, not post-secondary). Under the terms of the AFIA, post-secondary educational expenses include (1) tuition and fees for enrollment or attendance of a student at an eligible educational institution (including post-secondary vocational education schools as defined in the Carl D. Perkins Vocational and Applied Technology Education Act); and (2) fees, books, supplies, and equipment required for courses of instruction at an eligible educational institution. Computers, including software would be considered qualified expenses as equipment.

(47) Does a ''qualified first time homebuyer'' include a person with a lease-to-own provision in their lease?

A ''lease-to-own'' provision is not an ownership interest. However, each lease should be carefully examined on a case-by-case basis to determine eligibility as a first-time homebuyer.

(48) Describe the mechanics of withdrawal.

Withdrawals from IDA's, which are limited to those for one or more Qualified Expenses or for an Emergency Withdrawal, require written approval of both the Project Participant and a Responsible Official of the project grantee. PART II Section G (3)(f) of the Program Announcement requires that the instrument establishing the Individual Development Account include a description of procedures governing the withdrawal of funds from the account. These procedures should identify the responsible official(s) of the grantee whose written approval will be required.

(49) If a Project Participant withdraws all of his or her funds does the Participant have to close the account?

If the Project Participant makes a withdrawal for one of the designated purposes, and sufficient time remains in the project, the participant may continue saving, subject to the overall matching restrictions, which limit total Federal grant fund contributions to $2000 per individual account over the course of the demonstration project. If the participant makes an emergency withdrawal they have up to 12 months to reimburse the account. Failing reimbursement, the grantee must close the account and return matching contributions and any accrued income to the Reserve Fund.

(50) What if there is a qualified emergency before the six-month restriction; can the participant make such a withdrawal?

No. Section 410(3)(d) of the AFIA states that no individual may withdraw funds from an IDA earlier than six months after the date on which the individual first deposits funds into the account. Under Sub-Element II (b) of the Program Elements and Review Criteria in PART III of the Program Announcement applicants are encouraged, under ''aspect'' (7) of the project narrative, to include plans for crisis intervention activities that can avoid emergency withdrawals which might jeopardize continued participation in the project. If a participant nonetheless needs to make such a withdrawal for emergency purposes during the first six months of their account, they would have to withdraw from the program. Re-entry into the program would be at the discretion of the grantee.

(51) Regarding emergency withdrawals, does ''withdrawal of only those funds deposited by participants'' include income generated by such deposits also?

Yes.

G. TANF and IDA Projects

(52) Can a TANF recipient use his or her benefit to contribute to an IDA?

Only earned income can be used to contribute to an IDA, and therefore, only individuals with earnings can participate in an IDA program. As stated in the Program Announcement, as long as a participant's earned income for the period in which a deposit is made is greater than the deposit amount, the deposit will be considered to be made out of earned income.

(53) Under AFIA, an individual's deposits, including any interest thereon, may be counted for the purpose of determining eligibility for any Federal or federally assisted program based on need, while TANF requires all funds (match, deposits and income) to be disregarded for determining eligibility for other means-tested programs. If an individual applies for a Federal means tested program and has an IDA account under TANF or AFIA, would those funds be taken into account in determining eligibility for the program?

The total TANF IDA and the matching funds in the AFIA IDA would be disregarded; the State may if it chooses disregard the Project Participant's savings in the AFIA IDA.

(54) Can Federal TANF and State MOE funds be used as the non-Federal share or match for IDA's established under the Assets for Independence Act?

No. A general principle of appropriations law holds that funds from one Federal program cannot be used as a non-Federal share or match for another Federal program unless authorized by statute. In the administration of TANF, Federal TANF funds can only be used as the non-Federal share or match for the Department of Transportation's Access to Jobs program. This exception to the principle may be found at section 3037(h)(2)(A)(ii) of the Transportation Equity Act for the 21st Century.

State funds used as the non-Federal share or match under the Assets for Independence Act cannot be credited as MOE expenditures. This is because of the statutory provision at section 409(a)(7)(iv)(IV) of the Social Security Act, which excludes expenditures from MOE of any State funds ''expended as a condition of receiving Federal funds.'' Accordingly, State funds expended as the non-Federal share or match under the Assets for Independence Act cannot be counted as MOE under the TANF program.

However, as noted above under Part I E of this Notice, where a State TANF program includes IDA's as an allowable activity where TANF funds can be used to match savings of TANF recipients in an IDA, TANF funds may be deposited as an additional matching contribution to savings in an AFI Act IDA held by a TANF recipient, once the AFI Act matching requirements for equal contributions of non-Federal and Federal grant funds have been satisfied.

Dated: March 23, 1999.

Donald Sykes,

Director, Office of Community Services

[FR Doc. 99–7616 Filed 3–26–99; 8:45 am]

BILLING CODE 4184–01–P

DEPARTMENT OF HEALTH AND HUMAN SERVICES

Health Care Financing Administration

[HCFA–2032–N]

RIN 0938–AJ28

Medicaid Program; State Allotments for Payment of Medicare Part B Premiums for Qualifying Individuals: Federal Fiscal Year 1999

AGENCY: Health Care Financing Administration (HCFA), HHS.

ACTION: Notice.

SUMMARY: The Social Security Act provides for the Medicaid program to pay all or part of the Medicare Part B premiums for beneficiaries belonging to two specific eligibility groups of low-income Medicare beneficiaries, referred to as Qualifying Individuals (QIs). This notice announces the Federal fiscal year 1999 allotments that are available for State agencies to pay Medicare Part B premiums for these two eligibility groups.

EFFECTIVE DATE: This document is defined as a major rule under the congressional review provisions of 5 U.S.C. section 804(2). As indicated in the preamble of this notice, pursuant to section 5 U.S.C. section 808(2), for good cause we find that prior notice and comment procedures are unnecessary and impracticable. Pursuant to 5 U.S.C. section 808(2), this notice is effective October 1, 1998, for allotments for payment of Medicare Part B premiums for individuals in calendar year 1999 from the allocation for fiscal year 1999.

FOR FURTHER INFORMATION CONTACT: Miles McDermott, (410) 786–3722.

SUPPLEMENTARY INFORMATION:

Availability of Copies

Copies: To order copies of the **Federal Register** containing this document, send your request to: New Orders, Superintendent of Documents, P.O. Box 37194, Pittsburgh, PA 15250–7954. Specify the date of the issue requested and enclose a check or money order payable to the Superintendent of Documents, or enclose your Visa or Master Card number and expiration date. Credit card orders can also be placed by calling the order desk at (202) 512–1800 or by faxing to (202) 512–2250. The cost for each copy is $8.00. As an alternative, you can view and photocopy the **Federal Register** document at most libraries designated as Federal Depository Libraries and at many other public and academic libraries throughout the country that receive the **Federal Register**.

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I. Background

Section 1902 of the Social Security Act (the Act) sets forth the requirements for State plans to provide medical assistance. Prior to August 5, 1997, section 1902(a)(10)(E) of the Act specified that the State Medicaid plan must provide for Medicare cost-sharing for three eligibility groups of low-income Medicare beneficiaries. These three groups included qualified Medicare beneficiaries (QMBs), specified low-income Medicare beneficiaries (SLMBs), and qualified disabled and working individuals (QDWIs).

A QMB is an individual entitled to Medicare Part A with income at or below the Federal poverty level and resources below $4,000 for an individual and $6,000 for a couple. A SLMB is an individual who meets the QMB criteria, except that his or her income is between a State established level (at or below the Federal poverty level) and 120 percent of the Federal poverty level. A QDWI is an individual who is entitled to enroll in Medicare Part A, whose income does not exceed 200 percent of the Federal poverty level for a family of the size involved, whose resources do not exceed twice the amount allowed under the Supplementary Security Income (SSI) program, and who is not otherwise eligible for Medicaid. The definition of Medicare cost-sharing at section 1905(p)(3) of the Act includes payment for premiums for Medicare Part B.

Section 1902(a)(10)(E) of the Act requires States to provide for Medicaid payment of the Medicare Part B premiums for two additional eligibility groups of low-income Medicare beneficiaries, referred to as qualifying individuals (QIs).

Under section 1902(a)(10)(E)(iv)(I) of the Act, State agencies are required to pay the full amount of the Medicare Part B premium for selected QIs who would be QMBs except that their income level is at least 120 percent but less than 135 percent of the Federal poverty level for a family of the size involved. These individuals cannot otherwise be eligible for medical assistance under the approved State Medicaid plan.

The second group of QIs, under section 1902(a)(10)(E)(iv)(II) of the Act, includes Medicare beneficiaries who would be QMBs except that their income is between 135 percent and 175 percent of the Federal poverty level for a family of the size involved. These QIs may not be otherwise eligible for Medicaid under the approved State plan, but are eligible for a portion of Medicare cost-sharing consisting only of a percentage of the increase in the Medicare Part B premium attributable to the shift of Medicare home health coverage from Part A to Part B (as provided in section 4611 of the Balanced Budget Act of 1997 (BBA).

Section 1933(a) specifies that a State agency must provide, through a State plan amendment, for medical assistance to pay for the cost of Medicare cost-sharing on behalf of QIs who are selected to receive assistance.

Section 1933(b) of the Act sets forth the rules that State agencies must follow in selecting QIs and providing payment for Medicare Part B premiums. Specifically, the State agency must permit all QIs to apply for assistance and must select individuals on a first-come, first-served basis selecting QIs in the order in which they apply. Under section 1933(b)(2)(B) of the Act, when selecting persons who will receive assistance in the years after 1998, State agencies must give preference to those individuals who received assistance as QIs, QMBs, SLMBs, or QDWIs in the last month of the previous year and who continue to be (or become) QIs. Under section 1933(b)(4), persons selected to receive assistance in a calendar year are entitled to receive assistance for the remainder of the year, but not beyond, as long as they continue to qualify. The fact that an individual is selected to receive assistance at any time during the year does not entitle the individual to continued assistance for any succeeding year. Because the State's allotment is limited by law, section 1933(b)(3) of the Act provides that the State agency must limit the number of QIs so that the amount of assistance provided during

the year is approximately equal to the State's allotment for that year.

Section 1933(c) of the Act limits the total amount of Federal funds available for payment of Part B premiums each fiscal year and specifies the formula to be used to determine an allotment for each State from this total amount. For State agencies that execute a State plan amendment in accordance with section 1933(a) of the Act, a total of $1.5 billion was allocated over 5 years as follows: $200 million in FY 1998; $250 million in FY 1999; $300 million in FY 2000; $350 million in FY 2001; and $400 million in FY 2002.

The Federal matching rate for Medicaid payment of Medicare Part B premiums for QIs is 100 percent for expenditures up to the amount of the State's allotment. No Federal matching funds are available for expenditures in excess of the State's allotment amount. Administrative expenses associated with the payment of Medicare Part B premiums for QIs remain at the 50 percent matching level and may not be taken from the State's allotment.

The amount available for each fiscal year is to be allocated among States according to the formula set forth in section 1933(c)(2) of the Act. The formula provides for an amount to each State agency that is to be based on each State's share of the Secretary's estimate of the ratio of—

(1) An amount equal to the sum of the following:

(a) Twice the total number of individuals who meet all but the income requirements for QMBs, whose incomes are at least 120 percent but less than 135 percent of the Federal poverty level, and who are not otherwise eligible for Medicaid; and

(b) The total number of individuals in the State who meet all but the income requirements for QMBs, whose incomes are at least 135 percent but less than 175 percent of the Federal poverty level, and who are not otherwise eligible for Medicaid; to

(2) The sum of all of these individuals under item (1) for all eligible States.

II. Provisions of This Notice

This notice announces the availability of individual State allotments for Federal fiscal year 1999 for the Medicaid payment of Medicare Part B premiums for QIs identified under sections 1902(a)(10)(E)(iv)(I) and (II) of the Act. The formula used to calculate these allotments was described in detail in the announcement of the Federal fiscal year 1998 allotments (63 FR 3754, January 26, 1998), and, except for the incorporation of the latest data, has been used here without changes.

FY 1999 STATE ALLOTMENTS FOR PAYMENT OF PART B PREMIUMS UNDER SEC. 4732 OF THE BBA OF 1997

State	(a) M1[1]	(b) M2[2]	(c) 2×(a)+(b)	State share of (c) (percent)	State FY99 allocation ($000)
AK	0	3	3	0.05	116
AL	33	75	141	2.18	5,548
AR	25	37	87	1.35	3,368
AZ	16	62	94	1.46	3,639
CA	93	309	495	7.66	19,162
CO	15	27	57	0.88	2,207
CT	8	60	76	1.18	2,942
DC	2	4	8	0.12	310
DE	4	10	18	0.28	697
FL	98	262	458	7.09	17,730
GA	41	96	178	2.76	6,891
HI	4	10	18	0.28	697
IA	17	47	81	1.25	3,136
ID	4	17	25	0.39	968
IL	70	173	313	4.85	12,117
IN	28	107	163	2.52	6,310
KS	14	50	78	1.21	3,020
LA	32	57	121	1.87	4,684
MA	35	82	152	2.35	5,884
MD	21	71	113	1.75	4,374
ME	8	29	45	0.70	1,742
MI	52	127	231	3.58	8,942
MN	25	54	104	1.61	4,026
MO	26	88	140	2.17	5,420
MS	27	39	93	1.44	3,600
MT	6	16	28	0.43	1,084
NC	51	122	224	3.47	8,671
ND	6	13	26	0.39	968
NE	11	29	51	0.79	1,974
NH	8	19	35	0.54	1,355
NJ	48	129	225	3.48	8,710
NM	9	22	40	0.62	1,548
NV	7	18	32	0.50	1,239
NY	94	241	429	6.64	16,607
OH	62	180	304	4.71	11,768
OK	27	52	106	1.64	4,103
OR	20	55	95	1.47	3,678
PA	80	202	362	5.61	14,014
RI	7	20	34	0.53	1,316
SC	26	67	119	1.84	4,607
SD	5	10	20	0.31	774
TN	36	55	127	1.97	4,916
TX	80	208	368	5.70	14,246
UT	5	21	31	0.48	1,200

FY 1999 STATE ALLOTMENTS FOR PAYMENT OF PART B PREMIUMS UNDER SEC. 4732 OF THE BBA OF 1997—Continued

State	(a) M1[1]	(b) M2[2]	(c) 2×(a)+(b)	State share of (c) (percent)	State FY99 allocation ($000)
VA	12	73	97	1.50	3,755
VT	5	7	17	0.26	658
WA	12	54	78	1.21	3,020
WI	18	58	94	1.46	3,639
WV	20	40	80	1.24	3,097
WY	2	5	9	0.14	348
Total	1378	3702	6458	100.00	250,000

[1] Three-year average (1995–7) of number (000) of Medicare beneficiaries in State who are not enrolled in Medicaid but whose incomes are at least 120% but less than 135% of FPL.

[2] Three-year average (1995–7) of number (000) of Medicare beneficiaries in State who are not enrolled in Medicaid but whose incomes are least 135% but less than 175% of FPL.

III. Waiver of Advance Public Comment and 30-Day Delay in Effective Date

We ordinarily publish an advance notice in the **Federal Register** for a notice containing substantive determinations to provide a period for public comment. However, we may waive that procedure if we find good cause that notice and comment are impractical, unnecessary, or contrary to the public interest. In addition, we also normally provide a delay of 30 days in the effective date. However, if adherence to this procedure would be impractical, unnecessary, or contrary to public interest, we may waive the delay in the effective date.

We find good cause to waive notice and comment procedure for this final notice. The law sets out in detail the specific amounts available for each Federal fiscal year for Medicare Part B premiums for QIs and the formula that is used to determine individual State allotments. No public comments were received as a result of the January 26, 1998, **Federal Register** Notice of the FY 1998 State allotments. (63 FR 3754). In addition, the latest data from the U.S. Census Bureau on the number of possible QIs in the States used in the statutory formula, as discussed in section V. of this notice, is not available until too late in the calendar year. Therefore, it would be impracticable, unnecessary, and contrary to the public interest to submit this notice to the public for a notice and comment procedure.

Also, because States can begin making payments for Medicare Part B premiums for QIs as early January 1, 1999, we are not making the effective date of the notice the usual 30 days after publication. For the reasons discussed above, we find good cause to waive the usual 30-day delay.

IV. Effect of the Contract With America Advancement Act

Normally, under 5 U.S.C. section 801, as added by section 251 of Public Law 104–121, the effective date of a major rule is delayed 60 days for congressional review. This notice has been determined to be a major rule under 5 U.S.C. section 804(2) for purposes of congressional review. However, as indicated in section III of this notice, we have found that good cause exists to dispense with prior notice and comment procedures since they are unnecessary and impracticable under the circumstances. Pursuant to 5 U.S.C. section 808(2), a rule shall take effect at such time as the Federal agency promulgating the rule determines, if it finds, for good cause, that prior notice and comment procedures are unnecessary or impracticable. Accordingly, under the exemption provided in 5 U.S.C. section 808(2), this notice is effective January 1, 1999, for allotments for payments of Medicare Part B premiums for individuals in calendar year 1999 from the allotment for fiscal year 1999.

V. Regulatory Impact Statement

We have examined the impact of this notice as required by Executive Order 12866 and the Regulatory Flexibility Act (RFA) (Public Law 96–354). Executive Order 12866 directs agencies to assess all costs and benefits of available regulatory alternatives and, when regulation is necessary, to select regulatory approaches that maximize net benefits (including potential economic, environmental, public health and safety effects; distributive impacts; and equity). The RFA requires agencies to analyze options for regulatory relief for small businesses. For purposes of the RFA, States and individuals are not considered to be small entities.

This notice allocates, among the States, Federal funds to provide Medicaid payment for Medicare Part B premiums for two additional groups of low-income Medicare beneficiaries. The total amount of Federal funds available during a Federal fiscal year and the formula for determining individual State allotments are specified in the law. We have applied the statutory formula for the State allotments except for the use of specified data. Because the data specified in the law were not currently available, we have used comparable data from the U.S. Census Bureau on the number of possible QIs in the States, as described in detail in the January 26, 1998, **Federal Register** Notice of the FY 1998 State allotments. (63 FR 3754). These new allotments for FY 1999 incorporate the latest data from the Census Bureau covering 1995 through 1997, as specified in the footnote to the table above.

We believe the statutory provisions implemented in this notice will have a positive effect on States and individuals. Federal funding at the 100 percent matching rate is available for Medicare cost-sharing for Medicare Part B premium payments for QIs and a greater number of low-income Medicare beneficiaries will be eligible to have their Medicare Part B premiums paid under Medicaid.

Section 1102(b) of the Social Security Act requires us to prepare a regulatory impact analysis for any notice that may have a significant impact on the operations of a substantial number of small rural hospitals. Such an analysis must conform to the provisions of section 603 of the RFA. For purposes of section 1102(b) of the Act, we define a small rural hospital as a hospital that is located outside a Metropolitan Statistical Area and has fewer than 50 beds.

We are not preparing analyses for either the RFA or section 1102(b) of the Act, because we have determined and certify that this notice will not have a significant economic impact on a

substantial number of small entities, or a significant impact on the operations of a substantial number of small rural hospitals.

In accordance with the provisions of Executive Order 12866, this notice was reviewed by the Office of Management and Budget.

Authority: Sections 1902(a)(10)(E) and 1933 of the Social Security Act (42 U.S.C. 1396a(a)(10)(E) and 1396x), and section 4732 of Public Law 105–33.

(Catalog of Federal Domestic Assistance Program No. 93.778, Medical Assistance Program)

Dated: October 16, 1998.

Nancy-Ann Min DeParle,

Administrator, Health Care Financing Administration.

Dated: December 10, 1998.

Donna E. Shalala,

Secretary.

[FR Doc. 99–7078 Filed 3–26–99; 8:45 am]

BILLING CODE 4120–01–P

DEPARTMENT OF HOUSING AND URBAN DEVELOPMENT

[Docket No. FR–4445–N–08]

Notice of Proposed Information Collection: Comment Request

AGENCY: Office of the Assistant Secretary for Housing, HUD.

ACTION: Notice.

SUMMARY: The proposed information collection requirement described below will be submitted to the Office of Management and Budget (OMB) for review, as required by the Paperwork Reduction Act. The Department is soliciting public comments on the subject proposal.

DATES: *Comments due date:* May 28, 1999.

ADDRESSES: Interested persons are invited to submit comments regarding this proposal. Comments should refer to the proposal by name and/or OMB Control Number and should be sent to: Wayne Eddins, Reports Management Officer, Department of Housing and Urban Development, 451 7th Street, SW, Room 4176, Washington, DC 20410.

FOR FURTHER INFORMATION CONTACT: Vance Morris, Director, Single Family Home Mortgage Insurance Division, Department of Housing and Urban Development, 451 7th Street, SW, Washington, D.C. 20410, telephone (202) 708–2700 (this is not a toll free number) for copies of the proposed forms and other available information.

SUPPLEMENTARY INFORMATION: The Department is submitting the proposed information collection to OMB for review, as required by the Paperwork Reduction Act of 1995 (44 U.S.C. Chapter 35, as amended).

This Notice is soliciting comments from members of the public and affected agencies concerning the proposed collection of information to: (1) Evaluate whether the proposed collection of information is necessary for the proper performance of the functions of the agency, including whether the information will have practical utility; (2) Evaluate the accuracy of the agency's estimate of the burden of the proposed collection of information; (3) Enhance the quality, utility, and clarity of the information to be collected; and (4) Minimize the burden of the collection of information on those who are to respond; including the use of appropriate automated collection techniques or other forms of information technology, e.g., permitting electronic submission of responses.

This Notice also lists the following information:

Title of Proposal: Title I Property Improvement & Manufactured Home Loan Programs (24 CFR part 201).

OMB Control Number, if applicable: 2502–0328.

Description of the need for the information and proposed use: This Notice requests an amendment to HUD–92541, Builder's Certification of Plans, Specifications, and Site to include an option for the builder to provide an evaluation certificate in lieu of a Letter of MAP Amendment (LOMA) or Letter of MAP Revision (LOMR) thus making it easier to comply with new regulations.

Agency Form Numbers, if applicable: HUD–637, 646, 27029, 27030, 55013, 55014, 56001, 56001MH, 56002, 56002MH, 56004, 92802.

Estimation of the total numbers of hours needed to prepare the information collection including number of respondents, frequency of response, and hours of response: The estimated number of respondents is 304,185, the total annual responses are 349,970, and the total annual burden hours of response are estimated at 145,417.

Status of the proposed information collection: Extension of previously approved collection.

Authority: The Paperwork Reduction Act of 1995, 44 U.S.C., Chapter 35, as amended.

Dated: March 17, 1999.

William C. Apgar,

Assistant Secretary for Housing—Federal Housing Commissioner.

[FR Doc. 99–7615 Filed 3–26–99; 8:45 am]

BILLING CODE 4210–27–M

DEPARTMENT OF HOUSING AND URBAN DEVELOPMENT

(Docket Nos. FR–4340–FA–07, FR–4363–FA–07, and FR–4368–FA–02)

Fiscal Year 1998 Announcements of Selection for Funding

AGENCY: Office of the Secretary—Office of Lead Hazard Control, HUD.

ACTION: Announcement of funding awards.

SUMMARY: In accordance with section 102(a)(4)(C) of the Department of Housing and Urban Development Reform Act of 1989, this announcement notifies the public of funding decisions made by the Department in a competition for funding under the Notices of Funding Availability for Lead-Based Paint Hazard Control in Privately Owned Housing; Lead Hazard Control Research; Local Lead Hazard Awareness; and National Lead Hazard Awareness. This announcement contains the names and addresses of the organizations selected for funding and the amounts.

FOR FURTHER INFORMATION CONTACT: Office of Lead Hazard Control of the Department of Housing and Urban Development, 451 Seventh Street, SW, Washington, DC 20410. For the Lead-Based Paint Hazard Control in Privately Owned Housing selections, contact Ellis Goldman at (202) 755–1785 x 112, for the Lead Hazard Control Research selections, contact Peter Ashley at (202) 755–1785 x 115; and for both the Local Lead Hazard Awareness and National Lead Hazard Awareness selections, contact Dolline Hatchett at (202) 755–1785, x 114. Hearing-and speech-impaired persons may access the number above via TTY by calling the toll free Federal Information Relay Service at 1–800–877–8339.

SUPPLEMENTARY INFORMATION: Please note that this announcement covers grants which were awarded as a result of the SuperNOFAs published on March 31, 1998 (63 FR 15556). This is not related to the February 26, 1999 SuperNOFA for HUD funding.

Lead-Based Paint Hazard Control

The purpose of the competition under the Lead-Based Paint Hazard Control Grant Program was to award grant funding for the grant program for lead-based paint hazard control in low income private housing.

The 1998 Lead-Based Paint Hazard Control Grant Program selections announced in this Notice were selected for funding in a competition announced in a **Federal Register** notice published

on March 31, 1998 (63 FR 15556). Applications were scored and selected on the basis of selection criteria contained in that Notice.

Twenty-one applicants have been selected to receive a total of $50,000,000. In accordance with section 102(a)(4)(C) of the Department of Housing and Urban Development Reform Act of 1989 (103 Stat. 1987, 42 U.S.C. 3545), the Department is publishing their names, addresses, and amounts as follows.

City and County of San Francisco, Mayor's Office of Housing, 25 Van Ness Ave., San Francisco, CA 94102, $3,000,000

Riverside County, Department of Environmental Health, Industrial Hygiene Section, 4065 County Circle Dr., Riverside, CA 92513–7600, $2,595,788

Alameda County, Community Development/Lead Poisoning Prevention Program, 2000 Embarcadero, Oakland, CA 94606, $1,200,000

City of New London, Office of Development and Planning, 181 State Street, New London, CT 06320, $1,060,180

Madison County, 130 Hillsboro Avenue, Edwardsville, IL 62025, $3,227,892

Jefferson County, Health Department, 527 W. Jefferson, Louisville, KY 40202, $1,060,180

Quincy Weymouth Consortium, 1305 Hancock Street, Quincy, MA 02169, $2,000,000

City of Malden, Malden Redevelopment Authority, Government Center, Malden, MA 02148, $1,772,800

City of Boston, Department of Neighborhood Development, 26 Court Street, Boston, MA 02108, $3,000,000

State of Maryland, Department of Housing and Community Development, Community Development Administration, 100 Community Place, Crownsville, MD 21032, $1,000,000

State of Maine, Maine State Housing Authority, 353 Water Street, Augusta, ME 04330–4633, $2,779,160

City of Durham, Durham Housing Department, Office of the City Manager, 101 City Hall Plaza, Durham, NC 27701, $2,409,561

Westchester County, Division of Housing & Community Development, 148 Martine Avenue, White Plains, NY 10601, $4,000,000

City of Columbus, Department of Trade & Development, 50 West Gay Street, Columbus, OH 43215, $1,124,223

Franklin County, 373 S. High Street, Columbus, OH 43215, $1,603,000

City of Harrisburg, Department of Building and Housing Development, Martin Luther King, Jr., City Government Center, 10 North Second Street, Harrisburg, PA 17101, $1,200,000

State of Rhode Island, Rhode Island Housing & Mortgage Finance, 44 Washington Street, Providence, RI 02903, $2,998,551

City of Providence, Department of Planning and Development, 400 Westminster Street, Providence, RI 02903, $3,968,665

City of San Antonio, Housing and Community Development, 419 S. Main, San Antonio, TX 78204, $4,000,000

State of Vermont, Vermont Housing and Conservation Board, 149 State Street, Montpelier, VT 05602, $3,000,000

City of Milwaukee, Childhood Lead Poisoning Prevention Program, Johnston Community Health Center, 1230 West Grant Street, Milwaukee, WI 53125–2798, $3,000,000

Lead Hazard Control Research

The purpose of the competition under the Lead Hazard Control Research Program was to award grant funding for research to improve the evaluation and control of residential lead-based paint hazards.

The 1998 Lead Hazard Control Research Grant Program selections announced in this Notice were selected for funding in a competition announced in a **Federal Register** notice published on June 1, 1998 (63 FR 29882). Applications were scored and selected on the basis of selection criteria contained in that Notice.

Seven applicants have been selected to receive a total of $3,203,512. In accordance with section 102(a)(4)(C) of the Department of Housing and Urban Development Reform Act of 1989 (103 Stat. 1987, 42 U.S.C. 3545), Department is publishing their names, addresses, and amounts as follows.

Children's Hospital Medical Center, 3333 Burnet Avenue, Cincinnati, Ohio 45229–3039, $102,578

The Research Foundation of SUNY, Health Science Center of Syracuse, P.O. Box 9, Albany, NY 12201–0009, $190,337

University of Cincinnati, Department of Environmental Health, P.O. Box 670056, Cincinnati, OH 45267–0056, $1,085,376

University of California, Santa Cruz, 1156 High St., Santa Cruz, CA 95064, $138,388

Kennedy Krieger Research Institute, 707 N. Broadway, Baltimore, MD 21205, $1,174,813

St. Louis University School of Public Health, 3663 Lindell Blvd., St. Louis, MO 63108–3342, $343,000

Research Triangle Institute, P.O. Box 12194, Research Triangle Park, NC 27709, $169,020

Local Lead Hazard Awareness Campaign

The purpose of the competition under the Local Lead Hazard Awareness Grant Program was to provide grant funds to establish and operate lead hazard awareness campaigns in communities.

The 1998 Local Lead Hazard Awareness Grant Awards Program selections announced in this Notice were selected for funding in a competition announced in a **Federal Register** notice published on April 30, 1998 (63 FR 23951). Applications were scored and selected on the basis of selection criteria contained in that Notice.

Twelve applicants have been selected to receive a total of $1,615,417. In accordance with section 102(a)(4)(C) of the Department of Housing and Urban Development Reform Act of 1989 (103 Stat. 1987, 42 U.S.C. 3545), the Department is publishing their names, addresses, and amounts as follows.

Baltimore City Health Department, 210 Guilford Avenue, Baltimore, MD 21202, $200,000

City of Kansas City, 2400 Troost Avenue, Kansas City, MO 64108, $190,257

La Clinica del Pueblo, 1470 Irving Street, NW, Washington, DC 20010, $100,000

Kenosha County Division of Health, 714 52nd Street, Kenosha, WI 53140, $26,197

State of Vermont, Vermont Department of Health, 108 Cherry Street P.O. Box 70, Burlington, VT 54020, $108,579

City of Philadelphia, 2100 W. Girard Avenue, Philadelphia, PA 19130, $200,000

Children's Memorial Hospital, 2300 Children's Plaza, Chicago, IL 60614, $168,091

State of New Jersey, Department of Human Services, 1222 S. Warren Street, Trenton, NJ 08624, $170,591

Esperanza Community Housing Corporation, 2337 S. Figueroa Street, Los Angeles, CA 90007, $100,000

Lewis and Clark City Council Health Department, 1930 Ninth Avenue, Helena, MT 59601, $91,702

West Harlem Environmental Action, 271 West 125th Street, New York, NY 10027, $200,000

Consumer Action, 717 Market Street, San Francisco, CA 94103, $60,000

National Lead Hazard Control Awareness Campaign

The purpose of the competition under the National Lead Hazard Awareness

Campaign Grant Program was to award grant funding to implement media strategies for a national level lead hazard awareness campaign.

The 1998 National Lead Hazard Awareness Campaign Grant Program selections announced in this Notice were selected for funding in a competition announced in a **Federal Register** notice published on April 30, 1998 (63 FR 23951). Applications were scored and selected on the basis of selection criteria contained in that Notice.

Six applicants have been selected to receive a total of $1,468,366. In accordance with section 102(a)(4)(C) of the Department of Housing and Urban Development Reform Act of 1989 (103 Stat. 1987, 42 U.S.C. 3545), the Department is publishing their names, addresses, and amounts as follows.

Vanguard Communications, 1019 19th Street NW Suite 1200, Washington, DC 60143, $999,958

Consumer Research Council, 2233 Wisconsin Avenue, NW, Washington, DC 20007, $100,000

National Safety Council, 1121 Spring Lake Drive, Itasca, IL 60143, $100,000

Monsoon Microstudios, 948 N. 8th Street, Philadelphia, PA 19123, $100,000

Children's Television Workshop, 1633 Broadway, New York, NY 10019, $68,408

Henry J. Kaufman & Associates, 1424 16th Street, NW, Suite 604, Washington, DC 20036, $100,000

The Catalog of Federal Domestic Assistance number for this program is 14.900.

Dated: March 17, 1999.

David E. Jacobs,

Director, Office of Lead Hazard Control.

[FR Doc. 99–7612 Filed 3–26–99; 8:45 am]

BILLING CODE 4210–32–P

DEPARTMENT OF THE INTERIOR

Office of the Secretary

Notice of Proposed Relocation of Jeanne d'Arc Statue, Place de France, New Orleans, LA; Extension of Comment Period

AGENCY: Office of the Secretary, Interior.

ACTION: Extension of time for filing public comments

SUMMARY: The Office of the Secretary requested public comment on February 18, 1999 (64 **Federal Register** 8110–02) on a request from the City of New Orleans, Louisiana to relocate the Place de France, a statue of Jeanne d'Arc and two bronze cannons, currently located in the median between the International Trade Mart Building and the former Rivergate, to a new location in the Vieux Carre (the French Quarter), a National Historic Landmark District. At that time a comment period was announced and scheduled to end on March 22, 1999. Pursuant to a request to extend the deadline for filing comments, the Office of the Secretary has extended the deadline for comments by an additional fifteen (15) days in order to provide additional time for the public to review and provide comments to the Office of the Secretary.

DATES: The Department of the Interior will accept comments through April 6, 1999.

ADDRESSES: *Written comments should be submitted to:* Ms. Juliette Falkner, Director, Office of Executive Secretariat, Department of the Interior, 1849 C Street, NW. Mail Stop 7229, Washington, DC 20240.

FOR FURTHER INFORMATION CONTACT: Ms. Geraldine Smith, Superintendent, Jean Lafitte National Historical Park and Preserve, 365 Canal Street, Suite 2400, New Orleans, Louisiana 70130–1142, (504) 589–3882 (not a toll free number).

John Berry,

Assistant Secretary for Policy, Management and Budget, Department of the Interior.

[FR Doc. 99–7559 Filed 3–26–99; 8:45 am]

BILLING CODE 4310–70–P

DEPARTMENT OF THE INTERIOR

Fish and Wildlife Service

AGENCY: Fish and Wildlife Service, Interior.

ACTION: Notice of meeting.

SUMMARY: Pursuant to section 10(a)(2) of the Federal Advisory Committee Act (5 U.S.C. App. I), this notice announces a meeting of the Klamath Fishery Management Council, established under the authority of the Klamath River Basin Fishery Resources Restoration Act (16 U.S.C. 460ss *et seq.*). The Klamath Fishery Management Council makes recommendations to agencies that regulate harvest of anadromous fishes in the Klamath River Basin. The objective of this meeting is to finalize 1999 harvest management recommendations for Klamath fall chinook salmon, for presentation to the Pacific Fishery Management Council and other agencies. The meeting is open to the public.

DATES: The Klamath Fishery Management Council will meet from 6:00 pm to 10:00 pm on Monday, April 5, 1999.

PLACE: The meeting will be held at the Sacramento Red Lion Hotel, 1401 Arden Way, Sacramento, California.

FOR FURTHER INFORMATION CONTACT: Dr. Ronald A. Iverson, Project Leader, U.S. Fish and Wildlife Service, P.O. Box 1006, Yreka, California 96097–1006, telephone (530) 842–5763.

SUPPLEMENTARY INFORMATION: At the April 5, 1999, meeting, the Klamath Fishery Management Council may schedule short follow-up meetings to be held between April 6, 1999, and April 8, 1999, at the Sacramento Red Lion Hotel, 1401 Arden Way, Sacramento, California, where the Pacific Fishery Management Council will be meeting.

For background information on the Klamath Council, please refer to the notice of their initial meeting that appeared in the **Federal Register** on July 8, 1987 (52 FR 25639).

Dated: March 16, 1999.

Elizabeth H. Stevens,

Acting Manager, California/Nevada Operations Office.

[FR Doc. 99–7572 Filed 3–26–99; 8:45 am]

BILLING CODE 4310–55–P

DEPARTMENT OF THE INTERIOR

Bureau of Indian Affairs

Construction of Replacement Education Facilities

AGENCY: Bureau of Indian Affairs, Interior.

ACTION: Call for applications and notice of revised instructions and ranking criteria.

SUMMARY: This Notice is the official call for applications for construction of Bureau-funded replacement education facilities. It also explains how to obtain copies of the revised publication, ''Instructions and Application for Replacement School Construction 1999.'' Applications for construction of Bureau-funded replacement education facilities may be submitted in accordance with these 1999 revised instructions.

DATES: Applications must be received on or before July 16, 1999.

ADDRESSES: Copies of the revised instructions and ranking criteria are available upon request from the BIA Office of Indian Education Programs at 1849 C Street NW, MS–3512 MIB, Washington, DC 20240 or from 201 Third St. NW, Suite 510, Albuquerque, New Mexico 87102. The revised instructions are also available from BIA Area and Education line offices and from the BIA Facilities Management and Construction Center, 201 Third St. NW,

Suite 500, Albuquerque, New Mexico 87102.

All applications must be submitted to the BIA Office of Indian Education Programs at 201 Third St. NW, Suite 510, Albuquerque, New Mexico 87102.

FOR FURTHER INFORMATION CONTACT: Questions regarding applications may be submitted to the attention of Dr. Kenneth G. Ross, Special Assistant to the Director, Office of Indian Education Programs, 201 Third St. NW, Suite 510, Albuquerque, New Mexico 87102, (505) 346–6544, Fax (505) 346–6553 or to applicable Education Line Officers whose addresses and phone numbers are available in Appendix A of the application document.

SUPPLEMENTARY INFORMATION: We published a notice in the **Federal Register** on November 17, 1998 (63 FR 63942), requesting comments on draft instructions governing the priority ranking process for construction of replacement education facilities and the criteria used in ranking applications. We have reviewed all written comments received and incorporated some of the comments in the revised instructions in this notice. The revised instructions entitled ''Instructions and Application for Replacement School Construction 1999'' are available at the address provided in the **ADDRESSES** section.

The revised process will not provide for new school starts nor grade level expansions. The revised procedures will provide more continuity, objectivity and accountability in the priority ranking for construction of replacement education facilities; address the handling of emergency needs; and accommodate federal/tribal financial partnerships for education construction projects.

We will send copies of the revised instructions to all BIA schools and schools that receive BIA funds under contract or grant. (Catalog of Federal Domestic Assistance Program Number: 15.062 ''Replacement and Repair of Indian Schools.'') Applications for construction of Bureau-funded replacement education facilities may be submitted in accordance with the 1999 revised instructions. This Notice is the official call for applications for construction of Bureau-funded replacement education facilities.

BIA's Office of Indian Education Programs' Line Officers will conduct training on the revised instructions and ranking criteria for all schools under their administrative jurisdiction. The BIA Education Line Officers, in March 1999, will canvas the schools to find out whether they intend to submit an official application for replacement school construction and to identify the person who will be the point of contact for correspondence. Each potential applicant mustsubmit their response to their Education Line Officer by close of business of the due date specified for that response. BIA will place all respondents on the mailing list and provide them with instructions and application forms.

We will send all potential applicants the specifics relating to training location, date, and times by certified mail. Applications will be accepted beginning June 28, l999, until July 16, 1999. We will use the criteria in the revised instructions to review and evaluate all applications that we receive on or before the deadline.

This Notice is published under authority delegated by the Secretary of the Interior to the Assistant Secretary for Indian Affairs in the Departmental Manual at 209 DM 8. 25 U.S.C. 2005(c) directed BIA to publish, in the **Federal Register**, the system used to determine priorities for school construction projects and to submit a current priority ranking for school construction projects at the time any budget request is presented to Congress. The Conference Report for the FY 1992 Interior and Related Agencies Appropriation Act, House Report No. 256, 102d Cong., 1st Sess. 46 (1991), indicated that Congress wanted the Department to revise the priority ranking process for new school construction. The Conference Report said that BIA should emphasize tribal consultation and improve the objectivity of the ranking process, provide continuity to the priority ranking list, and provide procedures for handling emergency needs. The Education Line Officers will conduct training for applicants on how to complete their applications. Tribes and BIA-funded school boards will receive advance, written notice of training session dates, times, and locations for tribes and schools under their respective jurisdictions.

Dated: March 22, 1999.

Kevin Gover,

Assistant Secretary—Indian Affairs.

[FR Doc. 99–7658 Filed 3–26–99; 8:45 am]

BILLING CODE 4310–02–P

DEPARTMENT OF THE INTERIOR

Bureau of Land Management

[NM–010–5700–77; NMNM 101506]

Notice of Proposed Withdrawal and Opportunity for Public Meeting; New Mexico

AGENCY: Bureau of Land Management.

ACTION: Notice.

SUMMARY: The United States Department of Agriculture, Forest Service, has filed an application to withdraw approximately 7,346.99 acres of National Forest Service lands in aid of legislation for the Santo Domingo land claim settlement. This notice closes the land for up to 2 years from location and entry under the United States mining laws. the land will remain open to all other uses which may be made of National Forest Service lands.

DATES: Comments or requests for a meeting should be received on or before June 28, 1999.

ADDRESSES: Comments should be sent to Bob Armstrong, United States Forest Service, Lands and Minerals staff, 517 Gold Avenue, SW., Albuquerque, New Mexico 87102–0084.

FOR FURTHER INFORMATION CONTACT: Tim Vollman, Office of the Solicitor, Department of the Interior, 2400 Louisiana Blvd., NE., Albuquerque, New Mexico, (505) 346–2700 or Bob Armstrong at the above address or telephone (505) 842–3276.

SUPPLEMENTARY INFORMATION: The Forest Service has filed an application to withdraw the following described National Forest Service lands from location and entry under the United States mining laws, subject to valid existing rights.

New Mexico Principal Meridian

National Forest Service—Southwestern Region

T. 16 N., R. 4 E.
- Sec. 4, lots 1–7, inclusive, SW¼NE¼, W½SE¼, S½NW¼, and SW¼;
- Sec. 5, unsurveyed;
- Sec. 8, unsurveyed;
- Sec. 9, lots 5–9, inclusive W½.

T. 17 N., R. 4 E.
- Sec. 25, lots 1–4, inclusive, S½S½;
- Sec. 26, lots 1–4, inclusive S½S½;
- Sec. 27, lots 1–4, inclusive S½S½;
- Sec. 28, lots 1–4, inclusive S½S½; lots 1–4,
- Sec. 29, unsurveyed;
- Sec. 32, unsurveyed;
- Secs. 33 to 36, inclusive.

T. 15 N., R. 6 E.
- Sec. 10, NE¼NE¼ portion of lot 1;
- Sec. 11, lots 1–3, portions of lots 4 and 5, inclusive, SE¼ and NE¼SW¼;
- Sec. 12, lots 1–4, inclusive, S½
- Sec. 13, lots 1–4, inclusive, N½NE¼ and NE¼NW¼;
- Sec. 14, portions of lots 1 and 2.

T. 15 N., R. 7 E.
- Sec. 7, lots 1–4, inclusive, S½S½; (portion outside of the Santa Cruz Spring Tract)
- Sec. 8, lots 8 and 9, inclusive;
- Sec. 9 and 10, inclusive, unsurveyed;
- Sec. 17, lots 2, 3 and 6, inclusive;
- Sec. 18, lots 1, 2, 5 and 6, inclusive, N½NW¼ and NE½.

The areas described, including both surveyed and unsurveyed lands, aggregate approximately 7,346.99 in Sandoval and Santa Fe Counties.

The purpose of the proposed withdrawal is to protect the lands while legislation is being drafted to transfer these lands to the Santo Domingo Pueblo as part of the Pueblo's land claim settlement.

For a period of 90 days from the date of publication of the notice, all persons who wish to submit comments, suggestions, or objections in connection with the proposed withdrawal may present their views in writing by the date specified above, to the Forest Supervisor, Lands and Minerals, Southwestern Region.

Notice is hereby given that a public meeting in connection with the proposed withdrawal will be held at a later date. A notice of time and place will be published in the **Federal Register** and a newspaper in the general vicinity of the lands to be withdrawn at least 30 days before the scheduled date of the meeting.

The application will be processed in accordance with the regulations set forth in 43 CFR 2300.

For a period of 2 years from the date of publication of this notice in the **Federal Register,** the land will be segregated as specified above unless the application is denied or canceled or the legislation enacted or a withdrawal is approved prior to the date.

Dated: March 16, 1999.

Steve Salzman,

Acting Albuquerque Field Manager.

[FR Doc. 99–7543 Filed 3–26–99; 8:45 am]

BILLING CODE 4310–AG–M

DEPARTMENT OF THE INTERIOR

Bureau of Land Management

[NM–010–1430–01; NMNM 101499]

Notice of Proposed Withdrawal and Opportunity for Public Meeting; New Mexico

AGENCY: Bureau of Land Management, Interior.

ACTION: Notice.

SUMMARY: The Bureau of Land Management proposes to withdraw 4,577.10 acres of public land in Sandoval County, New Mexico in aid of legislation for the Santo Domingo land claim settlement. This notice closes the land for up to 2 years from surface entry and mining. The land will remain open to mineral leasing.

DATES: Comments must be received by June 28, 1999.

ADDRESSES: Comments should be sent to the Albuquerque Field Office Manager, Albuquerque Field Office, BLM, 435 Montaño NE, Albuquerque, New Mexico 87107–4935.

FOR FURTHER INFORMATION CONTACT: Debby Lucero, BLM Albuquerque Field Office, 505–761–8787.

SUPPLEMENTARY INFORMATION: On March 12, 1999, a petition was approved allowing the Bureau of Land Management to file an application to withdraw the following describe public land from settlement, sale, location, or entry under the general land laws, including the mining laws, subject to valid existing rights.

New Mexico Principal Meridian

T. 16 N., R. 4 E.
Sec. 1, lots 1–7, inclusive, SW¼NE¼, S½NW¼, SW¼, and W½SE¼;
Sec. 3, lots 1–4, inclusive, S½N½, and S½;
Sec. 10, lots 5–8, inclusive, N½NE¼, SE¼NE¼, and NE¼NW¼;
Sec. 11, lots 2 and 3, N½, N½SW¼, and SE¼;
Sec. 12, lots 1–4, inclusive, W½E½, and W½;
Sec 13, lots 6–12, inclusive, W½NE¼, N½NW¼, and SE¼NW¼;
Sec. 14, lots 4 and 5.
T. 16 N., R. 5 E.
Sec. 7, E½;
Sec. 18, lot 1, N½, N½SW¼, SE¼SW¼, and SE¼;
Sec. 19, lots 1–3, inclusive, and NE¼NE¼.
T. 14 N., R. 6 E.
Sec. 6, lots 32–34 inclusive.

The area described contains approximately 4,577.10 acres in Sandoval County.

The purpose of the proposed withdrawal is to protect the lands while legislation is being drafted to transfer these lands to the Santo Domingo Pueblo as part of the Pueblo's land claim settlement.

For a period of 90 days from the date of publication of the notice, all persons who wish to submit comments, suggestions, or objections in connection with the proposed withdrawal may present their views in writing to the Albuquerque Field Office Manager of the Bureau of Land Management at the above address.

The application will be processed in accordance with the regulations set forth in 43 CFR 2300.

For a period of 2 years from the date of publication of this notice in the **Federal Register**, the land will be segregated as specified above unless the application is denied or canceled or the legislation enacted or a withdrawal is approved prior to that date. The temporary uses which may be permitted during this segregative period are licenses, permits, cooperative agreements, and discretionary land use authorizations of a temporary nature with the approval of the authorized officer.

Dated: March 16, 1999.

Steve Salzman,

Acting Field Manager.

[FR Doc. 99–7544 Filed 3–26–99; 8:45 am]

BILLING CODE 4310–AG–P

DEPARTMENT OF THE INTERIOR

National Park Service

National Register of Historic Places; Notification of Pending Nominations

Nominations for the following properties being considered for listing in the National Register were received by the National Park Service before March 20, 1999. Pursuant to section 60.13 of 36 CFR Part 60 written comments concerning the significance of these properties under the National Register criteria for evaluation may be forwarded to the National Register, National Park Service, 1849 C St. NW, NC400, Washington, DC 20240. Written comments should be submitted by April 13, 1999.

Carol D. Shull,

Keeper of the National Register.

Alaska

Anchorage Borough-Census Area

Anchorage Hotel Annex, 330 E St., Anchorage, 99000443

Colorado

Alamosa County

American National Bank Building, 500 State Ave., Alamosa, 99000446

Chaffee County

Jackson, F.A., House, 401 E. 1st St., Salida, 99000445

Dolores County

Dey Building, 3 N. Glasgow, Rico, 99000448

El Paso County

Taylor Memorial Chapel, 6145 Shoup Rd., Colorado Springs vicinity, 99000447

Weld County

Greeley High School, 1515 14th Ave., Greeley, 99000444

Connecticut

Fairfield County

South Main and Washington Streets Historic District (Boundary Increase II), Roughly along N. Main St. from Washington St. to Ann St., Norwalk, 99000449

Georgia

Greene County

Woodville Baptist Church and School, Jct. of E. Peachtree Ave. and Chestnut St., Woodville, 99000455

Iowa

Cass County

Chase, Charles F. and and Ruth, House, 110 W. Ninth St., Atlantic, 99000451

Hancock County

Stubbins, George E., House, 248 1st Ave. SW, Britt, 99000453

Lee County

Keokuk Union Depot, 200 Exchange St., Keokuk, 99000452

Linn County

Evans Manufacturing Company Building (Commercial & Industrial Development of Cedar Rapids MPS) 301 Sixth Ave. SE, Cedar Rapids, 99000450

Poweshiek County

Marsh, E.A. and Rebecca (Johnson), House, 833 East St., Grinnell, 99000454

Kansas

Leavenworth County

Western Branch, National Home for Disabled Volunteer Soldiers, US 73, Leavenworth, 99000456

Missouri

Howard County

Fayette City Park Swimming Pool, Memorial Park, Fayette, 99000457

Montana

Flathead County

Porter Ranch Barn, North Somers Rd., Kalispell, 99000458

New York

Kings County

Prospect Hall, 263 Prospect Ave., Brooklyn, 99000460

Rockland County

Rose, William H., House, 110 Tomkin Ave., Stony Point, 99000459

North Carolina

Duplin County

Powers, Isaac M., House (Duplin County MPS) NC 1154, 0.8 mi. S of jct. of NC 1154 and NC 4, Wallace vicinity, 99000461

Pennsylvania

Bucks County

Erwinna Historic District, Roughly River Headquarters, Geigel Hill, Upper Tinicum Church, Tettemer, Permanent School and Roaring Rocks Rd., Tinicum Township, 99000462

Tennessee

Shelby County

Wells—Arrington Historic District (Residential Resources of Memphis MPS) 563–610 Arrington Ave. and 556–601 Wells Ave., Memphis, 99000463

[FR Doc. 99–7579 Filed 3–26–99; 8:45 am]

BILLING CODE 4310–70–P

DEPARTMENT OF JUSTICE

Immigration and Naturalization Service

Agency Information Collection Activities: Comment Request

ACTION: Notice of Information Collection; Inspection of Persons Applying for Admission; Transit Without Visa (TWOV) and International-to-International Agreements; Liquidated Damages.

The Department of Justice, Immigration and Naturalization Service (INS) has submitted the following information collection request for review and clearance in accordance with the Paperwork Reduction Act of 1995. Comments are encouraged and will be accepted for ''sixty days'' until May 28, 1999.

Written comments and suggestions from the public and affected agencies concerning the proposed collection of information should address one or more of the following four points:

(1) Evaluate whether the proposed collection of information is necessary for the proper performance of the functions of the agency, including whether the information will be practical utility;

(2) Evaluate the accuracy of the agencies estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used;

(3) Enhance the quality, utility, and clarity of the information to be collected; and

(4) Minimize the burden of the collection of information on those who are to respond, including through the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology, e.g., permitting electronic submission of responses.

Overview of this information collection:

(1) *Type of Information Collection:* New collection.

(2) *Title of the Form/Collection:* Inspection of Persons Applying for Admission; Transit Without Visa (TWOV) and International-to-International Agreements; Liquidated Damages.

(3) *Agency form number, if any, and the applicable component of the Department of Justice sponsoring the collection:* No Agency form Number. Inspections Division, Immigration and Naturalization Service.

(4) *Affected public who will be asked or required to respond, as well as a brief abstract:* Primary: Business or other for-profit. The Service will use the data collected by the carrier to query the Interagency Border inspection System (IBIS) to electronically access manifest and query results in advance of each flight's arrival. This information collection facilities rapid inspection at ports-of-entry.

(5) *An estimate of the total number of respondents and the amount of time estimated for an average respondent to respond:* 400 carrier agreements at 5 hours per response and 1,500,000 queries at .016 (1 minute) per response.

(6) *An estimate of the total public burden (in hours) associated with the collection:* 26,000 annual burden hours.

If you have additional comments, suggestions, or need a copy of the proposed information collection instrument with instructions, or additional information, please contact Richard A. Sloan at 202–514–3291, Director, Policy Directives and Instructions Branch, Immigration and Naturalization Service, U.S. Department of Justice, Room 5307, 425 I Street, NW., Washington. DC 20536. Additionally, comments and/or suggestions regarding the item(s) contained in this notice, especially regarding the estimated public burden and associated response time may also be directed to Mr. Richard A. Sloan.

If additional information is required contact: Mr. Robert B. Briggs, Clearance Officer, United States Department of Justice, Information Management and Security Staff, Justice Management Division, Suite 850, Washington Center, 1001 G Street, NW., Washington, DC 20530.

Dated: March 23, 1999.

Richard A. Sloan,

Department Clearance Officer, United States Department of Justice Immigration and Naturalization Service.

[FR Doc. 99–7580 Filed 3–26–99; 8:45 am]

BILLING CODE 4410–10–M

DEPARTMENT OF JUSTICE

Immigration and Naturalization Service

Agency Information Collection Activities: Proposed Collection; Comment Request

ACTION: Notice of Information Collection under Review: Nonimmigrant Petition Based on Blanket L Petition.

The Department of Justice, Immigration and Naturalization Service (INS) has submitted the following information collection request to the Office of Management and Budget (OMB) for review and clearance in accordance with the Paperwork Reduction Act of 1995. The information collection was previously published in the **Federal Register** on January 6, 1999 at 64 FR 911, allowing for a 60-day public comment period. No comments were received by the INS on this proposed information collection.

The purpose of this notice is to allow an additional 30 days for public comments. Comments are encouraged and will be accepted until April 28, 1999. This process is conducted in accordance with 5 CFR 1320.10.

Written comments and/or suggestions regarding the items contained in this notice, especially regarding the estimated public burden and associated response time, should be directed to the Office of Management and Budget, Office of Information and Regulatory Affairs, Attention: Stuart Shapiro, Department of Justice Desk Officer, Room 10235, Washington, DC 20530; 202–395–7316.

Written comments and suggestions from the public and affected agencies concerning the proposed collection of information should address one or more of the following four points:

(1) Evaluate whether the proposed collection of information is necessary for the proper performance of the functions of the agency, including whether the information will have practical utility;

(2) Evaluate the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used;

(3) Enhance the quality, utility, and clarity of the information to be collected; and

(4) Minimize the burden of the collection of information on those who are to respond, including through the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology, e.g., permitting electronic submission of responses.

Overview of this information collection:

(1) *Type of Information Collection:* Reinstatement without change of a previously approved collection.

(2) *Title of the Form/Collection:* Nonimmigrant Petition Based on Blanket L Petition.

(3) *Agency form number, if any, and the applicable component of the Department of Justice sponsoring the collection:* Form I–129S, Adjudications Division, Immigration and Naturalization Service.

(4) *Affected public who will be asked or required to respond, as well as a brief abstract:* Primary: Individuals or Households. This information collection will be used by an employer to classify employees as L–1 nonimmigrant intracompany transferees under a blanket L petition approval. The INS will use the data on this form to determine eligibility for the requested immigration benefit.

(5) *An estimate of the total number of respondents and the amount of time estimated for an average respondent to respond:* 250,000 responses at 35 minutes (.583 hours) per response.

(6) *An estimate of the total public burden (in hours) associated with the collection:* 145,750 annual burden hours.

If you have additional comments, suggestions, or need a copy of the proposed information collection instrument with instructions, or additional information, please contact Richard A. Sloan 202–514–3291, Director, Policy Directives and Instructions Branch, Immigration and Naturalization Service, U.S. Department of Justice, Room 5307, 425 I Street, NW., Washington, DC 20536. Additionally, comments and/or suggestions regarding the item(s) contained in this notice, especially regarding the estimated public burden and associated response time may also be directed to Mr. Richard A. Sloan.

If additional information is required contact: Mr. Robert B. Briggs, Clearance Officer, United States Department of Justice, Information Management and Security Staff, Justice Management Division, Suite 850, Washington Center, 1001 G Street, NW, Washington, DC 20530.

Dated: March 23, 1999.

Richard A. Sloan,

Department Clearance Officer, United States Department of Justice, Immigration and Naturalization Service.

[FR Doc. 99–7581 Filed 3–26–99; 8:45 am]

BILLING CODE 4410–10–M

DEPARTMENT OF JUSTICE

Immigration and Naturalization Service

Agency Information Collection Activities: Proposed Collection; Comment Request

ACTION: Notice of Information Collection under Review; Application for Waiver of Passport and/or Visa.

The Department of Justice, Immigration and Naturalization Service (INS) has submitted the following information collection request to the Office of Management and Budget (OMB) for review and clearance in accordance with the Paperwork Reduction Act of 1995. The information collection was previously published in the **Federal Register** on January 6, 1999 at 64 FR 910, allowing for a 60-day public comment period. No comments were received by the INS on this proposed information collection.

The purpose of this notice is to allow an additional 30 days for public comment. Comments are encouraged and will be accepted until April 28, 1999. This process is conducted in accordance with 5 CFR 1320.10.

Written comments and/or suggestions regarding the items contained in this notice, especially regarding the estimated public burden and associated response time, should be directed to the Office of Management and Budget, Office of Information and Regulatory Affairs, Attention: Stuart Shapiro, Department of Justice Desk Officer, Room 10235, Washington, DC 20530; 202–395–7316.

Written comments and suggestions from the public and affected agencies concerning the proposed collection of information should address one or more of the following four points:

(1) Evaluate whether the proposed collection of information is necessary for the proper performance of the functions of the agency, including whether the information will have practical utility;

(2) Evaluate the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used;

(3) Enhance the quality, utility, and clarity of the information to be collected; and

(4) Minimize the burden of the collection of information on those who are to respond, including through the use of appropriate automated, electronic, mechanical, or other technological collection techniques or other forms of information technology, e.g., permitting electronic submission of responses.

Overview of this information collection:

(1) *Type of Information Collection:* Reinstatement without change of a previously approved collection.

(2) *Title of the Form/Collection:* Application for Waiver of Passport and/or Visa.

(3) *Agency form number, if any, and the applicable component of the*

Department of Justice sponsoring the collection: Form I–193, Adjudications Division, Immigration and Naturalization Service.

(4) *Affected public who will be asked or required to respond, as well as a brief abstract:* Primary: Individuals or Households. The form will be used by an alien who wishes to waive the documentary requirements for passports and/or visas due to an unforeseen emergency. The Service will use the information to determine whether applicants are eligible for entry into the United States under 8 CFR Parts 212.1(b)(3) and 212.1(g).

(5) *An estimate of the total number of respondents and the amount of time estimated for an average respondent to respond:* 25,000 responses at 10 minutes (.166 hours) per response.

(6) *An estimate of the total public burden (in hours) associated with the collection:* 4,150 annual burden hours.

If you have additional comments, suggestions, or need a copy of the proposed information collection instrument with instructions, or additional information, please contact Richard A. Sloan 202–514–3291, Director, Policy Directives and Instructions Branch, Immigration and Naturalization Service, U.S. Department of Justice, Room 5307, 425 I Street, NW., Washington, DC 20536. Additionally, comments and/or suggestions regarding the item(s) contained in this notice, especially regarding the estimated public burden and associated response time may also be directed to Mr. Richard A. Sloan.

If additional information is required contact: Mr. Robert B. Briggs, Clearance Officer, United States Department of Justice, Information Management and Security Staff, Justice Management Division, Suite 850, Washington Center, 1001 G Street, NW, Washington, DC 20530.

Dated: March 23, 1999.

Richard A. Sloan,

Department Clearance Officer, United States Department of Justice, Immigration and Naturalization Service.

[FR Doc. 99–7582 Filed 3–26–99; 8:45 am]

BILLING CODE 4410–10–M

NATIONAL AERONAUTICS AND SPACE ADMINISTRATION

[Notice (99–052]

NASA Advisory Council, Life and Microgravity Sciences and Applications Advisory Committee, Microgravity Research Advisory Subcommittee; Meeting

AGENCY: National Aeronautics and Space Administration.

ACTION: Notice of meeting.

SUMMARY: In accordance with the Federal Advisory Committee Act, Pub. L. 92–463, as amended, the National Aeronautics and Space Administration announces a meeting of the NASA Advisory Council, Life and Microgravity Sciences and Applications Advisory Committee, Microgravity Research Advisory Subcommittee.

DATES: Wednesday, April 21, 1999, 9 a.m. to 5 p.m.

ADDRESSES: National Aeronautics and Space Administration, Room MIC–5B, 300 E Street, SW, Washington, DC 20546.

FOR FURTHER INFORMATION CONTACT: Dr. Bradley M. Carpenter, Code UG, National Aeronautics and Space Administration, Washington, DC 20546, 202–358–0813.

SUPPLEMENTARY INFORMATION: The meeting will be open to the public up to the seating capacity of the room. The agenda for the meeting is as follows:

—Status of the Microgravity Research Advisory Subcommittee Recommendations

—Microgravity Program Status Report

—International Space Station Program Status Report

—Developments in Fundamental Physics

—Developments in Biotechnology

—Microgravity Initiatives for 2002

—Informal Discussion

It is imperative that the meeting be held on this date to accommodate the scheduling priorities of the key participants. Visitors will be requested to sign a visitor's register.

Dated: March 22, 1999.

Matthew M. Crouch,

Advisory Committee Management Officer, National Aeronautics and Space Administration.

[FR Doc. 99–7659 Filed 3–26–99; 8:45 am]

BILLING CODE 7510–01–U

NATIONAL SCIENCE FOUNDATION

Special Emphasis Panel in Civil and Mechanical Systems; Notice of Meeting

In accordance with the Federal Advisory Committee Act Pub. L. 92–463, as amended), the National Science Foundation announces the following meeting.

Name: Special Emphasis Panel in Civil and Mechanical Systems (1205).

Date & Time: April 12 and 13, 1999; 8:30 a.m. to 4:00 p.m.

Place: NSF, 4201 Wilson Boulevard, Rooms 330, Arlington, Virginia 22230.

Contact Person: Dr. Jorn Larsen-Basse, Control, Materials and Mechanics Cluster, Division of Civil and Mechanical Systems, Room 545, NSF, 4201 Wilson Blvd., Arlington, VA 22230. 703/306–1361, x5073.

Purpose of meeting: To provide advice and recommendations concerning proposals submitted to NSF for financial support.

Agenda: To review and evaluate research proposals as part of the selection process for awards.

Reason for Closing: The proposals being reviewed include information of a proprietary or confidential nature, including technical information; financial data, such as salaries; and personal information concerning individuals associated with the proposals. These matters are exempt under 5 U.S.C. 552b(c)(4) and (6) of the Government Sunshine Act.

Dated: March 23, 1999.

Linda Allen-Benton,

Acting Director, Division of Human Resource Management.

[FR Doc. 99–7564 Filed 3–26–99; 8:45 am]

BILLING CODE 7555–01–M

NATIONAL SCIENCE FOUNDATION

Special Emphasis Panel in Design, Manufacturing, and Industrial Innovation, Notice of Meeting

In accordance with the Federal Advisory Committee Act (Pub. L. 92–463, as amended), the National Science Foundation announces the following meeting:

Name: Design, Manufacturing, and Industrial Innovation (1194).

Date & Time: April 14, 1999 and April 15, 1999.

Place: Room 370, National Science Foundation, 4201 Wilson Blvd., Arlington, VA.

Type of Meeting: Closed.

Contact Person: Darryl Gorman, Program Manager, Small Business Technology Transfer Program, Room 550, Division of Design, Manufacturing, and Industrial Innovation, National Science Foundation, 4201 Wilson Boulevard, VA 22230, telephone (703) 306–1395.

Purpose of Meeting: To provide advice and recommendations concerning proposals submitted to NSF for financial support.

Agenda: To review and evaluate proposals submitted to the Small Business Technology Transfer (STTR) Program as part of the selection process for awards.

Reason for Closing: The proposals being reviewed include information of a proprietary or confidential nature, including technical information; financial data, such as salaries, and personal information concerning individuals associated with the proposals. These matters are exempt under 5 U.S.C. 552b(c)(4) and (6) of the Government in the Sunshine Act.

Dated: March 23, 1999.

Linda Allen-Benton,

Acting Director, Division of Human Resource Management.

[FR Doc. 99–7565 Filed 3–26–99; 8:45 am]

BILLING CODE 7555–01–M

NATIONAL SCIENCE FOUNDATION

Special Emphasis Panel in Experimental and Intergrative Activities; Notice of Meeting

In accordance with the Federal Advisory Committee (Pub. L. 92–463, as amended), the National Science Foundation announces the following meeting.

Name: Special Emphasis Panel in Experimental and Integrative Activities (1373).

Date and Time: April 12, 1999; 8:30 am to 5:00 pm.

Place: Room 1020 and 1105.17, National Science Foundation, 4201 Wilson Blvd., Arlington, VA.

Type of Meeting: Closed.

Contact Person(s): Dr. Anthony Maddox, Program Director, Division of Experimental and Integrative Activities, National Science Foundation, Room 1160, 4201 Wilson Boulevard, Arlington, VA 22230. Telephone: (703) 306–1980.

Purpose of Meeting: To provide advice and recommendations concerning proposals submitted to the National Science Foundation for financial support.

Agenda: To review and evaluate CISE Experimental Partnerships proposals as part of the selection process for awards.

Reason for Closing: To proposals being reviewed include information of a proprietary or confidential nature, including technical information; financial data, such as salaries, and personal information concerning individuals associated with the proposals. These matters are exempt under 5 U.S.C. 552(b)(c), (4) and (6) of the Government in the Sunshine Act.

Dated: March 23, 1999.

Linda Allen-Benton,

Acting Director, Division of Human Resource Management.

[FR Doc. 99–7566 Filed 3–26–99; 8:45 am]

BILLING CODE 7555–01–M

NATIONAL SCIENCE FOUNDATION

Special Emphasis Panel in Graduate Education; Notice of Meeting

In accordance with the Federal Advisory Committee Act (Pub. L. 92–463, as amended), the National Science Foundation announces the following meeting.

Name: Special Emphasis Panel in Graduate Education (57).

Date & Times: April 8 and 9, 1999, 8:00 a.m. to 5:00 p,m.

Place: NSF, Room 330, National Science Foundation, 4201 Wilson Blvd, Arlington, VA.

Type of Meeting: Closed.

Contact Persons: Dr. Sonia Ortega, Mrs. Carolyn Lyons-Piper and Mrs. Arneeta Speight, Division of Graduate Education, National Science Foundation, 4201 Wilson Blvd. Room 907N, Arlington, VA 22230, telephone (703) 306–1697.

Purpose of Meeting: To provide advice and recommendations concerning preproposals submitted to NSF for financial support.

Agency: To provide advice and recommendations concerning proposals submitted to NSF for financial support.

Reason for Closing: The proposals being reviewed include information of a proprietary or confidential nature, including technical information; financial data, such as salaries, and personal information concerning individuals associated with the proposals. These matters are exempt under 5 U.S.C. 552b(c)(4) and (6) of the Government in the Sunshine Act.

Dated: March 23, 1999.

Linda Allen-Benton,

Acting Director, Division of Human Resource Management.

[FR Doc. 99–7563 Filed 3–26–99; 8:45 am]

BILLING CODE 7555–01–M

NATIONAL SCIENCE FOUNDATION

Advisory Panel for Neuroscience; Notice of Meeting

In accordance with the Federal Advisory Committee Act (Pub. L. 92–463, as amended), the National Science Foundation announces the following meeting.

Name: Advisory Panel for Neuroscience (1158).

Date and Time: April 29–30, 1999; 9:00 a.m. to 5:00 p.m.

Place: Room 630, 4201 Wilson Boulevard, Arlington, VA.

Type of Meeting: Part-Open.

Contact Person: Dr. Christopher Platt, Program Director, Sensory Systems, Division of Integrative Biology and Neuroscience, Suite 685, National Science Foundation, 4201 Wilson Blvd., Arlington, VA 22230 Telephone: (703) 306–1424.

Purpose of Meeting: To provide advice and recommendations concerning proposals submitted to NSF for financial support.

Minutes: May be obtained from the contact person listed above.

Agenda: Open Session. April 30, 1999; 2:00 p.m. to 3:00 p.m., to discuss goals and assessment procedures. *Closed Session.* April 29, 1999; 9:00 a.m. to 5:00 p.m.; April 30, 1999; 9:00 a.m. to 2:00 p.m., and 3:00 p.m. to 5:00 p.m. To review and evaluate Sensory Systems proposals as part of the selection process for awards..

Reason for Closing: The proposals being reviewed include information of a proprietary or confidential nature, including technical information; financial data, such as salaries; and personal information concerning individuals associated with the proposals. These matters are exempt under 5 U.S.C. 552b(c)(4) and (6) of the Government in the Sunshine Act.

Dated: March 23, 1999.

Linda Allen-Benton,

Acting Director, Division of Human Resource Management.

[FR Doc. 99–7561 Filed 3–26–99; 8:45 am]

BILLING CODE 7555–01–M

NATIONAL SCIENCE FOUNDATION

Advisory Panel for Neuroscience; Notice of Meeting

In accordance with the Federal Advisory Committee Act (Pub. L. 92–463, as amended), the National Science Foundation announces the following meeting.

Name: Advisory Panel for Neuroscience (1158).

Date and Time: April 15–16, 1999; 8:00 a.m. to 5:00 p.m.

Place: Room 680, 4201 Wilson Boulevard, Arlington, VA.

Type of Meeting: Part-Open.

Contact Person: Dr. Lawrence Kromer, Program Director, Developmental Neuroscience, Division of Integrative Biology and Neuroscience, Suite 685, National Science Foundation, 4201 Wilson Blvd., Arlington, VA 22230 Telephone: (703) 306–1423.

Purpose of Meeting: To provide advice and recommendations concerning proposals submitted to NSF for financial support.

Minutes: May be obtained from the contact person listed above.

Agenda: Open Session April 16, 1999; 11:00 a.m. to 12:00 p.m., to discuss goals and assessment procedures. closed session. April 15; 8:00 a.m. to 5:00 p.m., and April 16, 9:00 a.m. to 11:00 a.m. and 12:00 p.m. to 5:00 p.m. To review and evaluate Developmental Neuroscience proposals as part of the selection process for awards.

Reason for Closing: The proposals being reviewed include information of a proprietary or confidential nature, including technical information; financial data, such as salaries; and personal information concerning individuals associated with the proposals. These matters are exempt under 5 U.S.C. 552b(c)(4) and (6) of the Government in the Sunshine Act.

Dated: March 23, 1999.

Linda Allen-Benton,

Acting Director, Division of Human Resource Management.

[FR Doc. 99–7562 Filed 3–26–99; 8:45 am]

BILLING CODE 7555–01–M

NATIONAL SCIENCE FOUNDATION

U.S. National Assessment Synthesis Team; Notice of Meeting

In accordance with the Federal Advisory Committee Act (Pub. L. 92–463, as amended), the National Science Foundation announces the following meeting.

Name: U.S. National Assessment Synthesis Team (#5219).

Date & Time: April 12, 1999, 6:00–7:00 p.m.; April 13–15, 1999, 8:00 a.m.–5:00 p.m.

Place: Four Points by Sheraton Hotel, 1850 Cotillion Drive, Atlanta, Georgia.

Type of Meeting: Partially Closed.

Contact Person: Melissa J. Taylor, Office of the U.S. Global Change Research Program (USGCRP), 400 Virginia Avenue, SW, Suite 750, Washington, DC 20024. Tel: 202–314–2230; Fax: 202–488–8681; Email: mtaylor@usgrcp.gov. Interested persons should contact Ms. Taylor as soon as possible to assure space provisions are made for all participants and observers.

Minutes: May be obtained from the contact person listed above.

Purpose of Meeting: To provide advice and recommendations to the interagency Subcommittee on Global Change Research on the design and conduct of the national effort to assess the consequences of climate variability and climate change for the United States.

Agenda

April 12:
- Closed session to discuss personnel matters

April 13:
- Meet with regions and sectors groups (morning)
- Discuss Synthesis Report regional chapters (afternoon)

April 14:
- Discuss Synthesis Report sectoral chapters (morning)
- General session on status of the Synthesis Report (afternoon)

April 15:
- Continue general discussion of the Synthesis Report, as well as next steps in the timetable

Reason for Closing: The personnel matters being discussed include information of a personal nature where disclosure would constitute unwarranted invasions of personal privacy. These matters are within exemption 6 of 5 U.S.C. 552b(c), Government in the Sunshine Act.

Dated: March 23, 1999.

Linda Allen-Benton,

Acting Director, Division of Human Resource Management.

[FR Doc. 99–7560 Filed 3–26–99; 8:45 am]

BILLING CODE 7555–01–M

NORTHEAST DAIRY COMPACT COMMISSION

Notice of Meeting

AGENCY: Northeast Dairy Compact Commission.

ACTION: Notice of meeting.

SUMMARY: The Compact Commission will hold its monthly meeting to consider matters relating to administration and enforcement of the price regulation, including the reports and recommendations of the Commission's standing Committees. The Commission will also hold its deliberative meeting to consider whether the price regulation should be amended to change the method for determining the amount of the administrative assessment and whether to add a new regulation requiring milk handlers to make payment to the Compact Commission by electronic funds transfer.

DATES: The meeting is scheduled for Wednesday, April 7, 1999 to commence at the close of the public hearing for a proposed rule beginning at 9:00 a.m. as previously noticed at 64 FR12769 (March 15, 1999).

ADDRESSES: The meeting will be held at the Tuck Library, 30 Park Street, Concord, NH (exit 14 off I–93).

FOR FURTHER INFORMATION CONTACT: Kenneth M. Becker, Executive Director, Northeast Dairy Compact Commission, 34 Barre Street, Suite 2, Montpelier, VT 05602. Telephone (802) 229–1941.

Authority: 7 U.S.C. 7256.

Dated: March 23, 1999.

Kenneth M. Becker,

Executive Director.

[FR Doc. 99–7573 Filed 3–26–99; 8:45 am]

BILLING CODE 1650–01–P

NUCLEAR REGULATORY COMMISSION

Agency Information Collection Activities: Proposed Collection; Comment Request

AGENCY: U. S. Nuclear Regulatory Commission (NRC).

ACTION: Notice of pending NRC action to submit an information collection request to OMB and solicitation of public comment.

SUMMARY: The NRC is preparing a submittal to OMB for review of continued approval of information collections under the provisions of the Paperwork Reduction Act of 1995 (44 U.S.C. Chapter 35).

Information pertaining to the requirement to be submitted:

1. The title of the information collection:

NRC Form 313, ''Application for Material License.''

NRC Form 313A, ''Training and Experience.''

NRC Form 313B, ''Preceptor Statement.''

2. Current OMB Approval Number: 3150–0120.

3. How often the collection is required: There is a one-time submittal of information to receive a license. Once a specific license has been issued, there is a 10-year resubmittal of the information for renewal of the license. Amendments are submitted as needed by the licensee.

4. Who is required or asked to report: All applicants requesting a license, and licensees requesting renewal or amendment of a byproduct or source material license to possess, use, or distribute radioactive material.

5. The number of annual respondents: 17,958 (5,556 NRC licensees and 12,402 Agreement State licensees.) This is the total number of licensees which could potentially submit licensing actions.

6. The number of hours needed annually to complete the requirement or request: 66,652 (18,663 hours for NRC licensees and 47,989 hours for Agreement State licensees, an average of about 7.4 hours per response).

7. Abstract: All applicants must submit NRC Form 313 to obtain, renew, or amend a specific license to possess, use, or distribute byproduct or source material. NRC Form 313A, ''Training and Experience,'' and NRC Form 313B, ''Preceptor Statement,'' are used for 10 CFR Part 35, ''Medical Use of Byproduct Material,'' applicants and licensees along with NRC Form 313 to obtain the above information. The information is reviewed by the NRC to determine whether the applicant is qualified by training and experience, and has equipment, facilities, and procedures which are adequate to protect the public health and safety of the public, and minimize danger to life or property.

Submit, by May 28, 1999, comments that address the following questions:

1. Is the proposed collection of information necessary for the NRC to properly perform its functions? Does the information have practical utility?

2. Is the burden estimate accurate?

3. Is there a way to enhance the quality, utility, and clarity of the information to be collected?

4. How can the burden of the information collection be minimized, including the use of automated collection techniques or other forms of information technology?

A copy of the draft supporting statement may be viewed free of charge at the NRC Public Document Room, 2120 L Street, NW, (Lower Level), Washington, DC. OMB clearance requests are available at the NRC worldwide web site (http://www.nrc.gov/NRC/PUBLIC/OMB/index.html). The document will be available on the NRC home page site for 60 days after the signature date of this notice.

Comments and questions about the information collection requirements may be directed to the NRC Clearance Officer, Brenda Jo. Shelton, U.S. Nuclear Regulatory Commission, T–6 F33, Washington, DC 20555–0001, by telephone at 301–415–7233 or by Internet electronic mail at BJS1@NRC.GOV.

Dated at Rockville, Maryland, this 23rd day of March, 1999.

For the U. S. Nuclear Regulatory Commission.

Brenda Jo. Shelton,

NRC Clearance Officer, Office of the Chief Information Officer.

[FR Doc. 99–7596 Filed 3–26–99; 8:45 am]

BILLING CODE 7590–01–P

NUCLEAR REGULATORY COMMISSION

[Docket Nos. STN 50–454. STN 50–455, STN 50–456 and STN 50–457]

Commonwealth Edison Company; Notice of Consideration of Issuance of Amendments To Facility Operating Licenses, Proposed No Significant Hazards Consideration Determination, and Opportunity for a Hearing

The U.S. Nuclear Regulatory Commission (the Commission) is considering issuance of amendments to Facility Operating License Nos. NPF–37, NPF–66, NPF–72, and NPF–77 issued to Commonwealth Edison Company (ComEd, the licensee) for operation of the Byron Station, Unit Nos. 1 and 2, located in Ogle County, Illinois, and Braidwood Station, Unit Nos. 1 and 2, located in Will County, Illinois.

The proposed amendments would allow the use of the Gamma-Metrics Post Accident Neutron Monitors (PANMs) to provide neutron flux information during Operational Mode 6 (refueling).

Before issuance of the proposed license amendments, the Commission will have made findings required by the Atomic Energy Act of 1954, as amended (the Act) and the Commission's regulations.

The Commission has made a proposed determination that the amendments requested involve no significant hazards consideration. Under the Commission's regulations in 10 CFR 50.92, this means that operation of the facility in accordance with the proposed amendments would not (1) involve a significant increase in the probability or consequences of an accident previously evaluated; or (2) create the possibility of a new or different kind of accident from any accident previously evaluated; or (3) involve a significant reduction in a margin of safety. As required by 10 CFR 50.91(a), the licensee has provided its analysis of the issue of no significant hazards consideration, which is presented below:

Does the proposed change involve a significant increase in the probability or consequences of an accident previously evaluated?

The installed Westinghouse source range neutron flux monitors are boron trifluoride detectors operating in the proportional region of the gas filled detector characteristic curve. The detectors monitor the neutron flux in counts per second. The instrument range covers six decades (i.e., 1 to 1E06 counts per second (cps)). The installed source range Gamma-Metrics post accident neutron flux monitors (PANMs) are enriched U–235 fission chambers operating in the ion chamber region of the detector characteristic curve. The detectors monitor the neutron flux in counts per second. The instrument range covers six decades (i.e., 0.1 to 1E05 cps). The detectors provide continuous visual indication in the Main Control Room (MCR.) Both the Westinghouse and Gamma-Metrics PANM neutron detectors are designed in accordance with 10CFR50 Appendix A, General Design Criterion (GDC) 13, ''Instrumentation and control,'' and GDC 29, ''Protection against anticipated operational occurrences,'' and are functionally equivalent for this application.

The Technical Specifications Bases state that two operable source range neutron flux monitors are required to provide a signal to alert the operator to unexpected changes in core reactivity such as with a boron dilution accident or an improperly loaded fuel assembly. The use of source range neutron flux monitors, either Gamma-Metrics PANMs or Westinghouse, has no effect on the probability of a dilution accident or an improperly loaded fuel assembly, because the source range neutron flux monitors are not in any way the initiators of or precursor to either accident.

The use of source range neutron flux monitors, either Gamma-Metrics PAMNs or Westinghouse, has no effect on the consequences of a dilution accident or an improperly loaded fuel assembly. The need for a safety analysis for an uncontrolled boron dilution accident is eliminated by isolating all unborated water sources as required by LCO 3.9.2, ''Unborated Water Source Isolation Valves.'' Thus boron dilution is not considered a credible accident during refueling.

UFSAR Section 15.4.7 does not credit the source range neutron flux monitors for prevention or detection of the improperly loaded fuel assembly. It instead credits administrative procedures (i.e., nuclear component transfer lists, core inventory verification, etc.) implemented during fuel loading. If a fuel assembly loading error occurred, it would be detected by a flux map, or the perturbations of the power distribution will be sufficiently small to be within the allowable uncertainties.

Therefore this proposed change does not involve a significant increase in the probability or consequences of an accident previously evaluated.

Does the proposed change create the possibility of a new or different kind of accident from any accident previously evaluated?

The proposed change to Technical Specification 3.9.3 does not involve any physical alteration of plant systems, structures, or components, or changes in parameters governing plant operation. This change will not result in a significant reduction in monitoring capability since both the Westinghouse and Gamma-Metrics PANM source range neutron flux monitors are functionally equivalent and both are Safety Category I (Class 1E) systems. These source range instrumentation systems are for monitoring neutron flux and criticality assessment. They are not relied upon to initiate automatic accident mitigation in Operational Mode 6. Therefore, the proposed change does not create the possibility of a new or different kind of accident from any previously evaluated.

Does the proposed change involve a significant reduction in a margin of safety?

The proposed change will still maintain the requirement for two source range neutron flux monitors for visual monitoring of core reactivity as currently discussed in the Bases for the affected Technical Specifications. The Gamma-Metrics PANMs use fission chambers as detectors that have a sensitivity of 4 cps/neutron-volt (cps/nv) for thermal neutrons and 2 cps/nv for fast neutrons. The Westinghouse source range neutron flux monitors have a sensitivity of 13 cps/nv. The Gamma-Metrics PANMs have a comparable range and accuracy (i.e., range of 0.1 to 1E05 cps with an accuracy of 2% of full scale) to that of the Westinghouse source range neutron flux monitors (i.e., 1 to 1E+6 cps with an accuracy of 3 percent of full scale). The fact that the Gamma-Metrics PANMs do not cover the range of 1E05 to 1E06 cps is insignificant in Operational Mode 6 due to the low count rates expected. Therefore, these changes do not involve a significant reduction in the margin of safety.

The NRC staff has reviewed the licensee's analysis and, based on this review, it appears that the three

standards of 10 CFR 50.92(c) are satisfied. Therefore, the NRC staff proposes to determine that the amendments requested involve no significant hazards consideration.

The Commission is seeking public comments on this proposed determination. Any comments received within 30 days after the date of publication of this notice will be considered in making any final determination.

Normally, the Commission will not issue the amendments until the expiration of the 30-day notice period. However, should circumstances change during the notice period such that failure to act in a timely way would result, for example, in derating or shutdown of the facility, the Commission may issue the license amendments before the expiration of the 30-day notice period, provided that its final determination is that the amendments involve no significant hazards consideration. The final determination will consider all public and State comments received. Should the Commission take this action, it will publish in the **Federal Register** a notice of issuance and provide for opportunity for a hearing after issuance. The Commission expects that the need to take this action will occur very infrequently.

Written comments may be submitted by mail to the Chief, Rules and Directives Branch, Division of Administrative Services, Office of Administration, U.S. Nuclear Regulatory Commission, Washington, DC 20555–0001, and should cite the publication date and page number of this **Federal Register** notice. Written comments may also be delivered to Room 6D59, Two White Flint North, 11545 Rockville Pike, Rockville, Maryland, from 7:30 a.m. to 4:15 p.m. Federal workdays. Copies of written comments received may be examined at the NRC Public Document Room, the Gelman Building, 2120 L Street, NW., Washington, DC.

The filing of requests for hearing and petitions for leave to intervene is discussed below.

By April 28, 1999, the licensee may file a request for a hearing with respect to issuance of the amendments to the subject facility operating licenses and any person whose interest may be affected by this proceeding and who wishes to participate as a party in the proceeding must file a written request for a hearing and a petition for leave to intervene. Requests for a hearing and a petition for leave to intervene shall be filed in accordance with the Commission's ''Rules of Practice for Domestic Licensing Proceedings'' in 10 CFR Part 2. Interested persons should consult a current copy of 10 CFR 2.714 which is available at the Commission's Public Document Room, the Gelman Building, 2120 L Street, NW., Washington, DC, and at the local public document room located at the Byron Public Library District, 109 N. Franklin, P.O. Box 434, Byron, Illinois 61010 (for Byron) and the Wilmington Public Library, 201 S. Kankakee Street, Wilmington, Illinois 60481 (for Braidwood). If a request for a hearing or petition for leave to intervene is filed by the above date, the Commission or an Atomic Safety and Licensing Board, designated by the Commission or by the Chairman of the Atomic Safety and Licensing Board Panel, will rule on the request and/or petition; and the Secretary or the designated Atomic Safety and Licensing Board will issue a notice of hearing or an appropriate order.

As required by 10 CFR 2.714, a petition for leave to intervene shall set forth with particularity the interest of the petitioner in the proceeding, and how that interest may be affected by the results of the proceeding. The petition should specifically explain the reasons why intervention should be permitted with particular reference to the following factors: (1) the nature of the petitioner's right under the Act to be made party to the proceeding; (2) the nature and extent of the petitioner's property, financial, or other interest in the proceeding; and (3) the possible effect of any order which may be entered in the proceeding on the petitioner's interest. The petition should also identify the specific aspect(s) of the subject matter of the proceeding as to which petitioner wishes to intervene. Any person who has filed a petition for leave to intervene or who has been admitted as a party may amend the petition without requesting leave of the Board up to 15 days prior to the first prehearing conference scheduled in the proceeding, but such an amended petition must satisfy the specificity requirements described above.

Not later than 15 days prior to the first prehearing conference scheduled in the proceeding, a petitioner shall file a supplement to the petition to intervene which must include a list of the contentions which are sought to be litigated in the matter. Each contention must consist of a specific statement of the issue of law or fact to be raised or controverted. In addition, the petitioner shall provide a brief explanation of the bases of the contention and a concise statement of the alleged facts or expert opinion which support the contention and on which the petitioner intends to rely in proving the contention at the hearing. The petitioner must also provide references to those specific sources and documents of which the petitioner is aware and on which the petitioner intends to rely to establish those facts or expert opinion. Petitioner must provide sufficient information to show that a genuine dispute exists with the applicant on a material issue of law or fact. Contentions shall be limited to matters within the scope of the amendments under consideration. The contention must be one which, if proven, would entitle the petitioner to relief. A petitioner who fails to file such a supplement which satisfies these requirements with respect to at least one contention will not be permitted to participate as a party.

Those permitted to intervene become parties to the proceeding, subject to any limitations in the order granting leave to intervene, and have the opportunity to participate fully in the conduct of the hearing, including the opportunity to present evidence and cross-examine witnesses.

If a hearing is requested, the Commission will make a final determination on the issue of no significant hazards consideration. The final determination will serve to decide when the hearing is held.

If the final determination is that the amendments requested involve no significant hazards consideration, the Commission may issue the amendments and make them immediately effective, notwithstanding the request for a hearing. Any hearing held would take place after issuance of the amendments.

If the final determination is that the amendments requested involve a significant hazards consideration, any hearing held would take place before the issuance of any amendments.

A request for a hearing or a petition for leave to intervene must be filed with the Secretary of the Commission, U.S. Nuclear Regulatory Commission, Washington, DC 20555–0001, Attention: Rulemakings and Adjudications Staff, or may be delivered to the Commission's Public Document Room, the Gelman Building, 2120 L Street, NW., Washington, DC, by the above date. A copy of the petition should also be sent to the Office of the General Counsel, U.S. Nuclear Regulatory Commission, Washington, DC 20555–0001, and to Ms. Pamela B. Stroebel, Senior Vice President and General Counsel, Commonwealth Edison Company, P.O. Box 767, Chicago, Illinois 60690–0767, attorney for the licensee.

Nontimely filings of petitions for leave to intervene, amended petitions, supplemental petitions and/or requests

for hearing will not be entertained absent a determination by the Commission, the presiding officer or the presiding Atomic Safety and Licensing Board that the petition and/or request should be granted based upon a balancing of the factors specified in 10 CFR 2.714(a)(1)(i)–(v) and 2.714(d).

For further details with respect to this action, see the application for amendments dated March 22, 1999, which is available for public inspection at the Commission's Public Document Room, the Gelman Building, 2120 L Street, NW., Washington, DC, and at the local public document room located at the Byron Public Library District, 109 N. Franklin, P.O. Box 434, Byron, Illinois 61010 (for Byron) and the Wilmington Public Library, 201 S. Kankakee Street, Wilmington, Illinois 60481 (for Braidwood).

Dated at Rockville, Maryland, this 23rd day of March 1999.

For the Nuclear Regulatory Commission.

John B. Hickman,

Project Manager, Project Directorate III–2, Division of Licensing Project Management, Office of Nuclear Reactor Regulation.

[FR Doc. 99–7601 Filed 3–26–99; 8:45 am]

BILLING CODE 7590–01–P

NUCLEAR REGULATORY COMMISSION

[Docket No. 72–20]

Department Of Energy, Idaho Operations Office Notice of Issuance of Materials License SNM–2508 for TMI–2 Independent Spent Fuel Storage Installation

The U.S. Nuclear Regulatory Commission (NRC or the Commission) has issued a Materials License under the provisions of Title 10 of the Code of Federal Regulations, Part 72 (10 CFR Part 72), to the Department of Energy, Idaho Operations Office (DOE–ID), authorizing receipt and storage of spent fuel in an independent spent fuel storage installation (ISFSI) located at the Idaho National Engineering and Environmental Laboratory (INEEL), within the Idaho Nuclear Technology and Engineering Center (INTEC) site in Scoville, Idaho, as described in its application dated October 31, 1996, and Safety Analysis Report (SAR).

The function of the ISFSI is to provide interim storage of radioactive material from the Three Mile Island Unit 2 (TMI–2) reactor core damaged by the March 28, 1979, reactor accident, including the remains of 177 Babcock and Wilcox 15x15 fuel assemblies, 61 control rod assemblies, and miscellaneous irradiated core and core basket material. The material is contained within 265 fuel canisters, 12 knockout canisters, and 67 filter canisters which are used to confine the TMI–2 core debris in the absence of intact fuel assembly cladding. The cask that is authorized for use is the NUHOMS–12T designed by Transnuclear West, Inc. The license for an ISFSI under 10 CFR Part 72 is issued for 20 years, but the licensee may seek to renew the license, if necessary, prior to its expiration.

The Commission's Office of Nuclear Material Safety and Safeguards (NMSS) has completed its environmental, safeguards, and safety reviews in support of issuance of this license.

Following receipt of the application dated October 31, 1996, a ''Notice of Consideration of Issuance of a Materials License for the Storage of Spent Fuel and Notice of Opportunity for a Hearing'' was published in the **Federal Register** on January 13, 1997 (62 FR 1782). The ''Final Environmental Impact Statement (FEIS) Related to the Construction and Operation of the TMI–2 Independent Spent Fuel Storage Installation,'' NUREG–1626, was issued and noticed in the **Federal Register** (63 FR 13077) on March 17, 1998, in accordance with 10 CFR Part 51. The scope of the FEIS included the construction and operation of an ISFSI on the INEEL site.

The staff has completed its safety review of the TMI–2 ISFSI site application and SAR. Materials License SNM–2508 and the NRC staff's ''Safety Evaluation Report for the TMI–2 Independent Spent Fuel Storage Installation'' were issued on March 19, 1999. Materials License SNM–2508, the staff's Environmental Impact Statement, Safety Evaluation Report, and other documents related to this action are available for public inspection and for copying for a fee at the NRC Public Document Room, the Gelman Building, 2120 L Street, NW, Washington, DC 20555, and at the Local Public Document Room at the INEEL Technical Library, 1776 Science Center Drive, Idaho Falls, ID 83402.

Dated at Rockville, Maryland, this 19th day of March 1999.

For the Nuclear Regulatory Commission.

E. William Brach,

Director, Spent Fuel Project Office, Office of Nuclear Material Safety and Safeguards.

[FR Doc. 99–7600 Filed 3–26–99; 8:45 am]

BILLING CODE 7590–01–P

NUCLEAR REGULATORY COMMISSION

[Docket Nos. 50–275 and 50–323]

Pacific Gas and Electric Company; Notice of Consideration of Issuance of Amendments to Facility Operating Licenses and Opportunity for a Hearing

The U.S. Nuclear Regulatory Commission (the Commission) is considering issuance of an amendment to Facility Operating License Nos. NPF–80 and 82, issued to Pacific Gas and Electric Company (PG&E or the licensee), for operation of the Diablo Canyon Power Plant, Units 1 and 2 (DCPP), located in San Luis Obispo County, California.

The initial notice of consideration of issuance of amendment to facility operating license and opportunity for hearing was originally published in the **Federal Register** (63 FR 55152) on October 14, 1998. The information included in the supplemental letters indicates that the original notice, that included 13 proposed beyond-scope issues (BSIs) to the Improved Technical Specifications (ITS) conversion, needs to be expanded (to add 15 new BSIs) and revised (to delete 8 previous BSIs) to include a total of 20 BSIs. This notice supercedes the previous notice.

The proposed amendment, requested by the licensee in a letter dated June 2, 1997, as supplemented by letters dated January 9, June 25, August 5, August 28, September 25, October 16, October 23, November 25, December 4, December 17, and December 30, 1998, and February 24 and March 10, 1999, would represent a full conversion from the current Technical Specifications (CTS) to a set of ITS based on NUREG–1431, ''Standard Technical Specifications, Westinghouse Plants,'' Revision 1, dated April 1995. NUREG–1431 has been developed by the Commission's staff through working groups composed of both NRC staff members and industry representatives, and has been endorsed by the staff as part of an industry-wide initiative to standardize and improve the Technical Specifications (TSs) for nuclear power plants. As part of this submittal, the licensee has applied the criteria contained in the Commission's ''Final Policy Statement on Technical Specification Improvements for Nuclear Power Reactors (Final Policy Statement),'' published in the **Federal Register** on July 22, 1993 (58 FR 39132), to the CTS, and, using NUREG–1431 as a basis, proposed an ITS for DCPP. The criteria in the Final Policy Statement were subsequently added to 10 CFR 50.36, ''Technical Specifications,'' in a

rule change that was published in the **Federal Register** on July 19, 1995 (60 FR 36953) and became effective on August 18, 1995.

This conversion is a joint effort in concert with three other utilities: Texas Utilities Electric for Comanche Peak Steam Electric Station, Units 1 and 2 (Docket Nos. 50–445 and 446); Union Electric Company for Callaway Plant (Docket No. 50–483); and Wolf Creek Nuclear Operating Corporation for Wolf Creek Generating Station (Docket No. 50–482). This joint effort includes a common methodology for the licensees in marking-up the CTS and NUREG–1431 Specifications, and the NUREG–1431 Bases, that has been accepted by the staff. This includes the convention that, if the words in a CTS specification are not the same as the words in the ITS specification but they mean the same or have the same requirements as the words in the ITS specification, the licensees do not indicate or describe a change to the CTS.

This common methodology is discussed at the end of Enclosure 2, ''Mark-Up of Current TS''; Enclosure 5a, ''Mark-Up of NUREG–1431 Specifications''; and Enclosure 5b, ''Mark-Up of NUREG–1431 Bases'', for each of the 14 separate ITS sections that were submitted with the licensee's application. For each of the 14 ITS sections, there is also the following: Enclosure 1, the cross reference table, sorted by CTS and ITS Specifications; Enclosure 3, the description of the changes to the CTS section and the comparison table showing which plants (of the four licensees in the joint effort) that each change applies to; Enclosure 4, the no significant hazards consideration (NSHC) of 10 CFR 50.91 for the changes to the CTS with generic NSHCs for administrative, more restrictive, relocation, and moving-out-of-CTS changes, and individual NSHCs for less restrictive changes and with the organization of the NSHC evaluation discussed in the beginning of the enclosure; and Enclosure 6, the descriptions of the differences from NUREG–1431 specifications and the comparison table showing which plants (of the four licensees in the joint effort) that each difference applies to. Another convention of the common methodology is that the technical justifications for the less restrictive changes are included in the NSHCs.

The licensee has categorized the proposed changes to the CTS into four general groupings. These groupings are characterized as administrative changes, relocated changes, more restrictive changes and less restrictive changes.

Administrative changes are those that involve restructuring, renumbering, rewording, interpretation and complex rearranging of requirements and other changes not affecting technical content or substantially revising an operating requirement. The reformatting, renumbering and rewording process reflects the attributes of NUREG–1431 and does not involve technical changes to the existing TSs. The proposed changes include: (a) Providing the appropriate numbers, etc., for NUREG–1431 bracketed information (information that must be supplied on a plant-specific basis, and which may change from plant to plant), (b) identifying plant-specific wording for system names, etc., and (c) changing NUREG–1431 section wording to conform to existing licensee practices. Such changes are administrative in nature and do not impact initiators of analyzed events or assumed mitigation of accident or transient events.

Relocated changes are those involving relocation of requirements and surveillances for structures, systems, components, or variables that do not meet the criteria for inclusion in the TSs. Relocated changes are those current TSs requirements that do not satisfy or fall within any of the four criteria specified in the Commission's policy statement and may be relocated to appropriate licensee-controlled documents.

The licensee's application of the screening criteria is described in Attachment 2 to its June 2, 1997, submittal, which is entitled, ''General Description and Assessment.'' The affected structures, systems, components or variables are not assumed to be initiators of analyzed events and are not assumed to mitigate accident or transient events. The requirements and surveillances for these affected structures, systems, components, or variables will be relocated from the TS to administratively controlled documents such as the quality assurance program, the Final Safety Analysis Report (FSAR), the ITS Bases, the Equipment Control Guidelines (EGC) that is incorporated by reference in the FSAR, the Core Operating Limits Report (COLR), the Offsite Dose Calculation Manual (ODCM), the Inservice Testing (IST) Program, or other licensee-controlled documents. Changes made to these documents will be made pursuant to 10 CFR 50.59 or other appropriate control mechanisms, and may be made without prior NRC review and approval. In addition, the affected structures, systems, components, or variables are addressed in existing surveillance procedures that are also subject to 10 CFR 50.59. These proposed changes will not impose or eliminate any requirements.

More restrictive changes are those involving more stringent requirements compared to the CTS for operation of the facility. These more stringent requirements do not result in operation that will alter assumptions relative to the mitigation of an accident or transient event. The more restrictive requirements will not alter the operation of process variables, structures, systems, and components described in the safety analyses. For each requirement in the CTS that is more restrictive than the corresponding requirement in NUREG–1431 that the licensee proposes to retain in the ITS, they have provided an explanation of why they have concluded that retaining the more restrictive requirement is desirable to ensure safe operation of the facility because of specific design features of the plant.

Less restrictive changes are those where CTS requirements are relaxed or eliminated, or new plant operational flexibility is provided. The more significant ''less restrictive'' requirements are justified on a case-by-case basis. When requirements have been shown to provide little or no safety benefit, their removal from the TSs may be appropriate. In most cases, relaxations previously granted to individual plants on a plant-specific basis were the result of (a) generic NRC actions, (b) new NRC staff positions that have evolved from technological advancements and operating experience, or (c) resolution of the Owners Groups' comments on the Improved Standard Technical Specifications. Generic relaxations contained in NUREG–1431 were reviewed by the staff and found to be acceptable because they are consistent with current licensing practices and NRC regulations. The licensee's design will be reviewed to determine if the specific design basis and licensing basis are consistent with the technical basis for the model requirements in NUREG–1431, thus providing a basis for these revised TS, or if relaxation of the requirements in the current TS is warranted based on the justification provided by the licensee.

These administrative, relocated, more restrictive, and less restrictive changes to the requirements of the CTS do not result in operations that will alter assumptions relative to mitigation of an analyzed accident or transient event.

In addition to the proposed changes solely involving the conversion, there are also changes proposed that are

differences to the requirements in both the CTS and the Improved Standard Technical Specifications (NUREG–1431). The first five BSIs were included in the previous (superceded notice) and still apply to the conversion, however there are fourteen additional BSIs. The additional beyond-scope issues (BSIs) are discussed in the licensee's response to requests for additional information (RAIs) from the NRC staff. These proposed BSIs to the ITS conversion are as follows:

1. ITS 3.1.7. Adds a new action for more than one digital rod position indicator (DRPI) per group inoperable.

2. ITS Surveillance Requirements (SR) 3.2.1.1 and 3.2.1.2. Changes the frequency to allow 24 hours for verifying that the axial heat flux hot channel factor is within limit after achieving equilibrium conditions.

3. ITS SR 3.6.3.7. A note is added to not require leak rate test of containment purge valves with resilient seals when penetration flow path is isolated by test-tested blank flange.

4. ITS 3.1.3 and 5.6.5. Adds moderator temperature coefficient to the core operating limits report.

5. ITS 3.9.1 and 5.6.5. Adds refueling boron concentration to the core operating limits report.

The format for the fifteen BSIs listed below is the associated change number, RAI number, RAI response submittal date, and description of the change.

6. Change 2–17–LS–1 (CTS 6.0) in the application and difference 5.5–14 to the Improved Standard Technical Specifications (ITS 5.0), question Q5.5–2, response letter dated September 25, 1998. The proposed change adds an allowance to CTS SR 6.8.4.i for the reactor coolant pump flywheel inspection program (ITS 5.5.7) to permit an exception to the examination requirements specified in the CTS SR (i.e., regulatory position C.4.b of NRC Regulatory Guide (RG) 1.14, Revision 1) that is consistent with WCAP–14535, ''Topical Report on Reactor Coolant Pump Flywheel Inspection Elimination.''

7. Change 1–22–M (CTS 3/4.3), question Q3.3–49, response letter dated December 4, 1998. The proposed change is a revision to the original application. Quarterly channel operational tests (COTs) would be added to CTS Table 4.3–1 for the power range neutron flux-low and intermediate range neutron flux. The CTS only require a COT prior to startup for these functions. New Note 19 would be added to require that the new quarterly COT be performed within 12 hours after reducing power below P–10 for the power range and intermediate range instrumentation (P–10 is the dividing point marking the applicability for these trip functions), if not performed within the previous 92 days. New Note 20 would be added to state that the P–6 and P–10 interlocks are verified to be in their required state during all COTs on the power range neutron flux-low and intermediate range neutron flux trip functions.

8. Change 1–9–A (CTS 6.0), question Q5.2–1, response letter dated September 25, 1998. A new administrative change is added. The CTS 6.2.2.f requirements concerning overtime would be replaced by a reference to administrative procedures for the control of working hours.

9. Change 1–15–A (CTS 6.0), question Q5.2–1, response letter dated September 25, 1998. A new administrative change is added. The proposed change would revise CTS 6.2.4 to eliminate the title of Shift Technical Advisor. The engineering expertise is maintained on shift, but a separate individual would not be required as allowed by a Commission Policy Statement.

10. Change 2–18–A (CTS 6.0), question Q5.2–1, response letter dated September 25, 1998. A new administrative change is added. The dose rate limits in CTS 6.8.4.g on the Radioactive Effluent Controls Program for releases to areas beyond the site boundary would be revised to reflect 10 CFR Part 20 requirements.

11. Change 2–22–A (CTS 6.0), question Q5.2–1, response letter dated September 25, 1998. A new administrative change is added. The requirements in CTS 6.8.4.g on the Radioactive Effluents Controls Program would be revised to include clarification statements denoting that the provisions of CTS 4.0.2 and 4.0.3, which allow extensions to surveillance frequencies, are applicable to these activities.

12. Change 3–11–A (CTS 6.0), question Q5.2–1, response letter dated September 25, 1998. The proposed change is a revision to the original application. CTS 6.12, which provides high radiation area access control alternatives pursuant to 10 CFR 20.203(c)(2), would be revised to meet the current requirements in 10 CFR Part 20 and the guidance in NRC RG 8.38, ''Control of Access to High and Very High Radiation Areas in Nuclear Power Plants,'' on such access controls.

13. Change 3–18–LS–5 (CTS 6.0), question Q5.2–1, response letter dated September 25, 1998. A new less restrictive change is added. The CTS 6.9.1.7 requirement to provide documentation of all challenges to the power operated relief valves (PORVs) and safety valves on the reactor coolant system would be deleted. This is based on NRC Generic Letter 97–02, ''Revised Contents of the Monthly Operating Report,'' which reduced the requirements for submitting such information to the NRC. The GL did not include these valves for information to be submitted.

14. Change 4–8–LS–34 (CTS 3/4.4), question Q3.4.11–2, response letter dated September 25, 1998. The proposed change was requested in the original application. The proposed change would limit the CTS SRs 4.4.4.1.a and 4.4.4.2 requirements to perform the 92-day surveillance of the pressurizer PORV block valves and the 18-month surveillance of the pressurizer PORVs (i.e., perform one complete cycle of each valve) to only Modes 1 and 2.

15. Change 4–9–LS–36 (CTS 3/4.4), question Q3.4.11–4, response letter dated September 25, 1998. The proposed change is added. The proposed change would limit the CTS 4.4.4.2 requirement to perform the 92-day surveillance of the pressurizer PORV block valves in that the SR would not be performed if the PORV block valve is closed to meet Action a of CTS LCO 3.4.4. Action a is for an PORV being inoperable, but capable of being cycled.

16. Change 1–60–A (CTS 3/4.3), question TR 3.3–007, followup items letter dated December 30, 1998. A new administrative change (identified as TR 3.3–007 on the marked up pages) is added to be identified as Change 1–60–A to the CTS. The change would revise the frequency for performing the trip actuating device operational test (TADOT) in CTS Table 4.3–1 for the turbine trip (Functional units 17.a and 17.b) to be consistent with the modes for which the surveillance is required. This would add a footnote to the TADOT that states ''Prior to exceeding the P–9 interlock whenever the unit has been in Mode 3.''

17. Change 1–18–LS–11 (CTS 3/4.8). The proposed change was requested in the original application and addressed in Q3.8.1–18 of the March 10, 1999 letter. The change would revise the diesel generator (DG) loading requirements for the load rejection test in CTS SR 4.8.1.1.2.b.4 to specify a range of acceptable loads in kW without tripping instead of specifying only a single minimum acceptable kW load. The CTS require that the minimum load for the load rejection test in SR 4.8.1.1.2.b.4 is 2484 kW and the proposed range of loads is ≥2370 kW and ≤ 2610 kW.

18. Change 1–27–LS–9 (CTS 3/4.8). The proposed change was requested in the original application and addressed in Q3.8.1–18 of the March 10, 1999,

letter. The change would increase the maximum allowable DG voltage following load rejection in CTS SR 4.8.1.1.2.b.4 from 4580 to 6200 volts.

19. Change 1–76–LS–29 (CTS 3/4.8). The proposed change is added and addressed in Q3.8.1–33 of the March 10, 1999, letter. The change would remove the wording ''during shutdown'' from the frequency of CTS SR 4.8.1.1.1.b.1 for manual bus transfers, SR 4.8.1.1.2b.4 for emergency diesel generator (EDG) full load testing, and SR 4.8.1.1.2.b.8 for the EDG 24-hour load run testing. The change will facilitate post maintenance testing of an EDG without requiring a plant shutdown.

20. Change 1–3–LS1, (CTS 3/4.3), question Q 1–B GEN, response letter dated December 4, 1998. The proposed change would incorporate WCAP 13632–P–A, ''Eliminate Response Time Testing of Pressure Sensors,'' into CTS SR 4.3.1.2 and SR 4.3.2.2, to state that the function shall be ''verified'' rather than ''demonstrated.'' This changes the Bases for ITS SR 3.3.1.16 and SR 3.3.2.10 to allow the elimination of pressure sensor response time testing.

Before issuance of the proposed license amendments, the Commission will have made findings required by the Atomic Energy Act of 1954, as amended (the Act) and the Commission's regulations.

By April 28, 1999, the licensee may file a request for a hearing with respect to issuance of the amendments to the subject facility operating licenses and any person whose interest may be affected by this proceeding and who wishes to participate as a party in the proceeding must file a written request for a hearing and a petition for leave to intervene. Requests for a hearing and a petition for leave to intervene shall be filed in accordance with the Commission's ''Rules of Practice for Domestic Licensing Proceedings'' in 10 CFR Part 2. Interested persons should consult a current copy of 10 CFR 2.714 which is available at the Commission's Public Document Room, the Gelman Building, 2120 L Street, NW., Washington, DC, and at the local public document room located at the California Polytechnic State University, Robert E. Kennedy Library, Government Documents and Maps Department, San Luis Obispo, California 93407. If a request for a hearing or petition for leave to intervene is filed by the above date, the Commission or an Atomic Safety and Licensing Board, designated by the Commission or by the Chairman of the Atomic Safety and Licensing Board Panel, will rule on the request and/or petition; and the Secretary or the designated Atomic Safety and Licensing Board will issue a notice of hearing or an appropriate order.

As required by 10 CFR 2.714, a petition for leave to intervene shall set forth with particularity the interest of the petitioner in the proceeding, and how that interest may be affected by the results of the proceeding. The petition should specifically explain the reasons why intervention should be permitted with particular reference to the following factors: (1) the nature of the petitioner's right under the Act to be made a party to the proceeding; (2) the nature and extent of the petitioner's property, financial, or other interest in the proceeding; and (3) the possible effect of any order which may be entered in the proceeding on the petitioner's interest. The petition should also identify the specific aspect(s) of the subject matter of the proceeding as to which petitioner wishes to intervene. Any person who has filed a petition for leave to intervene or who has been admitted as a party may amend the petition without requesting leave of the Board up to 15 days prior to the first prehearing conference scheduled in the proceeding, but such an amended petition must satisfy the specificity requirements described above.

Not later than 15 days prior to the first prehearing conference scheduled in the proceeding, a petitioner shall file a supplement to the petition to intervene which must include a list of the contentions which are sought to be litigated in the matter. Each contention must consist of a specific statement of the issue of law or fact to be raised or controverted. In addition, the petitioner shall provide a brief explanation of the bases of the contention and a concise statement of the alleged facts or expert opinion which support the contention and on which the petitioner intends to rely in proving the contention at the hearing. The petitioner must also provide references to those specific sources and documents of which the petitioner is aware and on which the petitioner intends to rely to establish those facts or expert opinion. Petitioner must provide sufficient information to show that a genuine dispute exists with the applicant on a material issue of law or fact. Contentions shall be limited to matters within the scope of the amendment under consideration. The contention must be one which, if proven, would entitle the petitioner to relief. A petitioner who fails to file such a supplement which satisfies these requirements with respect to at least one contention will not be permitted to participate as a party.

Those permitted to intervene become parties to the proceeding, subject to any limitations in the order granting leave to intervene, and have the opportunity to participate fully in the conduct of the hearing, including the opportunity to present evidence and cross-examine witnesses.

A request for a hearing or a petition for leave to intervene must be filed with the Secretary of the Commission, U.S. Nuclear Regulatory Commission, Washington, DC 20555–0001, Attention: Rulemakings and Adjudications Staff, or may be delivered to the Commission's Public Document Room, the Gelman Building, 2120 L Street, NW., Washington, DC, by the above date. A copy of the petition should also be sent to the Office of the General Counsel, U.S. Nuclear Regulatory Commission, Washington, DC 20555–0001, and to Christopher J. Warner, Esq., Pacific Gas & Electric Company, P.O. Box 7442, San Francisco, California 94120, attorney for the licensee.

Nontimely filings of petitions for leave to intervene, amended petitions, supplemental petitions and/or requests for hearing will not be entertained absent a determination by the Commission, the presiding officer or the presiding Atomic Safety and Licensing Board that the petition and/or request should be granted based upon a balancing of the factors specified in 10 CFR 2.714(a)(1)(I)–(v) and 2.714(d).

If a request for a hearing is received, the Commission's staff may issue the amendment after it completes its technical review and prior to the completion of any required hearing if it publishes a further notice for public comment of its proposed finding of no significant hazards consideration in accordance with 10 CFR 50.91 and 50.92.

For further details with respect to this action, see the application for amendment dated June 2, 1997, and supplemental letters dated January 9, June 25, August 5, August 28, September 25, October 16, October 23, November 25, December 4, December 17, and December 30, 1998, and February 24 and March 10, 1999, which are available for public inspection at the Commission's Public Document Room, the Gelman Building, 2120 L Street, NW., Washington, DC, and at the local public document room located at the California Polytechnic State University, Robert E. Kennedy Library, Government Documents and Maps Department, San Luis Obispo, California 93407.

Dated at Rockville, Maryland, this 23rd day of March 1999.

For the Nuclear Regulatory Commission.

Steven D. Bloom,

Project Manager, Project Directorate IV–2, Division of Licensing Project Management, Office of Nuclear Reactor Regulation.

[FR Doc. 99–7595 Filed 3–26–99; 8:45 am]

BILLING CODE 7590–01–P

NUCLEAR REGULATORY COMMISSION

[Docket No. 50–482]

Wolf Creek Nuclear Operating Corporation; Notice of Issuance of Amendment to Facility Operating License

The U.S. Nuclear Regulatory Commission (Commission) has issued Amendment No. 122 to Facility Operating License No. NPF–42 issued to the Wolf Creek Nuclear Operating Corporation (WCNOC or the licensee), which revised the technical specifications for operation of the Wolf Creek Generating Station (WCGS) located in Coffey County, Kansas.

The amendment is effective as of the date of issuance.

The amendment revises Technical Specification (TS) 4.7.3b., ''Plant Systems—Component Cooling Water System—Surveillance Requirements,'' by deleting the requirement to perform the specified surveillances during shutdown.

The application for the amendment complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations. The Commission has made appropriate findings as required by the Act and the Commission's rules and regulations in 10 CFR Chapter I, which are set forth in the license amendment.

Notice of Consideration of Issuance of Amendment and Opportunity for Hearing in connection with this action was published in the **Federal Register** on October 5, 1998 (63 FR 53471), February 26, 1999 (64 FR 9546), and March 1, 1999 (64 FR 10028). No request for a hearing or petition for leave to intervene was filed following these notices.

The Commission has prepared an Environmental Assessment related to the action and has determined not to prepare an environmental impact statement. Based upon the environmental assessment, the Commission has concluded that the issuance of this amendment will not have a significant effect on the quality of the human environment.

For further details with respect to the action see (1) the application for amendment dated May 15, 1997, as supplemented by letters dated June 30, August 5, August 28, September 24, October 16, October 23, November 24, December 2, December 17, and December 21, 1998 and January 15, 1999, (2) Amendment No. 122 to Facility Operating License No. NPF–42, and (3) the Commission's related Safety Evaluation and Environmental Assessment. All of these items are available for public inspection at the Commission's Public Document Room, the Gelman Building, 2120 L Street, NW., Washington, DC, and at the local public document rooms located at the Emporia State University, William Allen White Library, 1200 Commercial Street, Emporia, Kansas 66801, and Washburn University School of Law Library, Topeka, Kansas 66621. A copy of items (2) and (3) may be obtained upon request addressed to the U.S. Nuclear Regulatory Commission, Washington, D.C., 20555, Attention: Director, Division of Licensing Project Management.

Dated at Rockville, Maryland, this 23rd day of March 1999.

For the Nuclear Regulatory Commission.

Kristine M. Thomas,

Project Manager, Project Directorate IV–2, Division of Licensing Project Management, Office of Nuclear Reactor Regulation.

[FR Doc. 99–7599 Filed 3–26–99; 8:45 am]

BILLING CODE 7590–01–P

NUCLEAR REGULATORY COMMISSION

[Docket Nos. 50–269, 50–270, and 50–287]

Duke Energy Corporation; Oconee Nuclear Station, Units 1, 2, and 3 Environmental Assessment and Finding of No Significant Impact

The U.S. Nuclear Regulatory Commission (the Commission) is considering issuance of an exemption from the requirements of Title 10 of the *Code of Federal Regulations* (10 CFR) Part 50, Section 50.60 and Appendix G to the Duke Energy Corporation (the licensee) for operation of the Oconee Nuclear Station, Units 1, 2, and 3, located in Oconee County, South Carolina.

Environmental Assessment

Identification of the Proposed Action

The proposed action would exempt the licensee from the provisions in 10 CFR Part 50, Section 50.60 and Appendix G. The NRC has established requirements in 10 CFR Part 50 to protect the integrity of the reactor coolant pressure boundary (RCPB) in nuclear power plants. As part of these requirements, 10 CFR Part 50, Appendix G requires that pressure-temperature (P–T) limits be established for reactor pressure vessels (RPVs) during normal operating and hydrostatic, or leak rate, testing conditions. Specifically, 10 CFR Part 50, Appendix G states that ''[t]he appropriate requirements on * * * the pressure-temperature limits and minimum permissible temperature must be met for all conditions.'' Pressurized water reactor licensees have installed cold overpressure mitigation systems/low temperature overpressure protection (LTOP) systems in order to protect the RCPBs from being operated outside of the boundaries established by the P–T limit curves and to provide pressure relief of the RCPBs during low temperature overpressurization events. The licensee is required by the Oconee Units 1, 2, and 3 Technical Specifications (TSs) to update and submit the changes to its LTOP setpoints whenever the licensee is requesting approval for amendments to the P–T limit curves in the Oconee Units 1, 2, and 3 TSs.

As a result, to approve its amendments to the TS P–T limit curves, the licensee requested in its submittal dated October 15, 1998, that the staff exempt Oconee Units 1, 2, and 3 from the application of specific requirements of 10 CFR Part 50, Section 50.60 and Appendix G and substitute use of the American Society of Mechanical Engineers (ASME) Code Case N–514, ''Low Temperature Overpressure Protection Section XI, Division 1.'' This would permit setting the pressure setpoint of the facility's LTOP such that the P–T limits required by 10 CFR Part 50, Appendix G could be exceeded by 10 percent during a low temperature pressure transient. The submittal was supplemented by letters dated December 15, 1998, and January 11 and 21, 1999.

The Need for the Proposed Action

The licensee has noted in its submittal of October 15, 1998, that the underlying purpose of the regulations is to establish limits to protect the RPVs from brittle failure during low temperature operation and that the LTOP provides a physical means of protecting these limits. As a means of determining the LTOP enable temperature, the licensee proposed to use the ASME Code Case N–514 to permit setting the pressure setpoint of the facility's LTOP such that the P–T limits required by 10 CFR Part 50, Appendix G could be exceeded by 10 percent during a low temperature pressure transient. The use of this Code

Case in lieu of 10 CFR Part 50, Appendix G requires approval of an exemption.

The Reactor Coolant System P–T operating window at low temperatures is defined by the LTOP setpoint. Implementation of an LTOP setpoint without the additional margin of 10 percent allowed by ASME Code Case N–514 would restrict the P–T operating window and would potentially result in undesired actuation of the LTOP system. This constitutes an unnecessary burden that can be alleviated by the application of the Code Case and reduce the potential for an undesired lift of the LTOP valve.

The licensee proposed that establishing the LTOP pressure setpoints in accordance with the provisions in Code Case N–514 would provide an acceptable level of safety against overpressurization events of the Oconee RPVs and that reactor vessel pressure would not exceed 110 percent of the P–T limit allowables, which would still provide an acceptable level of safety and mitigate the potential for an inadvertent actuation of the LTOP. The Code Case dictates that when the LTOP system is enabled, the peak pressure resulting from an LTOP design-basis transient will not exceed 110 percent of the pressure limits established by the P–T limit curves for the plant, as required by 10 CFR Part 50, Appendix G, and by Appendix G to the Code. The Code Case also requires that the LTOP system be enabled at a temperature of 200 °F, or at a temperature value equivalent to the sum of the limiting adjusted reference temperature (ART) + 50 °F, whichever is greater.

The staff has previously found for several other nuclear power plants that Code Case N–514 provides an ''acceptable level of safety'' based on the amount of conservatism that has been explicitly incorporated into the methodologies for generating P–T limit curves, as prescribed in 10 CFR Part 50, Appendix G; Appendix G to the Code; and Regulatory Guide (RG) 1.99, Rev. 2. The conservatism includes: (1) a safety factor of 2 on the pressure stresses; (2) a margin factor applied to the calculation of ART values in accordance with the methodology of RG 1.99, Rev. 2; (3) an assumed 1/4 thickness flaw with a 6:1 aspect ratio; and (4) a limiting material toughness based on dynamic crack arrest data.

The staff agrees that an exemption would be required to approve the use of Code Case N–514 in lieu of 10 CFR Part 50, Appendix G. The staff examined the licensee's rationale to support the exemption request and agrees that the use of Code Case N–514 would also meet the underlying intent of these regulations. Based upon a consideration of the conservatism that is explicitly incorporated into the methodologies of 10 CFR Part 50, Appendix G; Appendix G of the Code; and RG 1.99, Rev. 2, the staff concluded that permitting the LTOP setpoints to be established at the level specified in the Code Case (e.g., less than or equal to 110 percent of the limit defined by the P–T limit curves) would provide an adequate margin of safety against brittle failure of the RPVs. This is also consistent with the determination that the staff has reached for other licensees under similar conditions based on the same considerations.

Therefore, the staff concludes that requesting the exemption under the special circumstances of 10 CFR 50.12(a)(2)(ii) is appropriate and that the methodology of Code Case N–514 may be used to establish the LTOP setpoints for the Oconee Units 1, 2, and 3 reactor coolant system.

Environmental Impacts of the Proposed Action

The Commission has completed its evaluation of the proposed action and concludes that exemption from the requirements of 10 CFR Part 50, Section 50.60 and Appendix G, to permit the LTOP setpoints to be established in accordance with the Code Case (e.g., at a level less than or equal to 110 percent of the limit defined by the P–T limit curves), would provide an adequate margin of safety against brittle failure of the Oconee Units 1, 2, and 3 reactor vessels. The proposed action will not increase the probability or consequences of accidents, no changes are being made in the types of any effluents that may be released offsite, and there is no significant increase in occupational or public radiation exposure. Therefore, there are no significant radiological environmental impacts associated with the proposed action.

With regard to potential nonradiological environmental impacts, the proposed action does not involve any historic sites. It does not affect nonradiological plant effluents and has no other environmental impacts. Therefore, there are no significant nonradiological impacts associated with the proposed action.

Accordingly, the Commission concludes that there are no significant environmental impacts associated with the proposed action.

Alternatives to the Proposed Action

As an alternative to the proposed action, the staff considered denial of the proposed action (i.e., the ''no-action'' alternative). Denial of the application would result in no change in current environmental impacts. The environmental impacts of the proposed action and the alternative action are similar.

Alternative Use of Resources

This action does not involve the use of resources not previously considered in the ''Final Environmental Statement Related to the Operation of the Oconee Nuclear Station, Units 1, 2, and 3,'' dated March 1972.

Agencies and Persons Consulted

In accordance with its stated policy, on February 24, 1999, the staff consulted with the South Carolina State official, Henry Porter of the Division of Radioactive Waste Management, Bureau of Land and Waste Management, Department of Health and Environmental Control, regarding the environmental impact of the proposed action. The State official had no comments.

Finding of No Significant Impact

On the basis of the environmental assessment, the Commission concludes that the proposed action will not have a significant effect on the quality of the human environment. Accordingly, the Commission has determined not to prepare an environmental impact statement for the proposed action.

For further details with respect to the proposed action, see the licensee's letter dated October 15, 1998, as supplemented December 15, 1998, and January 11 and 21, 1999, which are available for public inspection at the Commission's Public Document Room, The Gelman Building, 2120 L Street, NW., Washington, DC, and at the local public document room located at the Oconee County Library, 501 West South Broad Street, Walhalla, South Carolina.

Dated at Rockville, Maryland, this 24th day of March 1999.

For the Nuclear Regulatory Commission.

Herbert N. Berkow,

Director, Project Directorate II–2, Division of Licensing Project Management, Office of Nuclear Reactor Regulation.

[FR Doc. 99–7598 Filed 3–26–99; 8:45 am]

BILLING CODE 7590–01–P

NUCLEAR REGULATORY COMMISSION

Radiological Assessments for Clearance of Equipment and Materials From Nuclear Facilities

AGENCY: U.S. Nuclear Regulatory Commission.

ACTION: Notice of availability.

SUMMARY: The U.S. Nuclear Regulatory Commission (NRC) is announcing the availability for review and comment of a draft staff report, Radiological Assessments for Clearance of Equipment and Materials from Nuclear Facilities, NUREG–1640. This report provides dose information on the hypothetical use or processing of equipment, ferrous metals, copper, aluminum, and concrete that has associated radioactivity.

ADDRESSES: Copies of the draft NUREG–1640 may be examined or copied for a fee at the NRC Public Document Room, 2120 L Street, NW, Washington, DC 20555–0001. NRC documents may be inspected from 7:45am to 4:15pm, Monday through Friday, excluding Federal holidays in the lower level of the building at the address above.

Copies of NUREG–1640 may be requested in writing to: Reproduction and Distribution Services Section, OCIO, U.S. Nuclear Regulatory Commission, Washington, DC 20555–0001 or e-mail: *Distribution@nrc.gov*.

The report is also available through the Internet at:

http://www.nrc.gov/NRC/NUREGS/SR1640/V1&2/index.html.

Comments will be reviewed, resolved as appropriate, and incorporated into the final report. Members of the public are invited to submit written comments to the Chief, Rules and Directives Branch, Division of Administrative Services, U.S. Nuclear Regulatory Commission, Washington, DC 20555–0001.

FOR FURTHER INFORMATION: For technical information contact (see **ADDRESSES** section above for directions on obtaining a copy of the report): Robert A. Meck, Phone: (301) 415–6205, U.S. Nuclear Regulatory Commission, M.S. T–9C24, Washington, DC 20555, e-mail *ram2@nrc.gov*.

SUPPLEMENTARY INFORMATION: This report calculates realistic estimates of the dose factors, for the average member of the critical group, potentially associated with the clearance of material and equipment. This report is intended to support NRC, which is currently in the preliminary stages of considering a rulemaking to set specific requirements for clearance, by providing a technical basis for evaluating environmental impacts associated with clearance. Realistic estimates of dose in this report were calculated using scenarios and models with parameters based on current general U.S. industry practice. The materials evaluated in the report include iron and steel, copper, aluminum, and concrete. Dose factors are expressed in terms of annual radiation dose (μSv/y) for each unit of radioactivity (Bq) on a unit surface area of equipment or scrap (cm^2) or in a unit of mass of scrap (g). The report presents the analyses and results of 79 scenarios to identify the critical group for each of the respective materials. The critical group is the group of individuals reasonably expected to receive the greatest exposure to residual radioactivity for any applicable set of circumstances (10 CFR 20.1003). The analyses were performed on a nuclide-by-nuclide basis for the nuclides that would be most likely associated with equipment and materials released from nuclear facilities. The work was developed and performed under a formal quality assurance and quality control program with cooperation and consultation from the EPA and the DOE. An independent peer review was performed and is reflected in this report. To be most useful, information submitted in comments requesting changes in the report should provide the technical rationale for the comment and be verifiable. The sources of data provided in support of the comment should be cited. It would also be useful if comments that suggest the use of additional scenarios also estimate the likelihood or frequency of scenario occurrence.

Title: Radiological Assessments for Clearance of Equipment and Materials from Nuclear Facilities.

Dated at Rockville, Maryland, this 23rd day of March, 1999.

For the Nuclear Regulatory Commission.

John W. Craig,

Director, Division of Regulatory Applications, Office of Nuclear Regulatory Research.

[FR Doc. 99–7594 Filed 3–26–99; 8:45 am]

BILLING CODE 7590–01–P

SECURITIES AND EXCHANGE COMMISSION

[Release No. IC–23749; 812–11290]

Chartwell Dividend and Income Fund, Inc.; Notice of Application

March 23, 1999.

ACTION: Notice of application for exemption under section 6(c) of the Investment Company Act of 1940 (the ''Act'') granting an exemption from section 19(b) of the Act and rule 19b–1 under the Act.

SUMMARY OF APPLICATION: Applicant requests an order to permit it to make monthly distributions of long-term capital gains pursuant to a distribution policy with respect to its common stock.

FILING DATES: The application was filed on August 31, 1998 and amended on February 12, 1999.

HEARING OR NOTIFICATION OF HEARING: An order granting the application will be issued unless the SEC orders a hearing. Interested persons may request a hearing by writing to the SEC's Secretary and serving applicant with a copy of the request, personally or by mail. Hearing requests should be received by the SEC by 5:30 p.m. on April 19, 1999, and should be accompanied by proof of service on applicant, in the form of an affidavit or, for lawyers, a certificate of service. Hearing request should state the nature of the writer's interest, the reason for the request, and the issues contested. Persons may request notification of a hearing by writing to the SEC's Secretary.

ADDRESSES: Secretary, SEC, 450 5th Street N.W., Washington, D.C. 20549–0609. Applicant, c/o Henry S. Hilles, Jr., Drinker Biddle & Reath LLP, Philadelphia National Bank Building, 1345 Chestnut Street, Philadelphia, Pennsylvania 19107.

FOR FURTHER INFORMATION CONTACT: Timothy R. Kane, Senior Counsel, at (202) 942–0615, or Mary Kay French, Branch Chief, at (202) 942–0564 (Division of Investment Management, Office of Investment Company Regulation).

SUPPLEMENTARY INFORMATION: The following is a summary of the application. The complete application may be obtained for a fee at the SEC's Public Reference Branch, 450 5th Street N.W., Washington, D.C. 20549–0102 (tel. 202–942–8090).

Applicant's Representations

1. The Chartwell Dividend and Income Fund, Inc. (''Fund'') is a closed-end management investment company registered under the Act and organized as a Maryland corporation. The Fund's primary investment objective is high current income; its secondary objective is capital appreciation. The Fund invests at least half of its total assets in dividend-paying equity securities and the remainder in debt securities. The Fund began operations on June 29, 1998, and its common shares are listed on the New York Stock Exchange.

Currently the Fund's common shares trade at a discount from net asset value (''NAV'').

2. The Fund wishes to institute a fixed distributions policy under which the Fund would distribute to shareholders each month either a fixed dollar amount or a fixed percentage of its NAV at the time of declaration (''Distribution Policy''). Any amount paid under the Distribution Policy which exceeds the sum of the Fund's investment income and net realized capital gains will be treated as a return of capital. If the sum of the Fund's annual net investment income, net short-term realized capital gains, and net long-term capital gains exceeds the amount required to be paid under the Distribution Policy, the Fund intends to pay such excess to shareholders once a year but may, in its discretion, retain and not distribute net long-term capital gains to the extent of the excess. Applicant believes that the Distribution Policy will help avoid or reduce the discount from NAV at which its shares may trade.

3. The Fund's board of directors, including a majority of disinterested directors, approved the fixed monthly distributions policy at a meeting held on June 16, 1998. The board considered, among other factors, that the policy was believed to have a positive effect on the price of shares of funds with similar investment objectives and strategies to that of the Fund and was therefore in the best interests of the Fund's shareholders. The board also considered that the Distribution Policy would probably enable shareholders to better achieve their investment goals and would avoid burdening them with complicated tax returns.

4. The Fund requests an order to permit it, so long as it maintains in effect the Distribution Policy, to make up to twelve capital gains distributions (as defined in section 852(b)(3)(C) of the Internal Revenue Code of 1986, as amended (the ''Code'')) in any one taxable year.

Applicant's Legal Analysis

1. Section 19(b) of the Act provides that a registered investment company may not, in contravention of such rules, regulations, or orders as the SEC may prescribe, distribute long-term capital gains more often than once every twelve months. Rule 19b–1(a) permits a registered investment company, with respect to any one taxable year, to make one capital gains distribution, as defined in section 852(b)(3)(C) of the Code. Rule 19b–1(a) also permits a supplemental distribution to be made pursuant to section 855 of the Code not exceeding 10% of the total amount distributed for the year. Rule 19b–1(f) permits one additional long-term capital gains distribution to be made to avoid the excise tax under section 4982 of the Code.

2. The Fund asserts that the limitation on the number of net long-term capital gains distributions in rule 19b–1 under the Act prohibits the Fund from including available net long-term capital gains in certain of its fixed distributions. The Fund further asserts that, in order to distribute all of its long-term capital gains within the limits on the number of long-term capital gains distributions in rule 19b–1, the Fund may be required to make certain of its fixed distributions in excess of the fixed percentage called for by its Distribution Policy.

3. The Fund believes that the concerns underlying section 19(b) and rule 19b–1 are not present in the Fund's situation. The Fund notes that one of these concerns is that shareholders might not be able to distinguish frequent distributions of capital pains an dividends from investment income. The Fund states that its prospectus has disclosed that the Fund intended to implement the Distribution Policy and described its provisions. In addition, the Distribution Policy will be described in the Fund's communications to its shareholders, including the Fund's quarterly reports and annual reports. The Fund also states that it will send to shareholders, with each distribution, information statements that comply with rule 19a–1 under the Act. The Fund also states that a statement showing the amount and source of distributions received during the year is included with the Fund's IRS Form 1099–DIV reports of distributions for that year sent to the Fund's shareholders who received distributions during the year (including shareholders who sold shares during the year).

4. The Fund notes that another concern underlying section 19(b) and rule 19b–1 is that frequent capital gains distributions could facilitate improper sales practices, including in particular, the practice of urging an investor to purchase fund shares on the basis of an upcoming distribution (''selling the dividend''), when the distribution would result in an immediate, corresponding reduction in a fund's NAV and would be, in effect, a return of the investor's capital. The Fund submits that this concern does not apply to closed-end investment companies, such as the Fund, that do not continuously distribute shares. The Fund states that the condition to the requested relief would further assure that the concern about selling the dividend would not arise in connection with a rights offering by the Fund.

5. The Fund states that increased administrative costs also are a concern underlying section 19(b) and rule 19b–1. The Fund asserts that this concern is not present because it will continue to make fixed distributions regardless of whether capital gains are included in any particular distribution.

6. Section 6(c) of the Act provides that the SEC may exempt any person, security, or transaction, or any class or classes of persons, securities, or transactions, from any provisions of the Act, if and to the extent such exemption is necessary or appropriate in the public interest and consistent with the protection of investors and the purposes fairly intended by the policy and provisions of the Act. For the reasons stated above, the Fund believes that the requested exemption meets the standards set forth in section 6(c) of the Act.

Applicant's Condition

The Fund agrees that the order granting the requested relief shall terminate upon the effective date of a registration statement under the Securities Act of 1933 for any future public offering by the Fund of its common stock other than: (1) a non-transferable rights offering to shareholders of the Fund, provided that such offering does not include solicitation by brokers or the payment of any commissions or underwriting fees; or (2) an offering in connection with a merger, consolidation, acquisition, or reorganization.

For the Commission, by the Division of Investment Management, pursuant to delegated authority.

Margaret H. McFarland,

Deputy Secretary.

[FR Doc. 99–7611 Filed 3–26–99; 8:45 am]

BILLING CODE 8010–01–M

SECURITIES AND EXCHANGE COMMISSION

[Release No. 34–41199; International Series Release No. 1189; File No. 10–126]

Tradepoint Financial Networks plc; Order Granting Limited Volume Exemption From Registration as an Exchange Under Section 5 of the Securities Exchange Act

March 22, 1999.

I. Summary

Tradepoint Financial Networks plc (''Tradepoint'' or the ''Exchange'') operates as a securities exchange from facilities in London under the marketing

name Tradepoint Stock Exchange. it is a Recognised Investment Exchange under section 37(3) of the U.K. Financial Services Act 1986. The Exchange does not have a physical trading floor; it is a screen-based electronic market for the trading of securities (''Tradepoint System''). All of the securities currently traded through the Tradepoint System are listed on the London Stock Exchange (''LSE''), which is the primary market for those securities.

By letter dated November 20, 1997, Tradepoint filed with the Securities and Exchange Commission (''Commission''), pursuant to Section 5 of the Securities Exchange Act of 1934 (''Exchange Act''), an application for exemption from registration as a national securities exchange under Section 6 of the Exchange Act if Tradepoint operates the Tradepoint System in the United States. Tradepoint anticipates that the Exchange will account for limited volume in trading of securities.[1]

The Commission published Tradepoint's application for comment on July 2, 1998.[2] In response, the Commission received eight comment letters.[3] Based on its conclusion that Tradepoint will effect a limited volume of transactions and that it is practicable and not necessary or appropriate in the public interest or for the protection of investors for Tradepoint to register under Section 6 of the Exchange Act, the Commission hereby grants Tradepoint's application for exemption from registration as a national securities exchange.

II. Description of the Tradepoint System

The Exchange is an alternative market to the LSE. From its facilities in London, the Exchange supplies automated trading services to market-makers, broker-dealers and institutional investors (collectively, ''Members'') on identical terms and conditions. Potential Members must meet the eligibility requirements of the Exchange.[4] Status as a Member of the Exchange does not carry voting rights or any other rights, other than the right to trade using the Tradepoint System.[5]

The Tradepoint System provides to Exchange Members an electronic, order-driven market that handles order entry and management, information display, matching, execution, and immediate trade publication and settlement message routing for certain securities listed on the LSE.[6] Members are able to access the current market position in any security traded on the Exchange, monitor selected market information provided by the Exchange on a real time basis; enter or revise orders; send orders to the instant auction or periodic auction books for execution;[7] set up, access, and request trading and market reports; and input settlement routing instructions. In addition to these functions, the Exchange also supports order processing and management of the order book, order book display and updating, maintenance of individual trading status books, maintenance and updating of individual stock watch lists, and market supervision, surveillance and compliance. Most of these functions are controlled by the Exchange, but allow for some customization by the Member.

The Exchange maintains an electronic order book for each traded security, with Members entering bids or offers directly into the Tradepoint System. Orders with the same bid or offer price are prioritized according to the time they are entered into the Tradepoint System. The minimum display size for any order is 1,000 shares. The Exchange does not provide a facility for ''reserve'' orders. A Member may have software that controls sending an order, however, so that if a Member wishes to sell 10,000 shares in 1,000 share increments, the Member's software will route the next increment to the Exchange after the previous increment is executed. Newly routed orders are then placed at the end of the queue for time priority. The Tradepoint System is completely anonymous.[8]

Members of the Exchange are also able to enter ''cross trades.'' Cross trades are trades between two customers of the same firm at a price between the bid and offer. To effect a cross trade, a Member will simultaneously enter a bid and an offer for a security, which will match after exposure to the electronic order book.[9] Thus, if there is no other superior price on the book, a cross trade will be entered into the Tradepoint System by the firm essentially for reporting purposes.

In addition, the Exchange may create a ''specialist'' capability for some of the stocks traded on the Exchange. The Exchange would enter into an arrangement with a specific Member (''Committed Liquidity Provider'' or ''CLP''), who would commit to providing liquidity with respect to a particular security. The CLP would function in a manner similar to that of a specialist on a U.S. exchange. The CLP's orders would be subject to the same price and time priorities as other system orders. As payment, the CLP would receive a percentage of the Exchange's net transaction fees resulting from execution of the orders entered by the CLP.

In order for a Member to access the Tradepoint System, he or she must have a Personal Identification Number, which is assigned by the Exchange.[10] Access to the Tradepoint System in the United Kingdom is currently available through an internal network of personal computers via a stand alone PC, through a separate application on an existing Reuters RT terminal, ICV-Topic 3 Trader workstation, through a Liberty InterTrade Direct Screen, or through a

[1] *See* Letter from Joseph S. Cohn, Davis Polk & Wardwell, counsel for Tradepoint, to Jonathan G. Katz, Secretary, dated November 20, 1997, available in the Commission's Public Reference Room (File No. 10–126). On April 6, 1998, Tradepoint filed an amendment to the filing. On June 30, 1998, Tradepoint filed a second amendment to the filing. Both amendments are also available in the Commission's Public Reference Room.

[2] Exchange Act Release No. 40161 (July 2, 1998), 63 FR 37146 (July 9, 1998) (''Tradepoint Notice''). The file number originally assigned to Tradepoint was 10–101. Tradepoint has been reassigned to File No. 10–126.

[3] Most commenters favored granting Tradepoint a low volume exemption from exchange registration. The comment letters are discussed in Section IV of this Order.

[4] These requirements are set forth in Tradepoint Market Rule 3.4 (*see* Exhibit A(2)(b) of Tradepoint's application). Both U.S. and non-U.S. applications must be authorized to conduct investment business, have arranged for clearing arrangements with an Exchange Clearing Member (a Member of the Exchange that is also a member of the London Clearing House, as more fully described below), and meet the standards of financial responsibility and operational capability prescribed by the Exchange.

[5] Tradepoint is listed on the Vancouver Stock Exchange and on the Alternative Investment Market of the LSE. The Exchange is a publicly held, for-profit company.

[6] Tradepoint does not list securities; it offers trading only in securities listed on other exchanges.

[7] The Exchange operates two types of auctions: instant and periodic. A security may be traded in either an instant auction or a periodic auction, but not both. In the instant auction, orders are matched electronically, in full or in part. Execution is automatic and continuous. Thus, a Member's orders are executed as soon as a contra-side order reaches the order book. The periodic auction is used for smaller capitalization and infrequently traded securities. It allows orders for these securities to accumulate over a period of time at the end of which the central computer matches qualifying buy and sell orders at a ''balance price.'' *See* Section II of the Tradepoint Notice for a more complete description of the periodic auction.

[8] The Tradepoint Notice stated that the names of Members were revealed upon clearance and settlement. This is not the case. The names of Members are not revealed to each other at any point in the trading process.

[9] If there is a bid or an offer on the Exchange's book that matches either side of the cross trade, however, that bid or offer will have priority over the bid or offer that is part of the cross, and will receive execution. As a result some portion of that side of the trade will be left on the Exchange's book.

[10] All individuals who have access to the Tradepoint System must have completed training from representatives of the Exchange in the use of the Tradepoint System.

Bloomberg terminal. Access to the Tradepoint System in the United States will be either through a Bloomberg terminal or through a direct connection to the Exchange through an existing global private data network operator. In the future, the Exchange's screens may be accessible from other distributors of information services as well.

All trades executed on the Exchange must be registered with the London Clearing House (''LCH'') for clearances and settlement through CREST [11] (with the exception of cross trades, which are settled as described below).[12] All Members (including U.S. Members)[13] must either be a member of the LCH (''Clearing Member'') or have entered into a direct or indirect clearing arrangement with a Clearing Member (''Non-Clearing Member''). It is expected that U.S. Members will be Non-Clearing Members. Cross trades are settled directly through CREST by the Member that entered the trade (or by a sponsor of the Member that is a member of CREST). The LCH is not involved in the clearance and settlement of cross trades.

The settlement cycle in the U.K. is five business days, as opposed to three in the United States. U.S. Members' trades will not settle on the normal. U.S. cycle, but on the U.K. cycle.

III. Trading by U.S. Members

The Exchange will permit U.S. persons to become Members in accordance with its normal business procedures.[14] To comply with the U.S. securities laws, however, the Exchange will offer two different levels of service—one for all U.S. Members (''Public Market'') and one limited to U.S. Members who are ''qualified institutional buyers'' (''QIBs'') as defined in Rule 144A under the Securities Act of 1933 [15] (''Securities Act'') (as may be amended from time to time), international agencies, and non-U.S. persons (within the meaning of Regulation S).[16] Bids and offers in U.K. securities registered under the Exchange Act, either in American Depositary Receipt (''ADR'') form or in ordinary share form, will be available in the Public Market; bids and offers in those securities that are not registered under the Exchange Act will be available only to QIBs, non-U.S. persons, and international agencies (''QIB Market''). U.S. Members in the QIB Market will be required to resell any securities purchased on the Exchange through the Exchange or outside the United States. Such resales will be limited to other QIBs, international agencies, and non-U.S. persons.[17]

Other than these restrictions, U.S. Members will trade on the Exchange under the same terms as non-U.S. Members. U.S. Members will also trade on the Exchange during London business hours.[18] In addition, U.S. Members will be subject to the same fees as all other Members.[19]

IV. Comments

In response to the Tradepoint Notice, the Commission received eight comment letters.[20] In general, the commenters favored Tradepoint's application, stating that it will provide investors in the U.S. with greater opportunities to invest in foreign securities. A number of commenters stated that the Tradepoint System would enable broker-dealers in the U.S. to compete on equal footing with foreign broker-dealers with respect to trades in U.K. securities.[21] Commenters also stated that Tradepoint would reduce the costs of trading for investors, thereby increasing shareholder return.[22] In addition, commenters stated that making Tradepoint available to U.S. investors would increase transparency.[23] As further discussed below, only one commenter, the NYSE, objected to Tradepoint's application.[24]

One commenter stated that, although he strongly supports Tradepoint's application for exemption from registration, he believes that the low volume basis for exemption provided by Section 5 of the Exchange Act is

[11] The CREST system is operated by CRESTCo Limited, a corporation incorporated in England under the Companies Act of 1985. CRESTCo Limited was established by the Bank of England to provide facilities for the settlement of U.K. equity transactions in uncertificated form.

[12] After a trade is registered with the LCH, the LCH becomes the counterparty to both sides of that trade, guaranteeing settlement.

[13] A U.S. Members is Member who is accessing the Tradepoint System from within the U.S.

[14] The Exchange's rules for participation are set forth in Tradepoint Market Rules 3.4.1 and 3.4.2. The standards are objective, considering such factors as regulatory status and capital. The Commission expects that Tradepoint will admit applicants fairly based on these standards. A discriminatory denial of access to Tradepoint would constitute grounds for withdrawal of this Order. As a condition of the order, Tradepoint will be providing the Commission with a list of U.S. applicants who have been denied access to the Tradepoint System on a quarterly basis.

[15] 17 CFR 230.144A.

[16] A ''non-U.S. person'' within the meaning of Regulation S may include a U.S. broker-dealer that is acting as agent for an account held for the benefit of a non-U.S. person. This broker-dealer, when acting in its capacity as agent for this type of account, would have access to Tradepoint's QIB Market. The same broker-dealer may have accounts held for the benefit of U.S. persons as well. Such a broker-dealer would not be permitted to effect trades in the QIB Market for these accounts (unless the owners of those accounts are QIBs), or for its own proprietary account (unless it is a QIB).

[17] The Exchange generally will not provide access to U.S. Members to securities for which there is a U.S. transfer agent or that are eligible for deposit at a registered clearing agency. U.S. Members may have access to such securities, however, if the annual trading volume in the U.S. of such securities is less than ten percent of the securities' annual worldwide trading volume.

[18] The Exchange will be available to U.S. Members from 7:30 a.m. to 5:30 p.m. London time (2:30 a.m. to 12:30 p.m. Eastern standard time).

[19] *See* Exhibit N, Sections 4 and 6, of Tradepoint's Form 1 filing for the specific fees charged by the Exchange.

[20] *See* letters from: New York Stock Exchange, Inc. (''NYSE'') dated August 10, 1998; Joan C. Conley, Corporate Secretary, National Association of Securities Dealers, Inc. (''NASD'') dated August 10, 1998 (in reference to File No. S7–12–98); Professor Anthony Neuberger, London Business School dated July 9, 1998; Robin Fellgett, Deputy Director, HM Treasury (''Treasury'') dated July 10, 1998; John Packett, Director, Union Securities (International) Ltd. (''Union) dated July 21, 1998; Kevin M. Foley, Bloomberg L.P. (''Bloomberg'') dated August 10, 1998; Steve Klein, Director of Global Equity Trading, American Century Investment Management (''ACIM'') dated August 3, 1998; and Benn Steil dated July 17, 1998. All of the letters are contained in Public File No. 10–126 in the Commission's Public Reference Room. The staff has also prepared a summary of comments which can be found in the file.

[21] Bloomberg Letter at 1; Treasury Letter at 1; Steil Letter at 1; Neuberger Letter at 1.

[22] *See* Steil Letter 1 (commenting that the Tradepoint system is a ''low-cost non-intermediated'' vehicle through which U.S. investors can trade U.K. equities, and stating that the availability of direct access electronic trading methods will enable fund managers to reduce trading costs considerably, resulting in increased return for fundholders); ACIM Letter at 1–2 (stating that it has supported and encouraged the creation of low-cost trading alternatives driven by evolving technological changes; that Tradepoint will provide a welcome alternative to traditional trading systems in the U.K.; and that Tradepoint's ability to succeed has been hampered by the ''entrenched conservatism of local U.K. dealing practices combined with regulatory impediments to the expansion of a U.S. customer base''; also stating that it believes Tradepoint offers investors the benefit of direct, anonymous electronic access to a central limit order book in U.K. stocks with zero cost, apart from clearing fees, to the initiator of a bid or offer). *See also* Union Letter at 1 (stating that settlement guarantees by the London Clearing House minimize counterparty risk; noting that trades on the LSE currently carry no guarantees other than that of the broker; citing the fact that orders may be posted on the Tradepoint system anonymously; and stating that the Tradepoint system provides a lower cost alternative for U.S. investors to trade in U.K. securities); HM Letter at 1 (stating that it favors Tradepoint's application for exemption from registration under Section 5, and stating that Tradepoint's application is an example of the ''potential benefits to investors and financial intermediaries from opening up the provision of exchange services to international operators''); Bloomberg Letter at 1 (stating that Tradepoint will provide U.S. broker-dealers with lower cost U.K. equity trading on behalf of their investor clients).

[23] Neuberger Letter at 1 (supporting Tradepoint's application because Tradepoint offers investors the opportunity to deal directly with the rest of the market by putting orders in at will and managing them over time; and stating that Tradepoint is a transparent market because all investors have access to the same information). *See also* Union Letter at 1 (stating that the Tradepoint system is transparent because most major U.K. institutions have access to Tradepoint's market display).

[24] *See infra* Sections IV.C and IV.D. for a discussion of the NYSE's comments.

fundamentally flawed in that a less liquid exchange, for that reason alone, does not provide investors better protection than a more liquid exchange.[25]

ACIM also questioned whether, in a broader sense, exemption under Section 5 is the optimum way for the Commission to balance its regulatory responsibilities with respect to investor protection against the benefits of innovation, competition, and lower costs.[26] ACIM stated that in theory, the more attractive the benefits of trading on Tradepoint, the more likely it is that an unanticipated number of investors will trade on the exchange, thus jeopardizing its low volume exception.[27]

Only the NASD directly addressed whether the volume levels the Commission proposed as the threshold for the low volume exemption were appropriate.[28] While the NASD stated that it is in favor of a low volume exemption for Tradepoint, it also noted that the Commission may be creating incentives for U.S. exchanges to create subsidiaries abroad to conduct activity in the U.S. through the low volume exemption.[29] The NASD also stated that it believes granting Tradepoint's application would pave the way for a U.S. market ''to create an OTC Bulletin Board to publish quotations from NASD members, on a real-time basis, in unregistered foreign securities in another jurisdiction.'' [30]

The Commission believes that an exchange operated offshore but targeting U.S. persons, which is owned or controlled, directly or indirectly, through a financial interest or otherwise, by a U.S. national securities exchange or national securities association, would be considered a U.S. market operated by an SRO. As such, it would be subject to Commission oversight. The Commission notes that Tradepoint, as a condition to this Order, has agreed that it is subject to the Commission's jurisdiction.

V. Limited Volume Exemption

Section 5 of the Exchange Act requires that all exchanges subject to the jurisdiction of the United States either register with the Commission as a national securities exchange or obtain a Commission exemption from that requirement.[31] Section 5 authorizes the Commission to grant an exemption from registration if the Commission finds that, ''by reason of the limited volume of transactions affected [the] exchange, it is not practicable and not necessary or appropriate in the public interest for the protection of investors'' to require such registration.[32]

In the last sixty years, the Commission has granted one of the exemption from registration as a national securities exchange on the basis of low volume of the Arizona Stock Exchange (''AZX'').[33] In its order granting a limited volume exemption from registration as an exchange to AZX,[34] the Commission used the volume levels of the fully regulated national securities exchanges at that time as the benchmark for low volume for AZX.[35] Consequently, AZX's exemption order was conditioned upon its volume staying below that of the national securities exchange with the lowest average daily trading volume.[36] AZX's trading is also limited to securities registered under the Exchange Act [37] that were also traded on registered U.S. exchanges or Nasdaq.

VI. Tradepoint Exemption

The Commission agrees with the majority of commenters that permitting the Exchange to operate in the U.S. on a low volume basis would provide U.S. investors with greater opportunities to invest in foreign securities. By providing direct access, the Exchange offers U.S. investors a lower cost trading alternative. As one commenter stated, Tradepoint offers investors an excellent low-cost non-intermediated mechanism for trading U.K. stocks.[38] Moreover, the Commission believes that given Tradepoint's limited size, it would be unnecessary to compel Tradepoint to satisfy all of the regulatory requirements imposed upon registered national securities exchanges under the Exchange Act. For example, if Tradepoint were to register as a national securities exchange under the Exchange Act, it would be required to become a self-regulatory organization, to file copies of proposed rules with the Commission for approval or disapproval,[39] to allow only broker-dealers to become members, and to trade only registered securities.[40] Because Tradepoint is regulated in the U.K. as an exchange, requiring Tradepoint to comply with the U.K. and U.S. regulation of exchanges might, at times, be inconsistent. In light of Tradepoint's anticipated limited volume of trading in the U.S., the Commission believes it would be impracticable and unnecessary to require Tradepoint to comply with all the requirements applicable to national securities exchanges. At the same time, the Commission is concerned with affording U.S. investors who use the Exchange with sufficient protection. Consequently, the Commission is imposing conditions in exempting Tradepoint from registration as a national securities exchange.

A. Volume Level

Trading volume in the United States is generally measured in number of shares. In the United Kingdom, the monetary value of trading is the common measure of a securities transaction and of overall market activity.[41] In the U.K., share prices are roughly one-seventh of what they are in the U.S. for a comparable security.[42]

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[25] Steil Letter at 2. The Commission notes that the only statutory basis for granting an exemption from registration as a national securities exchange under Section 5 is low volume. The Commission has adopted new rules permitting, among other things, alternative trading systems to register as broker-dealers or as exchanges. *See* Exchange Act Release No. 40760 (Dec. 8, 1998), 63 FR 70844 (December 22, 1998) (''Regulation ATS Adopting Release'').

[26] ACIM Letter at 2.

[27] ACIM Letter at 2.

[28] The NASD stated that it believes ''the volume levels that the Commission proposed as the thresholds for the exemption are appropriate.'' NASD Letter at 9. The NASD Letter also expresses the views of NASD's subsidiaries, NASD Regulation, Inc. and The Nasdaq Stock Market, Inc.

[29] NASD Letter at 9.

[30] NASD Letter at 9.

[31] 15 U.S.C. 78e (1988).

[32] *Id.*

[33] *See* Exchange Act Release No. 28899 (Feb. 20, 1991), 56 FR 8377 (February 28, 1991) (''AZX Release''). AZX was originally named Wunsch Auction Systems, Inc.

[34] *See* AZX Release at note 33.

[35] *Id.*

[36] For calendar year 1990, this was the Cincinnati Stock Exchange (''CSE''). In 1990 the CSE's average daily trading volume, expressed in shares, was 1,238,241. In 1996, AZX's volume threshold was increased to 5,965,346 shares, which was the average daily trading volume of shares traded on the Philadelphia Stock Exchange (''Phlx'') in 1995, the Phlx was the national securities exchange with the lowest average daily trading volume.

[37] As a condition to AZX's limited volume exemption, the Commission required ''the effective registration of any security traded on [AZX] under sections 12(b) or 12(g) of the Act, or the provision of information with respect to the security pursuant to section 15(d) of the Act, or an exemption from registration because the security is a 'government security' as defined in section 3(a)(42)(A), (B), or (C) of the Act.''

[38] Steil letter at 1.

[39] Section 19(b)(1) of the Exchange Act, 15 U.S.C. 78s(b)(1).

[40] Tradepoint's Members currently are both broker-dealers and institutions. Under Section 6 of the Exchange Act, registered exchanges may have only broker-dealer members. *See* Regulations ATS Adopting Release, *supra* note 25, at notes 363–374 and accompanying text.

[41] According to the Exchange, commissions in the United Kingdom are also based on a percentage of the share price, rather than on the number of shares purchased.

[42] In 1990, when AZX was granted an exemption, the average daily volume of all regional stock exchanges was 24.5 million shares and the average price of shares traded was $28.51. In 1997, the average daily volume of all regional stock exchanges was 59.2 million shares and the average price of shares traded was $42.20. In 1997, the

This difference in share price is also reflected in the trading ADRs in this country, where each ADR is generally a multiple of the ordinary shares that are traded on the LSE.[43]

In order to adjust for these factors, the Commission is granting the Exchange's application for exemption from exchange registration, using dollar value as a benchmark for volume, rather than average daily number of shares traded. This will permit the Exchange to operate in the U.S. under a benchmark which more appropriately reflects the difference in dollar value between U.S. and U.K. markets, and the difference in the way trading is measured in the U.K.

In addition, the Commission believes that it is appropriate to grant a low volume exemption only to an exchange that is a low volume exchange in its home country. The Commission believes that a U.S. limited volume exchange should not be owned, directly or indirectly, by a foreign exchange that has a significant market share in its home country. In 1997, LSE volume was 1.1 billion shares. The Exchange's volume was 3.1 million shares, significantly less than one percent of the LSE's average daily volume. The Commission is therefore conditioning the Exchange's operation in the U.S. upon it remaining a low volume exchange in the U.K.

Under the exemption, the Exchange will be exempt so long as:

(i) The average daily dollar value of trades (measured on a quarterly basis) involving a U.S. Member does not exceed $40 million;[44] and

(ii) Its worldwide average daily volume (measured on a quarterly basis) does not exceed ten percent of the average daily volume of the LSE.

The limitation on the Exchange's worldwide trading volume would ensure that the Commission could reevaluate the appropriateness of the low volume exemption should the Exchange achieve significant volume relative to the LSE.

B. QIB Access to Unregistered Securities

As noted above, under the terms of the Older the Commission is issuing today, Tradepoint will operate a QIB Market in the U.S. consisting of U.K. securities not registered under the Exchange Act.[45] Only QIBs, non-U.S. persons, and international agencies will have access to the screens displaying quotations in these securities, and securities purchased in the QIB Market must be resold through the Tradepoint QIB Market or otherwise outside the U.S. These conditions are designed to ensure that a public market does not develop in the U.S. in these unregistered securities. In its comment letter, the NYSE stated that it believes that any securities traded in the QIB Market should be limited to Rule 144A securities.[46] The NYSE stated that it believes that the Commission ''limited private trading systems to Rule 144A securities in order to prevent the establishment of a semi-public market in unrestricted, but unregistered, foreign securities'' and that absent an articulation by the Commission of a change in policy in this area, the QIB Market should be limited to Rule 144A securities.[47]

Tradepoint is not a system designed to trade Rule 144A or other types of ''restricted'' securities under the Securities Act. Rather, it is a system designed to trade securities that are freely tradable under the Securities Act but some of which are not registered under the Exchange Act. The Commission is imposing a number of requirements on that portion of the Tradepoint System through which foreign securities that are not registered under the Exchange Act will trade in order to assure against the establishment of a U.S. public market in those securities.

The Commission's approval in allowing Tradepoint to operate a closed QIB-only market in foreign securities that are not registered under the Exchange Act is premised on Tradepoint's continuing to qualify for the limited volume exemption from exchange registration as described in this Order. Were that exemption not available, and were Tradepoint therefore required to register as a national securities exchange, Tradepoint would not be permitted to trade unregistered foreign securities, whether in a QIB-only market or otherwise.

C. Dissemination of Quotation and Last Sale Information

In its comment letter, the NYSE also stated that it believes that Tradepoint must be required to disseminate quotation and last sale information for all registered Tradepoint securities that trade in the U.S. public market.[48] The NYSE noted that the 64[49] Tradepoint securities that are traded in ADR form in the U.S. should be subject to Rules 11Aa3–1[50] (''Last Sale Reporting Rule'') and 11Ac1–1[51] (''Firm Quote Rule'') under the Exchange Act. In the NYSE's view, if the Commission required Tradepoint to register as a national securities exchange, it would be subject to these rules with respect to the registered securities. The NYSE stated that it did not believe that if Tradepoint registered as a national securities exchange the fact that ADRs publicly traded in the U.S. are not fungible with the securities in the Tradepoint System and that Tradepoint securities are traded and quoted in pence, while the ADRs are traded and quoted in dollars, would be sufficient to exempt the Exchange from the Firm Quote and last Sale Reporting Rules.[52]

The Last Sale Reporting Rule requires registered national securities exchanges and associations to report transaction prices and volumes for listed equity and Nasdaq securities that trade in their markets. Similarly, the Firm Quote Rule requires registered national securities exchanges and associations to collect and disseminate quotation information for listed equity and Nasdaq securities that trade in their markets. By their terms, these rules do not apply to Tradepoint, if exempted, because the Last Sale Reporting Rule and the Firm Quote Rule apply only to registered national securities exchanges, not to

average daily volume on the LSE was 1.1 billion shares and the average price of shares traded was $6.04.

[43] For example, British Airways PLC (''BAB'') is traded on the New York Stock Exchange (''NYE'') in ADR form. The ADR ratio for BAB is 1:10; thus, each ADR is equivalent to ten ordinary shares. Glaxo Wellcome PLC (''GLX'') is also traded on the NYSE in ADR form. The ADR ratio for GLX is 1:2. SmithKline Beecham PLC (''SBH'') is also traded on the NYSE in ADR form. the ADR ratio for SBH is 1:5. These securities will all be available for trading through the Exchange in their ordinary share form in the U.S.

[44] The average price of shares traded on all regional changes in 1997 was $42.20. Thus, $40 million is equivalent to significantly less than 1.2 million shares a day, which was the original volume limitation placed on AZX.

[45] As of September 23, 1998, according to the Exchange, 75 securities whose issuers also have securities registered in the United States traded on Tradepoint. This number may change in the future, as issuers' registration status under the Exchange Act changes. As a condition to this Order, the Exchange is required to inform the Commission of any changes in the registration status of the securities it trades. As described above, the registration status of a given security under the Securities Act and under the Exchange Act has an effect on how it will be traded through the Tradepoint System in the U.S.

[46] ''Rule 144A securities'' are securities that have been sold by an issuer pursuant to a private offering exemption under the Securities Act and are eligible for resale under Securities Act Rule 144A.

[47] ?????

[48] NYSE Letter at 2–3.

[49] In its comment letter, the NYSE stated that 64 securities traded on Tradepoint also trade in the U.S. in ADR form. Tradepoint believes 75 securities are currently traded on Tradepoint whose issuers also have securities registered in the U.S. Some of these securities may be traded in ordinary share form in the U.S., which may explain the discrepancy between the numbers provided by Tradepoint and by the NYSE.

[50] 17 CFR 240.11Aa3–1.

[51] 17 CFR 204.11Ac1–1

[52] NYSE Letter at 2.

exempt exchanges.[53] In addition, requiring Tradepoint to report to the Consolidated Tape is impracticable. Prices on Tradepoint are quoted in decimals and in pence. Moreover, Tradepoint operates between the hours of 2:30 a.m. and 12:30 p.m. Eastern standard time; during much of this time, the Consolidated Tape is not operating.

The Commission agrees, however, that it is important that transaction information be available to investors and the public. Tradepoint currently disseminates transaction volume and price information via its internet website. Tradepoint has agreed to update this information every twenty minutes. There is no charge to access the site.[54] In addition, Tradepoint's trading information will be available via Bloomberg and Reuters to all subscribers of subscribers of those vendors on a real-time basis.[55]

D. Other Conditions

The Commission is also imposing other conditions on the Exchange beyond the low volume requirements discussed above. In considering for the first time a foreign exchange's operation in the United States, the Commission has considered both the need to protect U.S. investors and the interest of U.S. investors in gaining direct access to a foreign market. The Commission believes that when a foreign market seeks to operate in the United States—either as a registered exchange or pursuant to a limited volume exemption under Section 5 of the Exchange Act—that market must agree to comply with key provisions of the federal securities laws. When Tradepoint initially applied for an exemption last year, both its market rules and its member agreement included English Choice of law and choice of forum (arbitration in England) clauses. Under those provisions, a U.S. Member effectively would have waived its rights and protections under the federal securities laws. Such an outcome would have been inconsistent with investor protection, the public interest, and Section 29(a) of the Exchange Act, which provides: ''any condition, stipulation, or provision binding any person to Waive compliance with any provision of this title or of any rule or regulation thereunder, or of any rule of an exchange required thereby shall be void.'' [56]

Accordingly, as a condition to the Commission's approval of Tradepoint's application, Tradepoint has agreed to amend its market rules and member agreement to include provisions that expressly preserve a U.S. Member's anti-fraud protections under the federal securities laws. All Tradepoint Members must agree to honor these provisions. In particular, Tradepoint's market rules and member agreement must make clear that, notwithstanding any other provision or rule, a court or tribunal with jurisdiction over any dispute arising out of or in connection with a transaction made on the Exchange shall apply the U.S. federal securities law statutes to any cause of action based upon fraudulent acts or omissions that either (a) occurred in the United States or (b) resulted in damages suffered in the United States. For example, a U.S. Member entering an order or executing a trade on Tradepoint would satisfy this requirement. It is the Commission's intention and expectation that these provisions will apply to U.S. Members and U.S. investors involved in or affected by a transaction that takes place over the Exchange, as well as to any other Member or person who is involved in or affected by such a transaction. THe ''U.S. federal securities laws'' include the statutes the Commission administers, the rules and regulations promulgated under such statutes, and Commission and judicial decisions applying and interpreting those statutes. Thus, what constitutes a ''fraudulent act or omission'' is determined by looking to Commission and Judicial decisions.

Invoking these provisions will require an allegation that a fraudulent act or omission has taken place, at least in part, in the U.S., or that damages occurred (*i.e.*, effects were felt) in the U.S. Such a claim could involve Members, investors, or the Exchange itself. For example, if a U.S. Member enters an order on Tradepoint on behalf of a customer based on oral, written, or electronic information the U.S. Member or customer alleges was misleading, either the U.S. Member or investor could invoke the market rules to preserve fraud claims under the federal securities laws.

Although the Exchange's market rules and member agreement require members to arbitrate their disputes in England, the Commission believes and expects that English arbitrators and courts will follow the above requirements and interpret and apply the U.S. federal securities laws as defined above. The Commission will monitor any litigation under this condition and reserves the right to modify or withdraw Tradepoint's exemption from exchange registration.

Other conditions will allow the Commission to monitor the Exchange for compliance with all applicable sections of the Securities Act and the Exchange Act (such as the anti-fraud and securities registration provisions), and will ensure that the Commission has access to books, records, and personnel of the Exchange should the need arise.[57] Specifically, the Commission is requiring the Exchange to keep and provide the following to the Commission upon request as a condition on the operation of the Exchange in the U.S.

(a) Daily summaries of trading and time-sequenced records of each transaction involving a U.S. Member;

(b) Information disseminated to U.S. Members, such as quotation and transaction information regarding securities traded through the Tradepoint System, as well as market notices to Members and other communications (such as to the trading hours);

(c) Daily pound and the equivalent dollar value of transactions, and daily share volume of business transacted through the Tradepoint System (separately for orders entered by non-U.S. and U.S. Members, and in the aggregate);

(d) A list of securities for which U.S. orders are accepted; and

(e) Copies of Member applications and standards for admission to the Exchange.

The Exchange will also be required to provide 30 days prior notice to the

[53] In the order granting AZX a limited volume exemption, the Commission noted that there was no real-time transaction reporting service, including the Consolidated Tape Association and Nasdaq, available to systems that trade outside the NYSE's normal trading hours. Exchange Act Release No. 28899 (February 20, 1991), 56 FR 8377 (February 28, 1991). In addition, the Commission notes that Tradepoint will not be trading ''covered'' securities within the meaning of the Firm Quote Rule.

[54] Prior to filing its application for exemption from registration with the Commission, Tradepoint updated this information on an hourly basis. Because U.S. exchanges generally provide this information without charge on a twenty minute delayed basis, Tradepoint agreed to modify its dissemination practices to more closely reflect those of U.S. exchanges. Tradepoint's website address is <http://www.tradepoint.co.uk>.

[55] Like U.S. market centers, Tradepoint charges a fee for real-time trade dissemination. Tradepoint has represented to the Commission that it will make its trading information available in real-time to any entity for a reasonable, non-discriminatory fee.

[56] 15 U.S.C. 78cc(a).

[57] The Commission is exempting the Exchange from Rules 6a–1, 6a–2, 6a–3 and 24b–1 under the Exchange Act. Rules 6a–1, 6a–2 and 6a–3 set froth the procedures regarding amendments and supplemental material exchanges must file. Essentially the same information required by these rules will be provided to the Commission by the Exchange under the other conditions. To require the Exchange to comply with these rules would be duplicative, and would not result in the Commission receiving the material in as useful a form as proposed under the conditions set forth here.

Commission of any material changes in the operation of the Tradepoint System. The Exchange will also provide the Commission with direct access to real-time quotes and trading information.

Furthermore, the Exchange will supply to the Commission on a quarterly basis within 30 days of the end of each quarter:

(a) Total volume and average daily volume of transactions effected through the system during the period and year-to-date aggregates of these numbers, expressed in:

(i) Number of units of securities (for transactions in common stock, number of ordinary shares; for transactions in securities other than stock, other appropriate commonly used measure of value of such securities);

(ii) Number of transactions; and

(iii) Monetary value (for transactions in common stock, pound value and equivalent dollar value; for transactions in securities other than stock, other appropriate commonly used measure of value of such securities and equivalent dollar value); and

(b) Records regarding the identity of U.S. Members in the Tradepoint System and the identity of those denied participation in the Tradepoint System and the reason for such denial, as well as a description of the reason for terminating a former U.S. Member's ability to use the Tradepoint System.

The Exchange will be required to provide separate unit, transaction, and monetary volume and average daily volume information for the period covered by the report reflecting:

(a) Tradepoint System activity in securities involving a U.S. Member and;

(b) Tradepoint System activity in securities not involving a U.S. Member.

The primary market and hours for each type of security will also be identified.

The Exchange will also adopt and implement procedures to conduct surveillance of trading by Exchange employees and requirements to ensure the non-disclosure of confidential information in the possession of Exchange employees.[58] In addition, in response to regulatory trading halts on U.S. markets, the Exchange will be required to either suspend trading on the Tradepoint System for U.S. Members or consult with the Commission with respect to a possible suspension of trading. As a condition to the exemption granted by this Order, Tradepoint must cooperate with any investigation in connection with trading on the Tradepoint System conducted by the Commission, including allowing Commission staff access to the facilities, books and records and other documents, as well as employees for interviews, and it will provide the Commission with any requested information (including documents) in connection with trading on the Tradepoint System. The Exchange will also be required to maintain an agent for service of process in the U.S. at all times that the Exchange is offering its services in the U.S.

The Exchange will adopt any necessary rule changes to conform its market rules and member agreement to the requirements, conditions, and language of this Order. An express condition of the Commission's approval is that the Exchange will have the capacity to enforce compliance by its Members with the rules of the Exchange with respect to the terms and conditions of this Order.

Finally, the Exchange will disclose to its U.S. Members, either by broadcasting over the Tradepoint System, or through such other means as it normally communicates with its Members, information regarding the trading priorities of the Exchange and the response time of orders entered into the Tradepoint System by U.S. Members as compared to the response time of orders entered by European or other non-U.S. Members. In addition, the Exchange will be required to disclose that the nature and timeliness of pre-trade and post-trade information provided by the Exchange differs from that provided by U.S. registered securities exchanges. Such information will include: (1) Notification that trades executed through the Exchange are not reported to the U.S. Consolidated Tape; (2) a description of clearance and settlement procedures and disclosure that the time for clearance and settlement under U.K. law is the date of the transaction plus five business days, as compared to three business days under U.S. law; and (3) disclosure of any Tradepoint System limitations affecting capacity to disseminate timely information or to handle Members' orders during peak or other periods.[59] The Exchange will also disclose to its U.S. Members risks that may arise due to capacity problems of the Tradepoint System.

This Order is subject to amendment if the Exchange offers trading in securities listed on any market (in the U.K. or otherwise) other than the LSE. The Exchange will also be required to continue to operate at all times in accordance with all applicable U.K. laws.

No provision contained in this Order or in any other agreement or document, nor any actions taken pursuant to them, shall be construed to affect or limit, or shall affect or limit, any right or responsibility of the Commission to take any action under the federal securities laws. The Commission's assessment of the impact of the trading of unregistered securities (*i.e.*, of both domestic and foreign issuers), and of the appropriate regulatory posture to these developments, is still ongoing. This issue, and the broader issues involving recent trends and initiatives that give U.S. investors greater and more instantaneous access to foreign securities markets, create tensions between competing Commission goals. The Commission, for example, wishes to foster developments that enable U.S. investors to execute securities trades more efficiently, but also desires that foreign securities traded in U.S. markets have full and fair disclosure. These tensions and issues will continue to be addressed by the Commission in the future, including issues raised by exempt exchanges such as Tradepoint, as well as alternative trading systems.

In light of the limited volume of trading anticipated to be done on the Exchange, and in the view of the regulatory protections over system activity that are either currently in place or that will be imposed by the Commission upon the Exchange in the form of conditions upon this exemption, the Commission finds that it is not practicable and not necessary or appropriate in the public interest or for the protection of investors to require Tradepoint to register as a national securities exchange.

VII. Conclusion

The Commission has reviewed Tradepoint's application for exemption from registration as a national securities exchange.

It is therefore ordered, pursuant to Section 5 of the Exchange Act, that Tradepoint's exemption from registration as a national securities exchange be granted, subject to the conditions contained in this Order.

By the Commission.

Margaret H. McFarland,

Deputy Secretary.

[FR Doc. 99–7542 Filed 3–26–99; 8:45 am]

BILLING CODE 8010–01–M

[58] The Commission notes that Tradepoint already has such procedures in place.

[59] U.S. broker-dealers trading on behalf of U.S. customers should disclose to those customers any additional risks in executing customer orders for U.K. securities on Tradepoint, including the effects of Tradepoint's choice of law and forum clauses. Any U.S. Member entering orders in the Tradepoint System for the accounts of others may be required to register with the Commission as a broker-dealer unless an exception or exemption applies.

SMALL BUSINESS ADMINISTRATION

[License No. 02/02–0584]

Leg Partners Debenture SBIC, L.P.; Notice of Issuance of a Small Business Investment Company License

On June 25, 1998, an application was filed by Leg Partners Debenture SBIC, L.P., at 230 Park Avenue, 19th Floor, New York, NY 10169, with the Small Business Administration (SBA) pursuant to Section 107.300 of the Regulations governing small business investment companies (13 CFR 107.300 (1997)) for a license to operate as a small business investment company.

Notice is hereby given that, pursuant to Section 301(c) of the Small Business Investment Act of 1958, as amended, after having considered the application and all other pertinent information, SBA issued License No. 02/02–0584 on February 5, 1999, to Leg Partners Debenture SBIC, L.P. to operate as a small business investment company.

(Catalog of Federal Domestic Assistance Program No. 59.011, Small Business Investment Companies)

Dated: March 18, 1999.

Don A. Christensen,

Associate Administrator for Investment.

[FR Doc. 99–7609 Filed 3–26–99; 8:45 am]

BILLING CODE 8025–01–U

SMALL BUSINESS ADMINISTRATION

[License No. 02/72–0585]

Leg Partners III, SBIC, L.P.; Notice of Issuance of a Small Business Investment Company License

On October 13, 1998, an application was filed by Leg Partners III, SBIC L.P., at 230 Park Avenue, 19th Floor, New York, NY 10169, with the Small Business Administration (SBA) pursuant to Section 107.300 of the Regulations governing small business investment companies (13 CFR 107.300 (1997)) for a license to operate as a small business investment company.

Notice is hereby given that, pursuant to Section 301(c) of the Small Business Investment Act of 1958, as amended, after having considered the application and all other pertinent information, SBA issued License No. 02/72–0585 on February 5, 1999, to Leg Partners III, SBIC, L.P. to operate as a small business investment company.

(Catalog of Federal Domestic Assistance Program No. 59.011, Small Business Investment Companies)

Dated: March 18, 1999.

Don A. Christensen,

Associate Administrator for Investment.

[FR Doc. 99–7608 Filed 3–26–99; 8:45 am]

BILLING CODE 8025–01–U

SMALL BUSINESS ADMINISTRATION

[License No. 08/08–0154]

Wasatch Venture Fund II, L.L.C.; Notice of Issuance of a Small Business Investment Company License

On September 10, 1998, an application was filed by Wasatch Venture Fund II, L.L.C., at One South Main Street, Suite 1400, Salt Lake City, UT 1400, with the Small Business Administration (SBA) pursuant to Section 107.300 of the Regulations governing small business investment companies (13 CFR 107.300 (1997)) for a license to operate as a small business investment company.

Notice is hereby given that, pursuant to Section 301(c) of the Small Business Investment Act of 1958, as amended, after having considered the application and all other pertinent information, SBA issued License No. 05/75–0238 on February 5, 1999, to InvestCare Partners, L.P. to operate as a small business investment company.

(Catalog of Federal Domestic Assistance Program No. 59.011, Small Business Investment Companies)

Dated: March 18, 1999.

Don A. Christensen,

Associate Administrator for Investment.

[FR Doc. 99–7610 Filed 3–26–99; 8:45 am]

BILLING CODE 8025–01–U

DEPARTMENT OF STATE

[Public Notice #3016]

Notice of Meetings

The U.S. Department of State will hold a briefing meeting April 15, 1999 for the public and for U.S. government agency representatives on international postal issues in the Universal Postal Union (UPU). The meeting will be part of the process of formulating U.S. policies in preparation for the Universal Postal Union Congress to be held in Beijing, China from August 23 through September 15, 1999. The agenda will include a briefing on the February UPU Council meetings and a review of the status of proposals for the UPU Congress. Participants will have a chance to express views during the meeting; written comments on subjects to be covered at the meeting will be accepted at any time before or after this meeting and will be made available to interested parties unless it is requested in writing that they not be made available.

Meeting Date and Time: April 15, 1999, 2–5 pm.

Meeting Place: Department of State, 2201 C Street NW, Room 1105, Washington, DC 20520.

Written Submissions should be sent to: UPU Action Officer, IO/T, Room 5336, Department of State, Washington, DC 20520.

Supplementary Information for Those Attending Briefing: Individuals or organization representatives with a substantive interest in international postal policies in the UPU may request to attend the meeting and join in the discussions. Entry into the State Department is controlled. Persons wishing to attend must send a fax to 202–647–8902 no later than noon April 13, 1999 including the name of the meeting, individual's name, affiliation, social security number and date of birth. One of the following valid photo ID's will be required for admittance: U.S. driver's license, U.S. passport, or U.S. government ID (company ID's are no longer accepted by Diplomatic Security). Entrance is from the ''C'' Street lobby of the Department of State.

Dated: March 23, 1999.

S. Ahmed Meer,

Director, Office of Technical, Specialized Agencies.

[FR Doc. 99–7657 Filed 3–26–99; 8:45 am]

BILLING CODE 4710–19–P

DEPARTMENT OF TRANSPORTATION

Federal Aviation Administration

[Summary Notice No. PE–98–07]

Petitions for Exemption; Summary of Petitions Received; Dispositions of Petitions Issued

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Notice of petitions for exemption received and of dispositions of prior petitions.

SUMMARY: Pursuant to FAA's rulemaking provisions governing the application, processing and disposition of petitions for exemption (14 CFR part 11), this notice contains a summary of certain petitions seeking relief from specified requirements of the Federal Aviation Regulations (14 CFR Ch. I), dispositions of certain petitions previously received, and corrections. The purpose of this notice is to improve the public's awareness of, and participation in, this aspect of FAA's regulatory activities. Neither publication of this notice nor the inclusion or omission of information in the summary is intended to affect the legal status of any petition or its final disposition.

DATES: Comments on petitions received must identify the petition docket number involved and must be received on or before April 19, 1999.

ADDRESSES: Send comments on any petition in triplicate to: Federal Aviation Administration, Office of the Chief Counsel, Attn: Rule Docket (AGC–200), Petition Docket No. _____, 800 Independence Avenue, SW., Washington, D.C. 20591.

Comments may also be sent electronically to the following internet address: 9–NPRM–CMTS@faa.dot.gov.

The petition, any comments received, and a copy of any final disposition are filed in the assigned regulatory docket and are available for examination in the Rules Docket (AGC–200), Room 915G, FAA Headquarters Building (FOB 10A), 800 Independence Avenue, SW., Washington, DC 20591; telephone (202) 267–3132.

FOR FURTHER INFORMATION CONTACT: Cherie Jack (202) 267–7271 or Terry Stubblefield (202) 267–7624, Office of Rulemaking (ARM–1), Federal Aviation Administration, 800 Independence Avenue, SW., Washington, DC 20591.

This notice is published pursuant to paragraphs (c), (e), and (g) of § 11.27 of part 11 of the Federal Aviation Regulations (14 CFR part 11).

Issued in Washington, DC, on March 24, 1999.

Donald P. Byrne,

Assistant Chief Counsel for Regulations.

Petitions for Exemption

Docket No.: 29320.

Petitioner: Wisconsin Aviation, Inc. (WAI).

Sections of the FAR Affected: 14 CFR 135.163 and 135.181.

Description of Relief Sought: To permit WAI to conduct passenger-carrying operations in a single-engine aircraft in certain limited instrument flight rules conditions as were permitted previously by § 135.103. In addition, you request an exemption to allow WAI to conduct such operations without equipping its aircraft with two independent electrical power-generating sources, or a standby battery or alternate source of electrical power, and a redundant energy system for gyroscopic instruments.

Docket No.: 29321.

Petitioner: Atkin Air Charter Service.

Sections of the FAR Affected: 14 CFR 135.163 and 135.181.

Description of Relief Sought: To permit Atkin to conduct passenger-carrying operations in a single-engine aircraft in certain limited instrument flight rules conditions as were permitted previously by § 135.103.

Docket No.: 29324.

Petitioner: Centurion Flight Services, Inc.

Sections of the FAR Affected: 14 CFR 135.163, 135.181, and 135.421.

Description of Relief Sought: To permit CFS to conduct passenger-carrying operations in a single-engine aircraft in certain limited instrument flight rules conditions as were permitted previously by § 135.103.

Docket No.: 29332.

Petitioner: SkyWorld Aviation, Inc.

Sections of the FAR Affected: 14 CFR 135.163 and 135.181.

Description of Relief Sought: To permit SkyWorld to conduct such operations without equipping its aircraft with two independent electrical power-generating sources, or a standby battery or alternate source of electrical power, and a redundant energy system for gyroscopic instruments.

Docket No.: 29337.

Petitioner: Air San Luis (ASL).

Sections of the FAR Affected: 14 CFR 135.163 and 135.181.

Description of Relief Sought: To permit ASL to conduct passenger-carrying operations in a single-engine aircraft in certain limited instrument flight rules conditions as were permitted previously by § 135.103.

Docket No.: 29288.

Petitioner: Mr. Patrick J. Halloran.

Sections of the FAR Affected: 14 CFR 65.104(a)(2).

Description of Relief Sought: To permit Mr. Halloran to satisfy the eligibility requirement for a repairman certificate (experimental aircraft builder) without being considered the primary builder.

Dispositions of Petitions

Docket No.: 241.

Petitioner: Headquarters Air Force Flight Standards Agency.

Sections of the FAR Affected: 14 CFR 91.169(b).

Description of Relief Sought/ Disposition: To permit the Department of the Air Force Air Education and Training Command (formerly Air Training Command) to conduct local area and other flight training missions under instrument flight rules (IFR) without designating an alternate airport, subject to certain conditions and limitations.

Grant, October 23, 1998, Exemptions No. 49F.

Docket No.: 23495.

Petitioner: Department of the Army.

Sections of the FAR Affected: 14 CFR 91.209(a)(1) and (2).

To permit the Army to conduct certain military training operations at night without lighted aircraft position lights.

Grant, October 16, 1998, Exemption No. 3946F.

Docket No.: 23869.

Petitioner: The Uninsured Relative Workshop, Inc. (TURWI).

Sections of the FAR Affected: 14 CFR 105.43(a).

Description of Relief Sought/ Disposition: To permit employees, representatives, and other volunteer experimental parachute test jumpers under TURWI's control to make tandem parachute jumps while wearing a dual-harness, dual-parachute pack that has at least one main parachute and one approved auxiliary parachute. The exemption also permits pilots in command of aircraft involved in these operations to allow such persons to make these parachute jumps.

Grant, September 18, 1998, Exemption No. 4943K.

Docket No.: 25588.

Petitioner: The Soaring Society of America, Inc.

Sections of the FAR Affected: 14 CFR 45.11(a) and (d).

Description of Relief Sought/ Disposition: 14 CFR 45.11(a) and (d). To permit all owners, operators, and manufactures of gliders to continue to forgo the requirement to secure an identification plate or display the model and serial numbers on the exterior of the aircraft at specified locations.

Grant, October 27, 1998, Exemption No. 4988D.

Docket No.: 25886.

Petitioner: Washoe County Sheriff's Office.

Sections of the FAR Affected: 14 CFR 61.113(e).

Description of Relief Sought/ Disposition: To allow members of the Washoe County Sheriff's Air Squadron (Air Squadron) who hold private pilot certificates to be reimbursed for fuel, oil, and maintenance expenses incurred while performing search and location missions for the Sheriff's Office.

Grant, October 27, 1998, Exemption No. 6836.

Docket No.: 26490.

Petitioner: Delta Air Lines, Inc.

Sections of the FAR Affected: 14 CFR 121.310(m).

Description of Relief Sought/ Disposition: To permit Delta to operate certain L–1011–385–3 airplanes without conforming to the 60-feet required distance between emergency exists.

Grant, October 16, 1998, Exemption No. 5301D.

Docket No.: 26743.

Petitioner: The Goodyear Tire & Rubber Company.

Sections of the FAR Affected: 14 CFR 145.45(f).

Description of Relief Sought/ Disposition: To permit Goodyear to establish and maintain a number of fixed locations for the distribution of its repair station inspection procedures manual at each facility rather than providing a copy of the manual to each of its supervisory and inspection employees.

Grant, October 8, 1998, Exemption No. 5543C.

Docket No.: 27327.

Petitioner: Midway Aviation, Inc.

Sections of the FAR Affected: 14 CFR 135.143(c)(2).

Description of Relief Sought/ Disposition: To permit Midway to operate its Piper PA–23 Aztec (Registration No. N32RW, Serial No. 27–4667) without a TSO–C112 (Mode S) transponder installed.

Grant, October 27, 1998, Exemption No. 6835.

Docket No.: 27787.

Petitioner: Ameriflight, Inc.

Sections of the FAR Affected: 14 CFR 135.143(c)(2).

Description of Relief Sought/ Disposition: To permit Ameriflight to operate certain aircraft under the provisions of part 135 without a TSO–C112 (Mode S) transponder installed on each of those aircraft.

Grant, October 16, 1998, Exemption No. 6830.

Docket No.: 28099.

Petitioner: Delta Air Lines, Inc.

Sections of the FAR Affected: 14 CFR 25.791(a) and 121.317(a).

Description of Relief Sought/ Disposition: To permit Delta to operate its McDonnel Douglas MD–90 aircraft with ''No Smoking'' signs that always are illuminated.

Grant, October 16, 1998, Exemption No. 6034B.

Docket No.: 28492.

Petitioner: VARIG S. A.

Sections of the FAR Affected: 14 CFR 145.47(b).

Description of Relief Sought/ Disposition: To allow VARIG to use the calibration standards of the Instituto Nacional de Metrologia, Normalizacao e Qualidate Industrial (INMETRO), Brazil's national standards organization, in lieu of the calibration standards of the U.S. National Institute of Standards and Technology (NIST), to test its inspection and test equipment at its Sao Paulo facility.

Grant, October 8, 1998, Exemption No. 6831.

Docket No.: 28557.

Petitioner: Chromalloy Gas Turbine Corporation.

Sections of the FAR Affected: 14 CFR 43.9(a)(4), 43.11(a)(3), and 145.57(a).

Description of Relief Sought/ Disposition: To permit Chromalloy and other persons holding return-to-service authority under the relevant, respective inspection procedures manuals (IPMs) to use electronic signatures in lieu of physical signatures to satisfy the signature requirements of FAA Form 8130–3, Airworthiness Approval Tag.

Grant, September 29, 1998, Exemption No. 6513A.

Docket No.: 28696.

Petitioner: Federal Express Corporation.

Sections of the FAR Affected: 14 CFR 25.1423(c).

Description of Relief Sought/ Disposition: To permit the accommodation of supernumerary animal handlers on DC–10 and MD–11 airplanes.

Partial Grant, August 28, 1998, Exemption No. 6652A.

Docket No.: 28853.

Petitioner: Sully Produits Speciaux.

Sections of the FAR Affected: 14 CFR 145.75(d).

Description of Relief Sought/ Disposition: To permit Sully to authorize its inspectors who cannot read, write, and understand English to approve parts for return to service with an FAA Form 8130–3, ''Airworthiness Approval Tag.''

Denial, October 8, 1998, Exemption No. 6832.

Docket No.: 29066.

Petitioner: Mr. James T. Hawkins.

Sections of the FAR Affected: 14 CFR 45.21(c)(2) and 45.29(c), (d), and (e).

Description of Relief Sought/ Disposition: To permit Mr. Hawkins to display aircraft registration markings on his Piper Archer aircraft (Registration No. N3578M, Serial No. 28–7890316) that are ornamental in nature and do not meet the width, thickness, and spacing requirements of part 45.

Denial September 3, 1998, Exemption No. 6818.

Docket No.: 29189.

Petitioner: Orange County Flight Center.

Sections of the FAR Affected: 14 CFR 141.77(a)(1).

Description of Relief Sought/ Disposition: To permit Orange County Flight Center (OCFC) to use Skyroamers Publications FAA-approved syllabus, which states that the planned training times in the syllabus are not minimum required flight times. The syllabus also would state that all part 141 training time requirements must be met for private pilot certification.

Denial, October 14, 1998, Exemption No. 6827.

Docket No.: 29203.

Petitioner: The Boeing Company.

Sections of the FAR Affected: 14 CFR 25.783(h), 25.807(d)(1), 25.810(a)(1), 25.812(e), 25.819(a), 25.857(e), and 25.1447(c)(1).

Description of Relief Sought/ Disposition: To permit carriage of supernumeraries on an all-freighter airplane, which is the direct reason for requesting exemption from 25.857(e).

Partial Grant, October 7, 1998, Exemption No. 6823.

Docket No.: 29204.

Petitioner: The Boeing Company.

Sections of the FAR Affected: 14 CFR 25.562(b)(2), 25.562(c)(5), and 25.562(c)(6).

Description of Relief Sought/ Disposition: To permit in pertinent part that where floor rails or floor fittings are used to attach the seating devices to the test fixture, the rails or fittings must be misaligned with respect to the adjacent set of rails or fittings; each occupant must be protected from serious head injury under the test conditions; protection must be provided to prevent axially compressive loads exceeding 2,250 pounds in each femur.

Partial Grant, October 1, 1998, Exemption No. 6819.

Docket No.: 29216.

Petitioner: Mid East Jet, Inc.

Sections of the FAR Affected: 14 CFR 25.813(a).

Description of Relief Sought/ Disposition: To permit the installation of doors between passenger compartments on a Boeing 757–200 series airplane.

Partial Grant, October 19, 1998, Exemption No. 6834.

Docket No.: 29238.

Petitioner: Flightstar Corporation.

Sections of the FAR Affected: 14 CFR 61.101(d)(7).

Description of Relief Sought/ Disposition: To permit all recreational pilots trained at the University of Illinois Willard Airport (CMI) to act as pilot in command (PIC) of an aircraft carrying a passenger to, from, and within the airspace surrounding CMI, which requires two-way radio communications with air traffic control (ATC).

Denial, October 14, 1998, Exemption No. 6825.

Docket No.: 29253.

Petitioner: Boeing Commercial Airplane Group.

Sections of the FAR Affected: 14 CFR 25.785(h)(2), 25.807(d)(7), 25.813(e), and 25.853(d).

Description of Relief Sought/ Disposition: To allow Boeing Commercial Airplane Group the

installation flight attendant seats that do not provide direct view, the installation of interior doors between passenger compartments, and interior materials that do not comply with heat release smoke emissions requirements on a Boeing 737–700 Increased Gross Weight Airplane.

Partial Grant, October 5, 1998, Exemption N. 6820.

Docket No.: 29266.

Petitioner: Embry-Riddle Aeronautical University.

Sections of the FAR Affected: 14 CFR 141 4(b)(1)(ii) of appendix D.

Description of Relief Sought/ Disposition: To permit Embry-Riddle Aeronautical University to allow its students who are adding a single-engine rating to a commercial pilot certificate with a multiengine rating to use time logged in a multiengine aircraft with retractable landing gear, flaps, and a controllable pitch propeller, or in a turbine-powered airplane to satisfy the requirements of Subpart F of 14 CFR part 61.

Denial, October 14, 1998, Exemption No. 6828.

Docket No.: 29285.

Petitioner: Mr. Peter F. Fichter.

Sections of the FAR Affected: 14 CFR 61.153(a).

Description of Relief Sought/ Disposition: To permit Mr. Fitcher to obtain an airline transport pilot (ATP) certificate before reaching 23 years of age.

Denial, October 14, 1998, Exemption No. 6828.

Docket No.: 29296.

Petitioner: Sky Walk, Inc.

Sections of the FAR Affected: 14 CFR Appendix B paragraph 2.

Description of Relief Sought/ Disposition: To permit Sky Walk to enroll a person without a student pilot certificate in the flight portion of Sky Walk's FAA-approved part 141 private pilot certificate (1) before the 11th flight hour of the course and (2) before any solo flight.

Denial, October 14, 1998, Exemption No. 6824.

Docket No.: 29301.

Petitioner: Raytheon E–Systems.

Sections of the FAR Affected: 14 CFR 25.562(c)(2) through (c)(4), 25.785(h)(2), 25813(e) and 25.853(d).

Description of Relief Sought/ Disposition: To permit installation of interior doors between passenger compartments, side facing divans, flight attendant seats that do not provide direct view, and interior materials that do not comply with heat release smoke emissions requirements on a Boeing 737–700 Increase Gross Weight (IGW) airplane.

Partial Grant, October 8, 1998, Exemption No. 6822.

Docket No.: 29326.

Petitioner: JetSun Aviation Centre.

Sections of the FAR Affected: 14 CFR 135.143(c)(2).

Description of Relief Sought/ Disposition: To permit JetSun Aviation Centre operate its Beechcraft C–55 Baron (Registration No. N782B, Serial No. TE–247) without a TSO–C112 (Mode S) transponder installed.

Grant, October 27, 1998, Exemption No. 6838.

Docket No.: 29339.

Petitioner: Mr. Peter Fleischhacker.

Sections of the FAR Affected: 14 CFR 121.338(c).

Description of Relief Sought/ Disposition: To permit Mr. Fleischhacker to act as a pilot in operations conducted under part 121 after reaching his 60th birthday.

Denial, October 23, 1998, Exemption No. 6837.

Docket No.: 29359.

Petitioner: Cedar Rapid Air Ambulance.

Sections of the FAR Affected: 14 CFR 135.143(c)(2).

Description of Relief Sought/ Disposition: To permit Cedar Rapids Air Ambulance to operate its Bell 407 helicopter (Registration No. N407LG, Serial No. 53143) without a TSO–C112 (Mode S) transponder installed.

Grant, October 15, 1998, Exemption No. 6829.

[FR Doc. 99–7630 Filed 3–26–99; 8:45 am]

BILLING CODE 4910–13–M

DEPARTMENT OF TRANSPORTATION

National Highway Traffic Safety Administration

Petition for Modification of Exemption From the Vehicle Theft Prevention Standard; General Motors Corporation

AGENCY: National Highway Traffic Safety Administration (NHTSA), Department of Transportation (DOT).

ACTION: Grant of petition for modification of a previously approved antitheft device.

SUMMARY: On May 15, 1995, NHTSA granted in full General Motors Corporation's (GM) petition for exemption from the parts-marking requirements of the vehicle theft prevention standard for the Chevrolet Lumina/Monte Carlo and Buick Regal car lines. This notice grants in full GM's petition for modification of the previously approved antitheft device for the Chevrolet Lumina/Monte Carlo line. This notice also acknowledges GM's notification that the nameplate for the Chevrolet Lumina/Monte Carlo line will be changed to the Chevrolet Impala/ Monte Carlo line beginning with model year (MY) 2000. The agency grants this petition for modification because it has determined that the modified antitheft device described in GM's petition to be placed on the car line as standard equipment is likely to be as effective in reducing and deterring motor vehicle theft as compliance with the parts-marking requirements of the Theft Prevention Standard.

DATES: The exemption granted by this notice is effective beginning with model year (MY) 2000.

FOR FURTHER INFORMATION CONTACT: Ms. Rosalind Proctor, Office of Planning and Consumer Programs, Safety Performance Standards, NHTSA, 400 Seventh Street, SW, Washington, D.C. 20590. Ms. Proctor's telephone number is (202) 366–0846, and her fax number is (202) 493–2739.

SUPPLEMENTARY INFORMATION: In May of 1995, NHTSA published in the **Federal Register** a notice granting in full the petition from General Motors Corporation (GM) for an exemption from the parts-marking requirements of the Theft Prevention Standard (49 CFR Part 541) for the MY 1996 Chevrolet Lumina/ Monte Carlo and Buick Regal car lines. (See 60 FR 25938, May 15, 1995). The agency determined that the ''PASS-Key II'' antitheft device, which GM intended to install on the Chevrolet Lumina/ Monte Carlo and Buick Regal lines as standard equipment, was likely to be as effective in reducing and deterring motor vehicle theft as compliance with the parts-marking requirements of the Theft Prevention Standard.

In its petition for MY 1996, GM included a detailed description of the components of PASS-Key II, including diagrams of components and their location in the vehicle. GM described PASS-Key II as passively activated. It also stated that the device utilized an electrically-coded ignition key, an ignition lock-cylinder and a decoder module.

On December 7, 1998, GM petitioned to modify the exemption granted for the Chevrolet Lumina/Monte Carlo car line to allow its new ''Passlock'' antitheft device to be used in place of the PASS-Key II device. GM's submission is considered a complete petition, as required by 49 CFR Part 543.9(d), in that it meets the general requirements contained in § 543.5 and the specific content requirements of § 543.6. GM requested confidential treatment for some of the information and

attachments submitted in support of its petition. In a letter to GM dated February 12, 1999, the agency granted the petitioner's request for confidential treatment of most aspects of its petition.

GM's petition also informed the agency of its planned nameplate change for the four-door Chevrolet Lumina to the Chevrolet Impala nameplate beginning with the 2000 model year. GM stated that while the MY 2000 Impala will feature a new name and new styling, it will remain a continuation of the Chevrolet ''W'' platform and target the same market segment. GM also stated that the original Impala nameplate was discontinued in MY 1997 with the discontinuance of the Impala SS model, a performance model of its Caprice line. GM further stated that the resurrection of the Impala nameplate for application to its four-door Lumina would complete the renaming of the line which began with the renaming of its 2-door model as the Monte Carlo.

GM stated that for MY 2000, the Chevrolet Lumina/Monte Carlo (renamed Chevrolet Impala/Monte Carlo) line will utilize its ''Passlock'' antitheft device as standard equipment. The Passlock device provides the functionality of the ''PASS-Key'' devices but features a coded-lock cylinder instead of an electrically-coded ignition key. When the electronic sensor detects proper lock rotation, it sends a code to the body function controller. If the correct code is received, the controller enables fuel and starting of the vehicle. If an incorrect code is received, the controller disables fuel and starting of the vehicle for ten minutes and prevents any other attempts to start the vehicle during this time. The Passlock device is designed to be active at all times without direct intervention by the vehicle operator. The device is fully functional immediately after the ignition has been turned off, requiring no other operator action other than removing the key.

In order to ensure the reliability and durability of the device, GM conducted tests based on its own specified standards. GM provided a detailed list of the tests conducted. GM believes that its device is reliable and durable since the device complied with its specified requirements for each test. Additionally, GM believes that the security of the vehicle will be protected in many ways by the installation of its modified device. Specifically, the Passlock device will protect the vehicle from any attempts to override the lock assembly by using an external magnet, forcibly removing the ignition lock cylinder, forcibly rotating the lock, bypassing the lock assembly electronics with an external lock assembly, or removing and subsequently applying the vehicle's battery power.

GM compared the Passlock device proposed for the Impala/Monte Carlo car line with its first generation PASS-Key, PASS-Key II, and PASS-Key III devices which the agency has determined to be as effective in reducing and deterring motor vehicle theft as would compliance with the parts-marking requirements. GM believes that its Passlock device will be at least as effective as its PASS-Key, PASS-Key II, and PASS-Key III devices. However, as in the first and second-generation PASS-Key devices, as well as other comparable devices that have received full exemptions from the parts-marking requirements, the Passlock device does not provide an audible or visual alarm. Therefore, as with those, this device cannot perform one of the functions listed in 49 CFR § 543.6(a)(3)(ii), that is, to attract attention to the efforts of an unauthorized person to enter or move a vehicle by means other than a key. To substantiate its belief that an alarm system is not necessary for effective deterrence of vehicle theft, GM compared the reduction in thefts for Corvettes equipped *with* a passive antitheft device with an audible/visible alarm feature, and the Chevrolet Camaro and Pontiac Firebird lines equipped *with* a passive antitheft device *without* an alarm feature.

The agency notes that the reason that the vehicle lines whose theft data GM cites in support of its petition received only a partial exemption from parts-marking was that the agency did not believe that the antitheft devices on these vehicles (PASS-Key and PASS-Key II) by themselves would be as effective as parts-marking in deterring theft because they lacked an alarm system. On that basis, NHTSA decided to require GM to mark the vehicle's most interchangeable parts (the engine and the transmission), as a supplement to the antitheft device.

Since deciding those petitions, however, the agency became aware that theft data shows declining theft rates for GM vehicles equipped with either version of the PASS-Key device. Based on that data, it concluded that the lack of a visual or audio alarm had not prevented the antitheft system from being effective protection against theft and granted five GM petitions for full exemptions for car lines equipped with the PASS-Key II device. The following lines have been granted full exemptions: the Buick Riviera and Oldsmobile Aurora, beginning with MY 1995 (See 58 FR 44874; August 25, 1993); the Chevrolet Lumina/Monte Carlo and Buick Regal, beginning with MY 1996 (See 60 FR 25939; May 15, 1995) and the Cadillac Seville (antitheft device modification), beginning with MY 1998 (See 62 FR 20058; April 24, 1997). In all five of these instances, the agency concluded that a full exemption was warranted because PASS-Key II had shown itself as likely as parts-marking to be effective.

Additionally, the agency has granted four full exemptions for car lines equipped with the Passlock device. The following lines have been granted full exemptions: the Chevrolet Cavalier, beginning with MY 1997 (See 61 FR 12132; March 25, 1996); the Pontiac Sunfire, beginning with MY1998 (See 62 FR 20240; April 25, 1997); the Oldsmobile Alero, beginning with MY 1999 (See 63 FR 24587; May 4, 1998); and the Pontiac Grand Am, beginning with MY 2000 (See 63 FR 68503; December 11, 1998).

The agency concludes that, given the similarities between the Passlock device and the PASS-Key, PASS-Key II and PASS-Key III systems, it is reasonable to assume that the Passlock device, like those systems, will be as effective as parts-marking in deterring theft. Accordingly, it has granted this petition for exemption in full and will not require any parts to be marked on the Chevrolet Impala/Monte Carlo car line beginning with MY 2000.

The agency believes that the modified device will provide the other types of performance listed in 49 CFR 543.6(a)(3): promoting activation; preventing defeat or circumvention of the device by unauthorized persons; preventing operation of the vehicle by unauthorized entrants; and ensuring the reliability and durability of the device.

As required by 49 U.S.C. 33106 and 49 CFR 543.6(a)(4) and (5), the agency finds that GM has provided adequate reasons for its belief that the antitheft device will reduce and deter theft. This conclusion is based on the information GM provided about the Passlock device.

For the foregoing reasons, the agency hereby grants in full GM's petition for modification of an existing exemption for the MY 2000 Chevrolet Impala/Monte Carlo car line from the parts-marking requirements of 49 CFR Part 541.

If, in the future, GM decides not to use the exemption for these car lines, it must formally notify the agency, and, thereafter, the car lines must be fully marked as required by 49 CFR 541.5 and 49 CFR 541.6 (marking of major component parts and replacement parts).

NHTSA notes that if GM wishes in the future to modify the device on which this exemption is based, the company may have to submit a petition to modify the exemption. § 543.7(d) states that a Part 543 exemption applies only to vehicles that belong to a line exempted under this part and equipped with the antitheft device on which the line's exemption is based. Further, § 543.9(c)(2) provides for the submission of petitions ''to modify an exemption to permit the use of an antitheft device similar to but differing from the one specified in that exemption.''

The agency wishes to minimize the administrative burden which § 543.9(c)(2) could place on exempted vehicle manufacturers and itself. The agency did not intend in drafting Part 543 to require the submission of a modification petition for every change to the components or design of an antitheft device. The significance of many such changes could be *de minimis.* Therefore, NHTSA suggests that if the manufacturer contemplates making any changes the effects of which might be characterized as *de minimis,* it should consult the agency before preparing and submitting a petition to modify.

Authority: 49 U.S.C. 33106; delegation of authority at 49 CFR 1.50.

Issued on: March 23, 1999.

L. Robert Shelton,

Associate Administrator for Safety Performance Standards.

[FR Doc. 99–7606 Filed 3–26–99; 8:45 am]

BILLING CODE 4910–59–P

DEPARTMENT OF TRANSPORTATION

Research and Special Programs Administration

[Docket No. RSPA–97–2968 (PDA–17(R))]

Preemption Determination No. PD–15(R); Public Utilities Commission of Ohio, Requirements for Cargo Tanks

AGENCY: Research and Special Programs Administration (RSPA), DOT.

ACTION: Notice of administrative determination of preemption by RSPA's Associate Administrator for Hazardous Materials Safety.

APPLICANTS: William E. Comley, Inc. (WECCO) and TWC Transportation Corporation (TWC).

LOCAL LAWS AFFECTED: Ohio Admin. Code § 4901:2–05–02.

APPLICABLE FEDERAL REQUIREMENTS: Federal hazardous material transportation law, 49 U.S.C. 5101 *et seq.,* and the Hazardous Materials Regulations (HMR), 49 CFR Parts 171–180.

MODES AFFECTED: Highway.

SUMMARY: Written requirements of the State of Ohio applicable to the transportation of hazardous materials are consistent with the HMR. There is insufficient evidence that the Public Utilities Commission of Ohio (PUCO) has applied or enforced requirements governing the transportation of hypochlorite solutions in any different manner than provided in the HMR.

FOR FURTHER INFORMATION CONTACT: Frazer C. Hilder, Office of the Chief Counsel, Research and Special Programs Administration, U.S. Department of Transportation, Washington, DC 20590–0001 (Tel. No. 202–366–4400).

SUPPLEMENTARY INFORMATION:

I. Background

WECCO and TWC have applied for a determination that Federal hazardous material transportation law, 49 U.S.C. 5101 *et seq.,* preempts certain requirements of the State of Ohio, enforced by PUCO, with respect to cargo tank motor vehicles used to transport hypochlorite solutions. According to WECCO and TWC, PUCO has brought enforcement cases against these companies based on their use of a non-DOT specification cargo tank motor vehicle to transport hypochlorite solutions containing more than 5% but less than 16% available chlorine. On October 10, 1997, RSPA published a notice in the **Federal Register** inviting interested parties to submit comments on whether PUCO has required the use of a DOT specification cargo tank motor vehicle for transportation of hypochlorite solutions containing more than 5% but less than 16% available chlorine, after January 1, 1991. 62 FR 53049.

In that notice, RSPA also discussed the separate assertions by WECCO and TWC that PUCO has required cargo tank motor vehicles built under the MC 312 specification, that are unloaded at a pressure less than 15 psig, to be (1) designed and constructed in accordance with the ASME Code and (2) certified in some manner other than as specified in the HMR. That notice referred to the absence of any statement by WECCO and TWC that their trucks actually meet DOT's MC 312 specification; rather they indicated that they applied specification plates to their trucks to satisfy PUCO's alleged requirement for the use of a specification cargo tank motor vehicle to transport sodium hypochlorite with less than 16% available chlorine. As RSPA stated there:

> the misrepresentation of any packaging as qualified for the transportation of a hazardous material is a serious violation of both 49 U.S.C. 5104(a) and the HMR, whether or not that packaging is actually used for the transportation of hazardous materials. However, because there is no evidence that PUCO has enforced design, construction, and operational requirements for MC 312 specification cargo tanks against these companies in any manner different from that specified in the HMR, issues related to PUCO's assessment of penalties for misrepresenting cargo tank motor vehicles as meeting the MC 312 specification are not part of this proceeding.

62 FR at 53050.

In response to the October 10, 1997 public notice, PUCO and the National Tank Truck Carriers, Inc. submitted comments in opposition to the application. No comments were submitted by WECCO or TWC. No party submitted rebuttal comments, although PUCO submitted a further letter asking for a prompt dismissal of the application.

II. Federal Preemption

The Hazardous Materials Transportation Act (HMTA) was enacted in 1975 to give the Department of Transportation greater authority ''to protect the Nation adequately against the risks to life and property which are inherent in the transportation of hazardous materials in commerce.'' Pub. L. 93–633 Section 102, 88 Stat. 2156, amended by Pub. L. 103–272 and codified as revised in 49 U.S.C. 5101. The HMTA ''replace[d] a patchwork of state and federal laws and regulations * * * with a scheme of uniform, national regulations.'' *Southern Pac. Transp. Co.* v. *Public Serv. Comm'n,* 909 F.2d 352, 353 (9th Cir. 1980). On July 5, 1994, the HMTA was among the many Federal laws relating to transportation that were revised, codified and enacted ''without substantive change'' by Public Law 103–272, 108 Stat. 745. The Federal hazardous material transportation law is now found in 49 U.S.C. Chapter 51.

A statutory provision for Federal preemption was central to the HMTA. In 1974, the Senate Commerce Committee ''endorse[d] the principle of preemption in order to preclude a multiplicity of State and local regulations and the potential for varying as well as conflicting regulations in the area of hazardous materials transportation.'' S. Rep. No. 1102, 93rd Cong. 2nd Sess. 37 (1974). More recently, a Federal Court of Appeals found that uniformity was the ''linchpin'' in the design of the HMTA, including the 1990 amendments which expanded the preemption provisions. *Colorado Pub. Util. Comm'n* v. *Harmon,*

951 F.2d 1571, 1575 (10th Cir. 1991). In 1990, Congress specifically found that:

(3) many States and localities have enacted laws and regulations which vary from Federal laws and regulations pertaining to the transportation of hazardous materials, thereby creating the potential for unreasonable hazards in other jurisdictions and confounding shippers and carriers which attempt to comply with multiple and conflicting registration, permitting, routing, notification, and other regulatory requirements,

(4) because of the potential risks to life, property, and the environment posed by unintentional releases of hazardous materials, consistency in laws and regulations governing the transportation of hazardous materials is necessary and desirable,

(5) in order to achieve greater uniformity and to promote the public health, welfare, and safety at all levels, Federal standards for regulating the transportation of hazardous materials in intrastate, interstate, and foreign commerce are necessary and desirable.

Pub. L.101–615 § 2, 104 Stat. 3244.

Following the 1990 amendments and the subsequent 1994 codification of the Federal hazardous material transportation law, in the absence of a waiver of preemption by DOT under 49 U.S.C. 5125(e), ''a requirement of a State, political subdivision of a State, or Indian tribe'' is explicitly preempted (unless it is authorized by another Federal law) if

(1) Complying with a requirement of the State, political subdivision or tribe and a requirement of this chapter or a regulation issued under this chapter is not possible; or

(2) The requirement of the State, political subdivision, or Indian tribe, as applied or enforced, is an obstacle to the accomplishing and carrying out this chapter or a regulation prescribed under this chapter.

49 U.S.C. 5125(a). These two paragraphs set forth the ''dual compliance'' and ''obstacle'' criteria which RSPA had applied in issuing inconsistency rulings before 1990. While advisory in nature, these inconsistency rulings were ''an alternative to litigation for a determination of the relationship of Federal and State or local requirements'' and also a possible ''basis for an application * * * [for] a waiver of preemption.'' Inconsistency Ruling (IR) No. 2, Rhode Island Rules and Regulations Governing the Transportation of Liquefied Natural Gas and Liquefied Propane Gas, etc. 44 FR 75566, 76657 (Dec. 20, 1979). The dual compliance and obstacle criteria are based on U.S. Supreme Court decisions on preemption. *Hines* v. *Davidowitz*, 312 U.S. 52 (1941); *Florida Lime & Avocado Growers, Inc.* v. *Paul*, 373 U.S. 132 (1963); *Ray* v. *Atlantic Richfield, Inc.*, 435 U.S. 151 (1978).

In the 1990 amendments, Congress also confirmed that there is no room for differences from Federal requirements in certain key matters involving the transportation of hazardous material. As now codified, a non-Federal requirement ''about any of the following subjects, that is not substantively the same as a provision of this chapter or a regulation prescribed under this chapter,'' is preempted unless it is authorized by another Federal law or DOT grants a waiver of preemption:

(A) The designation, description, and classification of hazardous material.

(B) The packing, repacking, handling, labeling, marking, and placarding of hazardous material.

(C) The preparation, execution, and use of shipping documents related to hazardous material and requirements related to the number, contents, and placement of those documents.

(D) The written notification, recording, and reporting of the unintentional release in transportation of hazardous material.

(E) The design, manufacturing, fabricating, marking, maintenance, reconditioning, repairing, or testing of a packaging or a container represented, marked, certified, or sold as qualified for use in transporting hazardous material.

49 U.S.C. 5125(b)(1). RSPA has defined ''substantively the same'' to mean ''conforms in every significant respect to the Federal requirement. Editorial and other similar *de minimis* changes are permitted.'' 49 CFR 107.202(d).

Under 49 U.S.C. 5125(d)(1), any directly affected person may apply to the Secretary of Transportation for a determination whether a State, political subdivision or Indian tribe requirement is preempted. This administrative determination replaced RSPA's process for issuing inconsistency rulings. The Secretary of Transportation has delegated to RSPA the authority to make determinations of preemption, except for those concerning highway routing which have been delegated to FHWA. 49 CFR 1.53(b). Under RSPA's regulations, preemption determinations are issued by RSPA's Associate Administrator for Hazardous Materials Safety. 49 CFR 107.209(a).

Section 5125(d)(1) requires that notice of an application for a preemption determination must be published in the **Federal Register**. *Id*. Following the receipt and consideration of written comments, RSPA publishes its determination in the **Federal Register**. *See* 49 CFR 107.209(d). A short period of time is allowed for filing of petitions for reconsideration. 49 CFR 107.211. Any party to the proceeding may seek judicial review in a Federal district court. 49 U.S.C. 5125(f).

RSPA's authority to issue preemption determinations does not provide a means for review or appeal of State enforcement proceedings, not does RSPA consider any of the State's procedural requirements applied in an enforcement proceedings. The filing of an application for a preemption determination does not operate to stay a State enforcement proceeding.

Preemption determinations do not address issues of preemption arising under the Commerce Clause of the Constitution or under statutes other than the Federal hazardous material transportation law unless it is necessary to do so in order to determine whether a requirement is authorized by another Federal law. A State, local or Indian tribe requirement is not authorized by another Federal law merely because it is not preempted by another Federal statute. *Colorado Pub. Util. Comm'n* v. *Harmon*, above, 951 F.2d at 1581 n.10.

In making preemption determinations under 49 U.S.C. 5125(d), RSPA is guided by the principles and policy set forth in Executive Order No. 12,612, entitled ''Federalism'' (52 FR 41685, Oct. 30, 1987). Section 4(a) of that Executive Order authorizes preemption of State laws only when a statute contains an express preemption provision, there is other firm and palpable evidence of Congressional intent to preempt, or the exercise of State authority directly conflicts with the exercise of Federal authority. Section 5125 contains express preemption provisions, which RSPA has implemented through its regulations.

III. Discussion

The State of Ohio has adopted (as State law) the requirements in the HMR applicable to highway transportation of hazardous materials, including hypochlorite solutions. Ohio Admin. Code 4901:2–05–02. Since January 1, 1991, the HMR have provided that hypochlorite solutions containing more than 5% but less than 16% available chlorine may be transported in ''non-DOT specification cargo tank motor vehicles suitable for transport of liquids'' and that also meet the general requirements for bulk packagings set forth in 49 CFR 173.24 and 173.24b. 49 CFR 173.241(b); *see also* 172.101 (Hazardous Materials Table). (At present, hypochlorite solutions up to 5% available chlorine are not subject to the HMR. During a transition period that continued until October 1, 1996, the HMR also authorized the transportation of hypochlorite solutions containing up to 7% available chlorine by weight transported in nonspecification cargo tanks that were ''free from leaks and

[with] all discharge openings * * * securely closed during transportation.'' 49 CFR 173.510 (1990 ed.))

Accordingly, the written requirements of the State of Ohio are fully consistent with the HMR. The issue presented by the application and supporting documents submitted by WECCO and TWC is whether PUCO is applying and enforcing requirements for the transportation of hypochlorite solutions in a manner different than provided in the HMR and as adopted by Ohio. The documents submitted by WECCO and TWC, including opinions and orders of PUCO, indicate the following:

1. On June 3 and September 26, 1991, PUCO inspected WECCO's truck No. 88 and cited WECCO both times for several violations including transporting hypochlorite solution in an unauthorized package.

2. At the time of PUCO's 1991 inspections, truck No. 88 did not have any specification plate. Sometime thereafter, WECCO attached specification plates to its three cargo tanks, including truck No. 88.

3. In its December 17, 1992 Opinion and Order relating to the 1991 citations, PUCO stated that, ''in order to be an authorized package for the transportation of sodium hypochlorite under HMR 49 C.F.R. 173.277(a)(9), respondent's tank must be classified as an MC 310, MC 311, MC 312 or DOT 412 cargo tank.'' PUCO also found that truck No. 88 ''has several design flaws which prevent it from qualifying under the HMR as a specification MC 312 cargo tank.'' PUCO assessed a fine of $11,470 against WECCO, which included $10,750 for violations of 49 CFR 173.277, transporting hazardous material in an unauthorized package and willfully misrepresenting cargo tank certification. Of the total fine, $5,000 was suspended for six months.

4. On June 22, 1993, PUCO inspected truck No. 88, which had been transferred by WECCO to TWC, and cited TWC for eight violations including leaking closures, transporting hypochlorite solution in an unauthorized package, and misrepresenting that the package met the MC 312 specification. On PUCO's hazardous materials report form, the contents of the cargo tank are indicated as ''Hypochlorite Solution, PG III.''

5. On July 3, 1993, PUCO inspected TWC's truck No. 66 and cited TWC for seven violations including leaking closures, transporting hypochlorite solution in an unauthorized package, and misrepresenting that the package met the MC 312 specification. On WECCO's shipping paper attached to PUCO's hazardous materials report form, the hypochlorite solution is classed within ''PG III.''

6. In its October 25, 1995 Opinion and Order relating to the 1993 citations, PUCO found that ''numerous defects for both cargo tanks [Nos. 88 and 66] * * * preclude either from meeting the specifications of an MC 312 cargo tank.'' PUCO also stated that whether or not TWC ''need[ed] an MC 312 certified cargo tank to haul sodium hypochlorite solution of the concentration involved in these cases * * * is not an issue before us and respondent has not been charged with any such violation.'' PUCO assessed a total civil forfeiture of $14,290.50 against TWC for violations that included transporting hypochlorite solution in unauthorized packages and in tanks misrepresented as meeting MC 312 specifications, in violation of 49 CFR 173.33(a) and 49 CFR 171.2(c), respectively.

In its comments, PUCO states that ''this case presents no preemption controversy.'' It summarizes its enforcement proceedings against WECCO and TWC and states that these companies failed to appeal the PUCO orders as provided by Ohio statutes. PUCO further denies that it has ever required any carrier of hypochlorite solutions, between 5% and 16% available chlorine, to use a DOT specification cargo tank motor vehicle. According to an affidavit from the Chief of the Hazardous Materials Division of PUCO's Transportation Department, a search of data covering all commercial vehicle inspections since January 1, 1991 failed to reveal any other instance where PUCO had cited a carrier for transporting Packing Group III hypochlorite solutions in an unauthorized cargo tank motor vehicle. Rather, PUCO stresses that the cargo tanks used by WECCO and TWC ''contained a number of design flaws that rendered them unsuitable for hazardous materials carriage.''

PUCO asserts that the principal issue in these enforcement proceedings was whether WECCO and TWC had misrepresented their cargo tank motor vehicles as meeting the MC 312 specification. It states that, in the proceedings that led to the December 17, 1992 Opinion and Order, WECCO presented no evidence as to the level of available chlorine in the sodium hypochlorite being transported. PUCO indicates that its October 25, 1995 Opinion and Order found that TWC's tanks were unauthorized because ''Leakage was again discovered at several points along the tank's pressure and discharge system, and a strong chlorine odor was observed by the Commission's field safety inspector.''

Both PUCO and NTTC argue that WECCO and TWC have improperly invoked RSPA's preemption determination process, and that the applicants' sole remedy is to appeal the PUCO enforcement orders as provided by Ohio law rather than to seek a determination from DOT.

Under all the information available in this case, it is unclear whether PUCO's December 17, 1992 and October 25, 1995 Opinions and Orders actually find that WECCO and TWC violated Ohio requirements by transporting sodium hypochlorite with less than 16% available chlorine in a non-DOT specification vehicle. Nonetheless, there is no evidence that PUCO applies or enforces a general requirement for the use of a DOT-specification cargo tank motor vehicle to transport hypochlorite solutions with less than 16% available chlorine. If PUCO misinterpreted or misapplied the HMR's requirements (as adopted in Ohio law) in the specific enforcement proceedings involving WECCO and TWC, those parties could have appealed the orders in those proceedings in accordance with Ohio law. This is not a ground for a finding of preemption, especially where (as here) the State's written requirement is identical to the HMR. In PD–14(R), Houston, Texas Fire Code Requirements on the Storage, Transportation, and Handling of Hazardous Materials, 63 FR 67506, 67510 n.4 (Dec. 7, 1998), petition for reconsideration pending, RSPA recently reiterated that,

> As a general matter, an inconsistent or erroneous interpretation of a non-Federal regulation should be addressed in the appropriate State or local forum, because ''isolated instances of improper enforcement (e.g., misinterpretation of regulations) do not render such provisions inconsistent'' with Federal hazardous material transportation law. IR–31, Louisiana Statutes and Regulations on Hazardous Materials Transportation, 55 FR 25572, 25584 (June 21, 1990), appeal dismissed as moot, 57 FR 41165 (Sept. 9, 1992), quoted in PD–4(R), California Requirements Applicable to Cargo Tanks Transporting Flammable and Combustible Liquids, 58 FR 48940 (Sept. 20, 1993), decision on reconsideration, 60 FR 8800 (Feb. 15, 1995).

IV. Ruling

Written requirements of the State of Ohio applicable to the transportation of hazardous materials are consistent with the HMR. There is insufficient evidence that PUCO has applied or enforced requirements governing the transportation of hypochlorite solutions in any different manner than provided in the HMR.

V. Petition for Reconsideration/Judicial Review

In accordance with 49 CFR 107.211(a), ''[a]ny person aggrieved'' by this decision may file a petition for reconsideration within 20 days of publication of this decision in the **Federal Register**. Any party to this proceeding may seek review of RSPA's decision ''in an appropriate district court of the United States * * * not later than 60 days after the decision becomes final.'' 49 U.S.C. 5125(f).

This decision will become RSPA's final decision 20 days after publication in the **Federal Register** if no petition for reconsideration is filed within that time. The filing of a petition for reconsideration is not a prerequisite to seeking judicial review of this decision under 49 U.S.C. 5125(f).

If a petition for reconsideration of this decision is filed within 20 days of publication in the **Federal Register**, the action by RSPA's Associate Administrator for Hazardous Materials Safety on the petition for reconsideration will be RSPA's final decision. 49 CFR 107.211(d).

Issued in Washington, D.C. on March 23, 1999.

Alan I. Roberts,

Associate Administrator for Hazardous Materials Safety.

[FR Doc. 99–7654 Filed 3–26–99; 8:45 am]

BILLING CODE 4910–60–P

DEPARTMENT OF THE TREASURY

Submission for OMB Review; Comment Request

March 22, 1999.

The Department of Treasury has submitted the following public information collection requirement(s) to OMB for review and clearance under the Paperwork Reduction Act of 1995, Public Law 104–13. Copies of the submission(s) may be obtained by calling the Treasury Bureau Clearance Officer listed. Comments regarding this information collection should be addressed to the OMB reviewer listed and to the Treasury Department Clearance Officer, Department of the Treasury, Room 2110, 1425 New York Avenue, NW., Washington, DC 20220.

DATES: Written comments should be received on or before April 28, 1999 to be assured of consideration.

Bureau of Alcohol, Tobacco and Firearms (BATF)

OMB Number: 1512–0078.

Form Number: ATF F 1533 (5000.18).

Type of Review: Extension.

Title: Consent of Surety.

Description: A consent of surety is executed by both the bonding company and a proprietor and acts as a binding legal agreement between the two parties to extend the terms of a bond. A bond is necessary to cover specific liabilities on the revenue produced from untaxpaid commodities. The consent of surety is filed with ATF and a copy is retained by the ATF as long as it remains current and in force.

Respondents: Business or other for-profit.

Estimated Number of Respondents: 2,000.

Estimated Burden Hours Per Respondent: 1 hour.

Frequency of Response: On occasion, Other (with application and permit change).

Estimated Total Reporting Burden: 2,000 hours.

OMB Number: 1512–0100.

Form Number: ATF F 5000.29 and ATF F 5000.30.

Type of Review: Extension.

Title: Environmental Information (ATF F 5000.29); and Supplemental Information on Water Quality Considerations Under 33 U.S.C. 1341(a).

Description: ATF F 5000.29 and 5000.30 implement regulations of the Clean Water Act and the National Environmental Policy Act (NEPA). The NEPA authorizes ATF through ATF F 1740.1 to require license or permit application to state the location of existing or proposed activities concerned with land, air pollution, water and activities to ATF.

Respondent: Business or other for-profit.

Estimated Number of Respondents: 8,000.

Estimated Burden Hours Per Respondent: 30 minutes.

Frequency of Response: On occasion.

Estimated Total Reporting Burden: 4,400 hours.

OMB Number: 1512–0418.

Form Number: ATF F 5000.12.

Type of Review: Extension.

Title: Application for Enrollment to Practice Before the Bureau of Alcohol, Tobacco and Firearms.

Description: Application to practice before the Bureau of Alcohol, Tobacco and Firearms is necessary so that the Bureau may evaluate the qualification of applicants in order to assure only competent, reputable persons are authorized to represent claimants.

Respondent: Business or other for-profit.

Estimated Number of Respondents: 8.

Estimated Burden Hours Per Respondent: 1 hour.

Frequency of Response: Other (initial application and renewal every 5 years).

Estimated Total Reporting Burden: 2 hours.

Clearance Officer: Robert N. Hogarth (202) 927–8930, Bureau of Alcohol, Tobacco and Firearms, Room 3200, 650 Massachusetts Avenue, N.W., Washington, DC 20226.

OMB Reviewer: Alexander T. Hunt (202) 395–7860, Office of Management and Budget, Room 10202, New Executive Office Building, Washington, DC 20503.

Lois K. Holland,

Departmental Reports, Management Officer.

[FR Doc. 99–7602 Filed 3–26–99; 8:45 am]

BILLING CODE 4810–31–P

DEPARTMENT OF THE TREASURY

Submission for OMB Review; Comment Request

March 19, 1999.

The Department of Treasury has submitted the following public information collection requirement(s) to OMB for review and clearance under the Paperwork Reduction Act of 1995, Public Law 104–13. Copies of the submission(s) may be obtained by calling the Treasury Bureau Clearance Officer listed. Comments regarding this information collection should be addressed to the OMB reviewer listed and to the Treasury Department Clearance Officer, Department of the Treasury, Room 2110, 1425 New York Avenue, NW., Washington, DC 20220.

DATES: Written comments should be received on or before April 28, 1999 to be assured of consideration.

Internal Revenue Service (IRS)

OMB Number: 1545–0819.

Regulation Project Number: 26 CFR 601.201.

Type of Review: Extension.

Title: Instructions for Requesting Rulings and Determination Letters.

Description: The National Office issues ruling letters and District Directors issue determination letters to taxpayers interpreting and applying the laws to a specific set of facts. The National Office also issues other types of letters. The procedural regulations set forth the instructions for requesting rulings and determinations.

Respondents: Business or other for-profit, Individuals or households, Not-for-profit institutions, Farms, Federal Government, State, Local or Tribal Government.

Estimated Number of Respondents: 271,914.

Estimated Burden Hours Per Respondent: 55 minutes.

Frequency of Response: On occasion.

Estimated Total Reporting Burden: 248,496 hours.

OMB Number: 1545–0854.

Regulation Project Number: LR–1214 Final.

Type of Review: Extension.

Title: Discharge of Liens.

Description: The Internal Revenue Service needs this information to determine if the taxpayer has equity in the property. This information will be used to determine the amount, if any, to which the tax lien attaches.

Respondents: Business or other for-profit, Individuals or households, Farms.

Estimated Number of Respondents: 500.

Estimated Burden Hours Per Respondent: 24 minutes.

Frequency of Response: On occasion.

Estimated Total Reporting Burden: 200 hours.

OMB Number: 1545–1484.

Regulation Project Number: REG–242282–97 (formerly INTL–62–90, INTL–32–93, INTL–52–94) Final.

Type of Review: Extension.

Title: General Revision of Regulations Relating to Withholding of Tax on Certain U.S. Source Income Paid to Foreign Persons and Related Collection, Refunds, and Credits; Revision of Information Reporting and Backup Withholding Regulations; and Removal of Regulations Under Part 35a and of Certain Regulations Under Income Tax Treaties.

Description: The regulations are needed to provide guidance relating to the withholding of income of nonresident alien individuals and foreign corporations.

Respondents: Business or other for-profit, Individuals or household, Not-for-profit institutions, Farms, Federal Government, State, Local or Tribal Government.

Estimated Number of Respondents/Recordkeepers: 1.

Estimated Burden Hours Per Respondent/Recordkeeper: 1 hour.

Frequency of Response: On occasion.

Estimated Total Reporting/Recordkeeping Burden: 1 hour.

Clearance Officer: Garrick Shear, Internal Revenue Service, Room 5571, 1111 Constitution Avenue, NW, Washington, DC 20224.

OMB Reviewer: Alexander T. Hunt (202) 395–7860, Office of Management and Budget, Room 10202, New Executive Office Building, Washington, DC 20503.

Lois K. Holland,

Departmental Reports Management Officer.

[FR Doc. 99–7603 Filed 3–26–99; 8:45 am]

BILLING CODE 4830–01–P

UNITED STATES INFORMATION AGENCY

Culturally Significant Objects Imported for Exhibition Determinations: ''Alfred Hitchcock: Behind the Silhouette''

ACTION: Notice.

SUMMARY: Notice is hereby given of the following determinations: Pursuant to the authority vested in me by the Act of October 19, 1965 (79 Stat. 985, 22 U.S. C. 2459), Executive Order 12047 of March 27, 1978 (43 FR 13359, March 29, 1978), and Delegation Order No. 85–5 of June 27, 1985 (50 FR 27393, July 2, 1985). I hereby determine that the ten works of art imported from abroad for temporary exhibition without profit within the United States, are of cultural significance. These objects are imported pursuant to loan agreements with a foreign lender. I also determine that the exhibition or display of the listed objects at The Museum of Modern Art of New York, from on or about April 15, 1999 to on or about August 17, 1999, is in the national interest. Public Notice of these Determinations is ordered to be published in the **Federal Register**.

FOR FURTHER INFORMATION CONTACT: For a copy of the list of exhibit objects or other information, please contact Lorie Nierenberg, Assistant General Counsel, Office of the General Counsel, 202/619–6084. The address is Room 700, U.S. Information Agency, 301 4th Street, SW, Washington, DC 20547–0001.

Dated: March 24, 1999.

Les Jin,

General Counsel.

[FR Doc. 99–7661 Filed 3–26–99; 8:45 am]

BILLING CODE 8230–01–M

federal register

Monday
March 29, 1999

Part II

Department of Transportation

Federal Aviation Administration

14 CFR Part 93

Anchorage, Alaska, Terminal Area; Final Rule

DEPARTMENT OF TRANSPORTATION

Federal Aviation Administration

14 CFR Part 93

[Docket No. 29029; Amendment No. 93–77]

RIN 2120–AG45

Anchorage, Alaska, Terminal Area

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Final rule.

SUMMARY: This action amends regulations regarding aircraft operations in the Anchorage, Alaska, Terminal Area. Specifically, this action revises the description of the Anchorage, Alaska, Terminal Area and the Communications requirements for operating in the area; adds a new segment, with communication and operating requirements, east of Anchorage International Airport; changes the altitude requirement for one segment; makes minor editorial changes; and removes appendix A of part 93. In addition, this rule addresses two minor inadvertent omissions of information pertaining to the boundary realignments of the International and Bryant segments of the Alaska Terminal Area. The FAA is taking this action to enhance safety and to simplify aircraft operating procedures in the Anchorage, Alaska, Terminal Area.

EFFECTIVE DATE: 0901 UTC, June 17, 1999.

ADDRESSES: Any person may obtain a copy of this rule by submitting a request to the FAA, Office of Rulemaking, 800 Independence Avenue, SW, Washington, DC 20591, or by calling (202) 267–8783. Communications must identify the docket/amendment number of the rule. Persons interested in being placed on a mailing list for future rules should call the FAA's Office of Rulemaking, (202) 267–9677.

An electronic copy of this document may be downloaded using a modem and suitable communications software from the FAA regulations section of the Fedworld electronic bulletin board service (telephone: 703–321–3339) or the **Federal Register's** electronic bulletin board service (telephone: 202–512–1661.

Internet users may reach the FAA's web page at http://www.faa.gov or the **Federal Register's** web page at http://www.access.gpo.gov/su__docs for access to recently published rulemaking documents.

FOR FURTHER INFORMATION CONTACT: Bill Nelson, Airspace and Rules Division, ATA–400, Office of Air Traffic Airspace Management, Federal Aviation Administration, 800 Independence Avenue, SW., Washington, DC 20591; telephone (202) 267–8783.

SUPPLEMENTARY INFORMATION:

Background

On December 17, 1991, the FAA published, in the **Federal Register,** the Airspace Reclassification Final Rule (56 FR 65638). This rule reclassified various airspace designations and deleted the term ''Airport Traffic Area.'' These changes were designed to apply to all similarly designated airspace areas. However, Title 14 of the Code of Federal Regulations (14 CFR) part 93, subpart D was not amended to reflect the airspace reclassification effort.

In this action, the FAA amends the regulations set forth at part 93, subpart D, to reflect airspace designations in the vicinity of Anchorage, Alaska. The FAA replaces the term ''Airport Traffic Area'' with the new term ''Terminal Area'' throughout part 93, subpart D. Additionally, this action deletes reference in part 93, subpart D, to Bryant airport traffic control tower (ATCT) which was decommissioned on September 27, 1995, and Anchorage Flight Service Station (FSS) which was decommissioned on June 19, 1993. When these facilities were decommissioned, no corresponding changes were initiated to amend part 93, subpart D, to reflect the closure. Further, this rule establishes a new Seward Highway segment with communication requirements for aircraft operating in this segment.

Public Input

On October 1, 1997, the FAA published a notice of proposed rulemaking in the **Federal Register** (Notice No. 97–14; 62 FR 51564) proposing to amend the regulations regarding the Anchorage, Alaska, Terminal Area, in the following manner: (1) revising the description of the Anchorage, Alaska, Terminal Area and the communication requirements for operating in the area; (2) adding a new segment with communication requirements east of Anchorage International Airport; (3) changing several altitude requirements; (4) modifying the vertical limits of certain segments; (5) updating the communications requirements for operations in several segments due to the decommissioning of certain air traffic control facilities; (6) removing appendix A of part 93; and (7) making minor editorial changes.

Interested persons were invited to participate in this rulemaking proceeding by submitting written comments on the proposal to the FAA. The FAA received 11 written comments in response to the proposal to modify the Anchorage, Alaska, Terminal Area (Notice 97–14). These commenters included the following parties: the Air Transport Association; Anchorage International Airport; Alaskan Aviation Safety Foundation; Alaska Airmen's Association, Inc.; Department of the Army; State of Alaska Department of Transportation and Public Facilities; and other concerned citizens. All comments received were considered before making a determination on this final rule. The following is an analysis of the substantive comments received and the Agency's responses.

Analysis of Comments

Lake Hood Segment

The FAA received several comments both opposing and/or supporting the proposal to revise the Lake Hood segment by raising the altitude to 1,000 feet mean sea level (MSL). Some of the commenters raised the following objections: (1) the resulting extended airport patterns would increase fuel costs; (2) the higher climb requirements would increase noise levels; (3) the reduced separation of aircraft operating into and out of Lake Hood and Anchorage International Airport would diminish safety; and (4) the use of special visual flight rules (VFR) procedures would be lost in minimal weather conditions.

The FAA, after further review and technical evaluation, agrees with those commenters objecting to the action and is, therefore, withdrawing the proposal to raise the Lake Hood segment altitude to 1,000 feet MSL.

Seward Segment

The FAA received several comments opposing the proposed establishment of the Seward segment because they did not believe that traffic volume warranted establishment of a new segment. These commenters suggested that leaving the temporary Class D in effect was sufficient to protect aircraft operations.

The FAA does not agree with these commenters. The Anchorage Class C airspace structure is nonstandard by design to accommodate military, general aviation, and commercial air carrier users flying in and out of the following six airports in the Anchorage Terminal Area: Anchorage International Airport; Merrill Field; Elmendorf Air Force Base (AFB); Lake Hood Seaplane Base; Lake Hood Airstrip; and Bryant Airport. The FAA, established temporary Class D airspace to accommodate construction

of Runway 14/32 at Anchorage International Airport. This airspace was established to ensure that aircraft operating east of the Seward Highway, not in Class C airspace, continue to receive traffic advisories and conflict alerts.

While the temporary Class D airspace was operational, Anchorage Approach Control, Lake Hood Tower, and Merrill Tower provided flight safety information such as traffic alerts, wake turbulence advisories, and other safety-related services to all IFR and VFR users in the airspace. The temporary Class D ATC communication and operating requirements provided greater safety for all the users of the airspace which prompted air traffic management to consider permanent operating requirements by converting the temporary Class D airspace to the Seward segment.

The departure/arrival corridor, however, does not meet all of the requirements for Class D airspace (ATC tower, airport, weather reporting) and therefore the Class D airspace designation was not considered as a permanent alternative. Consequently, the FAA has established the new Seward segment.

This new area is designed to accommodate users who do not wish to communicate with ATC. The area will allow aircraft to circumnavigate the segment without significant change to planned flight routes and/or use of operational procedures to enter or exit the segment.

Terminal Area Ceiling

Several commenters suggested that all segments of the Anchorage Terminal Area ceiling be made uniform and, further, recommended that it be no lower than 900 feet MSL and no higher than 1,200 feet MSL.

The FAA does not agree with these suggestions because of safety concerns. The special air traffic rules protecting the arrival and departure routes into and out of Anchorage International Airport and Elmendorf Air Force Base were adopted to meet the unique operational requirements of the six airports in the Anchorage Terminal Area. Due to the close proximity of these six airports, the potential for incidents or accidents between IFR and VFR aircraft would significantly increase if the ceiling altitudes were uniform. The FAA believes that by placing these special flight altitude restrictions on the various segments in the Anchorage Terminal Area, and implementing corresponding operating procedures, the air traffic system will be more efficient and airspace management for the Anchorage, Alaska, Terminal Area will improve.

Environmental Concerns

Several commenters expressed concern that noise levels would necessarily increase over the Seward segment, and questioned why an Environmental Impact Study (EIS) had not been prepared.

The FAA does not believe that noise will be increased due to the changes proposed since this action does not lower existing operational altitudes, nor does it change the special air traffic rules addressing operational altitudes.

FAA Order 1050.1, Policies and Procedures for Considering Environmental Impacts, categorically excludes certain airspace actions from an EIS when it is determined by the Agency that the action(s), individually or cumulatively, will not have a significant impact on the human environment. Thus, the FAA determined that an EIS was not necessary.

Common Traffic Advisory Frequency (CTAF)

Several commenters did not agree with the communication requirement for Merrill Field ATCT during the periods when it is not in operation. They suggested continued use of the voluntary CTAF when the Merrill Field ATCT is closed. Suggestions were also received to use Anchorage ATCT as the ATC contact frequency.

The FAA does not agree with these commenters. The communication requirements specified in this rule simplify communication procedures and provide ATC a direct means of conveying flight safety information such as traffic alerts, wake turbulence advisories, and other safety-related services to users of the airspace. Since CTAF is not an ATC frequency, ATC safety advisories are not available through that source.

The FAA believes that Anchorage Approach Control is the best ATC facility in the Anchorage Terminal Area to convey military, commercial air carrier and general aviation traffic alerts, wake turbulence advisories, and other safety-related services for Merrill Field users when the Merrill Field Tower is closed. Anchorage ATCT cannot perform this function because it would not be aware of all IFR and special VFR traffic arriving and departing Elmendorf AFB or Merrill Field. Anchorage Approach Control has that information and is equipped with radar to provide ATC services.

Special flight rules for arriving and departing the Anchorage Terminal Area are required by 14 CFR part 93. This rule requires that specific altitudes be used which provide minimum altitudes of 300 feet vertically for separation between segments. Anchorage Approach Control handles all IFR arrival and departure traffic into Anchorage International Airport, Elmendorf AFB, Merrill Field, Lake Hood airstrip, Lake Hood Seaplane Base, and Bryant Airport. During periods requiring special VFR flight procedures or IFR procedures in the Anchorage Terminal Area, Anchorage Approach Control provides ATC for the following events: separation between aircraft on the Elmendorf final approach to runway 5; departures from Elmendorf runway 23; aircraft flying over the Knik Arm in the Merrill Segment; and any aircraft on a deviation from procedures directed by this rule.

In consideration of the above, the FAA finds that the existing aircraft operating procedures in the Merrill segment, in conjunction with the communication procedures contained in this rule, meet ATC operational requirements and improve safety in the Anchorage, Alaska, Terminal Area.

Bryant and Elmendorf Segments

The FAA received two comments regarding proposed changes to the Bryant segment. One commenter suggested that the segment be eliminated since it has no control tower. Additionally, a comment from the U.S. Army requested that the Bryant segment remain published because of its importance to Army aviation requirements. The Army further recommended that the northern boundary of the Elmendorf segment be aligned with the adjoining restricted area 2203C (R–2203C).

Although the Bryant segment does not have an operational control tower, appropriate communication procedures are in place. The FAA concurs, therefore, with the U.S. Army's request to retain the Bryant segment and to align the northwestern boundary of the Elmendorf segment with R–2203C.

Appendix A

One commenter suggested that the FAA not remove the appendix (appendix A) from part 93, subpart D, which depicts the Anchorage, Alaska, Terminal Area and associated traffic patterns.

The FAA does not agree with this suggestion. The FAA is removing appendix A from part 93, subpart D, because graphical depictions of the Anchorage, Alaska, Terminal Area and associated airport traffic patterns are published on appropriate Alaska

aeronautical charts and publications that are readily available to the aviation community. Aeronautical publications (e.g., VFR Terminal Area Chart, Anchorage, Sectional Aeronautical Chart) are up-dated more frequently than the Code of Federal Regulations and, therefore, are a better source for this type of information.

The Rule

This action amends part 93, subpart D, regarding the Anchorage, Alaska, Terminal Area. Specifically, this action makes the following amendments: (1) revises the description of the Terminal Area; (2) reconfigures the boundaries of several existing segments; (3) updates certain communication requirements for operating in the Terminal Area due to the decommissioning of certain air traffic control facilities; (4) changes the altitude requirement of one segment; (5) adds a new segment, with communication requirements, east of Anchorage International Airport; (6) removes appendix A of part 93; and (7) makes minor editorial changes.

The FAA is taking this action to enhance safety, simplify aircraft operating procedures, and improve the efficiency of airspace management in the Terminal Area.

Section 93.51—Applicability

The FAA is replacing the term ''Airport Traffic Area'' with the new term ''Terminal Area.'' This change incorporates terminology implemented by the Airspace Reclassification Final Rule and appears throughout part 93.

Section 93.53—Description of Area

The FAA is amending the description and boundaries of the Anchorages, Alaska, Terminal Area. Currently, § 93.53 describes the Terminal Area both in terms of its geographical boundaries and vertical dimensions. The FAA is limiting the description of the Terminal Area, in this section, to geographical boundaries and is deleting reference to any vertical dimension.

Section 93.55—Subdivision of Area: New Seward Highway Segment

The FAA is modifying the description of the Terminal Area segment areas described in § 93.55. Currently, the segment areas of the Anchorage Terminal Area are described by reference to geographical boundaries. The vertical dimensions of the segment areas as defined in the current § 93.53 provide a uniform altitude of up to 3,000 feet mean sea level (MSL). This section describes the segment areas geographically and vertically to conform with other operational changes within each segment and adds the Seward Highway segment by designating a new paragraph (f).

Section 93.57—General Rules: All Segments

This section describes general rules for operations conducted in all segments of the Terminal Area. The FAA is adding the Seward Highway segment to § 93.57(a) and § 93.57(e). The FAA is also adding the Bryant segment operational requirements to the exceptions listed in § 93.57(d) and § 93.57(e).

Section 93.59—General Rules: International Segment

In the NPRM, the FAA inadvertently omitted the proposal to redefine a portion of the International segment along the arc boundary of the Anchorage, Alaska, Terminal Area. Modification of the International segment reconfigures the outer area along the 5.2 nautical mile (NM) radius of the Anchorage International Airport to include a necessary extension where the arc terminates, to the north near Point MacKenzie, and to the south where it intercepts the New Seward Highway. The reconfiguration of the International segment along the 5.2 NM arc boundary coincides with the overlying and established Anchorage Class C airspace area. Incorporating this change simplifies the chart depiction; however, it does not modify existing aircraft operational or communication requirements to enter the segment or airspace area. Pilots who elect to operate in this area must follow existing procedures and guidelines as published in 14 CFR and/or other appropriate aeronautical publications.

Section 93.61—General Rules: Lake Hood Segment

In the NPRM, the FAA proposed raising the operational altitude in the Lake Hood segment from 600 to 1000 feet MSL. However, after further evaluation the FAA determined that modifying the Lake Hood segment would adversely impact established arrival and departure procedures into and out of the Lake Hood segment. Therefore, the FAA has withdrawn that portion of the proposal. The current procedures provide adequate altitude separation between Lake Hood arrivals and departures, thereby reducing the potential for altitude conflict in the vicinity of the Lake Hood and Merrill segments. In addition, the Lake Hood Segment procedures currently in effect allow General Aviation (GA) to operate below the arrival traffic to runway 14 into Anchorage International Airport.

Section 93.63—General Rules: Merrill Segment

The Merrill segment remains unchanged with the exception of the communication requirement for those times when Merrill Tower is not in operation. The FAA believes that the use of CTAF when the Merrill Tower is not in operation compromises safety because safety advisories such as traffic and wake turbulence are unavailable through CTAF since it is not an assigned or used ATC frequency. Therefore, the FAA is requiring operators to contact Anchorage Approach Control.

Section 93.65—General Rules: Elmendorf Segment

The special traffic operational altitude in the Elmendorf segment is raised from 700 to 800 feet MSL due to the growth of trees. The FAA determined that raising the altitude by 100 feet will give those operators who elect to operate within this segment additional maneuvering airspace for aircraft operations. Subparagraph (f) is added to inform users of the exclusionary area when aircraft operators are in VFR conditions in the vicinity of Sixmile Lake below 600′, and to support communication procedures for Elmendorf AFB aircraft operators.

Section 93.67—General Rules: Bryant Segment

The southeastern boundary of the Bryant segment is reconfigured to support egress and ingress, as well as other flight operations into and out of the Bryant Army Heliport. Subparagraph (b) aircraft communication requirements and aircraft operating procedures are simplified due to the closure of the Bryant Tower.

Section 93.68—General Rules: Seward Segment

The Seward segment is established to enhance the efficiency of air traffic management due to the increase of both VFR and IFR aircraft operations. This action decreases the potential of incident or accident in this segment.

Section 93.69—General Rules: Lake Campbell and Sixmile Lake

The FAA is amending § 93.69 to remove the reference to appendix A. The discussion of § 93.69 changes was inadvertently left out of the NPRM; however, the Analysis of the Proposed Changes section in the NPRM did explain the rationale for deleting appendix A to part 93. Currently, there are aeronautical charts that graphically depict the Anchorage, Alaska, Terminal Area. These charts are updated

frequently without the requirement of any rulemaking action. Current information can be obtained by consulting appropriate Notices to Airmen and other flight information publications. Conversely, appendix A to part 93—Anchorage Airport Traffic Area: Traffic Patterns—requires rulemaking action to change, thus delaying essential aeronautical information required for the safety of flight. Therefore, appendix A has been removed from part 93.

Regulatory Evaluation Summary

Changes to Federal regulations must undergo several economic analyses. First, Executive Order 12866 directs that each Federal agency shall propose or adopt a regulation only upon a reasoned determination that the benefits of the intended regulation justify its costs. Second, the Regulatory Flexibility Act requires agencies to analyze the economic effect of regulatory changes on small entities. Third, the Office of Management and Budget directs agencies to assess the effect of regulatory changes on international trade. In conducting these analyses, the FAA has determined that this Rulemaking: (1) would generate benefits that justify its minimal costs and is not ''a significant regulatory action'' as defined in the Executive Order; (2) is not significant as defined in Department of Transportation's Regulatory Policies and Procedures; (3) would not have a significant impact on a substantial number of small entities; (4) would not constitute a barrier to international trade; and (5) would not contain any Federal intergovernmental or private sector mandate. All of these analyses have been prepared as a regulatory evaluation and are summarized below. A copy of the full regulatory evaluation has also been placed into the docket.

Agency Findings

The FAA finds that there is an increase in the number of transport category aircraft operating under IFR departing eastbound from Anchorage International Airport. This additional traffic volume increases the number of total aircraft operations and the operational complexity in the uncontrolled airspace east of Anchorage International Airport. In order to reduce the risk of a midair collision in that airspace, ATC is establishing a segment (Seward Highway segment) of the Anchorage Terminal airspace area to the east. Aircraft operating in the Terminal Area will be required to be in contact with ATC. Such contact provides pilots with positive ATC services, such as traffic alerts, separation, weather information, etc., thereby providing greater protection for all users of the airspace.

Section 93.57(e), requires that ''each person piloting an aircraft shall maintain two-way radio communications with the control tower serving the segment containing the airport of landing or takeoff.'' This requirement imposes minimal, if any, additional costs on general aviation or air carrier operations. This cost determination is based on data contained in the most recently published General Aviation and Avionics Survey Report. The report indicates that nearly 100 percent of Alaskan general aviation aircraft operators are already equipped with two-way radios. The FAA has also determined that those few operators without two-way radios will not have to circumnavigate the airspace area, but can instead fly above the 3,000 feet MSL ceiling without significantly deviating from their regular flight paths. Section 93.57(d) describes general rules for operations conducted in all segments of the Terminal Area. This section will not impose any additional costs to operators. Section 93.65(c) raises the operational altitude from 700 to 800 feet MSL due to tree growth. The FAA has determined that a 100 feet increase will impose negligible increased costs to operators who elect to operate within the Elmendorf segment while maintaining an appropriate level of safety.

The FAA, on September 30, 1995, decomissioned the Bryant ATCT and established the Bryant Airport CTAF. The agency has determined that it will handle the current and projected aviation activity in the Seward Highway segment at the Anchorage International Airport ATC Facility, without additional staff or additional equipment.

In view of the minimal cost of compliance, enhanced safety, and simplified aircraft operating procedures covering the Anchorage, AK, Terminal Area, the FAA has determined that this rule is cost-beneficial.

Final Regulatory Flexibility Determination

The Regulatory Flexibility Act of 1980 establishes ''as a principle of regulatory issuance that agencies shall endeavor, consistent with the objective of the rule and of applicable statutes, to fit regulatory and informational requirements to the scale of the business, organizations, and governmental jurisdictions subject to regulation.'' To achieve that principle, the Act requires agencies to solicit and consider flexible regulatory proposals and to explain the rationale for their actions. The Act covers a widerange of small entities, including small businesses, not-for-profit organizations and small governmental jurisdictions.

Agencies must perform a review to determine whether a proposed or final rule will have a significant economic impact on a substantial number of small entities. If the determination is that it will, the agency must prepare a regulatory flexibility analysis (RFA) as described in the Act.

However, if an agency determines that a proposed or final rule is not expected to have a significant economic impact on a substantial number of small entities, section 605(b) of the 1980 act provides that the head of the agency may so certify and an RFA is not required. The certification must include a statement providing the factual basis for this determination, and the reasoning should be clear.

Small entities will incur negligible, if any, cost with the implementation of this rule. This rule will impact operators of aircraft who do not meet Class D airspace navigational equipment standards (primarily part 135 aircraft without two-way radios). However, in Alaska, nearly 100 percent of aircraft operators already have this equipment and routinely fly into airspace where such equipment requirements are already in place. Also, those operators that do not have two-way radios can easily fly above the airspace where two-way radios are required. Accordingly, the FAA certifies that this rule will not have a significant economic impact on a substantial number of small entities.

International Trade Impact Assessment

This rule will not impose a competitive disadvantage to either US air carriers doing business abroad or foreign air carriers doing business in the United States. This assessment is based on the fact that this rule will not impose additional costs on either US or foreign air carriers. This rule will have no effect on the sale of foreign aviation products or services in the United States, nor will it affect the sale of united States aviation products or services in foreign countries.

Unfunded Mandates Assessment

Title II of the Unfunded Mandates Reform Act of 1995 (the act), enacted as Pub. L. 104–4 on March 22, 1995, requires each Federal agency, to the extent permitted by law, to prepare a written assessment of the effects of any Federal mandate in a proposed or final agency rule that may result in the expenditure of $100 million or more adjusted annually for inflation in any

one year by State, local, and tribal governments, in the aggregate, or by the private sector. Section 204(a) of the ACT, 2 U.S.C. 1534(a), requires the Federal agency to develop an effective process to permit timely input by elected officers (or their designees) of State, local and tribal governments on a proposed ''significant intergovernmental mandate.'' A ''significant intergovernmental mandate'' under the Act is any provision in a Federal agency regulation that would impose an enforceable duty upon state, local, tribal governments, in the aggregate (of $100 million adjusted annually for inflation) in any one year. Section 203 of the ACT, 2 U.S.C. 1533, which supplements section 204(a), provides that before establishing any regulatory requirements that might significantly or uniquely affect small governments, the agency shall have developed a plan that, in part, provides for notice to potentially affected small governments, if any, and for a meaningful and timely opportunity to provide input in the development of regulatory proposals.

This rule does not contain any Federal intergovernmental mandates, but does contain a private sector mandate. However, because expenditures by the private sector will not exceed $100 million annually, the requirements of Title II of the Unfunded Mandates Reform Act of 1995 do not apply.

List of Subjects in 14 CFR Part 93

Air traffic control, Airports, Alaska, Navigation (air) and Reporting and recordkeeping requirements.

The Amendment

The FAA is amending Title 14 of the Code of Federal Regulations, subpart D, Anchorage, Alaska, Terminal Area as follows:

PART 93—SPECIAL AIR TRAFFIC RULES AND AIRPORT TRAFFIC PATTERNS

1. The authority citation for part 93 continues to read as follows:

Authority: 49 U.S.C. 106(g), 40103, 40106, 40109, 40113, 44502, 44514, 44701, 44719, 46301.

2. Section 93.51 is revised to read as follows:

§ 93.51 Applicability.

This subpart prescribes special air traffic rules and traffic patterns for aircraft operating in the Anchorage, Alaska, Terminal Area.

3. Section 93.53 is revised to read as follows:

§ 93.53 Description of area.

The Anchorage, Alaska, Terminal Area is designated as that airspace extending upward from the surface to the upper limit of each of the segments described in § 93.55. It is bounded by a line beginning at Point MacKenzie, extending westerly along the bank of Knik Arm to a point intersecting the 350° bearing from the Anchorage International ATCT; thence north to intercept the 5.2-mile arc centered on the geographical center of Anchorage, Alaska, ATCT; thence counterclockwise along that arc to its intersection with a line bearing 180° from the intersection of the new Seward Highway and International Airport Road; thence due north to O'Malley Road; thence east along O'Malley Road to its intersection with Lake Otis Parkway; thence northerly along Lake Otis Parkway to its intersection with Abbott Road; thence east along Abbott Road to its intersection with Abbott Loop Road; thence north to its intersection with Tudor Road; thence easterly along Tudor Road to its intersection with Muldoon Road; thence northerly along Muldoon Road to the intersection of the Glenn Highway; thence north and east along the Glenn Highway to Ski Bowl Road; thence southeast along the Ski Bowl Road to a point one-half mile south of the Glenn Highway; thence north and east one-half mile south of and parallel to the Glenn Highway to its intersection with a line one-half mile east of and parallel to the Bryant Airport Runway 16/34 extended centerline; thence northeast along a line one-half mile east of and parallel to Bryant Airport Runway 16/34 extended centerline to lat. 61°16′13″N., long. 149°37′35″W.; thence west along lat. 61°17′13″N., to long. 149°43′08″W.; thence north along long. 149°43′08″W., to lat. 61°17′30″N.; thence to lat. 61°17′58″N., long 149°44′08″W.; thence to lat. 61°19′10″N., long. 149°46′44″W.; thence north along long. 149°46′44″W., to intercept the 4.7-mile radius arc centered on Elmendorf Air Force Base (AFB), Alaska; thence counterclockwise along the 4.7-mile radius arc to its intersection with the west bank of Knik Arm; thence southerly along the west bank of Knik Arm to the point of beginning.

4. Section 93.55 is revised to read as follows:

§ 93.55 Subdivision of Terminal Area.

The Anchorage, Alaska, Terminal Area is subdivided as follows:

(a) *International segment.* That area from the surface to and including 4,100 feet MSL, within a 5.2-mile radius of the Anchorage International ATCT; excluding that airspace east of the 350° bearing from the Anchorage International ATCT and north of the 090° bearing from the Anchorage International ATCT and east of a line bearing 180° and 360° from the intersection of the new Seward Highway and International Airport Road and the airspace extending upward from the surface to but not including 600 feet MSL, south of lat. 61°08′28″N.

(b) *Merrill segment.* That area from the surface to an including 2,500 feet MSL, within a line beginning at Point Noname; thence direct to the mouth of Ship Creek; thence direct to the intersection of the Glenn Highway and Muldoon Road; thence south along Muldoon Road to Tudor Road; thence west along Tudor Road to the new Seward Highway; thence direct to West Anchorage High School; thence direct to Point MacKenzie; thence via the north bank of Knik Arm to the point of beginning.

(c) *Lake Hood segment.* That area from the surface to and including 2,500 feet MSL, within a line beginning at Point MacKenzie; thence direct to West Anchorage High School; thence direct to the intersection of Tudor Road and the new Seward Highway; thence south along the new Seaward Highway to the 090° bearing from the Anchorage International ATCT; thence west direct to the Anchorage International ATCT; thence north along the 350° bearing from the Anchorage International ATCT to the north bank of Knik arm; thence via the north bank of Knik Arm to the point of beginning.

(d) *Elmendorf segment.* That area from the surface to and including 3,000 feet MSL, within a line beginning at Point Noname; thence via the north bank of Knik Arm to the intersection of the 4.7-mile radius of Elmendorf AFB; thence clockwise along the 4.7-mile radius of Elmendorf AFB to long. 149°46′44″W.; thence south along long. 149°46′44″W. to lat. 61°19′10″N.; thence to lat. 61°17′58″N., long. 149°44′08″W.; thence to lat. 61°17′30″N., long. 149°43′08″W.; thence south along long. 149°43′08″W. to the Glenn Highway; thence south and west along the Glenn Highway to Muldoon Road; thence direct to the mouth of Ship Creek; thence direct to the point of beginning.

(e) *Bryant segment.* That area from the surface to and including 2,000 feet MSL, within a line beginning at lat. 61°17′13″N., long. 149°43735″W.; thence west along lat. 61°17′13″N., to long. 149°43′08″W.; thence south along long. 149°43′08″W., to the Glenn Highway; thence north and east along the Glenn Highway to Ski Bowl Road;

thence southeast along the Ski Bowl Road to a point one-half mile south of the Glenn Highway; thence north and east one-half mile south of and parallel to the Glenn Highway to its intersection with a line one-half mile east of and parallel to the Bryant Airport Runway 16/34 extended centerline; thence northeast along a line one-half mile east of and parallel to Bryant Airport runway 16/34 extended centerline to the point of beginning.

(f) *Seward Highway segment.* That area from the surface to an including 4,100 feet MSL, within a line beginning at the intersection of a line bearing 180° from the intersection of the new Seward Highway and International Airport Road, and O'Malley Road; thence east along O'Malley Road to its intersection with Lake Otis Park Way, lat. 61°40723″N., long 149°50′03″W.; thence northerly along Lake Otis Park Way to its intersection with Abbott Road, lat. 61°08′14″N., long. 149°50′03″W.; thence east along Abbott Road to its intersection with Abbott Loop Road, lat. 61°08′14″N., long. 149°48′16″W.; thence due north to intersect with Tudor Rod, lat. 61°10′51″N., long. 149°48′16″W.; thence west along Tudor Road to its intersection with the new Seward Highway, lat. 61°10′51″N., long. 149°51′38″W.; thence south along the new Seward Highway to its intersection with a line bearing 180° and 360° from the intersection of the new Seward Highway and International Airport Road; thence south to the point of beginning.

5. Section 93.57 is revised to read as follows:

§ 93.57 General rule: All segments.

(a) Each person operating an aircraft to, from, or on an airport within the Anchorage, Alaska, Terminal Area shall operate that aircraft according to the rules set forth in this section and §§ 93.59, 93.61, 93.63, 93.65, 93.67, or 93.68 as applicable, unless otherwise authorized or required by ATC.

(b) Each person operating an airplane within the Anchorage, Alaska Terminal Area shall conform to the flow of traffic depicted on the appropriate aeronautical charts.

(c) Each person operating a helicopter shall operate it in a manner so as to avoid the flow of airplanes.

(d) Except as provided in § 93.65 (d) and (e), and § 93.67(b), each person operating an aircraft in the Anchorage, Alaska, Terminal Area shall operate that aircraft only within the designated segment containing the arrival or departure airport.

(e) Except as provided in §§ 93.63(d) and 93.67(b), each person operating an aircraft in the Anchorage, Alaska, Terminal Area shall maintain two-way radio communications with the ATCT serving the segment containing the arrival or departure airport.

6. Section 93.59 is revised to read as follows:

§ 93.59 General rules: International segment.

(a) No person may operate an aircraft at an altitude between 1,200 feet MSL and 2,000 feet MSL in that portion of this segment lying north of the midchannel of Knik Arm.

(b) Each person operating an airplane at a speed of more than 105 knots within this segment (except that part described in paragraph (a) of this section) shall operate that airplane at an altitude of at least 1,600 feet MSL until maneuvering for a safe landing requires further descent.

(c) Each person operating an airplane at a speed of 105 knots or less within this segment (except that part described in paragraph (a) of this section) shall operate that airplane at an altitude of at least 900 feet MSL until maneuvering for a safe landing requires further descent.

7. Section 93.61 is revised to read as follows:

§ 93.61 General rules: Lake Hood segment.

(a) No person may operate an aircraft at an altitude between 1,200 feet MSL and 2,000 feet MSL in that portion of this segment lying north of the midchannel of Knik Arm.

(b) Each person operating an airplane within this segment (except that part described in paragraph (a) of this section) shall operate that airplane at an altitude of at least 600 feet MSL until maneuvering for a safe landing requires further descent.

8. Section 93.63 is revised to read as follows:

§ 93.63 General rules: Merrill segment.

(a) No person may operate an aircraft at an altitude between 600 feet MSL and 2,000 feet MSL in that portion of this segment lying north of the midchannel of Knik Arm.

(b) Each person operating an airplane at a speed of more than 105 knots within this segment (except for that part described in paragraph (a) of this section) shall operate that airplane at an altitude of at least 1,200 feet MSL until maneuvering for a safe landing requires further descent.

(c) Each person operating an airplane at a speed of 105 knots or less within this segment (except for that part described in paragraph (a) of this section) shall operate that airplane at an altitude of at least 900 feet MSL until maneuvering for a safe landing requires further descent.

(d) Whenever the Merrill ATCT is not operating, each person operating an aircraft either in that portion of the Merrill segment north of midchannel of Knik Arm, or in the Seward Highway segment at or below 1200 feet MSL, shall contact Anchorage Approach Control for wake turbulence and other advisories. Aircraft operating within the remainder of the segment should self-announce intentions on the Merrill Field CTAF.

9. Section 93.65 is revised to read as follows:

§ 93.65 General rules: Elmendorf segment.

(a) Each person operating a turbine-powered aircraft within this segment shall operate that aircraft at an altitude of at least 1,700 feet MSL until maneuvering for a safe landing requires further descent.

(b) Each person operating an airplane (other than turbine-powered aircraft) at a speed of more than 105 knots within this segment shall operate that airplane at an altitude of at least 1,200 feet MSL until maneuvering for a safe landing requires further descent.

(c) Each person operating an airplane (other than turbine-powered aircraft) at a speed of 105 knots or less within the segment shall operate that airplane at an altitude of at least 800 feet MSL until maneuvering for a safe landing requires further descent.

(d) A person landing or departing from Elmendorf AFB; may operate that aircraft at an altitude between 1,500 feet MSL and 1,700 feet MSL within that portion of the International and Lake Hood segments lying north of the midchannel of Knik Arm.

(e) A person landing or departing from Elmendorf AFB, may operate that aircraft at an altitude between 900 feet MSL and 1,700 feet MSL within that portion of the Merrill segment lying north of the midchannel of Knik Arm.

(f) A person operating in VFR conditions, at or below 600 feet MSL, north of a line beginning at the intersection of Farrell Road and the long. 149°43′08″W.; thence west along Farrell Road to the east end of Sixmile Lake; thence west along a line bearing on the middle of Lake Lorraine to the northwest bank of Knik Arm; is not required to establish two-way radio communications with ATC.

10. Section 93.67 is revised to read as follows:

§ 93.67 General rules: Bryant segment.

(a) Each person operating an airplane to or from the Bryant Airport shall

conform to the flow of traffic shown on the appropriate aeronautical charts, and while in the traffic pattern, shall operate that airplane at an altitude of at least 1,000 feet MSL until maneuvering for a safe landing requires further descent.

(b) Each person operating an aircraft within the Bryant segment should self-announce intentions on the Bryant Airport CTAF.

11. Section 93.68 is added to read as follows:

§ 93.68 General rules: Seward Highway segment.

(a) Each person operating an airplane in the Seward Highway segment shall operate that airplane at an altitude of at least 1,000 feet MSL unless maneuvering for a safe landing requires further descent.

(b) Each person operating an aircraft at or below 1,200 feet MSL that will transition to or from the Lake Hood or Merrill segment shall contact the appropriate ATCT prior to entering the Seward Highway segment. All other persons operating an airplane at or below 1,200 feet MSL in this segment shall contact Anchorage Approach Control.

(c) At all times, each person operating an aircraft above 1,200 MSL shall contact Anchorage Approach Control prior to entering the Seward Highway segment.

12. Section 93.69 is revised to read as follows:

§ 93.69 Special requirements, Lake Campbell and Sixmile Lake Airports.

Each person operating an aircraft to or from Lake Campbell or Sixmile Lake Airport shall conform to the flow of traffic for the Lake operations that are depicted on the appropriate aeronautical charts.

Appendix A—[Removed]

13. Appendix A, of part 93 is removed.

Issued in Washington, DC on March 24, 1999.

Jane F. Garvey,

Administrator.

[FR Doc. 99–7625 Filed 3–26–99; 8:45 am]

BILLING CODE 4910–13–M

federal register

Monday
March 29, 1999

Part III

Federal Emergency Management Agency

Compendium of Flood Map Changes; Notice

FEDERAL EMERGENCY MANAGEMENT AGENCY

Compendium of Flood Map Changes

AGENCY: Federal Emergency Management Agency (FEMA).

ACTION: Notice.

SUMMARY: This Notice provides listings of changes made to National Flood Insurance Program (NFIP) maps produced by FEMA effective during the last 6 months of 1998.

DATES: The listings include changes to NFIP maps that became effective July 1, 1998, through December 31, 1998.

FOR FURTHER INFORMATION CONTACT: Michael K. Buckley, P.E., Director, Technical Services Division, Mitigation Directorate, Federal Emergency Management Agency, Washington, DC 20472, (202)646-2756.

SUPPLEMENTARY INFORMATION: In accordance with Section 1360(i) of the National Flood Insurance Reform Act of 1994, this Notice is provided to inform interested parties of changes made by FEMA to NFIP maps. The two listings provided show communities affected by map changes made by letter and communities affected by physical map changes. For each Letter of Map Change, the first listing provides the map panel(s) affected, effective (determination) date of the change, case number, and determination type. For each physical map change, the Map Revision listing provides the map panel(s) affected and the effective date of the change. The listing also identifies: (1) those panels on which the Special Flood Hazard Areas have not been changed or have been changed only to incorporate the Letters of Map Change issued before the effective date; and (2) those panels for which a Flood Insurance Rate Map is produced for the first time, resulting only in changes to flood insurance and floodplain management requirements in the affected community. Future notices of changes to NFIP maps will be published approximately every 6 months.

Dated: March 23, 1999

Michael J. Armstrong,

Associate Director for Mitigation.

Two listings are provided below. The first listing includes all Letters of Map Change issued by FEMA from July 1 through December 31, 1998. The following types of letters are included in the listing:

Type	Description
01	Letter of Map Revision Based on Fill (218-65)
02	Letter of Map Amendment (218-70)
05	Letter of Map Revision With Base Flood Elevation Changes
06	Letter of Map Revision Without Base Flood Elevation Changes
08	Denial
12	Floodway Revision
17	Letter of Map Revision-inadvertent inclusion in floodway (218-65)
18	Letter of Map Revision-inadvertent inclusion in V zone (218-65)
19	Letter of Map Change Revalidation.

The second listing includes map panels that FEMA physically revised and republished from July 1 through December 31, 1998. For those map panels on which the Special Flood Hazard Areas have not been changed or have been changed only to incorporate Letters of Map Change issued before the effective date, two asterisks(**) are shown to the right of the map panel number. For those map panels for which a Flood Insurance Rate Map is produced for the first time, resulting only in changes to flood insurance and floodplain management requirements in the affected community, three asterisks(***) are shown to the right of the map panel number.

Region	State	Community	Map panel	Determination date	Case No.	Type
01	CT	BERLIN, TOWN OF	0900220010D	28-JUL-98		02
01	CT	BERLIN, TOWN OF	0900220010D	16-OCT-98	98-01-1104A	02
01	CT	BERLIN, TOWN OF	0900220010D	04-AUG-98	98-01-706A	02
01	CT	CLINTON, TOWN OF	0900610006E	09-DEC-98	99-01-124A	02
01	CT	CROMWELL, TOWN OF	0901230010E	12-AUG-98	98-01-634A	02
01	CT	CROMWELL, TOWN OF	0901230005E	14-OCT-98	98-01-904A	02
01	CT	CROMWELL, TOWN OF	0901230005E	09-OCT-98	98-01-920A	02
01	CT	CROMWELL, TOWN OF	0901230010E	22-DEC-98	99-01-286A	02
01	CT	EAST GRANBY, TOWN OF	0900250005C	29-JUL-98	98-01-554A	02
01	CT	EAST HARTFORD, TOWN OF	0900260002D	16-OCT-98	98-01-1070A	02
01	CT	EAST HARTFORD, TOWN OF	0900260002D	22-JUL-98	98-01-708A	02
01	CT	FAIRFIELD, TOWN OF		30-OCT-98	98-01-1084A	02
01	CT	FAIRFIELD, TOWN OF	0900070009C	04-NOV-98	98-01-1100A	02
01	CT	GROTON, CITY OF	0901260002D	16-SEP-98	98-01-908A	02
01	CT	GUILFORD, TOWN OF	0900770005B	25-SEP-98	98-01-522A	02
01	CT	GUILFORD, TOWN OF	0900770005B	29-JUL-98	98-01-768A	02
01	CT	GUILFORD, TOWN OF	0900770010B	19-AUG-98	98-01-924A	02
01	CT	GUILFORD, TOWN OF	0900770015B	14-OCT-98	98-01-952A	02
01	CT	GUILFORD, TOWN OF	0900770015B	18-DEC-98	99-01-240A	02
01	CT	LYME, TOWN OF	0901270002A	02-OCT-98	98-01-1042A	02
01	CT	MARLBOROUGH, TOWN OF	0901480003C	15-JUL-98	98-01-628A	02
01	CT	MERIDEN, CITY OF	0900810006B	16-OCT-98	98-01-1022A	02
01	CT	MIDDLETOWN, CITY OF	0900680009B	09-OCT-98	98-01-608A	01
01	CT	MILFORD, CITY OF	0900820004D	25-NOV-98	99-01-038A	02
01	CT	NEW BRITAIN, CITY OF	0900320005C	07-AUG-98	98-01-856A	02
01	CT	NEW BRITAIN, CITY OF	0900320001C	25-NOV-98	99-01-138A	02
01	CT	NEW FAIRFIELD, TOWN OF	0901880010A	15-JUL-98	98-01-612A	02
01	CT	NEW HARTFORD, TOWN OF	0900480012B	02-DEC-98	99-01-156A	02
01	CT	NEW HAVEN, CITY OF	0900840005D	11-SEP-98	98-01-662A	01
01	CT	NEW HAVEN, CITY OF	0900840003C	07-JUL-98	98-01-812A	02
01	CT	NEW HAVEN, CITY OF	0900840003C	02-OCT-98	98-01-992A	02
01	CT	NORWALK, CITY OF	0900120005C	28-OCT-98	98-01-1094A	02
01	CT	NORWALK, CITY OF	0900120006C	04-SEP-98	98-01-720A	02

Region	State	Community	Map panel	Determination date	Case No.	Type
01	CT	NORWALK, CITY OF	0900120010D	04-AUG-98	98-01-800A	02
01	CT	ORANGE, TOWN OF	0900870005C	07-OCT-98	98-01-762A	02
01	CT	PLYMOUTH, TOWN OF	0901380002B	21-OCT-98	98-01-1096A	02
01	CT	SIMSBURY, TOWN OF	0900350010C	20-NOV-98	99-01-074A	02
01	CT	SOUTHINGTON, TOWN OF	0900370009C	02-OCT-98	98-01-672A	02
01	CT	SOUTHINGTON, TOWN OF	0900370009C	24-NOV-98	99-01-170A	02
01	CT	STAFFORD, TOWN OF	0901520020B	18-SEP-98	98-01-818A	02
01	CT	STAMFORD, CITY OF	0900150007D	14-AUG-98	98-01-015P	08
01	CT	STAMFORD, CITY OF	0900150008D	02-JUL-98	98-01-578A	02
01	CT	STAMFORD, CITY OF	0900150005C	18-SEP-98	98-01-948A	02
01	CT	STAMFORD, CITY OF	0900150005C	04-DEC-98	99-01-176A	02
01	CT	STONINGTON, BOROUGH OF	0901930001F	22-DEC-98	99-01-146A	02
01	CT	STONINGTON, TOWN OF	0901060016F	07-OCT-98	98-01-1030A	02
01	CT	STONINGTON, TOWN OF	0901060016F	04-AUG-98	98-01-792A	02
01	CT	STONINGTON, TOWN OF	0901060012D	21-AUG-98	98-01-888A	02
01	CT	STONINGTON, TOWN OF	0901060012D	13-NOV-98	99-01-098A	02
01	CT	STRATFORD, TOWN OF	0900160002C	24-JUL-98	98-01-198A	02
01	CT	STRATFORD, TOWN OF	0900160002C	11-NOV-98	98-01-804A	02
01	CT	STRATFORD, TOWN OF	0900160003D	11-DEC-98	98-01-984A	02
01	CT	UNION, TOWN OF	090190 B	21-OCT-98	98-01-1072A	02
01	CT	WALLINGFORD, TOWN OF	0900900006C	18-SEP-98	98-01-596A	02
01	CT	WATERFORD, TOWN OF	0901070010C	02-SEP-98	98-01-906A	02
01	CT	WEST HAVEN, CITY OF	0900920002C	25-NOV-98	98-01-1126A	17
01	CT	WESTON, TOWN OF	0900180003C	22-DEC-98	99-01-222A	02
01	CT	WESTPORT, TOWN OF	0900190003C	28-OCT-98	98-01-1108A	02
01	CT	WESTPORT, TOWN OF	0900190003C	18-SEP-98	98-01-962A	02
01	CT	WETHERSFIELD, TOWN OF	0900400001B	09-DEC-98	98-01-980A	02
01	CT	WINCHESTER, TOWN OF	0901320002A	12-AUG-98	98-01-862A	02
01	MA	ACTON, TOWN OF	2501760005C	29-JUL-98	98-01-770A	02
01	MA	ADAMS, TOWN OF	2500160005B	09-DEC-98	98-01-1086A	17
01	MA	AMESBURY, TOWN OF	2500750004C	16-DEC-98	99-01-148A	02
01	MA	ASHLAND, TOWN OF	2501790002B	12-AUG-98	98-01-766A	02
01	MA	BARNSTABLE, TOWN OF	2500010022D	30-DEC-98	98-01-1020A	02
01	MA	BELLINGHAM, TOWN OF	2502320007B	04-NOV-98	98-01-914A	02
01	MA	BEVERLY, CITY OF	2500770006B	18-DEC-98	98-01-1002A	02
01	MA	BILLERICA, TOWN OF	2501830005C	06-NOV-98	98-01-1008A	02
01	MA	BOXFORD, TOWN OF	2500780012C	25-NOV-98	98-01-1014A	02
01	MA	BOXFORD, TOWN OF	2500780012C	10-JUL-98	98-01-728A	02
01	MA	BRAINTREE, TOWN OF	2502330010C	02-DEC-98	99-01-144A	02
01	MA	BRIDGEWATER, TOWN OF	2502600010B	16-SEP-98	98-01-988A	02
01	MA	BROCKTON, CITY OF	2502610005C	09-DEC-98	98-01-1080A	02
01	MA	BROCKTON, CITY OF	2502610010C	25-NOV-98	98-01-772A	02
01	MA	CHESTER, TOWN OF	2501360010B	09-SEP-98	98-01-810A	02
01	MA	CONCORD, TOWN OF	2501890005B	28-OCT-98	98-01-996A	02
01	MA	DANVERS, TOWN OF	2500790003B	25-SEP-98	98-01-440A	01
01	MA	DARTMOUTH, TOWN OF	2500510022E	20-NOV-98	99-01-090A	01
01	MA	DOVER, TOWN OF	2502380005C	22-JUL-98	98-01-470A	02
01	MA	EASTON, TOWN OF	2500530010D	02-DEC-98	99-01-118A	02
01	MA	EASTON, TOWN OF	2500530010D	02-DEC-98	99-01-128A	02
01	MA	FALMOUTH, TOWN OF	2552110012G	02-JUL-98	98-01-732A	02
01	MA	FALMOUTH, TOWN OF	2552110011F	26-AUG-98	98-01-798A	02
01	MA	FALMOUTH, TOWN OF	2552110008G	18-SEP-98	98-01-896A	02
01	MA	FRAMINGHAM, TOWN OF	2501930009C	16-OCT-98	98-01-1116A	02
01	MA	GEORGETOWN, TOWN OF	2500810010B	09-OCT-98	98-01-1066A	02
01	MA	GEORGETOWN, TOWN OF	2500810005B	02-JUL-98	98-01-200A	02
01	MA	GRANBY, TOWN OF	2501620010B	14-AUG-98	98-01-884A	02
01	MA	GROVELAND, TOWN OF	2500830005C	02-DEC-98	98-01-1110A	02
01	MA	HOLLAND, TOWN OF	2501410005B	16-OCT-98	98-01-1056A	02
01	MA	HOLLAND, TOWN OF	2501410005B	23-SEP-98	98-01-536A	02
01	MA	HOLLAND, TOWN OF	2501410005B	07-OCT-98	98-01-602A	02
01	MA	HOLLAND, TOWN OF	2501410005B	16-SEP-98	98-01-816A	02
01	MA	HOLLISTON, TOWN OF	2501950001B	07-AUG-98	98-01-784A	02
01	MA	HOLLISTON, TOWN OF	2501950004C	12-NOV-98	99-01-192A	02
01	MA	HUDSON, TOWN OF	2501970003B	04-DEC-98	99-01-186A	02
01	MA	LAKEVILLE, TOWN OF	2502710005C	11-NOV-98	98-01-826A	02
01	MA	LEXINGTON, TOWN OF	2501980005C	26-AUG-98	98-01-990A	02
01	MA	LOWELL, CITY OF	2502010006D	25-OCT-98	98-01-035P	05
01	MA	LOWELL, CITY OF	2502010006D	18-SEP-98	98-01-968A	02
01	MA	LYNNFIELD, TOWN OF	2500890005C	02-DEC-98	99-01-054A	02
01	MA	MASHPEE, TOWN OF	2500090009G	01-DEC-98	98-01-063P	06
01	MA	MERRIMAC, TOWN OF	2500920004B	23-SEP-98	98-01-1000A	02
01	MA	MILLBURY, TOWN OF	2503180005B	08-JUL-98	98-01-510A	02
01	MA	NANTUCKET, TOWN OF	2502300011D	22-DEC-98	99-01-262A	02

Region	State	Community	Map panel	Determination date	Case No.	Type
01	MA	NEWBURY, TOWN OF	2500960005C	11-NOV-98	98-01-900A	01
01	MA	NORTH ATTLEBOROUGH, TOWN OF	2500590010B	04-AUG-98	98-01-502A	02
01	MA	NORTH READING, TOWN OF	2502090001C	04-DEC-98	98-01-960A	02
01	MA	NORTHBOROUGH, TOWN OF	2503210001B	17-JUL-98	98-01-756A	02
01	MA	NORTHFIELD, TOWN OF	2501240004B	23-OCT-98	98-01-1106A	02
01	MA	ORLEANS, CITY OF	2500100003E	04-NOV-98	99-01-048A	02
01	MA	PITTSFIELD, CITY OF	2500370015D	02-JUL-98	98-01-636A	02
01	MA	QUINCY, CITY OF	2552190012C	07-OCT-98	98-01-686A	02
01	MA	QUINCY, CITY OF	2552190004C	04-AUG-98	98-01-852A	02
01	MA	QUINCY, CITY OF	2552190004C	02-SEP-98	98-01-912A	02
01	MA	RANDOLPH, TOWN OF	2502510003C	31-JUL-98	98-01-746A	02
01	MA	SHEFFIELD, TOWN OF	2500410009B	28-AUG-98	98-01-404A	01
01	MA	STOUGHTON, TOWN OF	2502530001B	08-JUL-98	98-01-454A	02
01	MA	SWAMPSCOTT, TOWN OF	2501050001C	04-NOV-98	98-01-1044A	02
01	MA	TEWKSBURY, TOWN OF	2502180001B	25-OCT-98	98-01-033P	05
01	MA	TEWKSBURY, TOWN OF	2502180001B	10-JUL-98	98-01-406A	02
01	MA	TOPSFIELD, TOWN OF		27-JUL-98		02
01	MA	TOPSFIELD, TOWN OF	2501060001D	27-JUL-98		02
01	MA	TOPSFIELD, TOWN OF	2501060001D	21-AUG-98	98-01-432A	02
01	MA	WAREHAM, TOWN OF	2552230011D	18-NOV-98	99-01-084A	02
01	MA	WELLESLEY, TOWN OF	2502550005B	06-NOV-98	98-01-538A	02
01	MA	WELLESLEY, TOWN OF	2502550005B	06-NOV-98	98-01-546A	02
01	MA	WESTWOOD, TOWN OF	2552250005C	06-NOV-98	98-01-682A	02
01	MA	WILLIAMSTOWN, TOWN OF	2500460020B	22-JUL-98	98-01-824A	02
01	ME	ALFRED, TOWN OF	2301910025C	22-DEC-98	98-01-414A	02
01	ME	BAR HARBOR, TOWN OF	2300640005B	07-AUG-98	98-01-848A	02
01	ME	BETHEL, TOWN OF	2300880010C	21-OCT-98	99-01-052A	02
01	ME	BIDDEFORD, CITY OF	2301450008B	29-JUL-98	98-01-680A	02
01	ME	BLUE HILL, TOWN OF	2302740020A	18-DEC-98	99-01-162A	02
01	ME	BROOKSVILLE, TOWN OF	2302760010B	09-DEC-98	99-01-142A	02
01	ME	CAMDEN, TOWN OF	2300740015B	22-DEC-98	99-01-226A	02
01	ME	CASCO, TOWN OF	2300440010B	18-SEP-98	98-01-930A	02
01	ME	CASTINE, TOWN OF	2302770005B	10-JUL-98	98-01-702A	02
01	ME	CHINA, TOWN OF	2302350005B	11-DEC-98	99-01-220A	02
01	ME	FREEPORT, TOWN OF	2300460011B	04-NOV-98	98-01-878A	02
01	ME	GARDINER, CITY OF	2300680002C	28-AUG-98	98-01-982A	02
01	ME	GREENWOOD, TOWN OF	230332 A	11-DEC-98	98-01-734A	02
01	ME	HARMONY, TOWN OF	230360 B	11-NOV-98	98-01-047P	05
01	ME	HARPSWELL, TOWN OF	2301690018B	25-NOV-98	98-01-053P	05
01	ME	HARPSWELL, TOWN OF	2301690014D	18-SEP-98	98-01-976A	02
01	ME	HARPSWELL, TOWN OF	2301690009B	11-NOV-98	99-01-064A	02
01	ME	JONESPORT, TOWN OF	2301380010D	04-SEP-98	98-01-041P	05
01	ME	LEBANON, TOWN OF	230193	11-SEP-98	98-01-814A	02
01	ME	MADISON, TOWN OF	2301260020C	11-NOV-98	99-01-076A	02
01	ME	MADISON, TOWN OF	2301260009C	17-DEC-98	99-01-282A	02
01	ME	MARIAVILLE, TOWN OF	230286	02-SEP-98	98-01-838A	02
01	ME	MARIAVILLE, TOWN OF	230286	11-DEC-98	99-01-058A	02
01	ME	MILFORD, TOWN OF	2301100004B	18-DEC-98	99-01-104A	02
01	ME	NEW GLOUCESTER, TOWN OF		17-JUL-98		02
01	ME	NEWCASTLE, TOWN OF	2302180001A	21-OCT-98	99-01-056A	02
01	ME	NEWRY, TOWN OF	230337 A	21-AUG-98	98-01-806A	02
01	ME	PENOBSCOT, TOWN OF	2302900005A	25-NOV-98	99-01-120A	18
01	ME	PERRY, TOWN OF	2303190005B	12-AUG-98	98-01-550A	02
01	ME	PORTLAND, CITY OF	2300510007B	17-JUL-98	98-01-780A	02
01	ME	PORTLAND, CITY OF	2300510004B	22-JUL-98	98-01-790A	02
01	ME	PORTLAND, CITY OF	2300510007B	24-JUL-98	98-01-830A	02
01	ME	PORTLAND, CITY OF	2300510007B	07-AUG-98	98-01-844A	02
01	ME	PORTLAND, CITY OF	2300510007B	12-AUG-98	98-01-864A	02
01	ME	PORTLAND, CITY OF	2300510007C	18-DEC-98	99-01-160A	02
01	ME	PORTLAND, CITY OF	2300510007C	30-DEC-98	99-01-260A	02
01	ME	RANGELEY, TOWN OF	230352 A	23-SEP-98	98-01-876A	02
01	ME	RANGELEY, TOWN OF	230352 A	11-DEC-98	99-01-168A	02
01	ME	ROXBURY, TOWN OF	230181 A	25-SEP-98	98-01-582A	02
01	ME	RUMFORD, TOWN OF	2300990014B	15-JUL-98	98-01-808A	02
01	ME	SANFORD, TOWN OF	2301560017E	09-DEC-98	98-01-868A	02
01	ME	SANFORD, TOWN OF	2301560017E	30-DEC-98	99-01-254A	02
01	ME	SCARBOROUGH, TOWN OF	2300520010D	12-AUG-98	98-01-828A	02
01	ME	SCARBOROUGH, TOWN OF	2300520021D	13-NOV-98	99-01-096A	02
01	ME	SORRENTO, TOWN OF	230292 A	22-JUL-98	98-01-632A	02
01	ME	SORRENTO, TOWN OF	230292 A	07-OCT-98	98-01-820A	02
01	ME	SOUTH PORTLAND, CITY OF	2300530009D	21-OCT-98	98-01-712A	02
01	ME	ST. ALBANS, TOWN OF	230369 A	09-OCT-98	98-01-886A	02
01	ME	ST. ALBANS, TOWN OF	230369 A	25-NOV-98	99-01-116A	02

Region	State	Community	Map panel	Determination date	Case No.	Type
01	ME	STANDISH, TOWN OF	2302070040B	07-OCT-98	98-01-892A	02
01	ME	STANDISH, TOWN OF	2302070040B	18-SEP-98	98-01-918A	02
01	ME	STEUBEN, TOWN OF	230323 A	02-JUL-98	98-01-714A	02
01	ME	STOCKTON SPRINGS, TOWN OF	2302660001B	07-AUG-98	98-01-858A	02
01	ME	SURRY, TOWN OF	2302960010B	21-OCT-98	98-01-894A	18
01	ME	SWANVILLE,TOWN OF	230267 A	25-NOV-98	99-01-082A	02
01	ME	WATERBORO, TOWN OF	2301990007C	18-SEP-98	98-01-1018A	02
01	ME	WATERBORO, TOWN OF	2301990003C	09-DEC-98	99-01-210A	02
01	ME	WATERFORD, TOWN OF	2303430016A	16-DEC-98	99-01-204A	02
01	ME	WATERFORD, TOWN OF	2303430016A	09-DEC-98	99-01-206A	02
01	ME	WELLS, TOWN OF	2301580004B	11-NOV-98	98-01-842A	02
01	ME	WELLS, TOWN OF	2301580005B	11-NOV-98	98-01-842A	02
01	ME	WINDHAM, TOWN OF	2301890030B	14-AUG-98	98-01-558A	02
01	ME	WINDHAM, TOWN OF	2301890015B	26-AUG-98	98-01-954A	02
01	ME	WINDHAM, TOWN OF	2301890015B	06-NOV-98	99-01-050A	02
01	ME	WINTERVILLE PLANTATION	230450 A	04-SEP-98	98-01-978A	02
01	NH	BEDFORD, TOWN OF	3300830005C	16-DEC-98	99-01-228A	02
01	NH	BELMONT, TOWN OF	330002 B	30-OCT-98	98-01-1068A	02
01	NH	BELMONT, TOWN OF	330002 B	30-OCT-98	99-01-034A	02
01	NH	BRISTOL, TOWN OF	3300470007B	11-SEP-98	98-01-872A	02
01	NH	CONWAY, TOWN OF	3300110020B	02-DEC-98	98-01-1098A	02
01	NH	CONWAY, TOWN OF	3300110020B	09-SEP-98	98-01-986A	02
01	NH	DERRY, TOWN OF	3301280006B	18-DEC-98		02
01	NH	EPSOM, TOWN OF	3301120005B	25-SEP-98	98-01-618A	01
01	NH	ERROL, TOWN OF	330206 A	04-SEP-98	98-01-512A	02
01	NH	FRANKLIN, CITY OF	3301130010B	29-JUL-98	98-01-748A	02
01	NH	GILSUM, TOWN OF	3300210015B	30-SEP-98	98-01-1032A	02
01	NH	HEBRON, TOWN OF	3300580010B	05-AUG-98	98-01-654A	02
01	NH	HEBRON, TOWN OF	3300580010B	04-AUG-98	98-01-716A	02
01	NH	HOOKSETT, TOWN OF	3301150015C	30-DEC-98	99-01-070A	02
01	NH	MEREDITH, TOWN OF	3300060010B	22-DEC-98	99-01-278A	02
01	NH	MIDDLETON, TOWN OF	3302220001B	30-DEC-98	99-01-198A	02
01	NH	NEW DURHAM, TOWN OF	3302270010B	28-AUG-98	98-01-154A	02
01	NH	NEW LONDON, TOWN OF	3302300010B	07-AUG-98	98-01-530A	02
01	NH	NOTTINGHAM, TOWN OF	3301370020C	21-OCT-98	98-01-846A	02
01	NH	PLAINFIELD, TOWN OF	3301620020B	21-AUG-98	98-01-788A	02
01	NH	PORTSMOUTH, CITY OF	3301390025B	12-AUG-98	98-01-690A	02
01	NH	PORTSMOUTH, CITY OF	3301390008B	11-SEP-98	98-01-942A	02
01	NH	PORTSMOUTH, CITY OF	3301390008B	11-SEP-98	98-01-944A	02
01	NH	RAYMOND, TOWN OF	3301400005D	09-OCT-98	98-01-1060A	02
01	NH	SALEM, TOWN OF	3301420005C	23-OCT-98	98-01-966A	02
01	NH	SALEM, TOWN OF	3301420005C	23-OCT-98	99-01-068A	02
01	NH	WEBSTER, TOWN OF	3302360005B	12-AUG-98	98-01-106A	02
01	NH	WILMOT, TOWN OF	3301249999A	30-DEC-98	98-01-1120A	02
01	NH	WINCHESTER, TOWN OF	3300280020B	10-JUL-98	98-01-594A	02
01	NH	WOLFEBORO, TOWN OF	3302390015A	11-SEP-98	98-01-922A	02
01	RI	BARRINGTON, TOWN OF	44001C0007F	30-SEP-98	98-01-1074A	02
01	RI	BARRINGTON, TOWN OF	44001C0002F	09-DEC-98	98-01-880A	02
01	RI	BARRINGTON, TOWN OF	44001C0002F	13-NOV-98	98-01-998A	02
01	RI	CRANSTON, CITY OF	4453960006B	18-DEC-98	99-01-092A	02
01	RI	GLOCESTER, TOWN OF	4400340005C	22-JUL-98	98-01-778A	02
01	RI	GLOCESTER, TOWN OF	4400340010C	29-JUL-98	98-01-796A	02
01	RI	HOPKINTON, TOWN OF	4400280007B	30-DEC-98	99-01-060A	02
01	RI	MIDDLETOWN, TOWN OF	4454010003D	29-SEP-98	98-01-1054A	02
01	RI	NORTH KINGSTOWN, TOWN OF	4454040008B	29-JUL-98	98-01-374A	02
01	RI	SOUTH KINGSTOWN, TOWN OF	4454070032G	14-OCT-98	98-01-520A	02
01	RI	WARWICK, CITY OF	4454090006E	16-OCT-98	98-01-684A	02
01	RI	WEST WARWICK, TOWN OF	4400070002B	20-AUG-98	97-01-045P	05
01	VT	FAYSTON, TOWN OF	5003260011A	23-OCT-98	98-01-1112A	02
01	VT	JAMAICA, TOWN OF	5001310007C	04-SEP-98	98-01-898A	02
01	VT	LONDONDERRY, TOWN OF	5001320005C	02-OCT-98	98-01-420A	17
01	VT	MIDDLETOWN SPRINGS, TOWN OF	500261 A	23-SEP-98	98-01-926A	02
01	VT	MONKTON, TOWN OF	5001670005A	30-DEC-98	99-01-182A	02
01	VT	MONTPELIER, CITY OF	5055180002A	04-AUG-98	98-01-850A	02
01	VT	MONTPELIER, CITY OF	5055180002A	16-SEP-98	98-01-932A	02
01	VT	PITTSFORD, TOWN OF	5000980025B	07-OCT-98	98-01-958A	02
01	VT	RANDOLPH, TOWN OF	5000730003B	02-DEC-98	99-01-174A	02
01	VT	RICHMOND, TOWN OF	5000400008B	16-SEP-98	98-01-782A	02
01	VT	RICHMOND, TOWN OF	5000400008B	18-SEP-98	98-01-940A	02
01	VT	RUTLAND, CITY OF	5001010001C	02-DEC-98	99-01-154A	02
01	VT	RYEGATE, TOWN OF	5000300006B	16-DEC-98	99-01-040A	02
01	VT	STRAFFORD, TOWN OF	5002400005C	29-JUL-98	98-01-722A	02
01	VT	WALLINGFORD, TOWN OF	5001030005B	17-JUL-98	98-01-514A	02

Region	State	Community	Map panel	Determination date	Case No.	Type
01	VT	WATERVILLE, TOWN OF	500233 A	16-SEP-98	98-01-866A	02
02	NJ	ABERDEEN, TOWNSHIP OF	3403120002B	23-SEP-98	98-02-1062A	02
02	NJ	ABSECON, CITY OF	340001 B	02-DEC-98	98-02-1174A	02
02	NJ	ABSECON, CITY OF	340001 B	12-AUG-98	98-02-748A	02
02	NJ	ALLOWAY, TOWNSHIP OF	3404130001B	02-JUL-98	98-02-842A	02
02	NJ	BERKELEY HEIGHTS, TOWNSHIP OF	3404590005C	07-OCT-98	98-02-1102A	02
02	NJ	BERKELEY HEIGHTS, TOWNSHIP OF	3404590005C	02-DEC-98	98-02-1184A	02
02	NJ	BERKELEY HEIGHTS, TOWNSHIP OF	3404590005C	30-OCT-98	98-02-1298A	02
02	NJ	BERKELEY, TOWNSHIP OF	3403690010C	22-JUL-98	98-02-638A	02
02	NJ	BLOOMFIELD, TOWN OF	3401780001B	04-AUG-98	98-02-902A	02
02	NJ	BORDENTOWN, TOWNSHIP OF	3400880004C	06-NOV-98	98-02-900A	02
02	NJ	BRICK, TOWNSHIP OF	3452850007E	18-SEP-98	98-02-1024A	02
02	NJ	BRICK, TOWNSHIP OF	3452850007E	29-JUL-98	98-02-776A	02
02	NJ	CARNEYS POINT, TOWNSHIP OF	3404240005B	04-NOV-98	99-02-084A	02
02	NJ	CINNAMINSON, TOWNSHIP OF	3400920005B	30-SEP-98	98-02-1042A	02
02	NJ	CRANFORD, TOWNSHIP OF	3452910001B	04-NOV-98	99-02-100A	02
02	NJ	DOVER, TOWNSHIP OF	3452930011D	14-JUL-98	98-02-007P	05
02	NJ	DOVER, TOWNSHIP OF	3452930003D	14-OCT-98	98-02-1168A	02
02	NJ	DOVER, TOWNSHIP OF	3452930011D	29-JUL-98	98-02-892A	02
02	NJ	DUNELLEN, BOROUGHS OF	3402590001B	08-JUL-98	98-02-716A	02
02	NJ	EDISON, TOWNSHIP OF	3402610003C	13-AUG-98	97-02-043P	05
02	NJ	EGG HARBOR, TOWNSHIP OF	3400070013B	02-JUL-98	98-02-816A	02
02	NJ	FAIR LAWN, BOROUGH OF	34003C0178F	30-SEP-98	98-02-1164A	02
02	NJ	FAIR LAWN, BOROUGH OF	34003C0167F	03-NOV-98	98-02-1292A	02
02	NJ	FAIR LAWN, BOROUGH OF	34003C0167F	17-JUL-98	98-02-884A	02
02	NJ	FAIR LAWN, BOROUGH OF	34003C0186F	07-AUG-98	98-02-886A	02
02	NJ	FAIR LAWN, BOROUGH OF	34003C0186F	11-DEC-98	99-02-184A	02
02	NJ	FARMINGDALE, BOROUGH OF	340296 B	04-SEP-98	98-02-966A	02
02	NJ	FRANKLIN, TOWNSHIP OF	3404340015C	08-JUL-98	98-02-846A	02
02	NJ	GLEN RIDGE BOROUGH, TOWNSHIP OF	3401830001B	25-NOV-98	99-02-106A	02
02	NJ	HACKENSACK MEADOWLANDS COMMISSION	34003C0262F	17-JUL-98	98-02-526A	02
02	NJ	HAMILTON, TOWNSHIP OF	3402460015C	02-OCT-98	98-02-1036A	02
02	NJ	HAMILTON, TOWNSHIP OF	3402460015C	31-JUL-98	98-02-840A	02
02	NJ	HAMILTON, TOWNSHIP OF	3402460005B	30-OCT-98	98-02-906A	02
02	NJ	HOBOKEN, CITY OF	3402220001B	16-OCT-98	98-02-852A	02
02	NJ	HOWELL, TOWNSHIP OF	3403010022B	17-NOV-98	98-02-818A	02
02	NJ	JEFFERSON, TOWNSHIP OF	3405220002B	25-NOV-98	99-02-104A	02
02	NJ	JEFFERSON, TOWNSHIP OF	3405220002B	25-NOV-98	99-02-130A	02
02	NJ	LIVINGSTON, TOWNSHIP OF	3401850002D	02-OCT-98	98-02-1090A	02
02	NJ	LONG BRANCH, CITY OF	3403070001C	22-DEC-98	99-02-180A	02
02	NJ	LOWER ALLOWAYS CREEK, TOWNSHIP OF	3404160006B	16-DEC-98	99-02-108A	02
02	NJ	MANALAPAN, TOWNSHIP OF	3403080001A	14-OCT-98	98-02-1176A	02
02	NJ	MANASQUAN, BOROUGH OF	3453030001C	18-SEP-98	98-02-980A	02
02	NJ	MANASQUAN, BOROUGH OF	3453030001C	25-NOV-98	99-02-102A	02
02	NJ	MANVILLE, BOROUGH OF	3404370001B	08-JUL-98	98-02-826A	02
02	NJ	MEDFORD, TOWNSHIP OF	3401040010B	02-DEC-98	98-02-1204A	02
02	NJ	MIDDLESEX, BOROUGH OF	3453050001B	11-SEP-98	98-02-1002A	01
02	NJ	MIDDLESEX, BOROUGH OF	3453050001B	04-AUG-98	98-02-768A	02
02	NJ	MONTVALE, BOROUGH OF	34003C0092F	12-AUG-98	98-02-932A	02
02	NJ	MONTVILLE, TOWNSHIP OF	3403490005C	30-OCT-98	98-02-1210A	02
02	NJ	MORRIS, TOWNSHIP OF	3403500004B	16-OCT-98	98-02-1214A	02
02	NJ	NATIONAL PARK, BOROUGH OF	3402090001C	23-OCT-98	98-02-1270A	02
02	NJ	NATIONAL PARK, BOROUGH OF	3402090001C	18-SEP-98	98-02-958A	02
02	NJ	NEPTUNE CITY, BOROUGH OF	340316 B	23-OCT-98	98-02-1242A	02
02	NJ	NEW BRUNSWICK, CITY OF	3402700001B	18-NOV-98	98-02-1284A	02
02	NJ	NEW MILFORD, BOROUGH OF	34003C0191F	21-OCT-98	98-02-1288A	02
02	NJ	NEW MILFORD, BOROUGH OF	34003C0184F	22-DEC-98	98-02-964A	02
02	NJ	NEW PROVIDENCE, BOROUGH OF	3453060001C	19-AUG-98	98-02-978A	02
02	NJ	NORTH WILDWOOD, CITY OF	3453080001D	04-AUG-98	98-02-037P	05
02	NJ	NORWOOD, BOROUGH OF	34003C0114F	16-OCT-98	98-02-1178A	01
02	NJ	PALMYRA, BOROUGH OF	3401100001C	25-NOV-98	99-02-122A	01
02	NJ	PARAMUS, BOROUGHS OF	34003C0179F	18-NOV-98	98-02-1240A	01
02	NJ	PASSAIC, TOWNSHIP OF	340356 A	11-DEC-98	99-02-036A	02
02	NJ	PASSAIC, TOWNSHIP OF	340356 A	20-NOV-98	99-02-082A	02
02	NJ	PEMBERTON, TOWNSHIP OF	3401120025A	09-SEP-98	98-02-918A	02
02	NJ	PENNSVILLE, TOWNSHIP OF	3405120003B	21-AUG-98	98-02-630A	02
02	NJ	PEQUANNOCK, VILLAGE OF	3453110003C	08-JUL-98	98-02-764A	02
02	NJ	POINT PLEASANT, BOROUGH OF	3453130001B	26-AUG-98	98-02-974A	02
02	NJ	POMPTON LAKES, BORO OF	3455280001E	17-AUG-98	98-02-938A	02
02	NJ	POMPTON LAKES, BORO OF	3455280001E	17-AUG-98	98-02-996A	02
02	NJ	RAHWAY, CITY OF	3453140001C	17-JUL-98	98-02-704A	02
02	NJ	RAMSEY, BOROUGH OF	34003C0078F	08-JUL-98	98-02-047A	02
02	NJ	RAMSEY, BOROUGH OF	34003C0067F	08-JUL-98	98-02-718A	01

Region	State	Community	Map panel	Determination date	Case No.	Type
02	NJ	RAMSEY, BOROUGH OF	34003C0067F	09-SEP-98	98-02-856A	01
02	NJ	RARITAN, TOWNSHIP OF	3402400012A	15-JUL-98	98-02-582A	02
02	NJ	SAYREVILLE, BOROUGHS OF	3402760002C	12-AUG-98	98-02-928A	02
02	NJ	SCOTCH PLAINS, TOWNSHIP OF	3404740005B	18-SEP-98	98-02-1026A	02
02	NJ	SOUTH BRUNSWICK, TOWNSHIP OF	3402780002B	14-AUG-98	98-02-998A	02
02	NJ	SOUTH BRUNSWICK, TOWNSHIP OF	3402780010B	13-OCT-98	99-02-032A	02
02	NJ	SPRING LAKE, BOROUGH OF	3403290001D	18-NOV-98	99-02-124A	02
02	NJ	STAFFORD, TOWNSHIP OF	3403930030B	23-SEP-98	98-02-766A	02
02	NJ	TRENTON, CITY OF	3453250003C	25-AUG-98	98-02-065P	06
02	NJ	UPPER DEERFIELD, TOWNSHIP OF	340175 B	19-AUG-98	98-02-668A	02
02	NJ	VERNON, TOWNSHIP OF	3405610030A	02-DEC-98	99-02-118A	02
02	NJ	VINELAND, CITY OF	3401760020B	02-OCT-98	98-02-910A	02
02	NJ	VOORHEES, TOWNSHIP OF	3405380005A	21-OCT-98	98-02-934A	17
02	NJ	WALDWICK, BOROUGH OF	34003C0069F	04-DEC-98	99-02-052A	02
02	NJ	WALDWICK, BOROUGH OF	34003C0069G	11-DEC-98	99-02-254A	02
02	NJ	WAYNE, TOWNSHIP OF	3453270006C	30-DEC-98	99-02-150A	02
02	NJ	WESTVILLE, BOROUGH OF	3402150001B	23-SEP-98	98-02-1012A	02
02	NJ	WESTWOOD, BOROUGH OF	34003C0181F	12-AUG-98	98-02-462A	01
02	NJ	WINSLOW, TOWNSHIP OF	3401480005B	08-JUL-98	98-02-854A	02
02	NY	AMHERST, TOWN OF	3602260007E	19-AUG-98	98-02-1014A	02
02	NY	AMHERST, TOWN OF	3602260006E	09-SEP-98	98-02-1064A	02
02	NY	AMHERST, TOWN OF	3602260007E	20-NOV-98	98-02-1218A	02
02	NY	AMHERST, TOWN OF	3602260009E	04-AUG-98	98-02-838A	02
02	NY	AMHERST, TOWN OF	3602260004D	21-OCT-98	99-02-048A	02
02	NY	AMHERST, TOWN OF	3602260007E	21-OCT-98	99-02-048A	02
02	NY	AMHERST, TOWN OF	3602260007E	28-OCT-98	99-02-066A	02
02	NY	AMHERST, TOWN OF	3602260002E	25-NOV-98	99-02-142A	02
02	NY	AMHERST, TOWN OF	3602260003E	04-DEC-98	99-02-168A	02
02	NY	BAINBRIDGE, TOWN OF	3610850010D	23-SEP-98	98-02-992A	02
02	NY	BRONXVILLE, VILLAGE OF	3609050001B	30-OCT-98	98-02-1038A	02
02	NY	BROOKHAVEN,TOWN OF	36103C0695G	23-SEP-98	98-02-1044A	02
02	NY	BROOKHAVEN,TOWN OF	36103C0719G	07-OCT-98	98-02-1140A	02
02	NY	BROWNVILLE, TOWN OF	361063 C	24-JUL-98	98-02-894A	02
02	NY	BUFFALO, CITY OF	3602300010B	04-NOV-98	98-02-1030A	02
02	NY	BUFFALO, CITY OF	3602300010B	14-OCT-98	98-02-1086A	02
02	NY	BUFFALO, CITY OF	3602300010B	14-OCT-98	98-02-1152A	02
02	NY	BUFFALO, CITY OF	3602300010B	07-OCT-98	98-02-1154A	02
02	NY	BUFFALO, CITY OF	3602300010B	16-OCT-98	98-02-1156A	02
02	NY	BUFFALO, CITY OF	3602300010B	14-OCT-98	98-02-1158A	02
02	NY	BUFFALO, CITY OF	3602300010B	14-OCT-98	98-02-1160A	02
02	NY	BUFFALO, CITY OF	3602300010B	16-OCT-98	98-02-1162A	02
02	NY	BUFFALO, CITY OF	3602300010B	14-OCT-98	98-02-778A	02
02	NY	BUFFALO, CITY OF	3602300010B	18-DEC-98	99-02-128A	02
02	NY	BUFFALO, CITY OF	3602300010B	16-DEC-98	99-02-186A	02
02	NY	BUFFALO, CITY OF	3602300010B	30-DEC-98	99-02-232A	02
02	NY	CAMILLUS, TOWN OF	3605700004C	07-DEC-98	99-02-001P	05
02	NY	CAMILLUS, TOWN OF	3605700007C	07-DEC-98	99-02-001P	05
02	NY	CAMILLUS, TOWN OF	3605700010C	07-DEC-98	99-02-001P	05
02	NY	CAMILLUS, TOWN OF	3605700004C	30-DEC-98	99-02-216A	02
02	NY	CAPE VINCENT, TOWN OF	361062 C	14-OCT-98	98-02-936A	02
02	NY	CHEEKTOWAGA, TOWN OF	3602310005E	21-OCT-98	98-02-1054A	01
02	NY	CHESTER, TOWN OF	3608700010B	21-AUG-98	98-02-061A	02
02	NY	CHESTER, TOWN OF	3608700005B	31-JUL-98	98-02-702A	02
02	NY	CHESTER, TOWN OF	3608700010B	25-SEP-98	98-02-950A	01
02	NY	CICERO, TOWN OF	3605720004D	11-SEP-98	98-02-1018A	02
02	NY	CLARENCE, TOWN OF	3602320005C	18-SEP-98	98-02-1040A	02
02	NY	CLARENCE, TOWN OF	3602320013C	09-SEP-98	98-02-1048A	02
02	NY	CLARENCE, TOWN OF	3602320013C	16-SEP-98	98-02-1066A	02
02	NY	CLARENCE, TOWN OF	3602320005C	30-SEP-98	98-02-1082A	02
02	NY	CLARENCE, TOWN OF	3602320005C	14-OCT-98	98-02-1208A	02
02	NY	CLARENCE, TOWN OF	3602320005C	25-NOV-98	98-02-1216A	02
02	NY	CLARENCE, TOWN OF	3602320005C	11-NOV-98	98-02-1274A	02
02	NY	CLARENCE, TOWN OF	3602320013C	02-OCT-98	98-02-472A	01
02	NY	CLARENCE, TOWN OF	3602320011C	24-JUL-98	98-02-556A	17
02	NY	CLARENCE, TOWN OF	3602320013C	24-JUL-98	98-02-556A	17
02	NY	CLARENCE, TOWN OF	3602320013C	10-JUL-98	98-02-858A	02
02	NY	CLARENCE, TOWN OF	3602320011C	29-JUL-98	98-02-860A	02
02	NY	CLARENCE, TOWN OF	3602320005C	29-JUL-98	98-02-904A	02
02	NY	CLARENCE, TOWN OF	3602320013C	29-JUL-98	98-02-944A	02
02	NY	CLARENCE, TOWN OF	3602320011C	26-AUG-98	98-02-946A	17
02	NY	CLARENCE, TOWN OF	3602320013C	26-AUG-98	98-02-946A	17
02	NY	CLARENCE, TOWN OF	3602320005C	29-JUL-98	98-02-956A	02
02	NY	CLARKSTOWN, TOWN OF	3606790015D	17-JUL-98	98-02-280A	02

Region	State	Community	Map panel	Determination date	Case No.	Type
02	NY	CLARKSTOWN, TOWN OF	3606790010D	08-JUL-98	98-02-682A	02
02	NY	CLERMONT, TOWNSHIP OF	3613150014B	25-SEP-98	98-02-1094A	01
02	NY	CLIFTON PARK, TOWN OF	36091C0670E	17-NOV-98	99-02-156A	02
02	NY	COPAKE, TOWN OF	360174 B	09-DEC-98	98-02-1300A	02
02	NY	CORINTH, TOWN OF	36091C0164E	04-NOV-98	98-02-1244A	02
02	NY	CORTLANDT, TOWN OF	3609060008B	28-OCT-98	98-02-1236A	02
02	NY	DOVER, TOWN OF	3613350008A	28-OCT-98	98-02-1088A	01
02	NY	EAST HAMPTON,TOWN OF	36103C0576G	06-NOV-98	98-02-1272A	02
02	NY	ELLERY, TOWN OF	3610720008B	09-SEP-98	98-02-740A	02
02	NY	ELLERY, TOWN OF	3610720016B	09-SEP-98	98-02-740A	02
02	NY	FREEPORT, VILLAGE OF	36059C0239F	16-DEC-98	98-02-1278A	02
02	NY	GARDINER, TOWN OF	3608560024C	04-NOV-98	98-02-1276A	02
02	NY	GREECE, TOWN OF	3604170006E	22-JUL-98	98-02-744A	17
02	NY	GREENWOOD LAKE, VILLAGE OF	3606160001B	30-DEC-98	99-02-210A	02
02	NY	HEMPSTEAD, TOWN OF	36059C0238F	02-SEP-98	98-02-1050A	02
02	NY	HEMPSTEAD, TOWN OF	36059C0304F	25-AUG-98	98-02-1084A	02
02	NY	HEMPSTEAD, TOWN OF	36059C0243F	28-OCT-98	98-02-1294A	02
02	NY	HEMPSTEAD, TOWN OF	36059C0242F	15-JUL-98	98-02-656A	02
02	NY	HEMPSTEAD, TOWN OF	36059C0214G	04-NOV-98	99-02-054A	02
02	NY	HEMPSTEAD, TOWN OF	36059C0261F	18-DEC-98	99-02-208A	02
02	NY	HENRIETTE, TOWN OF	3604190005E	15-JUL-98	97-02-274A	01
02	NY	HENRIETTE, TOWN OF	3604190005E	24-JUL-98	98-02-890A	01
02	NY	HENRIETTE, TOWN OF	3604190005E	30-DEC-98	98-02-988A	01
02	NY	HENRIETTE, TOWN OF	3604190005E	17-DEC-98	99-02-202A	01
02	NY	HOMER, TOWN OF	3601810010B	07-OCT-98	98-02-1060A	02
02	NY	HOOSICK FALLS, VILLAGE OF	360674 B	26-AUG-98	98-02-952A	02
02	NY	HORICON, TOWN OF	360874 B	16-DEC-98	98-02-1222A	02
02	NY	HORSEHEADS, TOWN OF	3601530005C	02-JUL-98	98-02-332A	02
02	NY	IRONDEQUOIT, TOWN OF	3604220005B	02-OCT-98	98-02-1186A	02
02	NY	ISLIP,TOWNSHIP OF	36103C0878G	16-OCT-98	98-02-1282A	02
02	NY	LAKE LUZERNE, TOWN OF	3608780005B	11-DEC-98	98-02-1170A	02
02	NY	LINDENHURST, VILLAGE OF		09-OCT-98	98-02-067P	06
02	NY	LITTLE VALLEY, TOWN OF	3610660001B	24-JUL-98	98-02-868A	02
02	NY	LOCKE, TOWN OF	360114 B	13-NOV-98	99-02-034A	02
02	NY	LONG BEACH, CITY OF	36059C0308F	16-OCT-98	98-02-760A	02
02	NY	LONG BEACH, CITY OF	36059C0308F	04-DEC-98	99-02-068A	02
02	NY	MANLIUS, TOWN OF	3605840010D	12-AUG-98	98-02-646A	02
02	NY	MANLIUS, TOWN OF	3605840010D	23-OCT-98	98-02-670A	01
02	NY	MANLIUS, TOWN OF	3605840020D	07-AUG-98	98-02-730A	02
02	NY	MANLIUS, VILLAGE OF	3609770005C	27-OCT-98	99-02-090A	02
02	NY	MEXICO, VILLAGE OF	3614600001B	25-SEP-98	98-02-834A	02
02	NY	MONTEBELLO, VILLAGE OF	3616170002C	25-NOV-98	99-02-050A	02
02	NY	MONTGOMERY, TOWN OF	3606230014B	06-NOV-98	98-02-924A	02
02	NY	MONTGOMERY, VILLAGE OF	3606240001B	30-SEP-98	98-02-1190A	02
02	NY	NEW PALTZ, TOWN OF	3608590010D	04-NOV-98	98-02-1022A	02
02	NY	NEW PALTZ, TOWN OF	3608590010D	17-JUL-98	98-02-850A	02
02	NY	NEW YORK, CITY OF	3604970125D	23-OCT-98	98-02-1006A	02
02	NY	NEW YORK, CITY OF	3604970114D	14-OCT-98	98-02-1028A	02
02	NY	NEW YORK, CITY OF	3604970092C	25-SEP-98	98-02-1070A	02
02	NY	NEW YORK, CITY OF	3604970081C	30-SEP-98	98-02-1078A	02
02	NY	NEW YORK, CITY OF	3604970092C	02-OCT-98	98-02-1138A	02
02	NY	NEW YORK, CITY OF	3604970105C	16-DEC-98	98-02-1144A	02
02	NY	NEW YORK, CITY OF	3604970125D	30-OCT-98	98-02-1212A	02
02	NY	NEW YORK, CITY OF	3604970128D	02-DEC-98	98-02-1280A	02
02	NY	NEW YORK, CITY OF	3604970081C	02-JUL-98	98-02-662A	02
02	NY	NEW YORK, CITY OF	3604970092C	02-JUL-98	98-02-828A	02
02	NY	NEW YORK, CITY OF	3604970125D	11-SEP-98	98-02-866A	02
02	NY	NEW YORK, CITY OF	3604970128D	07-OCT-98	98-02-922A	02
02	NY	NEW YORK, CITY OF	3604970092C	18-SEP-98	98-02-968A	02
02	NY	NEW YORK, CITY OF	3604970128D	30-DEC-98	99-02-178A	02
02	NY	NEW YORK, CITY OF	3604970115B	16-DEC-98	99-02-194A	02
02	NY	NEWFANE, TOWN OF	3605040010B	04-NOV-98	98-02-1166A	02
02	NY	NIAGARA FALLS, CITY OF	3605060002B	30-OCT-98	98-02-1194A	02
02	NY	NIAGARA FALLS, CITY OF	3605060003C	22-JUL-98	98-02-820A	02
02	NY	ONONDAGA, TOWN OF	3605880010C	28-OCT-98	98-02-1200A	02
02	NY	OWEGO, TOWN OF	3608390020D	18-SEP-98	98-02-1076A	02
02	NY	OWEGO, TOWN OF	3608390020D	29-JUL-98	98-02-976A	02
02	NY	OYSTER BAY, TOWN OF	36059C0264F	23-SEP-98	98-02-1092A	02
02	NY	OYSTER BAY, TOWN OF	36059C0264F	28-OCT-98	98-02-1220A	02
02	NY	PAWLING, TOWN OF	3613410015B	30-DEC-98	99-02-174A	02
02	NY	PERINTON, TOWN OF	3604280005D	24-JUL-98	98-02-772A	02
02	NY	PUTNAM VALLEY, TOWN OF	3610300005B	24-JUL-98	98-02-448A	02
02	NY	PUTNAM, TOWN OF	3612360005B	21-OCT-98	98-02-1188A	02

Region	State	Community	Map panel	Determination date	Case No.	Type
02	NY	PUTNAM, TOWN OF	3612360010B	21-OCT-98	98-02-1226A	02
02	NY	QUEENSBURY, TOWN OF	3608790020C	18-NOV-98	98-02-1224A	02
02	NY	RIVERHEAD, TOWN OF	36103C0428G	13-NOV-98	99-02-096A	02
02	NY	ROME, CITY OF	3605420013B	25-NOV-98	98-02-320A	01
02	NY	ROTTERDAM, TOWN OF	3607400012B	23-SEP-98	98-02-930A	02
02	NY	ROTTERDAM, TOWN OF	3607400009B	11-NOV-98	98-02-994A	02
02	NY	ROTTERDAM, TOWN OF	3607400012B	11-NOV-98	98-02-994A	02
02	NY	RYE, CITY OF	3609310002E	02-JUL-98	98-02-824A	02
02	NY	RYE, CITY OF	3609310001E	19-AUG-98	98-02-926A	02
02	NY	SALINA, TOWN OF	3605910001A	17-JUL-98	98-02-876A	02
02	NY	SARDINIA, TOWN OF	3602560010B	19-AUG-98	98-02-1010A	02
02	NY	SCHAGHTICOKE, TOWN OF	3611680016A	28-OCT-98	98-02-1286A	02
02	NY	SHELTER ISLAND, TOWN OF	36103C0186G	25-SEP-98	98-02-1100A	02
02	NY	SHERMAN,TOWN OF	361373 A	11-SEP-98	98-02-920A	02
02	NY	STILLWATER, TOWN OF	36091C0465E	19-AUG-98	98-02-984A	02
02	NY	STONY POINT, TOWN OF	3606930011C	15-JUL-98	98-02-540A	02
02	NY	UNADILLA, TOWN OF	3612810018B	07-OCT-98	98-02-1034A	01
02	NY	VARICK, TOWN OF	3607580005B	12-AUG-98	98-02-830A	02
02	NY	VERONA, TOWN OF	3605610034B	24-JUL-98	98-02-604A	02
02	NY	WAPPINGER, TOWN OF	3613870005A	16-OCT-98	98-02-1296A	02
02	NY	WEBB, TOWN OF	360321 A	09-OCT-98	98-02-942A	02
02	NY	WEBB, TOWN OF	360321 A	04-AUG-98	98-02-962A	02
02	NY	WEST SENECA, TOWN OF	3602620003B	11-NOV-98	98-02-1072A	02
02	NY	WHITE CREEK, TOWN OF	361238 B	14-AUG-98	98-02-516A	02
02	PR	PUERTO RICO,TERRITORY OF	7200000035D	09-OCT-98	98-02-1052A	01
02	PR	PUERTO RICO,TERRITORY OF	7200000292C	02-OCT-98	98-02-1058A	01
02	PR	PUERTO RICO,TERRITORY OF	7200000138B	11-NOV-98	98-02-1202A	01
02	PR	PUERTO RICO,TERRITORY OF	7200000224B	16-OCT-98	98-02-1228A	01
02	PR	PUERTO RICO,TERRITORY OF	7200000138B	26-AUG-98	98-02-458A	01
02	PR	PUERTO RICO,TERRITORY OF	7200000035D	02-JUL-98	98-02-460A	01
02	PR	PUERTO RICO,TERRITORY OF	7200000111C	02-OCT-98	98-02-466A	01
02	PR	PUERTO RICO,TERRITORY OF	7200000112C	02-OCT-98	98-02-466A	01
02	PR	PUERTO RICO,TERRITORY OF	7200000192B	02-SEP-98	98-02-470A	01
02	PR	PUERTO RICO,TERRITORY OF	7200000197D	16-SEP-98	98-02-474A	01
02	PR	PUERTO RICO,TERRITORY OF	7200000192B	14-OCT-98	98-02-538A	01
02	PR	PUERTO RICO,TERRITORY OF	7200000218B	07-OCT-98	98-02-784A	02
02	PR	PUERTO RICO,TERRITORY OF	7200000047D	04-AUG-98	98-02-898A	01
02	PR	PUERTO RICO,TERRITORY OF	7200000053C	09-OCT-98	98-02-916A	02
02	PR	PUERTO RICO,TERRITORY OF	7200000049B	11-DEC-98	99-02-064A	02
03	DE	DOVER, CITY OF	1000060005C	21-OCT-98	98-03-1676A	02
03	DE	GEORGETOWN, TOWN OF	10005C0300F	15-JUL-98	98-03-914A	02
03	DE	KENT COUNTY *	1000010125B	07-OCT-98	98-03-1276A	02
03	DE	KENT COUNTY *	1000010130C	12-AUG-98	98-03-1430A	02
03	DE	KENT COUNTY *	1000010090B	30-OCT-98	98-03-1698A	02
03	DE	KENT COUNTY *	1000010080B	06-NOV-98	98-03-1840A	02
03	DE	LAUREL, TOWN OF	10005CIND0	21-SEP-98	R3-218-70-R	02
03	DE	NEW CASTLE COUNTY *	10003C0230F	14-DEC-98	97-03-091P	06
03	DE	NEW CASTLE COUNTY *	10003C0067F	17-JUL-98	98-03-1106A	02
03	DE	NEW CASTLE COUNTY *	10003C0230F	30-OCT-98	98-03-1406A	01
03	DE	NEW CASTLE COUNTY *	10003C0060F	07-AUG-98	98-03-1418A	02
03	DE	NEW CASTLE COUNTY *	10003C0060F	14-AUG-98	98-03-1448A	02
03	DE	NEW CASTLE COUNTY *	10003C0230F	25-NOV-98	98-03-1462A	01
03	DE	NEW CASTLE COUNTY *	10003C0067F	25-SEP-98	98-03-1624A	02
03	DE	NEW CASTLE COUNTY *	10003C0230F	06-NOV-98	98-03-1708A	02
03	DE	NEW CASTLE COUNTY *	10003C0066F	20-NOV-98	99-03-080A	02
03	DE	NEW CASTLE COUNTY *	10003C0060F	11-NOV-98	99-03-130A	02
03	DE	NEW CASTLE COUNTY *	10003C0066F	11-NOV-98	99-03-130A	02
03	DE	NEW CASTLE COUNTY *	10003C0059F	16-DEC-98	99-03-178A	02
03	DE	NEW CASTLE COUNTY *	10003C0059F	14-DEC-98	R3-218-70-R	02
03	DE	NEW CASTLE COUNTY *		14-DEC-98	R30218-70-R	02
03	DE	SUSSEX COUNTY*	10005C0275F	21-AUG-98	98-03-1222A	02
03	DE	SUSSEX COUNTY*	10005C0252F	04-SEP-98	98-03-1444A	02
03	DE	SUSSEX COUNTY*	10005C0250F	15-JUL-98	98-03-892A	02
03	DE	SUSSEX COUNTY*	10005C0125F	16-DEC-98	99-03-206A	02
03	DE	WILMINGTON, CITY OF	10003C0160F	30-DEC-98	99-03-120A	02
03	MD	ALLEGANY COUNTY *	2400010033B	07-OCT-98	98-03-1322A	17
03	MD	ALLEGANY COUNTY *	2400010041B	04-AUG-98	98-03-916A	02
03	MD	ALLEGANY COUNTY *	2400010028A	26-OCT-98	99-03-084A	02
03	MD	ANNE ARUNDEL COUNTY *	2400080011C	14-AUG-98	98-03-1022A	02
03	MD	ANNE ARUNDEL COUNTY *	2400080044D	19-AUG-98	98-03-1146A	02
03	MD	ANNE ARUNDEL COUNTY *	2400080059C	30-SEP-98	98-03-1256A	02
03	MD	ANNE ARUNDEL COUNTY *	2400080014C	17-JUL-98	98-03-1296A	02
03	MD	ANNE ARUNDEL COUNTY *	2400080044D	16-OCT-98	98-03-1362A	02

Region	State	Community	Map panel	Determination date	Case No.	Type
03	MD	ANNE ARUNDEL COUNTY *	2400080044D	16-SEP-98	98-03-1636A	02
03	MD	BALTIMORE COUNTY*	2400100390B	21-JUL-98	98-03-1264A	02
03	MD	BALTIMORE COUNTY*	2400100370B	21-OCT-98	98-03-1358A	02
03	MD	BALTIMORE COUNTY*	2400100210B	16-OCT-98	98-03-1582A	02
03	MD	BALTIMORE COUNTY*	2400100280B	04-DEC-98	98-03-1612A	02
03	MD	BALTIMORE COUNTY*	2400100220C	15-JUL-98	98-03-324A	02
03	MD	BALTIMORE COUNTY*	2400100370B	04-NOV-98	99-03-064A	02
03	MD	BALTIMORE COUNTY*	2400100435B	13-NOV-98	99-03-118A	02
03	MD	BALTIMORE COUNTY*	2400100315B	25-NOV-98	99-03-150A	02
03	MD	BALTIMORE COUNTY*	2400100455B	25-NOV-98	99-03-150A	02
03	MD	BALTIMORE COUNTY*	2400100440C	11-NOV-98	99-03-162A	02
03	MD	BALTIMORE, CITY OF	2400870012D	18-SEP-98	98-03-1550A	01
03	MD	CARROLL COUNTY *	2400150100B	30-DEC-98	99-03-038A	02
03	MD	CECIL COUNTY*	2400190041A	04-AUG-98	98-03-1174A	02
03	MD	CECIL COUNTY*	2400190044A	25-NOV-98	99-03-110A	02
03	MD	DORCHESTER COUNTY *	2400260175B	29-JUL-98	98-03-1070A	02
03	MD	FREDERICK COUNTY *	2400270180A	03-SEP-98	98-03-157P	06
03	MD	FREDERICK COUNTY *	2400270180A	06-NOV-98	98-03-161A	02
03	MD	GARRETT COUNTY *	2400340115B	22-DEC-98	98-03-1828A	02
03	MD	GARRETT COUNTY *	2400340090B	10-JUL-98	98-03-988A	02
03	MD	GARRETT COUNTY *	2400340037B	03-SEP-98	R3-218-70-R	02
03	MD	HARFORD COUNTY *	2400400015A	02-OCT-98	98-03-1116A	02
03	MD	HARFORD COUNTY *	2400400099A	25-NOV-98	98-03-1590A	02
03	MD	HOWARD COUNTY*	2400440023B	02-JUL-98	98-03-1078A	02
03	MD	HOWARD COUNTY*	2400440027C	28-OCT-98	98-03-1850A	02
03	MD	HOWARD COUNTY*	2400440027C	05-NOV-98	98-03-255P	05
03	MD	HOWARD COUNTY*	2400440023B	08-JUL-98	98-03-960A	02
03	MD	KENT COUNTY *	2400450040B	22-JUL-98	98-03-1112A	02
03	MD	KENT COUNTY *	2400450035B	14-AUG-98	98-03-1182A	02
03	MD	KENT COUNTY *	2400450035B	07-AUG-98	98-03-850A	02
03	MD	MONTGOMERY COUNTY *	2400490175C	17-JUL-98	98-03-1132A	02
03	MD	MONTGOMERY COUNTY *	2400490175C	25-NOV-98	98-03-552A	01
03	MD	PRINCE GEORGES COUNTY *	2452080095C	04-SEP-98	98-03-1460A	02
03	MD	QUEEN ANNES COUNTY	2400540045B	02-SEP-98	98-03-1514A	01
03	MD	RISING SUN, CITY OF	2401580001B	09-DEC-98	98-03-1700A	02
03	MD	SALISBURY, CITY OF	2400800003B	08-AUG-98	R3-218-70-R	02
03	MD	SOMERSET COUNTY *	2400610125D	14-OCT-98	98-03-1450A	02
03	MD	TALBOT COUNTY *	2400660022A	18-NOV-98	99-03-106A	02
03	MD	TALBOT COUNTY *	2400660023A	18-NOV-98	99-03-106A	02
03	MD	WASHINGTON COUNTY *	2400700090B	24-SEP-98	98-03-041P	05
03	MD	WASHINGTON COUNTY *	2400700095B	02-JUL-98	98-03-1086A	02
03	MD	WASHINGTON COUNTY *	2400700155A	24-JUL-98	R3-218-70-R	02
03	MD	WASHINGTON COUNTY *	2400700155A	24-JUL-98	R3-218-70-R	02
03	MD	WICOMICO COUNTY *	2400780027C	04-DEC-98	99-03-042A	01
03	PA	ABINGTON, TOWNSHIP OF	42091C0382E	11-DEC-98	99-03-136A	02
03	PA	ALSACE, TOWNSHIP OF	42011C0527E	29-JUL-98	98-03-1480A	02
03	PA	ALSACE, TOWNSHIP OF	42011C0367E	02-JUL-98	98-03-692A	02
03	PA	ALTOONA, CITY OF	4201590006C	11-DEC-98	98-03-1790A	01
03	PA	AMITY, TOWNSHIP OF	42011C0544E	29-JUL-98	98-03-1354A	02
03	PA	AMITY, TOWNSHIP OF	42011C0544E	12-AUG-98	98-03-1502A	02
03	PA	BENSALEM TOWNSHIP OF	4201810005D	23-SEP-98	98-03-1488A	02
03	PA	BETHEL PARK, BOROUGH OF	42003C0466E	02-DEC-98	99-03-144A	02
03	PA	BIRDSBORO BOROUGH OF	42011C0543E	26-AUG-98	98-03-1436A	02
03	PA	BIRMINGHAM, TOWNSHIP OF	42029C0362D	27-AUG-98	98-03-069P	06
03	PA	BIRMINGHAM, TOWNSHIP OF	42029C0364D	27-AUG-98	98-03-069P	06
03	PA	BLAKELY, BOROUGH OF	4205250005A	11-DEC-98	98-03-1742A	02
03	PA	BROTHERSVALLEY, TOWNSHIP OF	422511 A	26-AUG-98	98-03-1352A	02
03	PA	BUTLER, TOWNSHIP OF	4211380010B	14-OCT-98	98-03-1568A	17
03	PA	BUTLER, TOWNSHIP OF	422358 A	14-OCT-98	98-03-1568A	17
03	PA	CALN, TOWNSHIP OF	42029C0306D	07-AUG-98	98-03-1376A	02
03	PA	CECIL, TOWNSHIP OF	4221430005A	02-OCT-98	98-03-1410A	02
03	PA	CHARLESTOWN, TOWNSHIP OF	42029C0206D	14-OCT-98	98-03-510A	02
03	PA	CHARTIERS, TWONSHIP OF	4221440010B	09-OCT-98	98-03-1540A	17
03	PA	CHELTENHAM, TOWNSHIP OF	42091C0384E	16-SEP-98	98-03-1614A	02
03	PA	CHELTENHAM, TOWNSHIP OF		23-OCT-98	R3-218-70-R	02
03	PA	COLEBROOKDALE, TOWNSHIP OF	42011C0559E	22-JUL-98	98-03-738A	02
03	PA	COLEBROOKDALE, TOWNSHIP OF	42011C0558E	14-AUG-98	98-03-746A	02
03	PA	CONCORD, TOWNSHIP OF	42045C0040D	18-SEP-98	98-03-1732A	02
03	PA	CONEMAUGH, TOWNSHIP OF	4220470005A	23-OCT-98	99-03-036A	02
03	PA	CONEWAGO, TOWNSHIP OF	4209180015B	25-SEP-98	98-03-898A	02
03	PA	CONEWAGO, TOWNSHIP OF	4209180015B	11-DEC-98	99-03-070A	02
03	PA	CONEWAGO, TOWNSHIP OF	4209180005B	25-NOV-98	99-03-116A	02
03	PA	COOLSPRING, TOWNSHIP OF	4218630005B	28-OCT-98	98-03-948A	02

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03	PA	DELMAR, TOWNSHIP OF	4211770015A	08-JUL-98	98-03-588A	02
03	PA	DOUGLASS, TOWNSHIP OF	42011C0558E	22-JUL-98	98-03-1440A	02
03	PA	EAST BRANDYWINE, TOWNSHIP OF	42029C0186D	07-OCT-98	98-03-1704A	02
03	PA	EAST GOSHEN, TOWNSHIP OF	42029C0218D	11-DEC-98	98-03-107P	06
03	PA	EAST GOSHEN, TOWNSHIP OF	42029C0356D	02-DEC-98	99-03-138A	02
03	PA	EAST HEMPFIELD, TOWNSHIP OF	4205480005B	09-SEP-98	98-03-1654A	02
03	PA	EAST VINCENT, TOWNSHIP OF	42029C0090D	13-JUL-98	98-03-013P	06
03	PA	EASTTOWN, TOWNSHIP OF	42029C0241D	09-JUL-98	98-03-023P	06
03	PA	EDINBORO, BOROUGH OF	4204480001B	21-OCT-98	98-03-1836A	02
03	PA	EXETER, TOWNSHIP OF	42011C0533E	19-AUG-98	98-03-1324A	02
03	PA	FALLS, TOWNSHIP OF	4201880004A	07-AUG-98	98-03-1180A	02
03	PA	FERGUSON, TOWNSHIP OF	4202600005D	03-SEP-98	98-03-039P	06
03	PA	FERGUSON, TOWNSHIP OF	4202600005D	08-JUL-98	98-03-096A	01
03	PA	FERGUSON, TOWNSHIP OF	4202600005D	18-DEC-98	98-03-1688A	02
03	PA	FLEETWOOD, BOROUGH OF	42011C0379E	22-JUL-98	98-03-1096A	02
03	PA	FORKS, TOWNSHIP OF	4219300010B	25-NOV-98	98-03-1772A	02
03	PA	FRANKLIN PARK, BOROUGH OF	42003C0177F	26-AUG-98	98-03-1446A	02
03	PA	GREENSBURG, CITY OF	42129C0408D	27-AUG-98	98-03-115P	06
03	PA	HAVERFORD, TOWNSHIP OF	42045C0014D	04-SEP-98	98-03-1702A	02
03	PA	HORSHAM, TOWNSHIP OF	42091C0292E	18-NOV-98	98-03-1846A	02
03	PA	JEFFERSON, TOWNSHIP OF	422050 A	06-NOV-98	98-03-1692A	02
03	PA	JERSEY SHORE, BOROUGH OF	420642 B	10-JUL-98	98-03-1064A	02
03	PA	JESSUP, BOROUGH OF	4205310005B	14-OCT-98	98-03-1746A	02
03	PA	JOHNSTOWN, CITY OF	4202310010C	04-AUG-98	98-03-1398A	02
03	PA	JOHNSTOWN, CITY OF	4202310005C	18-NOV-98	98-03-1750A	02
03	PA	JOHNSTOWN, CITY OF	4202310005C	25-NOV-98	99-03-222A	02
03	PA	KUTZTOWN, BOROUGH OF	42011C0194E	09-SEP-98	98-03-071P	06
03	PA	LAMAR, TOWNSHIP OF	4203270008C	02-DEC-98	98-03-430A	01
03	PA	LEACOCK, TOWNSHIP OF	4209580001B	30-DEC-98	98-03-1552A	02
03	PA	LEESPORT, BOROUGH OF	42011C0354E	04-AUG-98	98-03-666A	02
03	PA	LEHIGH, TOWNSHIP OF	4219310010A	07-AUG-98	98-03-1434A	02
03	PA	LIMERICK, TOWNSHIP OF	42091C0208E	07-OCT-98	98-03-1798A	02
03	PA	LITTLE BRITAIN, TOWNSHIP OF	4217750010B	12-AUG-98	98-03-1272A	02
03	PA	LOCK HAVEN, CITY OF	4203280001B	10-JUL-98	98-03-1234A	02
03	PA	LONGSWAMP, TOWNSHIP OF	42011C0220E	14-AUG-98	98-03-1438A	02
03	PA	LOWER ALSACE, TOWNSHIP OF	42011C0509E	22-JUL-98	98-03-976A	02
03	PA	LOWER BURRELL, CITY OF	42129C0078D	14-OCT-98	98-03-1374A	02
03	PA	LOWER BURRELL, CITY OF	42129C0078D	16-DEC-98	99-03-088A	02
03	PA	LOWER GWYNEDD, TOWNSHIP OF	42091C0259E	27-JUL-98	98-03-089P	06
03	PA	LOWER GWYNEDD, TOWNSHIP OF	42091C0267E	28-AUG-98	98-03-1492A	02
03	PA	LOWER HEIDELBERG, TOWNSHIP OF	42011C0480E	18-SEP-98	98-03-706A	02
03	PA	LOWER MACUNGIE, TOWNSHIP OF	420589 A	29-JUL-98	98-03-472A	17
03	PA	LOWER MAKEFIELD, TOWNSHIP OF	4201910002B	07-AUG-98	98-03-1050A	02
03	PA	LOWER MERION, TOWNSHIP OF	42091C0366E	17-JUL-98	98-03-1114A	02
03	PA	LOWER MERION, TOWNSHIP OF	42091C0362E	02-JUL-98	98-03-410A	02
03	PA	LOWER MERION, TOWNSHIP OF	42091C0432E	07-AUG-98	98-03-466A	02
03	PA	LOWER SOUTHAMPTON, TOWNSHIP OF	4201920005D	19-AUG-98	98-03-1316A	02
03	PA	LOWER SWATARA, TOWNSHIP OF	4203850010C	23-OCT-98	98-03-996A	02
03	PA	MAIDENCREEK, TOWNSHIP OF	42011C0358E	10-JUL-98	98-03-902A	02
03	PA	MANCHESTER, TOWNSHIP OF	4209310002B	21-AUG-98	98-03-1372A	01
03	PA	MAXATAWNY, TOWNSHIP OF	42011C0194E	09-SEP-98	98-03-071P	06
03	PA	MIDDLESEX, TOWNSHIP OF	4212290010B	16-DEC-98	R3-218	02
03	PA	MILTON, BOROUGH OF	4253840002C	29-JUL-98	98-03-1072A	01
03	PA	MONROE, TOWNSHIP OF	4211860005B	25-NOV-98	98-03-1602A	02
03	PA	MUHLENBERG, TOWNSHIP OF	42011C0364E	07-OCT-98	98-03-1674A	02
03	PA	NORTHAMPTON, BOROUGH OF	4207260005B	30-SEP-98	98-03-1084A	01
03	PA	NORTHAMPTON, TOWNSHIP OF	4209880010B	16-DEC-98	99-03-062A	02
03	PA	OLEY, TOWNSHIP OF	42011C0395E	18-SEP-98	98-03-1098A	02
03	PA	OLEY, TOWNSHIP OF	42011C0395E	14-OCT-98	98-03-776A	02
03	PA	PIKE, TOWNSHIP OF	42011C0412E	26-AUG-98	98-03-1408A	02
03	PA	RADNOR, TOWNSHIP OF	42045C0002D	17-NOV-98	98-03-1678A	02
03	PA	READING, CITY OF	42011C0512E	10-JUL-98	98-03-686A	02
03	PA	RICHMOND, TOWNSHIP OF	4208250020B	11-DEC-98	98-03-1584A	02
03	PA	RIDLEY, TOWNSHIP OF	42045C0046D	30-OCT-98	98-03-1696A	17
03	PA	ROBESON, TOWNSHIP OF	42011C0536E	17-NOV-98	99-03-202A	02
03	PA	ROCKLAND, TOWNSHIP OF	42011C0384E	02-DEC-98	98-03-1786A	02
03	PA	ROCKLAND, TOWNSHIP OF	42011C0384E	14-AUG-98	98-03-682A	02
03	PA	RUSCOMBMANOR, TOWNSHIP OF	42011C0379E	29-JUL-98	98-03-1474A	02
03	PA	SANDY LAKE, BOROUGH OF	4206770001B	23-OCT-98	98-03-1730A	02
03	PA	SCHUYLKILL, TOWNSHIP OF	4220200005A	23-OCT-98	98-03-1816A	02
03	PA	SILVER SPRING, TOWNSHIP OF	4203700020C	28-OCT-98	98-03-1800A	01
03	PA	SILVER SPRING, TOWNSHIP OF	4203700020C	24-JUL-98	98-03-974A	02
03	PA	SLATINGTON, BOROUGH OF	4205920001B	18-DEC-98	99-03-052A	02

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03	PA	SNOW SHOE, TOWNSHIP OF	4211980030B	07-OCT-98	98-03-1658A	02
03	PA	SOUTH HEIDELBERG, TOWNSHIP OF	42011C0490E	22-JUL-98	98-03-716A	02
03	PA	SOUTH LEBANON, TOWNSHIP OF	4205810008C	23-SEP-98	98-03-1486A	02
03	PA	SOUTH LEBANON, TOWNSHIP OF	4205810008C	21-OCT-98	99-03-044A	02
03	PA	SOUTH LEBANON, TOWNSHIP OF	4205810008C	04-NOV-98	99-03-086A	02
03	PA	SPRING, TOWNSHIP OF	42011C0484E	02-JUL-98	98-03-652A	01
03	PA	SPRING, TOWNSHIP OF	42011C0492E	02-JUL-98	98-03-684A	02
03	PA	SPRING, TOWNSHIP OF	42011C0491E	02-JUL-98	98-03-710A	02
03	PA	SPRING, TOWNSHIP OF	42011C0491E	10-JUL-98	98-03-714A	02
03	PA	SPRING, TOWNSHIP OF	42011C0491E	29-DEC-98	99-03-308A	02
03	PA	SPRINGETTSBURY, TOWNSHIP OF	4210310002B	10-JUL-98	97-03-093P	05
03	PA	SPRINGETTSBURY, TOWNSHIP OF	4210310002B	18-DEC-98	99-03-068A	02
03	PA	SPRINGFIELD, TOWNSHIP OF	42045C0023D	14-AUG-98	98-03-1156A	02
03	PA	SPRINGFIELD, TOWNSHIP OF	42045C0034D	18-DEC-98	98-03-1592A	02
03	PA	SPRINGFIELD, TOWNSHIP OF	42091C0379E	20-NOV-98	99-03-250A	02
03	PA	SUGARLOAF, TOWNSHIP OF		10-JUL-98	R3-218-70-R	02
03	PA	THORNBURY, TOWNSHIP OF	42029C0366D	10-JUL-98	98-03-1118A	02
03	PA	THORNBURY, TOWNSHIP OF	42029C0366D	06-NOV-98	98-03-1718A	02
03	PA	TOWAMENSING, TOWNSHIP OF	4214589999A	07-AUG-98	98-03-1076A	02
03	PA	TOWAMENSING, TOWNSHIP OF	4214589999A	29-JUL-98	98-03-1318A	02
03	PA	TRAPPE, BOROUGH OF	42091C0229E	08-JUL-98	98-03-918A	02
03	PA	UPPER ALLEN, TOWNSHIP OF	4203720010C	04-NOV-98	98-03-1542A	02
03	PA	UPPER DARBY, TOWNSHIP OF	42045C0025D	17-JUL-98	98-03-077P	05
03	PA	UPPER DUBLIN, TOWNSHIP OF	42091C0289E	30-JUL-98	98-03-1412A	02
03	PA	UPPER GWYNEDD, TOWNSHIP OF	42091C0256F	22-JUL-98	98-03-1000A	02
03	PA	UPPER GWYNEDD, TOWNSHIP OF	42091C0257E	10-SEP-98	98-03-217P	06
03	PA	UPPER MAKEFIELD, TOWNSHIP OF	4202070010B	14-OCT-98	98-03-1178A	02
03	PA	UPPER MERION, TOWNSHIP OF	42091C0353E	16-OCT-98	R3-218-70-R	02
03	PA	UPPER PROVIDENCE, TOWNSHIP OF	42045C0020D	16-DEC-98	98-03-1660A	02
03	PA	UPPER SOUTHAMPTON, TOWNSHIP OF	4209890001C	23-SEP-98	98-03-1370A	02
03	PA	UPPER UWCHLAN, TWP OF	42029C0178D	07-OCT-98	98-03-1526A	02
03	PA	UPPER UWCHLAN, TWP OF	42029C0180D	07-OCT-98	98-03-1526A	02
03	PA	WASHINGTON, TOWNSHIP OF	42011C0438E	17-NOV-98	99-03-164A	02
03	PA	WAYNE, TOWNSHIP OF	4212400026A	22-JUL-98	98-03-1304A	02
03	PA	WEST BRADFORD, TOWNSHIP OF	42029C0331D	04-DEC-98	99-03-236A	02
03	PA	WEST BRADFORD, TOWNSHIP OF	42029C0333D	04-DEC-98	99-03-236A	02
03	PA	WEST GOSHEN, TOWNSHIP OF	42029C0354D	07-AUG-98	98-03-1382A	02
03	PA	WEST PIKELAND, TOWNSHIP OF	42029C0201D	28-OCT-98	98-03-1604A	02
03	PA	WHITPAIN, TOWNSHIP OF	42091C0266E	11-SEP-98	98-03-235P	06
03	PA	WHITPAIN, TOWNSHIP OF	42091C0268E	11-SEP-98	98-03-235P	06
03	PA	WYOMISSING HILLS, BOROUGH OF	42011C0503E	02-JUL-98	98-03-766A	02
03	VA	ABINGDON, TOWN OF	5101690001B	25-NOV-98	98-03-187A	01
03	VA	ALBEMARLE COUNTY *	5100060185B	14-OCT-98	98-03-029P	05
03	VA	ALBEMARLE COUNTY *	5100060195B	14-OCT-98	98-03-029P	05
03	VA	ALEXANDRIA, CITY OF	5155190005D	04-NOV-98	99-03-100A	02
03	VA	ARLINGTON COUNTY *	5155200010B	16-OCT-98	98-03-1740A	02
03	VA	AUGUSTA COUNTY *	5100130180B	27-DEC-98	98-03-243P	05
03	VA	AUGUSTA COUNTY *	5100130185B	27-DEC-98	98-03-243P	05
03	VA	BEDFORD COUNTY *	5100160175A	09-OCT-98	98-03-1652A	02
03	VA	BEDFORD COUNTY *	5100160100A	14-OCT-98	98-03-1684A	02
03	VA	BEDFORD COUNTY *	5100160100A	02-JUL-98	98-03-634A	02
03	VA	CHESAPEAKE, CITY OF	510034 B	17-JUL-98	98-03-1298A	02
03	VA	CHESAPEAKE, CITY OF	510034 B	04-NOV-98	98-03-1830A	02
03	VA	CHESAPEAKE, CITY OF	510034 B	02-DEC-98	99-03-184A	02
03	VA	CHESTERFIELD COUNTY *	5100350089B	04-DEC-98	98-03-1384A	02
03	VA	CHESTERFIELD COUNTY *	5100350087B	16-DEC-98	98-03-1778A	02
03	VA	COVINGTON, CITY OF	5100400001B	28-AUG-98	98-03-1424A	02
03	VA	CRAIGSVILLE, TOWN OF	5100140001C	07-OCT-98	98-03-1644A	02
03	VA	CULPEPER, TOWN OF	5100420002B	11-SEP-98	98-03-1044A	02
03	VA	EDINBURG, TOWN OF	510213 A	17-JUL-98	98-03-540A	02
03	VA	FAIRFAX COUNTY *	5155250050D	29-JUL-98	98-03-1102A	02
03	VA	FAIRFAX COUNTY *	5155250025D	19-AUG-98	98-03-1104A	01
03	VA	FAIRFAX COUNTY *	5155250083D	17-JUL-98	98-03-1122A	02
03	VA	FAIRFAX COUNTY *	5155250100D	29-JUL-98	98-03-1128A	02
03	VA	FAIRFAX COUNTY *	5155250150D	08-JUL-98	98-03-1204A	02
03	VA	FAIRFAX COUNTY *	5155250025D	15-JUL-98	98-03-1214A	02
03	VA	FAIRFAX COUNTY *	5155250025D	15-JUL-98	98-03-1218A	02
03	VA	FAIRFAX COUNTY *	5155250075D	02-JUL-98	98-03-1232A	02
03	VA	FAIRFAX COUNTY *	5155250100D	14-AUG-98	98-03-1244A	02
03	VA	FAIRFAX COUNTY *	5155250117D	07-AUG-98	98-03-1254A	02
03	VA	FAIRFAX COUNTY *	5155250075D	17-JUL-98	98-03-1268A	02
03	VA	FAIRFAX COUNTY *	5155250075D	31-JUL-98	98-03-1274A	02
03	VA	FAIRFAX COUNTY *	5155250150D	07-OCT-98	98-03-1278A	02

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03	VA	FAIRFAX COUNTY *	5155250075D	14-AUG-98	98-03-1284A	02
03	VA	FAIRFAX COUNTY *	5155250075D	04-AUG-98	98-03-1300A	02
03	VA	FAIRFAX COUNTY *	5155250079D	07-AUG-98	98-03-1330A	02
03	VA	FAIRFAX COUNTY *	5155250100D	29-JUL-98	98-03-1332A	02
03	VA	FAIRFAX COUNTY *	5155250075D	04-AUG-98	98-03-1368A	02
03	VA	FAIRFAX COUNTY *	5155250125D	23-SEP-98	98-03-1390A	02
03	VA	FAIRFAX COUNTY *	5155250117D	04-AUG-98	98-03-1404A	02
03	VA	FAIRFAX COUNTY *	5155250025D	19-AUG-98	98-03-1416A	02
03	VA	FAIRFAX COUNTY *	5155250050D	11-NOV-98	98-03-1428A	02
03	VA	FAIRFAX COUNTY *	5155250100D	02-SEP-98	98-03-1452A	02
03	VA	FAIRFAX COUNTY *	5155250100D	26-AUG-98	98-03-1468A	02
03	VA	FAIRFAX COUNTY *	5155250050D	02-DEC-98	98-03-1476A	02
03	VA	FAIRFAX COUNTY *	5155250075D	25-SEP-98	98-03-1478A	02
03	VA	FAIRFAX COUNTY *	5155250117D	14-OCT-98	98-03-1518A	02
03	VA	FAIRFAX COUNTY *	5155250138D	26-AUG-98	98-03-1522A	02
03	VA	FAIRFAX COUNTY *	5155250100D	19-AUG-98	98-03-1530A	02
03	VA	FAIRFAX COUNTY *	5155250075D	21-AUG-98	98-03-1538A	02
03	VA	FAIRFAX COUNTY *	5155250150D	28-OCT-98	98-03-1548A	02
03	VA	FAIRFAX COUNTY *	5155250075D	11-SEP-98	98-03-1580A	02
03	VA	FAIRFAX COUNTY *	5155250075D	02-DEC-98	98-03-1596A	02
03	VA	FAIRFAX COUNTY *	5155250150D	23-SEP-98	98-03-1600A	02
03	VA	FAIRFAX COUNTY *	5155250050D	23-SEP-98	98-03-1620A	02
03	VA	FAIRFAX COUNTY *	5155250075D	18-SEP-98	98-03-1626A	02
03	VA	FAIRFAX COUNTY *	5155250100D	02-SEP-98	98-03-1628A	02
03	VA	FAIRFAX COUNTY *	5155250117D	07-OCT-98	98-03-1666A	02
03	VA	FAIRFAX COUNTY *	5155250083D	25-SEP-98	98-03-1680A	02
03	VA	FAIRFAX COUNTY *	5155250075D	18-SEP-98	98-03-1706A	02
03	VA	FAIRFAX COUNTY *	5155250100D	25-SEP-98	98-03-1716A	02
03	VA	FAIRFAX COUNTY *	5155250075D	25-SEP-98	98-03-1720A	02
03	VA	FAIRFAX COUNTY *	5155250150D	25-SEP-98	98-03-1752A	02
03	VA	FAIRFAX COUNTY *	5155250100D	23-OCT-98	98-03-1754A	02
03	VA	FAIRFAX COUNTY *	5155250025D	07-OCT-98	98-03-1756A	02
03	VA	FAIRFAX COUNTY *	5155250050D	16-OCT-98	98-03-1758A	02
03	VA	FAIRFAX COUNTY *	5155250075D	16-OCT-98	98-03-1760A	02
03	VA	FAIRFAX COUNTY *	5155250050D	02-OCT-98	98-03-1762A	02
03	VA	FAIRFAX COUNTY *	5155250025D	02-OCT-98	98-03-1764A	02
03	VA	FAIRFAX COUNTY *	5155250050D	09-OCT-98	98-03-1814A	02
03	VA	FAIRFAX COUNTY *	5155250050D	16-OCT-98	98-03-1822A	02
03	VA	FAIRFAX COUNTY *	5155250050D	16-OCT-98	98-03-1824A	02
03	VA	FAIRFAX COUNTY *	5155250025D	18-DEC-98	98-03-1826A	01
03	VA	FAIRFAX COUNTY *	5155250100D	11-DEC-98	98-03-1832A	02
03	VA	FAIRFAX COUNTY *	5155250100D	17-JUL-98	98-03-926A	02
03	VA	FAIRFAX COUNTY *	5155250100D	02-DEC-98	99-03-040A	02
03	VA	FAIRFAX COUNTY *	5155250075D	06-NOV-98	99-03-056A	02
03	VA	FAIRFAX COUNTY *	5155250100D	14-OCT-98	99-03-058A	02
03	VA	FAIRFAX COUNTY *	5155250025D	02-DEC-98	99-03-078A	02
03	VA	FAIRFAX COUNTY *	5155250100D	04-NOV-98	99-03-104A	02
03	VA	FAIRFAX COUNTY *	5155250083D	25-NOV-98	99-03-186A	02
03	VA	FAIRFAX COUNTY *	5155250100D	25-NOV-98	99-03-188A	02
03	VA	FAIRFAX COUNTY *	5155250150D	11-DEC-98	99-03-218A	02
03	VA	FAIRFAX COUNTY *	5155250087D	09-DEC-98	99-03-268A	02
03	VA	FAIRFAX COUNTY *	5155250025D	30-NOV-98	99-03-272A	01
03	VA	FAIRFAX COUNTY *	5155250050D	11-DEC-98	99-03-282A	02
03	VA	FAIRFAX COUNTY *	5155250100D	18-DEC-98	99-03-314A	02
03	VA	FAIRFAX COUNTY *	5155250150D	30-DEC-98	99-03-322A	02
03	VA	FAIRFAX COUNTY *	5155250050D	30-DEC-98	99-03-324A	02
03	VA	FAIRFAX, CITY OF	5155240005B	26-AUG-98	97-03-1054A	02
03	VA	FAIRFAX, CITY OF	5155240005B	08-JUL-98	98-03-1134A	02
03	VA	FAIRFAX, CITY OF	5155240005B	13-JUL-98	98-03-203P	06
03	VA	FAUQUIER COUNTY *	5100550355A	18-NOV-98	98-03-1034A	02
03	VA	FAUQUIER COUNTY *	5100550215A	17-JUL-98	98-03-1240A	02
03	VA	FAUQUIER COUNTY *	5100550425A	28-OCT-98	98-03-1844A	02
03	VA	FAUQUIER COUNTY *	5100550400A	30-SEP-98	98-03-840A	02
03	VA	FAUQUIER COUNTY *	5100550400A	18-NOV-98	99-03-192A	02
03	VA	FRANKLIN COUNTY *	5100610210A	24-JUL-98	98-03-1172A	02
03	VA	FRANKLIN COUNTY *	5100610210A	11-SEP-98	98-03-1394A	02
03	VA	FRANKLIN COUNTY *	5100610210A	06-NOV-98	98-03-1788A	02
03	VA	FRANKLIN COUNTY *	5100610250A	30-DEC-98	99-03-156A	02
03	VA	FREDERICK COUNTY *	5100630175B	30-OCT-98	98-03-1426A	02
03	VA	GLOUCESTER COUNTY*	5100710060B	16-OCT-98	98-03-1638A	02
03	VA	GOOCHLAND COUNTY *	5100720125A	25-SEP-98	98-03-818A	01
03	VA	HANOVER COUNTY *	5102370475A	23-OCT-98	98-03-1494A	02
03	VA	HENRICO COUNTY *	5100770100B	28-AUG-98	98-03-1126A	02

Region	State	Community	Map panel	Determination date	Case No.	Type
03	VA	HENRICO COUNTY *	5100770050B	30-SEP-98	98-03-1286A	01
03	VA	HENRICO COUNTY *	5100770050B	14-AUG-98	98-03-1422A	02
03	VA	HENRICO COUNTY *	5100770025B	02-OCT-98	98-03-1766A	02
03	VA	HENRICO COUNTY *	5100770025B	02-JUL-98	98-03-542A	02
03	VA	HENRICO COUNTY *	5100770025B	28-AUG-98	98-03-544A	02
03	VA	HENRICO COUNTY *	5100770150B	30-DEC-98	R3-218-70	02
03	VA	ISLE OF WIGHT COUNTY *	5103030055B	08-JUL-98	98-03-964A	02
03	VA	LANCASTER COUNTY*	5100840030A	21-OCT-98	98-03-1520A	02
03	VA	LOUDOUN COUNTY *	5100900110C	11-AUG-98	98-03-061P	05
03	VA	LOUDOUN COUNTY *	5100900110C	12-AUG-98	98-03-1020A	02
03	VA	LOUDOUN COUNTY *	5100900115C	02-OCT-98	98-03-1032A	02
03	VA	LOUDOUN COUNTY *	5100900050C	03-NOV-98	98-03-123P	05
03	VA	LOUDOUN COUNTY *	5100900085C	03-NOV-98	98-03-123P	05
03	VA	LOUDOUN COUNTY *	5100900040C	03-NOV-98	98-03-125P	05
03	VA	LOUDOUN COUNTY *	5100900050C	03-NOV-98	98-03-125P	05
03	VA	LOUDOUN COUNTY *	5100900205C	03-NOV-98	98-03-129P	05
03	VA	LOUDOUN COUNTY *	5100900225C	03-NOV-98	98-03-129P	05
03	VA	LOUDOUN COUNTY *	5100900075C	27-OCT-98	98-03-133P	05
03	VA	LOUDOUN COUNTY *	5100900105C	23-OCT-98	98-03-135A	02
03	VA	LOUDOUN COUNTY *	5100900085C	03-NOV-98	98-03-137P	05
03	VA	LOUDOUN COUNTY *	5100900060C	26-AUG-98	98-03-1380A	02
03	VA	LOUDOUN COUNTY *	5100900110C	03-NOV-98	98-03-139P	06
03	VA	LOUDOUN COUNTY *	5100900110C	01-AUG-98	98-03-141P	06
03	VA	LOUDOUN COUNTY *	5100900110C	03-NOV-98	98-03-145P	06
03	VA	LOUDOUN COUNTY *	5100900075C	10-JUL-98	98-03-151P	06
03	VA	LOUDOUN COUNTY *	5100900175C	10-JUL-98	98-03-151P	06
03	VA	LOUDOUN COUNTY *	5100900110C	30-SEP-98	98-03-1570A	02
03	VA	LOUDOUN COUNTY *	5100900085C	28-AUG-98	98-03-1640A	02
03	VA	LOUDOUN COUNTY *	5100900110C	28-OCT-98	98-03-1738A	02
03	VA	LOUDOUN COUNTY *	5100900020C	09-DEC-98	99-03-090A	02
03	VA	LOUISA COUNTY *	51109C0300B	28-OCT-98	98-03-1724A	02
03	VA	LOUISA COUNTY *	51109C0125B	02-DEC-98	99-03-054A	02
03	VA	LYNCHBURG, CITY OF	5100930020C	02-OCT-98	98-03-1618A	01
03	VA	MONTGOMERY COUNTY *	5100990100B	04-NOV-98	98-03-1838A	02
03	VA	NELSON COUNTY *	5101020075A	16-DEC-98	99-03-112A	02
03	VA	NEWPORT NEWS, CITY OF	5101030016C	19-AUG-98	98-03-1328A	01
03	VA	NEWPORT NEWS, CITY OF	5101030014A	25-NOV-98	98-03-1768A	02
03	VA	NORTHUMBERLAND COUNTY *	5101070010C	18-NOV-98	99-03-140A	18
03	VA	OCCOQUAN, TOWN OF	51153C0217D	16-OCT-98	98-03-099P	06
03	VA	PORTSMOUTH, CITY OF	5155290055B	04-AUG-98	98-03-1402A	02
03	VA	PRINCE WILLIAM COUNTY *	51153C0217D	16-OCT-98	98-03-099P	06
03	VA	PRINCE WILLIAM COUNTY *	51153C0192D	02-JUL-98	98-03-1138A	01
03	VA	PRINCE WILLIAM COUNTY *	51153C0204D	10-JUL-98	98-03-1140A	02
03	VA	PRINCE WILLIAM COUNTY *	51153C0204D	25-SEP-98	98-03-1266A	02
03	VA	PRINCE WILLIAM COUNTY *	51153C0219D	14-AUG-98	98-03-1420A	02
03	VA	PRINCE WILLIAM COUNTY *	51153C0112D	26-NOV-98	98-03-163P	05
03	VA	PRINCE WILLIAM COUNTY *	51153C0212D	30-OCT-98	98-03-1820A	02
03	VA	PRINCE WILLIAM COUNTY *	51153C0060D	10-JUL-98	98-03-962A	02
03	VA	PRINCE WILLIAM COUNTY *	51153C0219D	04-NOV-98	99-03-050A	02
03	VA	PRINCE WILLIAM COUNTY *	51153C0307D	04-NOV-98	99-03-050A	02
03	VA	PRINCE WILLIAM COUNTY *	51153C0111D	18-NOV-98	99-03-096A	02
03	VA	PRINCE WILLIAM COUNTY *	51153C0316D	04-DEC-98	99-03-098A	01
03	VA	PRINCE WILLIAM COUNTY *	51153C0217D	16-DEC-98	99-03-248A	02
03	VA	PRINCE WILLIAM COUNTY *	51153C0212D	16-DEC-98	99-03-266A	02
03	VA	PRINCE WILLIAM COUNTY *	51153C0216D	18-DEC-98	99-03-278A	02
03	VA	PRINCE WILLIAM COUNTY *	51153C0060D	18-DEC-98	R3-218-70-R	02
03	VA	PULASKI COUNTY *	5101250200B	02-SEP-98	98-03-1490A	02
03	VA	ROANOKE, CITY OF	51161C0044D	29-JUL-98	98-03-1206A	17
03	VA	ROANOKE, CITY OF	51161C0023D	16-SEP-98	98-03-1630A	02
03	VA	ROCKBRIDGE COUNTY *	5102050225B	11-NOV-98	98-03-1606A	02
03	VA	ROCKINGHAM COUNTY*	5101330045B	11-SEP-98	98-03-1632A	02
03	VA	ROCKINGHAM COUNTY*	5101330092B	16-OCT-98	98-03-1806A	02
03	VA	ROCKINGHAM COUNTY*	5101330092B	03-SEP-98	R3-218-70-R	02
03	VA	SALEM, CITY OF	51161C0041D	23-OCT-98	98-03-1288A	01
03	VA	SHENANDOAH COUNTY *	5101470075B	28-OCT-98	98-03-1722A	02
03	VA	SHENANDOAH COUNTY *	5101470175B	14-OCT-98	99-03-032A	02
03	VA	SMYTH COUNTY *	5101840245A	23-OCT-98	99-03-082A	02
03	VA	SPOTSYLVANIA COUNTY*	5103080200C	28-AUG-98	98-03-1136A	01
03	VA	SPOTSYLVANIA COUNTY*	5103080225C	05-AUG-98	98-03-1292A	02
03	VA	SPOTSYLVANIA COUNTY*	5103080075C	16-DEC-98	98-03-1454A	01
03	VA	SPOTSYLVANIA COUNTY*	5103080200C	02-SEP-98	98-03-1572A	01
03	VA	SPOTSYLVANIA COUNTY*		05-AUG-98	98-03-644A	02
03	VA	STAFFORD COUNTY *	5101540220B	13-AUG-98	98-03-1302A	02

Region	State	Community	Map panel	Determination date	Case No.	Type
03	VA	STAFFORD COUNTY *	5101540205B	18-SEP-98	98-03-1556A	17
03	VA	STAFFORD COUNTY *	5101540135D	11-DEC-98	99-03-208A	02
03	VA	STAUNTON, CITY OF	5101550001C	02-JUL-98	98-03-920A	02
03	VA	SUFFOLK, CITY OF	5101560004B	21-OCT-98	98-03-1736A	02
03	VA	SUSSEX COUNTY *	5101920025B	26-AUG-98	98-03-1484A	02
03	VA	TAZEWELL COUNTY *	5101600029B	12-AUG-98	98-03-946A	01
03	VA	VIRGINIA BEACH, CITY OF	5155310045E	15-JUL-98	98-03-1154A	02
03	VA	VIRGINIA BEACH, CITY OF	5155310045E	04-SEP-98	98-03-1158A	02
03	VA	VIRGINIA BEACH, CITY OF	5155310029E	14-AUG-98	98-03-1202A	02
03	VA	VIRGINIA BEACH, CITY OF	5155310029E	12-AUG-98	98-03-1320A	02
03	VA	VIRGINIA BEACH, CITY OF	5155310029E	16-OCT-98	98-03-1646A	02
03	VA	VIRGINIA BEACH, CITY OF	5155310045E	16-DEC-98	99-03-180A	02
03	VA	WAYNESBORO, CITY OF	5155320010B	07-OCT-98	98-03-1258A	02
03	VA	WAYNESBORO, CITY OF	5155320010B	07-OCT-98	98-03-1534A	02
03	VA	WESTMORELAND COUNTY*	5102500052C	11-SEP-98	98-03-1562A	02
03	VA	WISE COUNTY *	5101740326B	14-AUG-98	98-03-1442A	02
03	VA	WISE COUNTY *	5101740326B	18-SEP-98	98-03-1634A	02
03	VA	YORK COUNTY *	5101820041B	30-SEP-98	98-03-1642A	02
03	WV	BERKELEY COUNTY *	5402820078B	12-AUG-98	98-03-1396A	02
03	WV	BUFFALO, TOWN OF	5401660001B	22-JUL-98	98-03-1210A	02
03	WV	CHARLESTON, CITY OF	5400730003C	02-OCT-98	98-03-880A	02
03	WV	DANVILLE, TOWN OF	54005C0060C	24-JUL-98	98-03-1028A	02
03	WV	ELEANOR, TOWN OF	540222 B	07-AUG-98	98-03-1046A	02
03	WV	ELEANOR, TOWN OF	540222 B	28-OCT-98	98-03-1668A	02
03	WV	GRANT COUNTY*	5400380133B	21-OCT-98	98-03-1536A	02
03	WV	GREENBRIER COUNTY*	5400400250B	07-OCT-98	98-03-1774A	02
03	WV	HARDY COUNTY *	5400510060C	04-AUG-98	98-03-043P	05
03	WV	HARDY COUNTY *	5400510070C	04-AUG-98	98-03-043P	05
03	WV	JEFFERSON COUNTY *	5400650029B	17-AUG-98	98-03-1170A	02
03	WV	KANAWHA COUNTY *	5400700192C	24-JUL-98	98-03-1308A	02
03	WV	MARION COUNTY*	5400970085C	09-OCT-98	98-03-1464A	02
03	WV	MASON COUNTY *	5401120245A	10-JUL-98	98-03-1012A	02
03	WV	MASON COUNTY *	5401120245A	09-DEC-98	98-03-1802A	02
03	WV	MCMECHEN, CITY OF	5401100001C	07-OCT-98	98-03-1392A	02
03	WV	MONONGALIA COUNTY *	5401390107B	08-JUL-98	98-03-169P	05
03	WV	MOOREFIELD, TOWN OF	5400520005E	04-AUG-98	98-03-043P	05
03	WV	MULLENS, CITY OF	5402180001B	25-SEP-98	98-03-1608A	02
03	WV	NEW MARTINSVILLE, CITY OF	5402080002B	11-NOV-98	99-03-066A	02
03	WV	PUTNAM COUNTY*	5401640045A	10-JUL-98	98-03-972A	02
03	WV	RANDOLPH COUNTY *	5401750190A	11-NOV-98	98-03-1594A	02
03	WV	VIENNA, CITY OF	5402150002B	28-OCT-98	98-03-1780A	02
03	WV	WAYNE COUNTY*	5402000106B	02-JUL-98	98-03-576A	01
03	WV	WESTOVER, CITY OF	5402740001B	04-DEC-98	98-03-1792A	01
03	WV	WYOMING COUNTY *	5402170020B	29-JUL-98	98-03-468A	02
04	AL	DOTHAN, CITY OF	0101040023D	28-AUG-98	98-04-2240A	02
04	AL	HOMEWOOD, CITY OF	0150060002C	02-DEC-98	99-04-286A	02
04	AL	HUNTSVILLE, CITY OF	01089C0365D	30-DEC-98	98-04-187P	05
04	AL	HUNTSVILLE, CITY OF	01089C0455D	11-SEP-98	98-04-2232A	02
04	AL	HUNTSVILLE, CITY OF	01089C0456D	04-SEP-98	98-04-2278A	02
04	AL	HUNTSVILLE, CITY OF	01089C0456D	07-OCT-98	98-04-2906A	02
04	AL	HUNTSVILLE, CITY OF	01089C0456D	21-OCT-98	98-04-3020A	02
04	AL	HUNTSVILLE, CITY OF	01089C0331D	21-OCT-98	98-04-3082A	02
04	AL	HUNTSVILLE, CITY OF	01089C0340D	21-OCT-98	98-04-3172A	02
04	AL	HUNTSVILLE, CITY OF	01089C0362D	30-DEC-98	99-04-100A	01
04	AL	HUNTSVILLE, CITY OF	01089C0169D	20-NOV-98	99-04-150A	02
04	AL	HUNTSVILLE, CITY OF	01089C0340D	09-DEC-98	99-04-528A	02
04	AL	HUNTSVILLE, CITY OF	01089C0343D	30-DEC-98	99-04-904A	02
04	AL	HUNTSVILLE, CITY OF	01089C0340D	05-AUG-98	R4-941-136A	02
04	AL	JACKSONVILLE, CITY OF	0100220001B	16-JUL-98	R4-983-112	02
04	AL	JEFFERSON COUNTY *	0102170486B	02-DEC-98	98-04-1054A	17
04	AL	JEFFERSON COUNTY *	0102170193B	14-JUL-98	98-04-1968A	02
04	AL	LEE COUNTY *	0102500125C	14-DEC-98	99-04-1000A	02
04	AL	LEE COUNTY *	0102500125C	13-NOV-98	99-04-312A	02
04	AL	LIMESTONE COUNTY *	0103070100B	02-OCT-98	98-04-2262A	02
04	AL	MADISON COUNTY *	01089C0365D	30-DEC-98	98-04-187P	05
04	AL	MADISON COUNTY *	01089C0211D	25-NOV-98	99-04-362A	02
04	AL	MADISON, CITY OF	01089C0292D	30-DEC-98	98-04-1478A	02
04	AL	MADISON, CITY OF	01089C0284D	08-JUL-98	98-04-698A	01
04	AL	MADISON, CITY OF	01089C0282D	21-DEC-98	99-04-116A	02
04	AL	MARSHALL COUNTY *	0102750125B	25-SEP-98	98-04-2472A	02
04	AL	MONTGOMERY COUNTY *	01101C0070F	12-AUG-98	98-04-2266A	02
04	AL	MONTGOMERY COUNTY *	01101C0060F	11-DEC-98	98-04-2972A	02
04	AL	MONTGOMERY, CITY OF	01101C0070F	26-AUG-98	98-04-1530A	01

Region	State	Community	Map panel	Determination date	Case No.	Type
04	AL	MONTGOMERY, CITY OF	01101C0065F	18-SEP-98	98-04-1784A	02
04	AL	MONTGOMERY, CITY OF	01101C0065F	21-AUG-98	98-04-2046A	02
04	AL	MONTGOMERY, CITY OF	01101C0070F	11-NOV-98	98-04-3080A	01
04	AL	MONTGOMERY, CITY OF	01101C0070F	11-NOV-98	99-04-234A	02
04	AL	MONTGOMERY, CITY OF	01101C0130F	31-AUG-98	R4-881-004A	01
04	AL	MONTGOMERY, CITY OF	01101C0070F	22-DEC-98	R4-974-005A	08
04	AL	MONTGOMERY, CITY OF	01101C0060F	23-JUL-98	R4-983-261	02
04	AL	MOODY, TOWN OF	0101870005E	30-OCT-98	98-04-1904A	01
04	AL	OPELIKA, CITY OF	0101450019B	11-SEP-98	98-04-2410A	02
04	AL	OXFORD, CITY OF	0100230004C	08-JUL-98	98-04-1088A	01
04	AL	OXFORD, CITY OF	0100230004C	13-AUG-98	98-04-135P	05
04	AL	OXFORD, CITY OF	0100230005C	13-AUG-98	98-04-135P	05
04	AL	PELHAM, TOWN OF	0101930001B	28-OCT-98	98-04-1432A	01
04	AL	PELHAM, TOWN OF	0101930001B	09-OCT-98	98-04-1606A	01
04	AL	PRATTVILLE, CITY OF	0100020005C	04-NOV-98	98-04-2964A	17
04	AL	SARALAND, CITY OF	0101710005B	14-JUL-98	R4-982-143	02
04	AL	SHELBY COUNTY*	0101910150B	10-AUG-98	98-04-1880A	02
04	AL	SHELBY COUNTY*	0101910150B	28-AUG-98	98-04-2076A	02
04	AL	SHELBY COUNTY*	0101910145B	06-NOV-98	98-04-2264A	02
04	AL	TALLADEGA COUNTY *	0102970050B	16-OCT-98	98-04-3092A	02
04	AL	TALLADEGA COUNTY *	0102970200B	11-SEP-98	98-04-696A	02
04	AL	TUSCALOOSA COUNTY *	0102010270B	28-OCT-98	98-04-1752A	02
04	AL	TUSCALOOSA COUNTY *	0102010375B	28-OCT-98	98-04-2866A	02
04	AL	TUSCALOOSA COUNTY *	0102010375B	17-NOV-98	99-04-380A	02
04	AL	WALKER COUNTY *	0103010215B	11-DEC-98	99-04-418A	02
04	FL	ALACHUA COUNTY*	1200010275A	07-OCT-98	98-04-2134A	02
04	FL	ALACHUA COUNTY*	1200010259A	08-DEC-98	98-04-2378A	01
04	FL	ALACHUA COUNTY*	1200010280A	08-DEC-98	98-04-2378A	01
04	FL	ALACHUA COUNTY*	1200010259A	18-SEP-98	98-04-2554A	02
04	FL	ALACHUA, CITY OF	1206640025A	23-JUL-98	R4-983-263	02
04	FL	BAY COUNTY*	1200040240D	18-SEP-98	98-04-2180A	02
04	FL	BOCA RATON, CITY OF	1201950004C	29-JUL-98	98-04-1410A	02
04	FL	BOCA RATON, CITY OF	1201950007C	15-JUL-98	98-04-1744A	02
04	FL	BOCA RATON, CITY OF	1201950002C	28-OCT-98	98-04-3196A	02
04	FL	BRADFORD COUNTY *	12007C0245D	05-AUG-98	R4-983-079	08
04	FL	BREVARD COUNTY *	12009C0295E	02-OCT-98	98-04-1218A	01
04	FL	BREVARD COUNTY *	12009C0430E	22-JUL-98	98-04-1388A	01
04	FL	BREVARD COUNTY *	12009C0607F	29-JUL-98	98-04-1600A	01
04	FL	BREVARD COUNTY *	12009C0430E	19-AUG-98	98-04-1714A	02
04	FL	BREVARD COUNTY *	12009C0441F	31-JUL-98	98-04-1746A	01
04	FL	BREVARD COUNTY *	12009C0290E	04-SEP-98	98-04-1768A	02
04	FL	BREVARD COUNTY *	12009C0615E	29-JUL-98	98-04-1816A	01
04	FL	BREVARD COUNTY *	12009C0441F	12-AUG-98	98-04-1930A	01
04	FL	BREVARD COUNTY *	12009C0365E	04-AUG-98	98-04-1978A	01
04	FL	BREVARD COUNTY *	12009C0441F	18-SEP-98	98-04-1984A	01
04	FL	BREVARD COUNTY *	12009C0441F	12-AUG-98	98-04-2092A	01
04	FL	BREVARD COUNTY *	12009C0260E	04-SEP-98	98-04-2332A	17
04	FL	BREVARD COUNTY *	12009C0435E	18-SEP-98	98-04-2404A	02
04	FL	BREVARD COUNTY *	12009C0615E	25-SEP-98	98-04-2414A	01
04	FL	BREVARD COUNTY *	12009C0607F	25-SEP-98	98-04-2416A	01
04	FL	BREVARD COUNTY *	12009C0190F	07-OCT-98	98-04-2438A	02
04	FL	BREVARD COUNTY *	12009C0370E	25-SEP-98	98-04-2592A	02
04	FL	BREVARD COUNTY *	12009C0260E	09-SEP-98	98-04-2760A	01
04	FL	BREVARD COUNTY *	12009C0441F	30-OCT-98	98-04-2860A	01
04	FL	BREVARD COUNTY *	12009C0275E	16-OCT-98	98-04-2934A	01
04	FL	BREVARD COUNTY *	12009C0441F	30-OCT-98	98-04-3022A	02
04	FL	BREVARD COUNTY *	12009C0275E	14-OCT-98	98-04-3086A	02
04	FL	BREVARD COUNTY *	12009C0290E	22-DEC-98	99-04-676A	02
04	FL	BREVARD COUNTY *	12009C0430E	11-DEC-98	99-04-684A	02
04	FL	BREVARD COUNTY *	12009C0441F	31-AUG-98	R4-924-062A	01
04	FL	BREVARD COUNTY *	12009C0190F	15-SEP-98	R4-983-059	02
04	FL	BREVARD COUNTY *	12009C0360E	20-JUL-98	R4-983-251	02
04	FL	BROWARD COUNTY*	12011C0306F	15-JUL-98	98-04-1462A	01
04	FL	BROWARD COUNTY*	12011C0285F	04-AUG-98	98-04-1720A	01
04	FL	BROWARD COUNTY*	12011C0285F	18-SEP-98	98-04-2602A	01
04	FL	BROWARD COUNTY*	12011C0285F	30-OCT-98	98-04-3146A	01
04	FL	BROWARD COUNTY*	12011C0285F	11-DEC-98	99-04-382A	01
04	FL	BROWARD COUNTY*	12011C0120F	05-AUG-98	R4-983-086	02
04	FL	CAPE CORAL, CITY OF	1250950035C	10-JUL-98	98-04-1466A	01
04	FL	CAPE CORAL, CITY OF	1250950030C	02-JUL-98	98-04-1476A	01
04	FL	CAPE CORAL, CITY OF	1250950035C	15-JUL-98	98-04-1486A	01
04	FL	CAPE CORAL, CITY OF	1250950030C	24-JUL-98	98-04-1564A	01
04	FL	CAPE CORAL, CITY OF	1250950035C	02-JUL-98	98-04-1624A	01

Region	State	Community	Map panel	Determination date	Case No.	Type
04	FL	CAPE CORAL, CITY OF	1250950035C	17-JUL-98	98-04-1626A	01
04	FL	CAPE CORAL, CITY OF	1250950030C	24-JUL-98	98-04-1640A	01
04	FL	CAPE CORAL, CITY OF	1250950035C	24-JUL-98	98-04-1644A	01
04	FL	CAPE CORAL, CITY OF	1250950030C	19-AUG-98	98-04-1832A	01
04	FL	CAPE CORAL, CITY OF	1250950030C	04-AUG-98	98-04-1906A	02
04	FL	CAPE CORAL, CITY OF	1250950030C	21-AUG-98	98-04-1990A	01
04	FL	CAPE CORAL, CITY OF	1250950035C	21-AUG-98	98-04-1990A	01
04	FL	CAPE CORAL, CITY OF	1250950040C	21-AUG-98	98-04-1990A	01
04	FL	CAPE CORAL, CITY OF	1250950035C	02-SEP-98	98-04-2226A	01
04	FL	CAPE CORAL, CITY OF	1250950020C	23-SEP-98	98-04-2292A	01
04	FL	CAPE CORAL, CITY OF	1250950030C	23-SEP-98	98-04-2292A	01
04	FL	CAPE CORAL, CITY OF	1250950035C	23-SEP-98	98-04-2292A	01
04	FL	CAPE CORAL, CITY OF	1250950040C	23-SEP-98	98-04-2292A	01
04	FL	CAPE CORAL, CITY OF	1250950030C	26-AUG-98	98-04-2428A	01
04	FL	CAPE CORAL, CITY OF	1250950030C	18-SEP-98	98-04-2540A	01
04	FL	CAPE CORAL, CITY OF	1250950035C	18-SEP-98	98-04-2540A	01
04	FL	CAPE CORAL, CITY OF	1250950030C	07-OCT-98	98-04-2754A	01
04	FL	CAPE CORAL, CITY OF	1250950035C	07-OCT-98	98-04-2754A	01
04	FL	CAPE CORAL, CITY OF	1250950030C	30-SEP-98	98-04-2844A	02
04	FL	CAPE CORAL, CITY OF	1250950035C	21-OCT-98	98-04-2888A	01
04	FL	CAPE CORAL, CITY OF	1250950035C	21-OCT-98	98-04-2898A	01
04	FL	CAPE CORAL, CITY OF	1250950035C	04-NOV-98	98-04-3006A	01
04	FL	CAPE CORAL, CITY OF	1250950035C	23-OCT-98	98-04-3008A	01
04	FL	CAPE CORAL, CITY OF	1250950030C	06-NOV-98	98-04-3136A	01
04	FL	CAPE CORAL, CITY OF	1250950040C	06-NOV-98	98-04-3136A	01
04	FL	CAPE CORAL, CITY OF	1250950035C	06-NOV-98	98-04-3138A	01
04	FL	CAPE CORAL, CITY OF	1250950035C	25-NOV-98	98-04-3234A	02
04	FL	CAPE CORAL, CITY OF	1250950030C	25-NOV-98	99-04-182A	01
04	FL	CAPE CORAL, CITY OF	1250950025C	25-NOV-98	99-04-184A	01
04	FL	CAPE CORAL, CITY OF	1250950030C	30-DEC-98	99-04-250A	01
04	FL	CAPE CORAL, CITY OF	1250950035C	30-DEC-98	99-04-250A	01
04	FL	CAPE CORAL, CITY OF	1250950045C	30-DEC-98	99-04-250A	01
04	FL	CAPE CORAL, CITY OF	1250950040C	30-DEC-98	99-04-442A	01
04	FL	CAPE CORAL, CITY OF	1250950030C	30-DEC-98	99-04-446A	01
04	FL	CAPE CORAL, CITY OF	1250950045C	18-DEC-98	99-04-582A	01
04	FL	CAPE CORAL, CITY OF	1250950035C	30-DEC-98	99-04-746A	01
04	FL	CAPE CORAL, CITY OF	1250950030C	09-DEC-98	99-04-802A	01
04	FL	CASSELBERRY, CITY OF	12117C0140E	28-AUG-98	98-04-1666A	02
04	FL	CASSELBERRY, CITY OF	12117C0145E	04-NOV-98	98-04-3126A	02
04	FL	CASSELBERRY, CITY OF	12117C0145E	02-DEC-98	98-04-3144A	02
04	FL	CASSELBERRY, CITY OF	12117C0145E	14-AUG-98	98-04-374A	02
04	FL	CITRUS COUNTY *	1200630175B	18-DEC-98	98-04-2054A	02
04	FL	CITRUS COUNTY *	1200630260B	30-OCT-98	98-04-2528A	02
04	FL	CITRUS COUNTY *	1200630260B	06-NOV-98	98-04-2662A	02
04	FL	CITRUS COUNTY *	1200630270B	25-SEP-98	98-04-2664A	02
04	FL	CITRUS COUNTY *	1200630140B	04-NOV-98	98-04-2712A	02
04	FL	CITRUS COUNTY *	1200630300B	02-OCT-98	98-04-2800A	02
04	FL	CITRUS COUNTY *	1200630270B	30-OCT-98	98-04-2966A	02
04	FL	CITRUS COUNTY *	1200630255B	09-OCT-98	98-04-2968A	02
04	FL	CITRUS COUNTY *	1200630260B	28-OCT-98	98-04-3214A	02
04	FL	CITRUS COUNTY *	1200630260B	11-NOV-98	99-04-042A	02
04	FL	CITRUS COUNTY *	1200630300B	22-DEC-98	99-04-788A	02
04	FL	CITRUS COUNTY *	1200630270B	30-DEC-98	99-04-884A	02
04	FL	CITRUS COUNTY *	1200630300B	05-AUG-98	R4-983-111	02
04	FL	CITRUS COUNTY *	1200630260B	21-DEC-98	R4-983-141	02
04	FL	CITRUS COUNTY *	1200630255B	05-AUG-98	R4-983-230	02
04	FL	CITRUS COUNTY *	1200630260B	04-AUG-98	R4-983-255	02
04	FL	CLAY COUNTY *	1200640135D	06-NOV-98	98-04-1516A	01
04	FL	CLAY COUNTY *	1200640375D	30-OCT-98	99-04-130A	02
04	FL	CLAY COUNTY *	1200640325D	13-NOV-98	99-04-334A	02
04	FL	CLAY COUNTY *	1200640140D	25-NOV-98	99-04-468A	02
04	FL	CLAY COUNTY *	1200640140D	30-DEC-98	99-04-900A	02
04	FL	CLEARWATER, CITY OF	1250960018D	22-DEC-98	99-04-204A	02
04	FL	COCONUT CREEK, CITY OF	12011C0115F	26-AUG-98	98-04-1248A	01
04	FL	COCONUT CREEK, CITY OF	12011C0115F	29-JUL-98	98-04-1894A	01
04	FL	COCONUT CREEK, CITY OF	12011C0115F	21-OCT-98	98-04-3048A	01
04	FL	COCONUT CREEK, CITY OF	12011C0115F	16-OCT-98	98-04-3128A	01
04	FL	COCONUT CREEK, CITY OF	12011C0115F	23-SEP-98	98-04-818A	01
04	FL	COCONUT CREEK, CITY OF	12011C0115F	12-AUG-98	98-04-820A	01
04	FL	COCONUT CREEK, CITY OF	12011C0115F	09-JUL-98	98-04-948A	01
04	FL	COLLIER COUNTY *	1200670605E	02-JUL-98	98-04-1540A	01
04	FL	COLLIER COUNTY *	1200670605E	02-JUL-98	98-04-1588A	01
04	FL	COLLIER COUNTY *	1200670605E	04-SEP-98	98-04-2504A	01

Region	State	Community	Map panel	Determination date	Case No.	Type
04	FL	COLLIER COUNTY *	1200670605E	09-SEP-98	98-04-2606A	01
04	FL	COLLIER COUNTY *	1200670605E	21-OCT-98	98-04-2848A	01
04	FL	COLLIER COUNTY *	1200670605E	21-OCT-98	98-04-2852A	01
04	FL	COLLIER COUNTY *	1200670605E	16-OCT-98	98-04-2870A	01
04	FL	COLLIER COUNTY *	1200670582F	07-OCT-98	98-04-2950A	01
04	FL	COLLIER COUNTY *	1200670582F	04-NOV-98	98-04-3176A	01
04	FL	COLLIER COUNTY *	1200670605E	18-NOV-98	99-04-104A	01
04	FL	COLLIER COUNTY *	1200670605E	18-NOV-98	99-04-110A	01
04	FL	COLUMBIA COUNTY*	1200700175B	30-SEP-98	98-04-2790A	02
04	FL	CORAL SPRINGS, CITY OF	12011C0105F	17-JUL-98	98-04-1500A	01
04	FL	DADE COUNTY*	12025C0080J	31-JUL-98	98-04-1558A	01
04	FL	DADE COUNTY*	12025C0265J	02-JUL-98	98-04-1628A	01
04	FL	DADE COUNTY*	12025C0255J	12-AUG-98	98-04-1794A	01
04	FL	DADE COUNTY*	12025C0090J	02-JUL-98	98-04-1878A	02
04	FL	DADE COUNTY*	12025C0268J	09-SEP-98	98-04-2056A	02
04	FL	DADE COUNTY*	12025C0265J	25-SEP-98	98-04-2172A	01
04	FL	DADE COUNTY*	12025C0075J	18-SEP-98	98-04-2244A	01
04	FL	DADE COUNTY*	12025C0265J	21-AUG-98	98-04-2432A	01
04	FL	DADE COUNTY*	12025C0165J	18-SEP-98	98-04-2598A	01
04	FL	DADE COUNTY*	12025C0075J	16-OCT-98	98-04-2628A	02
04	FL	DADE COUNTY*	12025C0255J	04-NOV-98	98-04-2652A	01
04	FL	DADE COUNTY*	12025C0080J	14-OCT-98	98-04-2928A	01
04	FL	DADE COUNTY*	12025C0255J	20-NOV-98	98-04-2942A	01
04	FL	DADE COUNTY*	12025C0170J	23-OCT-98	98-04-2988A	02
04	FL	DADE COUNTY*	12025C0170J	23-OCT-98	98-04-3000A	02
04	FL	DADE COUNTY*	12025C0265J	04-DEC-98	98-04-3038A	01
04	FL	DADE COUNTY*	12025C0265J	21-OCT-98	98-04-3050A	01
04	FL	DADE COUNTY*	12025C0075J	28-OCT-98	98-04-3102A	01
04	FL	DADE COUNTY*	12025C0190J	04-NOV-98	98-04-3114A	02
04	FL	DADE COUNTY*	12025C0265J	13-NOV-98	99-04-032A	01
04	FL	DADE COUNTY*	12025C0265J	04-DEC-98	99-04-082A	01
04	FL	DADE COUNTY*	12025C0083J	20-NOV-98	99-04-102A	02
04	FL	DADE COUNTY*	12025C0265J	04-DEC-98	99-04-252A	01
04	FL	DADE COUNTY*	12025C0278J	18-NOV-98	99-04-278A	02
04	FL	DADE COUNTY*	12025C0160J	22-DEC-98	99-04-336A	01
04	FL	DADE COUNTY*	12025C0260J	30-DEC-98	99-04-344A	02
04	FL	DADE COUNTY*	12025C0080J	25-NOV-98	99-04-630A	01
04	FL	DADE COUNTY*	12025C0265J	22-DEC-98	99-04-636A	01
04	FL	DADE COUNTY*	12025C0265J	20-NOV-98	99-04-662A	01
04	FL	DADE COUNTY*	12025C0260J	22-DEC-98	99-04-726A	02
04	FL	DADE COUNTY*	12025C0160J	30-DEC-98	99-04-834A	01
04	FL	DADE COUNTY*	12025C0255J	16-JUL-98	R4-902-042A	02
04	FL	DADE COUNTY*	12025C0083J	16-JUL-98	R4-982-162	02
04	FL	DANIA, CITY OF	12011C0306F	04-SEP-98	98-04-2090A	01
04	FL	DAVIE, CITY OF	12011C0195F	02-SEP-98	98-04-2198A	01
04	FL	DAYTONA BEACH, CITY OF	1250990015D	30-OCT-98	98-04-3040A	01
04	FL	DEBARY, CITY OF	1206720001F	02-DEC-98	99-04-146A	02
04	FL	DEBARY, CITY OF	1206720001F	11-DEC-98	99-04-614A	02
04	FL	DEERFIELD BEACH, CITY OF	12011C0108F	15-JUL-98	98-04-1456A	02
04	FL	DEERFIELD BEACH, CITY OF	12011C0120F	15-JUL-98	98-04-1456A	02
04	FL	DEERFIELD BEACH, CITY OF	12011C0108F	16-DEC-98	98-04-2994A	02
04	FL	DEERFIELD BEACH, CITY OF	12011C0108F	30-DEC-98	99-04-1048A	02
04	FL	DELRAY BEACH, CITY OF	1251020001D	18-NOV-98	99-04-148A	02
04	FL	ESCAMBIA COUNTY*	12033C0195E	07-AUG-98	98-04-2126A	02
04	FL	ESCAMBIA COUNTY*	12033C0240E	02-SEP-98	98-04-2418A	02
04	FL	ESCAMBIA COUNTY*	12033C0245E	13-NOV-98	98-04-2746A	01
04	FL	ESCAMBIA COUNTY*	12033C0195E	16-JUL-98	R4-983-226	02
04	FL	EUSTIS, CITY OF	1201340005B	30-DEC-98	98-04-3026A	02
04	FL	FORT LAUDERDALE, CITY OF	12011C0214F	20-NOV-98	98-04-1716A	02
04	FL	FORT LAUDERDALE, CITY OF	12011C0218F	14-OCT-98	98-04-2792A	02
04	FL	FORT WALTON BEACH, CITY OF	1201740005B	20-NOV-98	99-04-236A	02
04	FL	GADSDEN COUNTY *	1200910300A	04-NOV-98	98-04-3200A	02
04	FL	GAINESVILLE, CITY OF	1200010427A	22-JUL-98	97-04-067A	01
04	FL	GAINESVILLE, CITY OF	1200010280A	27-SEP-98	97-04-385P	05
04	FL	GAINESVILLE, CITY OF	1251070009C	27-SEP-98	97-04-385P	05
04	FL	GAINESVILLE, CITY OF	1200010280A	12-NOV-98	98-04-359P	06
04	FL	GLADES COUNTY *	1200950050B	15-JUL-98	98-04-1630A	02
04	FL	HERNANDO COUNTY *	1201100300B	21-AUG-98	98-04-2110A	02
04	FL	HERNANDO COUNTY *	1201100225B	11-SEP-98	98-04-2520A	02
04	FL	HERNANDO COUNTY *	1201100270B	02-OCT-98	98-04-2788A	02
04	FL	HERNANDO COUNTY *	1201100225B	16-DEC-98	98-04-2958A	02
04	FL	HERNANDO COUNTY *	1201100375B	16-DEC-98	98-04-2958A	02
04	FL	HIALEAH GARDENS, CITY OF	12025C0075J	10-JUL-98	98-04-942A	01

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04	FL	HIALEAH, CITY OF	12025C0075J	02-SEP-98	98-04-1602A	01
04	FL	HIALEAH, CITY OF	12025C0180J	07-AUG-98	98-04-1608A	01
04	FL	HILLSBOROUGH COUNTY*	1201120190D	17-JUL-98	98-04-102A	01
04	FL	HILLSBOROUGH COUNTY*	1201120389D	02-JUL-98	98-04-1182A	01
04	FL	HILLSBOROUGH COUNTY*	1201120095C	08-JUL-98	98-04-1208A	01
04	FL	HILLSBOROUGH COUNTY*	1201120210E	12-AUG-98	98-04-1216A	01
04	FL	HILLSBOROUGH COUNTY*	1201120387E	01-JUL-98	98-04-1526A	01
04	FL	HILLSBOROUGH COUNTY*	1201120190D	17-JUL-98	98-04-1560A	01
04	FL	HILLSBOROUGH COUNTY*	1201120045D	14-AUG-98	98-04-1616A	01
04	FL	HILLSBOROUGH COUNTY*	1201120395E	24-JUL-98	98-04-1638A	01
04	FL	HILLSBOROUGH COUNTY*	1201120065D	29-JUL-98	98-04-1772A	01
04	FL	HILLSBOROUGH COUNTY*	1201120385E	29-JUL-98	98-04-1796A	01
04	FL	HILLSBOROUGH COUNTY*	1201120507C	17-JUL-98	98-04-1822A	01
04	FL	HILLSBOROUGH COUNTY*	1201120494C	22-JUL-98	98-04-1852A	01
04	FL	HILLSBOROUGH COUNTY*	1201120160C	24-JUL-98	98-04-1860A	01
04	FL	HILLSBOROUGH COUNTY*	1201120160C	04-AUG-98	98-04-1862A	01
04	FL	HILLSBOROUGH COUNTY*	1201120415C	29-JUL-98	98-04-1886A	01
04	FL	HILLSBOROUGH COUNTY*	1201120395E	04-SEP-98	98-04-2082A	01
04	FL	HILLSBOROUGH COUNTY*	1201120160C	02-SEP-98	98-04-2284A	01
04	FL	HILLSBOROUGH COUNTY*	1201120160C	04-SEP-98	98-04-2286A	01
04	FL	HILLSBOROUGH COUNTY*	1201120065D	19-AUG-98	98-04-2354A	02
04	FL	HILLSBOROUGH COUNTY*	1201120395E	11-SEP-98	98-04-2494A	01
04	FL	HILLSBOROUGH COUNTY*	1201120507C	11-SEP-98	98-04-2494A	01
04	FL	HILLSBOROUGH COUNTY*	1201120190D	25-SEP-98	98-04-2514A	01
04	FL	HILLSBOROUGH COUNTY*	1201120395E	02-OCT-98	98-04-2660A	01
04	FL	HILLSBOROUGH COUNTY*	1201120160C	16-OCT-98	98-04-2756A	01
04	FL	HILLSBOROUGH COUNTY*	1201120160C	09-OCT-98	98-04-2758A	01
04	FL	HILLSBOROUGH COUNTY*	1201120205D	21-OCT-98	98-04-2818A	01
04	FL	HILLSBOROUGH COUNTY*	1201120395E	30-SEP-98	98-04-2826A	01
04	FL	HILLSBOROUGH COUNTY*	1201120167C	04-NOV-98	98-04-2836A	01
04	FL	HILLSBOROUGH COUNTY*	1201120415C	11-DEC-98	98-04-2840A	01
04	FL	HILLSBOROUGH COUNTY*	1201120090E	28-OCT-98	98-04-2854A	01
04	FL	HILLSBOROUGH COUNTY*	1201120205D	07-OCT-98	98-04-2886A	02
04	FL	HILLSBOROUGH COUNTY*	1201120185F	07-OCT-98	98-04-2918A	02
04	FL	HILLSBOROUGH COUNTY*	1201120530C	23-OCT-98	98-04-2922A	01
04	FL	HILLSBOROUGH COUNTY*	1201120090E	14-OCT-98	98-04-2952A	01
04	FL	HILLSBOROUGH COUNTY*	1201120494C	16-OCT-98	98-04-3036A	01
04	FL	HILLSBOROUGH COUNTY*	1201120090E	14-OCT-98	98-04-3046A	01
04	FL	HILLSBOROUGH COUNTY*	1201120387E	28-OCT-98	98-04-3130A	01
04	FL	HILLSBOROUGH COUNTY*	1201120395E	28-OCT-98	98-04-3130A	01
04	FL	HILLSBOROUGH COUNTY*	1201120185F	09-DEC-98	98-04-3162A	02
04	FL	HILLSBOROUGH COUNTY*	1201120185F	15-DEC-98	98-04-3204A	02
04	FL	HILLSBOROUGH COUNTY*	1201120065D	28-OCT-98	98-04-3206A	02
04	FL	HILLSBOROUGH COUNTY*	1201120385E	30-DEC-98	98-04-3224A	02
04	FL	HILLSBOROUGH COUNTY*	1201120045D	02-JUL-98	98-04-938A	01
04	FL	HILLSBOROUGH COUNTY*	1201120160C	30-OCT-98	99-04-038A	01
04	FL	HILLSBOROUGH COUNTY*	1201120185F	13-NOV-98	99-04-066A	02
04	FL	HILLSBOROUGH COUNTY*	1201120160C	06-NOV-98	99-04-248A	01
04	FL	HILLSBOROUGH COUNTY*	1201120205D	09-DEC-98	99-04-274A	02
04	FL	HILLSBOROUGH COUNTY*	1201120180F	04-DEC-98	99-04-364A	01
04	FL	HILLSBOROUGH COUNTY*	1201120185F	11-DEC-98	99-04-536A	02
04	FL	HILLSBOROUGH COUNTY*	1201120185F	16-DEC-98	99-04-592A	02
04	FL	HILLSBOROUGH COUNTY*	1201120205D	16-DEC-98	99-04-592A	02
04	FL	HILLSBOROUGH COUNTY*	1201120395E	09-DEC-98	99-04-594A	01
04	FL	HILLSBOROUGH COUNTY*	1201120190D	11-DEC-98	99-04-632A	01
04	FL	HILLSBOROUGH COUNTY*	1201120387E	22-DEC-98	99-04-912A	01
04	FL	HILLSBOROUGH COUNTY*	1201120494C	22-DEC-98	99-04-954A	01
04	FL	HILLSBOROUGH COUNTY*	1201120045D	17-SEP-98	R4-982-205	02
04	FL	HILLSBOROUGH COUNTY*	1201120415C	08-JUL-98	R4-983-204	02
04	FL	HILLSBOROUGH COUNTY*	1201120415C	08-JUL-98	R4-983-205	02
04	FL	HILLSBOROUGH COUNTY*	1201120205D	08-JUL-98	R4-983-218	02
04	FL	INDIAN RIVER COUNTY *	12061C0168E	24-JUL-98	98-04-1836A	01
04	FL	INDIAN RIVER COUNTY *	12061C0168E	12-AUG-98	98-04-1932A	01
04	FL	INDIAN RIVER COUNTY *	12061C0168E	28-AUG-98	98-04-2644A	01
04	FL	INVERNESS, CITY OF	1203480001B	07-OCT-98	98-04-2098A	02
04	FL	ISLAMORADA, VILLAGE OF		01-OCT-98	98-04-357P	05
04	FL	JACKSON COUNTY *	12063C0175C	04-AUG-98	R4-983-146	08
04	FL	JACKSONVILLE, CITY OF	1200770050E	24-JUL-98	98-04-1028A	02
04	FL	JACKSONVILLE, CITY OF	1200770131E	24-JUL-98	98-04-1028A	02
04	FL	JACKSONVILLE, CITY OF	1200770154E	08-JUL-98	98-04-1132A	01
04	FL	JACKSONVILLE, CITY OF	1200770162E	08-JUL-98	98-04-1132A	01
04	FL	JACKSONVILLE, CITY OF	1200770232E	19-NOV-98	98-04-1612A	02
04	FL	JACKSONVILLE, CITY OF	1200770233E	31-JUL-98	98-04-1926A	01

Region	State	Community	Map panel	Determination date	Case No.	Type
04	FL	JACKSONVILLE, CITY OF	1200770204E	19-AUG-98	98-04-2050A	02
04	FL	JACKSONVILLE, CITY OF	1200770141E	21-AUG-98	98-04-2058A	02
04	FL	JACKSONVILLE, CITY OF	1200770237E	23-SEP-98	98-04-2194A	01
04	FL	JACKSONVILLE, CITY OF	1200770241E	22-DEC-98	99-04-028A	01
04	FL	JACKSONVILLE, CITY OF	1200770218E	11-DEC-98	99-04-710A	01
04	FL	JACKSONVILLE, CITY OF	1200770216E	19-AUG-98	R4-983-119A	02
04	FL	JACKSONVILLE, CITY OF	1200770216E	31-AUG-98	R4-983-253	02
04	FL	LAKE COUNTY *	1204210225B	07-AUG-98	98-04-1864A	01
04	FL	LAKE COUNTY *	1204210125B	19-AUG-98	98-04-1892A	01
04	FL	LAKE COUNTY *	1204210100B	12-AUG-98	98-04-1924A	01
04	FL	LAKE COUNTY *	1204210100B	12-AUG-98	98-04-1970A	01
04	FL	LAKE COUNTY *	1204210050B	28-AUG-98	98-04-2042A	02
04	FL	LAKE COUNTY *	1204210225B	12-AUG-98	98-04-2048A	02
04	FL	LAKE COUNTY *	1204210225B	23-SEP-98	98-04-2052A	02
04	FL	LAKE COUNTY *	1204210375B	04-SEP-98	98-04-2070A	02
04	FL	LAKE COUNTY *	1204210375B	29-JUL-98	98-04-2122A	02
04	FL	LAKE COUNTY *	1204210225B	28-AUG-98	98-04-2534A	02
04	FL	LAKE COUNTY *	1204210100B	25-SEP-98	98-04-2538A	02
04	FL	LAKE COUNTY *	1204210425B	08-SEP-98	98-04-263P	06
04	FL	LAKE COUNTY *	1204210325B	28-OCT-98	98-04-2722A	02
04	FL	LAKE COUNTY *	1204210225B	02-OCT-98	98-04-2914A	02
04	FL	LAKE COUNTY *	1204210325B	04-SEP-98	98-04-754A	01
04	FL	LAKE COUNTY *	1204210225B	30-OCT-98	99-04-126A	02
04	FL	LAKE COUNTY *	1204210200B	25-NOV-98	99-04-396A	02
04	FL	LAKE COUNTY *	1204210200B	20-NOV-98	99-04-398A	02
04	FL	LAKE COUNTY *	1204210100B	02-DEC-98	99-04-452A	02
04	FL	LAKE COUNTY *	1204210225B	11-DEC-98	99-04-556A	02
04	FL	LAKE COUNTY *	1204210200B	30-DEC-98	99-04-732A	02
04	FL	LAKE COUNTY *	1204210225B	15-SEP-98	R4-983-158	02
04	FL	LAKE COUNTY *	1204210150B	16-JUL-98	R4-983-224	02
04	FL	LAKE COUNTY *	1204210150B	23-JUL-98	R4-983-246	02
04	FL	LAKE COUNTY *	1204210125B	05-AUG-98	R4-983-266	02
04	FL	LAKE MARY, CITY OF	12117C0040E	14-AUG-98	98-04-2094A	01
04	FL	LAKE MARY, CITY OF	12117C0040E	30-SEP-98	98-04-2558A	02
04	FL	LAKE MARY, CITY OF	12117C0040E	16-DEC-98	98-04-2716A	01
04	FL	LAKE MARY, CITY OF	12117C0040E	16-DEC-98	98-04-2940A	02
04	FL	LAKE MARY, CITY OF	12117C0040E	28-OCT-98	98-04-3190A	01
04	FL	LAUDERHILL, CITY OF	12011C0205F	08-JUL-98	98-04-1584A	01
04	FL	LAUDERHILL, CITY OF	12011C0204F	18-SEP-98	98-04-2366A	02
04	FL	LAUDERHILL, CITY OF	12011C0204F	25-SEP-98	98-04-2574A	02
04	FL	LAUDERHILL, CITY OF	12011C0212F	22-DEC-98	98-04-2956A	01
04	FL	LAUDERHILL, CITY OF	12011C0205F	02-DEC-98	99-04-208A	02
04	FL	LEE COUNTY*	1251240225C	17-JUL-98	98-04-1524A	01
04	FL	LEE COUNTY*	1251240510C	02-JUL-98	98-04-1570A	01
04	FL	LEE COUNTY*	1251240510D	19-AUG-98	98-04-1980A	01
04	FL	LEE COUNTY*	1251240510D	26-AUG-98	98-04-2170A	01
04	FL	LEE COUNTY*	1251240325C	04-NOV-98	98-04-2224A	02
04	FL	LEE COUNTY*	1251240325C	18-SEP-98	98-04-2346A	01
04	FL	LEE COUNTY*	1251240510D	16-SEP-98	98-04-2426A	01
04	FL	LEE COUNTY*	1251240350B	21-OCT-98	98-04-2784A	01
04	FL	LEE COUNTY*	1251240510D	07-OCT-98	98-04-2838A	01
04	FL	LEE COUNTY*	1251240465C	18-NOV-98	98-04-3166A	02
04	FL	LEE COUNTY*	1251240325C	30-OCT-98	99-04-086A	01
04	FL	LEE COUNTY*	1251240510D	30-OCT-98	99-04-088A	01
04	FL	LEON COUNTY *	12073C0430D	14-OCT-98	98-04-3010A	02
04	FL	LEON COUNTY *	12073C0250D	28-OCT-98	99-04-142A	02
04	FL	LEON COUNTY *	12073C0115D	02-DEC-98	99-04-564A	02
04	FL	LEON COUNTY *	12073C0140D	18-DEC-98	99-04-690A	02
04	FL	LEON COUNTY *	12073C0120D	22-DEC-98	99-04-692A	02
04	FL	LEON COUNTY *	12073C0150D	04-AUG-98	R4-983-256	02
04	FL	LONGWOOD, CITY OF	12117C0130E	23-SEP-98	98-04-2704A	02
04	FL	MAITLAND, CITY OF	1201840005B	21-OCT-98	98-04-2626A	02
04	FL	MANATEE COUNTY *	1201530370C	02-OCT-98	98-04-1352A	01
04	FL	MANATEE COUNTY *	1201530370C	21-AUG-98	98-04-1912A	01
04	FL	MANATEE COUNTY *	1201530327C	19-AUG-98	98-04-1934A	02
04	FL	MANATEE COUNTY *	1201530337B	09-DEC-98	98-04-281P	05
04	FL	MANATEE COUNTY *	1201530169C	04-NOV-98	99-04-078A	02
04	FL	MARGATE, CITY OF	12011C0205F	02-OCT-98	98-04-2724A	02
04	FL	MARGATE, CITY OF	12011C0115F	21-OCT-98	98-04-3148A	02
04	FL	MARGATE, CITY OF	12011C0115F	16-OCT-98	98-04-3210A	02
04	FL	MARGATE, CITY OF	12011C0115F	04-DEC-98	99-04-432A	02
04	FL	MARION COUNTY *	1201600640B	30-SEP-98	98-04-1610A	01
04	FL	MARION COUNTY *	1201600650B	30-SEP-98	98-04-1610A	01

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04	FL	MARION COUNTY *	1201600540B	11-SEP-98	98-04-2938A	02
04	FL	MARION COUNTY *	1201600300B	30-DEC-98	99-04-568A	02
04	FL	MARTIN COUNTY *	1201610160E	18-NOV-98	98-04-312A	01
04	FL	MELBOURNE, CITY OF	12009C0442F	30-DEC-98	99-04-972A	02
04	FL	MELBOURNE, CITY OF	12009C0441F	24-SEP-98	R4-942-041A	02
04	FL	MIRAMAR, CITY OF	12011C0315F	14-AUG-98	98-04-1484A	01
04	FL	MIRAMAR, CITY OF	12011C0295F	24-JUL-98	98-04-1650A	01
04	FL	MIRAMAR, CITY OF	12011C0295F	26-AUG-98	98-04-2290A	01
04	FL	MIRAMAR, CITY OF	12011C0295F	16-SEP-98	98-04-2542A	01
04	FL	MIRAMAR, CITY OF	12011C0295F	28-OCT-98	98-04-2862A	01
04	FL	MIRAMAR, CITY OF	12011C0295F	18-NOV-98	99-04-296A	01
04	FL	MIRAMAR, CITY OF	12011C0295F	04-DEC-98	99-04-394A	01
04	FL	MONROE COUNTY*	12087C1131G	25-NOV-98	99-04-420A	02
04	FL	MONROE COUNTY*	12087C1131G	08-JUL-98	R4-983-194	02
04	FL	OCOEE, CITY OF	1201850005B	18-NOV-98	98-04-2998A	02
04	FL	OCOEE, CITY OF	1201850005B	04-NOV-98	98-04-3230A	02
04	FL	OKALOOSA COUNTY *	1201730205E	15-JUL-98	98-04-1532A	01
04	FL	OKALOOSA COUNTY *	1201730205E	29-JUL-98	98-04-1722A	01
04	FL	OKALOOSA COUNTY *	1201730205E	26-AUG-98	98-04-2022A	01
04	FL	OKALOOSA COUNTY *	1201730210E	04-SEP-98	98-04-2032A	01
04	FL	OKALOOSA COUNTY *	1201730205E	18-DEC-98	99-04-558A	02
04	FL	OKALOOSA COUNTY *	1201730210E	04-AUG-98	R4-983-242	02
04	FL	OLDSMAR, CITY OF	1202500003B	12-AUG-98	98-04-1856A	01
04	FL	OLDSMAR, CITY OF	1202500004B	12-AUG-98	98-04-1856A	01
04	FL	OLDSMAR, CITY OF	1202500004B	04-SEP-98	98-04-2288A	01
04	FL	OLDSMAR, CITY OF	1202500003B	07-OCT-98	98-04-2772A	01
04	FL	OLDSMAR, CITY OF	1202500004B	07-OCT-98	98-04-2772A	01
04	FL	OLDSMAR, CITY OF	1202500003B	28-OCT-98	99-04-036A	01
04	FL	OLDSMAR, CITY OF	1202500004B	28-OCT-98	99-04-036A	01
04	FL	OLDSMAR, CITY OF	1202500003B	25-NOV-98	99-04-502A	01
04	FL	OLDSMAR, CITY OF	1202500004B	25-NOV-98	99-04-502A	01
04	FL	ORANGE COUNTY *	1201790250D	04-NOV-98	98-04-1384A	02
04	FL	ORANGE COUNTY *	1201790250D	16-SEP-98	98-04-1514A	01
04	FL	ORANGE COUNTY *	1201790225C	02-JUL-98	98-04-1568A	01
04	FL	ORANGE COUNTY *	1201790250D	02-JUL-98	98-04-1568A	01
04	FL	ORANGE COUNTY *	1201790250D	31-JUL-98	98-04-1662A	01
04	FL	ORANGE COUNTY *	1201790225C	14-AUG-98	98-04-1788A	02
04	FL	ORANGE COUNTY *	1201790175C	17-JUL-98	98-04-1800A	02
04	FL	ORANGE COUNTY *	1201790225C	04-AUG-98	98-04-1854A	02
04	FL	ORANGE COUNTY *	1201790175C	19-AUG-98	98-04-1992A	02
04	FL	ORANGE COUNTY *	1201790225C	14-OCT-98	98-04-2188A	01
04	FL	ORANGE COUNTY *	1201790250D	09-DEC-98	98-04-2196A	01
04	FL	ORANGE COUNTY *	1201790250D	14-AUG-98	98-04-2274A	02
04	FL	ORANGE COUNTY *	1201790425C	09-OCT-98	98-04-2300A	02
04	FL	ORANGE COUNTY *	1201790225C	18-SEP-98	98-04-2376A	02
04	FL	ORANGE COUNTY *	1201790225C	09-OCT-98	98-04-2490A	02
04	FL	ORANGE COUNTY *	1201790200D	04-SEP-98	98-04-2612A	02
04	FL	ORANGE COUNTY *	1201790250D	02-SEP-98	98-04-261A	02
04	FL	ORANGE COUNTY *	1201790375D	07-OCT-98	98-04-2658A	02
04	FL	ORANGE COUNTY *	1201790250D	02-OCT-98	98-04-2730A	02
04	FL	ORANGE COUNTY *	1201790175C	09-OCT-98	98-04-2798A	02
04	FL	ORANGE COUNTY *	1201790400C	07-OCT-98	98-04-2810A	02
04	FL	ORANGE COUNTY *	1201790375D	09-OCT-98	98-04-2832A	02
04	FL	ORANGE COUNTY *	1201790225C	18-NOV-98	98-04-2962A	01
04	FL	ORANGE COUNTY *	1201790375D	20-NOV-98	98-04-2976A	01
04	FL	ORANGE COUNTY *	1201790225C	07-OCT-98	98-04-3072A	02
04	FL	ORANGE COUNTY *	1201790175C	21-OCT-98	98-04-3120A	02
04	FL	ORANGE COUNTY *	1201790525B	28-OCT-98	98-04-3168A	02
04	FL	ORANGE COUNTY *	1201790250D	30-OCT-98	98-04-3218A	02
04	FL	ORANGE COUNTY *	1201790375D	30-OCT-98	98-04-3238A	02
04	FL	ORANGE COUNTY *	1201790375D	09-DEC-98	99-04-094A	02
04	FL	ORANGE COUNTY *	1201790350C	11-NOV-98	99-04-370A	02
04	FL	ORANGE COUNTY *	1201790375D	11-NOV-98	99-04-370A	02
04	FL	ORANGE COUNTY *	1201790400C	02-DEC-98	99-04-560A	01
04	FL	ORANGE COUNTY *	1201790375D	25-NOV-98	99-04-590A	02
04	FL	ORANGE COUNTY *	1201790225C	30-DEC-98	99-04-624A	02
04	FL	ORANGE COUNTY *	1201790375D	16-DEC-98	99-04-688A	02
04	FL	ORANGE COUNTY *	1201790350C	16-JUL-98	R4-982-248	02
04	FL	ORANGE COUNTY *	1201790400C	10-AUG-98	R4-983-178	02
04	FL	ORANGE COUNTY *	1201790375D	05-AUG-98	R4-983-195	02
04	FL	ORANGE COUNTY *	1201790200D	04-AUG-98	R4-983-265	02
04	FL	ORLANDO, CITY OF	1201860025D	12-AUG-98	98-04-1726A	02
04	FL	ORLANDO, CITY OF	1201860015D	07-AUG-98	98-04-1936A	02

Region	State	Community	Map panel	Determination date	Case No.	Type
04	FL	ORLANDO, CITY OF	1201860010D	18-DEC-98	99-04-018A	01
04	FL	OSCEOLA COUNTY *	1201890045C	30-OCT-98	98-04-1232A	01
04	FL	OSCEOLA COUNTY *	1201890120B	04-AUG-98	98-04-1908A	01
04	FL	OSCEOLA COUNTY *	1201890140B	04-AUG-98	98-04-1908A	01
04	FL	OSCEOLA COUNTY *	1201890140B	04-AUG-98	98-04-1910A	01
04	FL	OSCEOLA COUNTY *	1201890135C	14-OCT-98	98-04-2436A	02
04	FL	OSCEOLA COUNTY *	1201890120B	18-DEC-98	98-04-3178A	01
04	FL	OSCEOLA COUNTY *	1201890140B	18-DEC-98	98-04-3178A	01
04	FL	OSCEOLA COUNTY *	1201890025C	22-JUL-98	98-04-756A	01
04	FL	OSCEOLA COUNTY *	1201890130B	02-DEC-98	99-04-068A	02
04	FL	OSCEOLA COUNTY *	1201890120B	28-OCT-98	99-04-164A	02
04	FL	OSCEOLA COUNTY *	1201890140B	20-NOV-98	99-04-294A	02
04	FL	OSCEOLA COUNTY *	1201890120B	20-NOV-98	99-04-374A	02
04	FL	OSCEOLA COUNTY *	1201890075C	02-DEC-98	99-04-450A	02
04	FL	OSCEOLA COUNTY *	1201890045C	22-DEC-98	99-04-946A	01
04	FL	PALM BAY, CITY OF	12009C0580E	17-JUL-98	98-04-1750A	01
04	FL	PALM BEACH COUNTY *	1201920190B	17-SEP-98	97-04-1554P	05
04	FL	PALM BEACH COUNTY *	1201920240B	29-JUL-98	98-04-1046A	01
04	FL	PALM BEACH COUNTY *	1201920165B	09-SEP-98	98-04-1536A	02
04	FL	PALM BEACH COUNTY *	1201920100B	29-JUL-98	98-04-1896A	02
04	FL	PALM BEACH COUNTY *	1201920175B	14-AUG-98	98-04-1944A	02
04	FL	PALM BEACH COUNTY *	1201920205B	09-OCT-98	98-04-2358A	02
04	FL	PALM BEACH COUNTY *	1201920230B	02-DEC-98	98-04-2388A	01
04	FL	PALM BEACH COUNTY *	1201920190B	13-NOV-98	99-04-212A	01
04	FL	PANAMA CITY BEACH, CITY OF	1200130005C	25-NOV-98	98-04-2980A	02
04	FL	PANAMA CITY, CITY OF	1200120005D	21-AUG-98	98-04-1296A	02
04	FL	PASCO COUNTY *	1202300450E	04-AUG-98	98-04-1210A	01
04	FL	PASCO COUNTY *	1202300450E	15-JUL-98	98-04-1226A	01
04	FL	PASCO COUNTY *	1202300370D	18-SEP-98	98-04-1604A	01
04	FL	PASCO COUNTY *	1202300450E	18-SEP-98	98-04-1622A	01
04	FL	PASCO COUNTY *	1202300425E	07-AUG-98	98-04-1724A	01
04	FL	PASCO COUNTY *	1202300195D	14-AUG-98	98-04-1748A	02
04	FL	PASCO COUNTY *	1202300425E	02-OCT-98	98-04-1786A	01
04	FL	PASCO COUNTY *	1202300215D	29-JUL-98	98-04-1898A	02
04	FL	PASCO COUNTY *	1202300425E	14-AUG-98	98-04-1952A	01
04	FL	PASCO COUNTY *	1202300360D	17-AUG-98	98-04-2128A	02
04	FL	PASCO COUNTY *	1202300185D	16-SEP-98	98-04-2130A	02
04	FL	PASCO COUNTY *	1202300352C	02-SEP-98	98-04-2184A	02
04	FL	PASCO COUNTY *	1202300450E	13-NOV-98	98-04-2208A	01
04	FL	PASCO COUNTY *	1202300360D	13-NOV-98	98-04-2212A	01
04	FL	PASCO COUNTY *	1202300195D	19-AUG-98	98-04-2230A	02
04	FL	PASCO COUNTY *	1202300352C	09-SEP-98	98-04-2482A	02
04	FL	PASCO COUNTY *	1202300360D	23-SEP-98	98-04-2502A	01
04	FL	PASCO COUNTY *	1202300360D	14-OCT-98	98-04-2774A	02
04	FL	PASCO COUNTY *	1202300195D	14-OCT-98	98-04-2872A	02
04	FL	PASCO COUNTY *	1202300195D	30-SEP-98	98-04-2896A	02
04	FL	PASCO COUNTY *	1202300362D	13-NOV-98	98-04-2924A	02
04	FL	PASCO COUNTY *	1202300360D	20-NOV-98	98-04-3028A	02
04	FL	PASCO COUNTY *	1202300195D	06-NOV-98	98-04-3056A	01
04	FL	PASCO COUNTY *	1202300410E	25-SEP-98	98-04-3058A	01
04	FL	PASCO COUNTY *	1202300450E	11-NOV-98	98-04-3100A	01
04	FL	PASCO COUNTY *	1202300400D	06-NOV-98	98-04-3118A	02
04	FL	PASCO COUNTY *	1202300430E	18-SEP-98	98-04-313P	05
04	FL	PASCO COUNTY *	1202300362D	30-OCT-98	98-04-3160A	02
04	FL	PASCO COUNTY *	1202300450E	30-OCT-98	98-04-3174A	01
04	FL	PASCO COUNTY *	1202300425E	11-NOV-98	98-04-3192A	02
04	FL	PASCO COUNTY *	1202300352C	14-AUG-98	98-04-874A	01
04	FL	PASCO COUNTY *	1202300370D	13-NOV-98	99-04-090A	01
04	FL	PASCO COUNTY *	1202300425E	25-NOV-98	99-04-144A	02
04	FL	PASCO COUNTY *	1202300195D	30-OCT-98	99-04-196A	01
04	FL	PASCO COUNTY *	1202300425E	30-DEC-98	99-04-262A	02
04	FL	PASCO COUNTY *	1202300185D	09-DEC-98	99-04-424A	02
04	FL	PASCO COUNTY *	1202300360D	09-DEC-98	99-04-426A	02
04	FL	PASCO COUNTY *	1202300352C	02-DEC-98	99-04-476A	02
04	FL	PASCO COUNTY *	1202300450E	22-DEC-98	99-04-596A	01
04	FL	PASCO COUNTY *	1202300425E	16-DEC-98	99-04-702A	01
04	FL	PASCO COUNTY *	1202300425E	30-DEC-98	99-04-716A	02
04	FL	PASCO COUNTY *	1202300450E	30-DEC-98	99-04-914A	01
04	FL	PASCO COUNTY *	1202300189C	08-JUL-98	R4-983-157	02
04	FL	PEMBROKE PINES, CITY OF	12011C0295F	26-AUG-98	98-04-1160A	01
04	FL	PEMBROKE PINES, CITY OF	12011C0295F	12-AUG-98	98-04-1866A	01
04	FL	PEMBROKE PINES, CITY OF	12011C0285F	09-OCT-98	98-04-2216A	01
04	FL	PEMBROKE PINES, CITY OF	12011C0295F	09-OCT-98	98-04-2216A	01

Region	State	Community	Map panel	Determination date	Case No.	Type
04	FL	PEMBROKE PINES, CITY OF	12011C0285F	02-OCT-98	98-04-2334A	01
04	FL	PEMBROKE PINES, CITY OF	12011C0290F	21-AUG-98	98-04-2348A	01
04	FL	PEMBROKE PINES, CITY OF	12011C0295F	09-SEP-98	98-04-2752A	01
04	FL	PEMBROKE PINES, CITY OF	12011C0290F	07-OCT-98	98-04-2892A	01
04	FL	PEMBROKE PINES, CITY OF	12011C0290F	19-OCT-98	99-04-162A	01
04	FL	PINELLAS COUNTY *	1251390077C	04-SEP-98	98-04-1304A	01
04	FL	PINELLAS COUNTY *	1251390079C	02-JUL-98	98-04-1374A	01
04	FL	PINELLAS COUNTY *	1251390126D	24-JUL-98	98-04-1730A	02
04	FL	PINELLAS COUNTY *	1251390039C	13-NOV-98	98-04-1808A	01
04	FL	PINELLAS COUNTY *	1251390081C	12-AUG-98	98-04-1858A	01
04	FL	PINELLAS COUNTY *	1251390143C	12-AUG-98	98-04-1982A	01
04	FL	PINELLAS COUNTY *	1251390077C	16-SEP-98	98-04-2026A	01
04	FL	PINELLAS COUNTY *	1251390093C	30-DEC-98	99-04-852A	02
04	FL	POLK COUNTY*	1202610550E	04-AUG-98	98-04-1280A	02
04	FL	POLK COUNTY*	1202610100B	26-AUG-98	98-04-1580A	02
04	FL	POLK COUNTY*	1202610750B	24-JUL-98	98-04-1700A	02
04	FL	POLK COUNTY*	1202610775B	17-JUL-98	98-04-232A	02
04	FL	POLK COUNTY*	1202610500D	18-DEC-98	98-04-2506A	02
04	FL	POLK COUNTY*	1202610550E	02-OCT-98	98-04-2732A	02
04	FL	POLK COUNTY*	1202610375D	28-OCT-98	98-04-2802A	02
04	FL	POLK COUNTY*	1202610475D	02-OCT-98	98-04-2834A	02
04	FL	POLK COUNTY*	1202610350B	30-OCT-98	99-04-112A	02
04	FL	POLK COUNTY*	1202610375D	21-DEC-98	99-04-436A	02
04	FL	POLK COUNTY*	1202610480D	05-AUG-98	R4-983-092	02
04	FL	POLK COUNTY*	1202610305B	16-JUL-98	R4-983-211	02
04	FL	POLK COUNTY*	1202610350B	20-JUL-98	R4-983-234	02
04	FL	PORT ORANGE, CITY OF	1251550408E	23-OCT-98	98-04-2682A	01
04	FL	PORT ORANGE, CITY OF	1251550409E	23-OCT-98	98-04-2682A	01
04	FL	PORT ORANGE, CITY OF	1251550416E	23-OCT-98	98-04-2682A	01
04	FL	PORT ORANGE, CITY OF	1251550425E	23-OCT-98	98-04-2682A	01
04	FL	PUTNAM COUNTY *	1202720150B	25-NOV-98	98-04-3198A	02
04	FL	ROCKLEDGE, CITY OF	12009C0355E	30-OCT-98	98-04-2808A	02
04	FL	ROCKLEDGE, CITY OF	12009C0350E	22-DEC-98	99-04-878A	02
04	FL	SAFETY HARBOR, CITY OF	1251390127D	21-AUG-98	98-04-1266A	17
04	FL	SANFORD, CITY OF	12117C0040E	08-JUL-98	98-04-1450A	02
04	FL	SANFORD, CITY OF	12117C0045E	16-SEP-98	98-04-2576A	02
04	FL	SARASOTA COUNTY *	1251440451D	04-NOV-98	98-04-2498A	02
04	FL	SARASOTA, CITY OF	1251500009B	02-SEP-98	98-04-1826A	02
04	FL	SEMINOLE COUNTY*	12117C0020E	12-AUG-98	98-04-1230A	01
04	FL	SEMINOLE COUNTY*	12117C0130E	28-AUG-98	98-04-1766A	02
04	FL	SEMINOLE COUNTY*	12117C0160E	04-SEP-98	98-04-1790A	02
04	FL	SEMINOLE COUNTY*	12117C0120E	09-DEC-98	98-04-2034A	01
04	FL	SEMINOLE COUNTY*	12117C0120E	19-AUG-98	98-04-2178A	02
04	FL	SEMINOLE COUNTY*	12117C0110E	16-DEC-98	98-04-2880A	02
04	FL	SEMINOLE COUNTY*	12117C0210E	16-OCT-98	98-04-3034A	02
04	FL	SEMINOLE COUNTY*	12117C0020E	09-DEC-98	98-04-3108A	02
04	FL	SEMINOLE COUNTY*	12117C0145E	04-NOV-98	98-04-3232A	02
04	FL	SEMINOLE COUNTY*	12117C0140E	25-SEP-98	R4-913-068A	02
04	FL	SEMINOLE COUNTY*	12117C0130E	05-AUG-98	R4-931-062A	01
04	FL	SEMINOLE COUNTY*	12117C0145E	16-JUL-98	R4-933-092A	02
04	FL	ST. AUGUSTINE BEACH, CITY OF	1251460001C	11-NOV-98	98-04-2930A	01
04	FL	ST. CLOUD, CITY OF	1201910005D	31-JUL-98	98-04-1572A	02
04	FL	ST. CLOUD, CITY OF	1201910005D	31-JUL-98	98-04-1988A	01
04	FL	ST. CLOUD, CITY OF	1201910005D	30-DEC-98	99-04-728A	02
04	FL	ST. JOHNS COUNTY *	1251470095D	10-JUL-98	98-04-1258A	01
04	FL	ST. JOHNS COUNTY *	1251470139D	04-NOV-98	98-04-2280A	02
04	FL	ST. JOHNS COUNTY *	1251470095D	23-SEP-98	98-04-2338A	01
04	FL	ST. JOHNS COUNTY *	1251470095D	18-NOV-98	98-04-2396A	01
04	FL	ST. JOHNS COUNTY *	1251470080D	28-OCT-98	98-04-2894A	02
04	FL	ST. JOHNS COUNTY *	1251470187D	18-DEC-98	99-04-224A	02
04	FL	ST. JOHNS COUNTY *	1251470231E	18-DEC-98	99-04-902A	02
04	FL	ST. JOHNS COUNTY *	1251470139D	14-JUL-98	R4-983-208	02
04	FL	SUMTER COUNTY *	1202960075B	06-NOV-98	98-04-2526A	02
04	FL	SUNRISE, CITY OF	12011C0195F	30-DEC-98	99-04-740A	02
04	FL	TALLAHASSEE, CITY OF	12073C0292D	11-DEC-98	98-04-2804A	02
04	FL	TALLAHASSEE, CITY OF	12073C0281D	16-OCT-98	98-04-3088A	02
04	FL	TALLAHASSEE, CITY OF	12073C0281D	05-AUG-98	R4-983-196	02
04	FL	TAMARAC, CITY OF	12011C0205F	19-AUG-98	98-04-1270A	01
04	FL	TAMARAC, CITY OF	12011C0205F	24-JUL-98	98-04-1502A	01
04	FL	TAMARAC, CITY OF	12011C0185F	16-OCT-98	98-04-3212A	02
04	FL	TITUSVILLE, CITY OF	12009C0115E	16-OCT-98	98-04-2796A	02
04	FL	TITUSVILLE, CITY OF	12009C0180E	05-AUG-98	R4-983-236	02
04	FL	UMATILLA, CITY OF	1201390005B	15-JUL-98	98-04-1676A	02

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04	FL	VERO BEACH, CITY OF	12061C0158E	17-JUL-98	R4-983-229	02
04	FL	VOLUSIA COUNTY*	1251550605E	06-NOV-98	98-04-3090A	02
04	FL	WAKULLA COUNTY *	1203150250B	30-SEP-98	R4-983-081	08
04	FL	WINTER HAVEN, CITY OF	1202710005B	13-NOV-98	98-04-2850A	02
04	FL	WINTER PARK, CITY OF		04-DEC-98	99-04-490A	02
04	FL	WINTER PARK, CITY OF	1201880005C	02-DEC-98	99-04-566A	02
04	FL	WINTER PARK, CITY OF	1201880005C	02-DEC-98	99-04-622A	02
04	FL	WINTER SPRINGS, CITY OF	12117C0145E	24-JUL-98	98-04-1704A	02
04	FL	WINTER SPRINGS, CITY OF	12117C0165E	19-AUG-98	98-04-2062A	02
04	FL	WINTER SPRINGS, CITY OF	12117C0135E	04-NOV-98	98-04-3032A	02
04	FL	WINTER SPRINGS, CITY OF	12117C0135E	09-DEC-98	99-04-016A	01
04	GA	ALPHARETTA, CITY OF		24-AUG-98	97-04-333P	05
04	GA	ALPHARETTA, CITY OF	13121C0059E	02-DEC-98	98-04-1634A	01
04	GA	ALPHARETTA, CITY OF	1300840001B	14-JUL-98	R4-983-210	02
04	GA	ATLANTA, CITY OF	13121C0233E	21-OCT-98	98-04-2884A	02
04	GA	ATLANTA, CITY OF	13121C0233E	23-OCT-98	98-04-2910A	02
04	GA	ATLANTA, CITY OF	13121C0262E	18-NOV-98	99-04-200A	02
04	GA	ATLANTA, CITY OF	13121C0253E	30-DEC-98	99-04-384A	02
04	GA	ATLANTA, CITY OF	13121C0233E	05-AUG-98	R4-931-100A	02
04	GA	ATLANTA, CITY OF	13121C0229E	16-JUL-98	R4-983-222	02
04	GA	ATLANTA, CITY OF	1351570000	16-JUL-98	R4-983-222	02
04	GA	BALDWIN COUNTY*	1300050050B	06-NOV-98	98-04-3066A	02
04	GA	BARROW COUNTY*	1304970075A	19-AUG-98	98-04-1872A	02
04	GA	BUFORD, CITY OF	1303230005A	10-NOV-98	98-04-297P	05
04	GA	CALHOUN, CITY OF	1300950004C	26-AUG-98	98-04-2160A	02
04	GA	CHAMBLEE, CITY OF	1300660001B	25-SEP-98	98-04-2258A	02
04	GA	CHATHAM COUNTY*	1300300075C	15-JUL-98	98-04-1322A	02
04	GA	CHATHAM COUNTY*	1300300080C	29-JUL-98	98-04-1444A	02
04	GA	CHATHAM COUNTY*	1300300020C	02-SEP-98	98-04-1820A	01
04	GA	CHATHAM COUNTY*	1300300075C	02-SEP-98	98-04-1820A	01
04	GA	CHATHAM COUNTY*	1300300115D	25-NOV-98	98-04-3012A	02
04	GA	CHEROKEE COUNTY*	13057C0235B	18-NOV-98	98-04-2132A	02
04	GA	CLAYTON COUNTY*	1300410060C	04-AUG-98	98-04-1938A	02
04	GA	CLAYTON COUNTY*	1300410015D	18-SEP-98	98-04-2158A	02
04	GA	CLAYTON COUNTY*	1300410055C	16-JUL-98	R4-983-219	02
04	GA	COBB COUNTY*	13067C0090F	04-SEP-98	98-04-1684A	02
04	GA	COBB COUNTY*	13067C0070F	11-SEP-98	98-04-1810A	02
04	GA	COBB COUNTY*	13067C0035F	02-OCT-98	98-04-1830A	02
04	GA	COBB COUNTY*	13067C0030F	09-SEP-98	98-04-1838A	01
04	GA	COBB COUNTY*	13067C0035F	23-OCT-98	98-04-1840A	02
04	GA	COBB COUNTY*	13067C0055F	18-NOV-98	98-04-2272A	02
04	GA	COBB COUNTY*	13067C0050F	26-AUG-98	98-04-2322A	02
04	GA	COBB COUNTY*	13067C0015F	26-AUG-98	98-04-2324A	02
04	GA	COBB COUNTY*	13067C0035F	18-DEC-98	98-04-2734A	02
04	GA	COBB COUNTY*	13067C0035F	30-OCT-98	98-04-2748A	02
04	GA	COBB COUNTY*	13067C0050F	09-OCT-98	98-04-3116A	02
04	GA	COBB COUNTY*	13067C0055F	25-NOV-98	98-04-3186A	17
04	GA	COBB COUNTY*	13067C0035F	22-DEC-98	99-04-138A	02
04	GA	COBB COUNTY*	13067C0035F	09-DEC-98	99-04-152A	02
04	GA	COBB COUNTY*	13067C0035F	04-DEC-98	99-04-188A	02
04	GA	COBB COUNTY*	13067C0075F	09-DEC-98	99-04-304A	02
04	GA	COBB COUNTY*	13067C0085F	01-DEC-98	99-04-320A	02
04	GA	COBB COUNTY*	13067C0070F	09-DEC-98	99-04-386A	02
04	GA	COBB COUNTY*	13067C0040F	19-NOV-98	99-04-400A	17
04	GA	COBB COUNTY*	13067C0015F	30-DEC-98	99-04-606A	02
04	GA	COBB COUNTY*	13067C0060F	05-AUG-98	R4-981-014	02
04	GA	COBB COUNTY*	13067C0090F	25-SEP-98	R4-981-221	02
04	GA	COBB COUNTY*	13067C0035F	13-JUL-98	R4-982-292	02
04	GA	COBB COUNTY*	13067C0015F	14-JUL-98	R4-983-207	02
04	GA	COBB COUNTY*	13067C0015F	05-AUG-98	R4-983-221	02
04	GA	COBB COUNTY*	13067C0010F	05-AUG-98	R4-983-223	02
04	GA	COBB COUNTY*	13067C0035F	05-AUG-98	R4-983-239	02
04	GA	COBB COUNTY*	13067C0090F	04-AUG-98	R4-983-260	02
04	GA	COLUMBIA COUNTY*	1300590080C	21-OCT-98	98-04-2714A	02
04	GA	COLUMBUS, CITY OF	1351580050D	11-NOV-98	98-04-3170A	02
04	GA	COLUMBUS, CITY OF	1351580075D	05-NOV-98	98-04-329P	06
04	GA	COLUMBUS, CITY OF	1351580045D	04-AUG-98	R4-983-257	02
04	GA	COVINGTON, CITY OF	1301440004B	10-AUG-98	R4-983-115	02
04	GA	COWETA COUNTY *	1302980100A	18-NOV-98	98-04-2276A	02
04	GA	CUMMING, CITY OF	13117C0115C	26-AUG-98	98-04-2142A	02
04	GA	DALTON, CITY OF	1301940005C	25-NOV-98	99-04-352A	02
04	GA	DEKALB COUNTY *	1300650004E	25-SEP-98	98-04-1448A	02
04	GA	DEKALB COUNTY *	1300650010C	31-JUL-98	98-04-1512A	02

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04	GA	DEKALB COUNTY *	1300650011F	14-AUG-98	98-04-2080A	02
04	GA	DEKALB COUNTY *	1300650011F	16-OCT-98	98-04-2342A	02
04	GA	DEKALB COUNTY *	1300650014C	26-AUG-98	98-04-2364A	02
04	GA	DEKALB COUNTY *	1300650007C	14-OCT-98	98-04-2776A	02
04	GA	DEKALB COUNTY *	1300650004E	30-OCT-98	99-04-044A	02
04	GA	DEKALB COUNTY *	1300650003E	04-NOV-98	99-04-046A	02
04	GA	DEKALB COUNTY *	1300650005G	30-OCT-98	99-04-108A	02
04	GA	DEKALB COUNTY *	1300650003E	18-DEC-98	99-04-158A	02
04	GA	DEKALB COUNTY *	1300650005G	02-DEC-98	99-04-438A	02
04	GA	DEKALB COUNTY *	1300650011F	09-DEC-98	99-04-472A	02
04	GA	DEKALB COUNTY *	1300650003E	16-DEC-98	99-04-672A	02
04	GA	DEKALB COUNTY *	1300650004E	23-JUL-98	R4-983-268	02
04	GA	DEKALB COUNTY *	1300650008C	23-JUL-98	R4-983-269	02
04	GA	DULUTH, CITY OF	1300980003C	28-OCT-98	98-04-3222A	02
04	GA	DULUTH, CITY OF	1300980002C	23-OCT-98	99-04-118A	17
04	GA	EAST POINT, CITY OF	13121C0354E	25-SEP-98	R4-972-067	02
04	GA	FAIRBURN, CITY OF	13121C0454E	02-DEC-98	98-04-3158A	02
04	GA	FANNIN COUNTY	1302490100A	11-SEP-98	98-04-2270A	02
04	GA	FAYETTE COUNTY *	13113C0090D	07-OCT-98	98-04-2616A	02
04	GA	FAYETTE COUNTY *	13113C0045D	08-JUL-98	R4-983-197	02
04	GA	FLOYD COUNTY*	1300790165A	30-DEC-98	99-04-080A	02
04	GA	FORSYTH COUNTY *	13117C0155C	27-JUL-98	97-04-333P	05
04	GA	FORSYTH COUNTY *	13117C0080D	11-NOV-98	98-04-2104A	02
04	GA	FORSYTH COUNTY *	13117C0115C	30-OCT-98	99-04-128A	02
04	GA	FORSYTH COUNTY *	13117C0125C	09-DEC-98	99-04-552A	02
04	GA	FORT OGLETHORPE, CITY OF	1302480001B	22-OCT-98	98-04-111P	05
04	GA	FULTON COUNTY *	13117C0155C	24-AUG-98	97-04-333P	05
04	GA	FULTON COUNTY *	13121C0160E	16-DEC-98	99-04-242A	02
04	GA	FULTON COUNTY *	13121C0080E	18-DEC-98	99-04-514A	02
04	GA	FULTON COUNTY *	13121C0163E	22-DEC-98	99-04-576A	02
04	GA	FULTON COUNTY *	13121C0160E	22-DEC-98	99-04-814A	02
04	GA	FULTON COUNTY *	13121C0034E	06-AUG-98	R4-963-266A	02
04	GA	GLYNN COUNTY *	1300920213C	19-AUG-98	98-04-1758A	02
04	GA	GWINNETT COUNTY *	1303220190C	29-JUL-98	98-04-1424A	02
04	GA	GWINNETT COUNTY *	1303220160D	15-JUL-98	98-04-1562A	02
04	GA	GWINNETT COUNTY *	1303220170C	14-AUG-98	98-04-1754A	02
04	GA	GWINNETT COUNTY *	1303220190C	07-AUG-98	98-04-2008A	02
04	GA	GWINNETT COUNTY *	1303220185C	04-SEP-98	98-04-2302A	02
04	GA	GWINNETT COUNTY *	1303220190C	02-OCT-98	98-04-3134A	01
04	GA	GWINNETT COUNTY *	1303220195C	30-OCT-98	99-04-052A	17
04	GA	GWINNETT COUNTY *	1303220195C	11-NOV-98	99-04-076A	02
04	GA	GWINNETT COUNTY *	1303220205C	05-AUG-98	R4-983-272	02
04	GA	HALL COUNTY *	1304660150B	09-SEP-98	98-04-2106A	02
04	GA	HARRIS COUNTY*	1303380150A	25-SEP-98	98-04-2700A	02
04	GA	HARRIS COUNTY*	1303380150A	25-SEP-98	98-04-2736A	02
04	GA	HARRIS COUNTY*	1303380175A	10-AUG-98	R4-983-052	02
04	GA	HARRIS COUNTY*	1303380150A	14-JUL-98	R4-983-214	02
04	GA	HARRIS COUNTY*	1303380150A	23-JUL-98	R4-983-258	02
04	GA	HART COUNTY*	1304670002B	07-AUG-98	98-04-2330A	02
04	GA	KENNESAW, CITY OF	13067C0030F	21-AUG-98	98-04-2434A	02
04	GA	KENNESAW, CITY OF	13067C0030F	13-NOV-98	98-04-2638A	02
04	GA	LAWRENCEVILLE, CITY OF	1300990001B	09-DEC-98	99-04-700A	02
04	GA	MACON, CITY OF	1300110041D	12-AUG-98	97-04-159P	05
04	GA	MACON, CITY OF	1300110025D	02-SEP-98	98-04-2530A	02
04	GA	MARIETTA, CITY OF	13067C0035F	26-AUG-98	98-04-1154A	01
04	GA	MARIETTA, CITY OF	13067C0050F	16-DEC-98	99-04-214A	02
04	GA	MARIETTA, CITY OF	13067C0050F	22-DEC-98	99-04-898A	02
04	GA	MARIETTA, CITY OF	13067C0035F	10-AUG-98	R4-982-275	02
04	GA	PAULDING COUNTY *	1301470075A	16-SEP-98	98-04-2564A	02
04	GA	ROME, CITY OF	1300810010C	09-OCT-98	98-04-2328A	02
04	GA	ROSWELL, CITY OF	13121C0061E	11-NOV-98	98-04-2484A	02
04	GA	ROSWELL, CITY OF	13121C0034E	23-JUL-98	R4-983-270	02
04	GA	SAVANNAH, CITY OF	1300300020C	30-SEP-98	98-04-2718A	02
04	GA	SMYRNA, CITY OF	13067C0070F	07-OCT-98	98-04-2440A	02
04	GA	VALDOSTA, CITY OF	1302000005D	22-DEC-98	99-04-792A	02
04	GA	WALTON COUNTY *	13297C0080B	25-SEP-98	98-04-1688A	02
04	GA	WALTON COUNTY *	13297C0070B	05-DEC-98	98-04-289P	05
04	GA	WALTON COUNTY *	13297C0060B	24-SEP-98	R4-973-245	02
04	GA	WALTON COUNTY *	13297C0100B	02-NOV-98	R4-982-251	02
04	GA	WOODSTOCK, CITY OF	13057C0330B	18-NOV-98	98-04-2778A	02
04	KY	BENTON, CITY OF	210163 B	22-JUL-98	98-04-1112A	01
04	KY	BOONE COUNTY *	2100130110B	29-DEC-98	99-04-266A	02
04	KY	BOWLING GREEN, CITY OF	21227C0094D	13-NOV-98	98-04-2816A	02

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04	KY	BRECKINRIDGE COUNTY	2100250003A	02-SEP-98	98-04-1770A	02
04	KY	BULLITT COUNTY*	2100280005D	17-NOV-98	99-04-040A	01
04	KY	BULLITT COUNTY*	210273 B	17-NOV-98	99-04-040A	01
04	KY	CALLOWAY COUNTY *	2103130005A	10-AUG-98	R4-982-052	02
04	KY	COVINGTON, CITY OF	2101290005D	02-DEC-98	99-04-056A	02
04	KY	COVINGTON, CITY OF	2101290005D	02-DEC-98	99-04-332A	02
04	KY	FLEMINGSBURG, CITY OF	210068 B	10-JUL-98	98-04-1690A	02
04	KY	FRANKLIN COUNTY *	2102800030B	09-DEC-98	98-04-2368A	02
04	KY	HOPKINS COUNTY *	2101120090B	02-DEC-98	98-04-2646A	02
04	KY	JEFFERSON COUNTY*	21111C0165D	31-JUL-98	98-04-1674A	02
04	KY	JEFFERSON COUNTY*	21111C0165D	29-JUL-98	98-04-1682A	02
04	KY	JEFFERSON COUNTY*	21111C0190D	02-DEC-98	98-04-1742A	02
04	KY	JEFFERSON COUNTY*	21111C0085D	23-OCT-98	98-04-1874A	01
04	KY	JEFFERSON COUNTY*	21111C0190D	23-SEP-98	98-04-1888A	02
04	KY	JEFFERSON COUNTY*	21111C0095D	25-NOV-98	98-04-1900A	02
04	KY	JEFFERSON COUNTY*	21111C0095D	28-OCT-98	98-04-1964A	02
04	KY	JEFFERSON COUNTY*	21111C0260D	12-AUG-98	98-04-2074A	02
04	KY	JEFFERSON COUNTY*	21111C0085D	28-AUG-98	98-04-2152A	01
04	KY	JEFFERSON COUNTY*	21111C0080D	06-NOV-98	98-04-2356A	02
04	KY	JEFFERSON COUNTY*	21111C0165D	11-NOV-98	98-04-2460A	02
04	KY	JEFFERSON COUNTY*	21111C0190D	23-SEP-98	98-04-2588A	02
04	KY	JEFFERSON COUNTY*	21111C0180D	14-OCT-98	98-04-2640A	02
04	KY	JEFFERSON COUNTY*	21111C0170D	23-OCT-98	98-04-3062A	02
04	KY	JEFFERSON COUNTY*	21111C0085D	04-NOV-98	99-04-156A	02
04	KY	JEFFERSON COUNTY*	21111C0280D	18-NOV-98	99-04-378A	02
04	KY	JEFFERSON COUNTY*	21111C0080D	16-DEC-98	99-04-664A	02
04	KY	JEFFERSON COUNTY*	21111C0020D	11-DEC-98	99-04-704A	02
04	KY	JEFFERSON COUNTY*	21111C0115D	02-NOV-98	R4-961-053A	02
04	KY	JEFFERSON COUNTY*	21111C0020D	05-AUG-98	R4-974-093	02
04	KY	JEFFERSON COUNTY*	21111C0095D	15-SEP-98	R4-983-271	02
04	KY	KNOX COUNTY *	2101310130B	04-DEC-98	98-04-3182A	02
04	KY	LEXINGTON-FAYETTE URBAN COUNTY GOVERNMENT.	2100670060C	25-SEP-98	98-04-2242A	02
04	KY	LEXINGTON-FAYETTE URBAN COUNTY GOVERNMENT.	2100670060C	23-OCT-98	98-04-2412A	17
04	KY	LEXINGTON-FAYETTE URBAN COUNTY GOVERNMENT.	2100670070C	25-NOV-98	98-04-2532A	02
04	KY	LEXINGTON-FAYETTE URBAN COUNTY GOVERNMENT.	2100670060C	05-AUG-98	R4-983-225	02
04	KY	MARSHALL COUNTY *	2102520100B	19-AUG-98	98-04-1996A	02
04	KY	MARSHALL COUNTY *	2102520050B	02-JUL-98	98-04-986A	02
04	KY	MIDDLESBORO, CITY OF	2151900005B	02-SEP-98	98-04-2018A	02
04	KY	OLDHAM COUNTY*	2101850065B	08-JUL-98	98-04-1474A	01
04	KY	OWENSBORO, CITY OF	21059C0260C	29-JUL-98	98-04-1632A	02
04	KY	OWENSBORO, CITY OF	21059C0260C	15-JUL-98	98-04-1670A	02
04	KY	OWENSBORO, CITY OF	21059C0280C	18-SEP-98	98-04-1834A	01
04	KY	OWENSBORO, CITY OF	21059C0280C	09-SEP-98	98-04-2320A	02
04	KY	OWENSBORO, CITY OF	21059C0280C	09-DEC-98	99-04-268A	02
04	KY	POWELL COUNTY *	2101940050B	25-NOV-98	98-04-2458A	02
04	KY	WINCHESTER, CITY OF	2100560002B	16-JUL-98	R4-983-088	02
04	MS	BYHALIA,TOWN OF	2802740025B	09-SEP-98	98-04-091P	05
04	MS	COLUMBUS, CITY OF	28087C0105J	14-OCT-98	98-04-2548A	01
04	MS	DESOTO COUNTY *	28033C0045E	18-SEP-98	98-04-1596A	01
04	MS	DESOTO COUNTY *	28033C0040E	15-JUL-98	98-04-1702A	02
04	MS	DESOTO COUNTY *	28033C0040E	18-SEP-98	98-04-2202A	01
04	MS	DESOTO COUNTY *	28033C0040E	16-SEP-98	98-04-2204A	01
04	MS	DESOTO COUNTY *	28033C0065D	18-SEP-98	98-04-2400A	01
04	MS	HATTIESBURG, CITY OF	28035C0080C	08-JUL-98	98-04-884A	02
04	MS	HORN LAKE, CITY OF	28033C0040E	04-SEP-98	98-04-2624A	02
04	MS	LAFAYETTE COUNTY *	2800930125B	04-AUG-98	98-04-1736A	01
04	MS	LAMAR COUNTY *	28073C0060C	06-NOV-98	98-04-2250A	02
04	MS	LAMAR COUNTY *	28073C0035C	30-DEC-98	99-04-910A	02
04	MS	LAUDERDALE COUNTY *	28075C0050C	05-AUG-98	R4-983-215	02
04	MS	LAUDERDALE COUNTY *	28075C0075C	05-AUG-98	R4-983-215	02
04	MS	LAUREL,CITY OF	2800920003D	11-DEC-98	99-04-554A	02
04	MS	MADISON, CITY OF	28089C0320D	04-NOV-98	99-04-050A	02
04	MS	OLIVE BRANCH,TOWN OF	28033C0065D	07-JUL-98	98-04-225P	05
04	MS	PEARL, CITY OF	2801450005C	23-OCT-98	99-04-290A	01
04	MS	PICAYUNE, CITY OF	28109C0255D	30-DEC-98	98-04-2362A	02
04	MS	PICAYUNE, CITY OF	28109C0255D	04-DEC-98	99-04-092A	02
04	MS	PICAYUNE, CITY OF	28109C0261E	04-DEC-98	99-04-092A	02
04	MS	RANKIN COUNTY *	2801420070C	21-AUG-98	98-04-1594A	01
04	MS	RANKIN COUNTY *	2801420155B	16-OCT-98	98-04-3052A	01

Region	State	Community	Map panel	Determination date	Case No.	Type
04	MS	RANKIN COUNTY *	2801420165C	16-OCT-98	98-04-3052A	01
04	MS	RANKIN COUNTY *	2801420070C	04-NOV-98	99-04-170A	01
04	MS	SOUTHHAVEN, CITY OF	28033C0041E	18-SEP-98	98-04-2200A	01
04	MS	SOUTHHAVEN, CITY OF	28033C0035E	29-DEC-98	98-04-2210A	01
04	MS	SOUTHHAVEN, CITY OF	28033C0030E	09-OCT-98	98-04-2386A	02
04	MS	SOUTHHAVEN, CITY OF	28033C0040E	25-SEP-98	98-04-2470A	02
04	MS	SOUTHHAVEN, CITY OF	28033C0041E	02-DEC-98	99-04-014A	01
04	MS	SOUTHHAVEN, CITY OF	28033C0043E	22-DEC-98	99-04-888A	02
04	MS	STARKVILLE, CITY OF	2801240003C	26-AUG-98	97-04-1126A	01
04	MS	STARKVILLE, CITY OF	2801240005C	26-AUG-98	97-04-1126A	01
04	MS	TUPELO, CITY OF	2801000020C	09-DEC-98	99-04-260A	02
04	MS	TUPELO, CITY OF	2801000040C	09-DEC-98	99-04-686A	02
04	MS	WARREN COUNTY*	2801980200B	04-SEP-98	98-04-2064A	02
04	MS	WARREN COUNTY*	2801980150B	04-NOV-98	98-04-2634A	02
04	MS	WASHINGTON COUNTY*	2801770140B	21-OCT-98	98-04-2174A	02
04	MS	WASHINGTON COUNTY*	2801770230B	21-OCT-98	98-04-2174A	02
04	MS	WATER VALLEY, CITY OF	280187 B	30-DEC-98	99-04-454A	02
04	NC	ALEXANDER COUNTY*	3703980003C	19-AUG-98	R4-983-036A	02
04	NC	ARCHDALE, CITY OF	3702730002B	06-AUG-98	98-04-259P	05
04	NC	BEAUFORT COUNTY*	3700130535B	04-NOV-98	99-04-186A	02
04	NC	BEAUFORT COUNTY*	3700130245B	16-DEC-98	99-04-784A	02
04	NC	BEAUFORT COUNTY*	3700130410B	16-DEC-98	99-04-784A	02
04	NC	BOILING SPRING LAKES, CITY OF	3704530020B	23-SEP-98	98-04-2068A	02
04	NC	BOILING SPRING LAKES, CITY OF	3704530020B	05-AUG-98	R4-983-237	02
04	NC	BRUNSWICK COUNTY*	3702950130C	19-AUG-98	98-04-1728A	02
04	NC	BRUNSWICK COUNTY*	3702950360E	30-DEC-98	99-04-748A	02
04	NC	BRYSON CITY, CITY OF	3702280005B	11-NOV-98	99-04-034A	01
04	NC	BUNCOMBE COUNTY *	37021C0455C	22-JUL-98	98-04-1918A	02
04	NC	BUNCOMBE COUNTY *	37021C0169C	02-SEP-98	98-04-2016A	02
04	NC	CABARRUS COUNTY *		10-DEC-98	96-04-225P	05
04	NC	CARTERET COUNTY *	3700430682C	30-DEC-98	99-04-392A	02
04	NC	CARTERET COUNTY *	3700430657C	28-SEP-98	R4-983-099	02
04	NC	CATAWBA COUNTY *	3700500040C	09-SEP-98	98-04-1902A	02
04	NC	CATAWBA COUNTY *	3700500350C	02-OCT-98	98-04-2488A	02
04	NC	CATAWBA COUNTY *	3700500350C	30-SEP-98	98-04-2578A	02
04	NC	CATAWBA COUNTY *	3700500350C	21-OCT-98	98-04-2874A	02
04	NC	CATAWBA COUNTY *	3700500020C	11-SEP-98	98-04-2944A	02
04	NC	CATAWBA COUNTY *	3700500350C	04-DEC-98	98-04-3150A	02
04	NC	CATAWBA COUNTY *	3700500325B	30-DEC-98	98-04-3180A	02
04	NC	CATAWBA COUNTY *	3700500325B	04-NOV-98	98-04-3202A	02
04	NC	CATAWBA COUNTY *	3700500325B	30-DEC-98	99-04-176A	02
04	NC	CATAWBA COUNTY *	3700500325B	04-DEC-98	99-04-302A	02
04	NC	CATAWBA COUNTY *	3700500325B	11-DEC-98	99-04-480A	02
04	NC	CATAWBA COUNTY *	3700500030C	16-DEC-98	99-04-874A	02
04	NC	CATAWBA COUNTY *	3700500200C	15-SEP-98	R4-974-223	02
04	NC	CATAWBA COUNTY *	3700500325B	25-SEP-98	R4-983-033	02
04	NC	CATAWBA COUNTY *		10-AUG-98	R4-983-142	02
04	NC	CATAWBA COUNTY *	3700500030B	23-JUL-98	R4-983-244	02
04	NC	CHAPEL HILL, TOWN OF	3701800004E	16-SEP-98	98-04-2512A	02
04	NC	CHAPEL HILL, TOWN OF	3701800002E	16-JUL-98	R4-981-140	02
04	NC	CHARLOTTE, CITY OF	3701590013B	28-AUG-98	98-04-081P	05
04	NC	CHARLOTTE, CITY OF	3701590014B	28-AUG-98	98-04-081P	05
04	NC	CHARLOTTE, CITY OF	3701590029B	11-DEC-98	99-04-280A	01
04	NC	CONCORD, CITY OF	37025C0082D	10-DEC-98	96-04-225P	05
04	NC	CONCORD, CITY OF	37025C0084D	10-DEC-98	96-04-225P	05
04	NC	CONCORD, CITY OF	37025C0088D	10-DEC-98	96-04-225P	05
04	NC	CONCORD, CITY OF	37025C0084D	06-NOV-98	99-04-106A	01
04	NC	CONCORD, CITY OF	37025C0084D	06-NOV-98	99-04-270A	01
04	NC	CONCORD, CITY OF	37025C0120D	18-NOV-98	99-04-356A	01
04	NC	CONCORD, CITY OF	37025C0084D	17-DEC-98	99-04-832A	01
04	NC	CRAVEN COUNTY*	3700720330B	30-OCT-98	98-04-2990A	02
04	NC	CRAVEN COUNTY*	3700720340B	02-DEC-98	98-04-3112A	02
04	NC	CUMBERLAND COUNTY *	3700760080B	09-DEC-98	98-04-2010A	02
04	NC	DARE COUNTY*	3753480215C	31-JUL-98	98-04-1914A	02
04	NC	DARE COUNTY*	3753480009D	09-OCT-98	98-04-2650A	18
04	NC	DARE COUNTY*	3753480220C	05-AUG-98	R4-982-197	02
04	NC	DAVIDSON COUNTY *	3703070150B	25-SEP-98	98-04-2508A	02
04	NC	DAVIDSON COUNTY *	3703070120B	06-NOV-98	98-04-2830A	02
04	NC	DAVIDSON COUNTY *	3703070150B	23-OCT-98	98-04-2858A	02
04	NC	DAVIDSON COUNTY *	3703070150B	05-AUG-98	R4-982-128	02
04	NC	DUPLIN COUNTY *	3700830200B	06-NOV-98	98-04-2582A	02
04	NC	DUPLIN COUNTY *	3700830275B	09-DEC-98	98-04-2584A	02
04	NC	DUPLIN COUNTY *	3700830175B	25-SEP-98	98-04-2824A	02

Region	State	Community	Map panel	Determination date	Case No.	Type
04	NC	DUPLIN COUNTY *	3700830175B	07-OCT-98	98-04-2932A	02
04	NC	DUPLIN COUNTY *	3700830100B	06-NOV-98	98-04-2984A	02
04	NC	DUPLIN COUNTY *	3700830100B	04-DEC-98	98-04-2986A	01
04	NC	DUPLIN COUNTY *	3700830175B	30-OCT-98	99-04-060A	02
04	NC	DUPLIN COUNTY *	3700830100B	25-NOV-98	99-04-346A	02
04	NC	DUPLIN COUNTY *	3700830200B	30-DEC-98	99-04-890A	02
04	NC	DURHAM, CITY OF	37063C0064G	23-SEP-98	98-04-1954A	17
04	NC	DURHAM, CITY OF	37063C0069G	26-AUG-98	98-04-2138A	02
04	NC	DURHAM, CITY OF	37063C0153G	06-NOV-98	99-04-228A	01
04	NC	DURHAM, CITY OF	37063C0159G	25-NOV-98	99-04-366A	02
04	NC	DURHAM, CITY OF	37063C0154G	17-SEP-98	R4-982-264	08
04	NC	EMERALD ISLE, TOWN OF	3700470003D	18-NOV-98	98-04-3106A	02
04	NC	EMERALD ISLE, TOWN OF	3700470003C	14-JUL-98	R4-983-217	02
04	NC	FAYETTEVILLE, CITY OF	3700770013E	18-DEC-98	98-04-3064A	02
04	NC	FORSYTH COUNTY *	3753490135C	02-SEP-98	98-04-1986A	01
04	NC	FORSYTH COUNTY *		13-NOV-98	99-04-300A	02
04	NC	GASTON COUNTY *	3700990230C	18-DEC-98	98-04-3018A	02
04	NC	GOLDSBORO, CITY OF	3702550010C	30-DEC-98	98-04-2946A	02
04	NC	GOLDSBORO, CITY OF	3702550005D	11-DEC-98	99-04-218A	02
04	NC	GREENSBORO, CITY OF	3753510013C	17-JUL-98	R4-983-228	08
04	NC	HICKORY, CITY OF	3700540005B	02-JUL-98	98-04-1740A	02
04	NC	JACKSONVILLE, CITY OF	3701780006B	05-AUG-98	R4-983-005	02
04	NC	JONES COUNTY *	37103C0075C	04-DEC-98	98-04-2304A	02
04	NC	LENOIR COUNTY *	3701440035B	26-AUG-98	98-04-2066A	02
04	NC	LENOIR COUNTY *	3701440055B	09-OCT-98	98-04-2762A	02
04	NC	LENOIR COUNTY *	3701440035B	08-JUL-98	R4-983-203	02
04	NC	LEXINGTON, CITY OF	3700810005B	14-JUL-98	R4-983-110	02
04	NC	LEXINGTON, CITY OF	3700810005B	05-AUG-98	R4-983-120	02
04	NC	LINCOLN COUNTY *	3701460150C	06-NOV-98	98-04-2148A	02
04	NC	LONG BEACH, TOWN OF	3753540002D	19-AUG-98	98-04-1698A	02
04	NC	LONG BEACH, TOWN OF	3753540002D	19-AUG-98	98-04-2030A	18
04	NC	LUMBERTON, CITY OF	37155C0179D	25-NOV-98	98-04-2642A	01
04	NC	LUMBERTON, CITY OF	37155C0178D	11-DEC-98	99-04-744A	01
04	NC	LUMBERTON, CITY OF	37155C0179D	28-SEP-98	R4-982-176	02
04	NC	MECKLENBURG COUNTY *	3701580190B	29-JUL-98	97-04-1702A	01
04	NC	MECKLENBURG COUNTY *	3701580015C	12-AUG-98	98-04-2060A	02
04	NC	MECKLENBURG COUNTY *	3701580210B	18-NOV-98	98-04-2192A	02
04	NC	MECKLENBURG COUNTY *	3701580015B	04-AUG-98	R4-983-200	02
04	NC	MECKLENBURG COUNTY *	3701580170B	05-AUG-98	R4-983-220	02
04	NC	MONTGOMERY COUNTY	3703360025B	09-DEC-98	99-04-246A	02
04	NC	MOORE COUNTY *	37125C0180C	30-DEC-98	99-04-720A	02
04	NC	MORRISVILLE, TOWN OF	37183C0291E	01-JUL-98	98-04-075P	05
04	NC	NEW HANOVER COUNTY*	3701680105D	28-OCT-98	98-04-2468A	02
04	NC	NEW HANOVER COUNTY*	3701680082E	18-DEC-98	98-04-2882A	02
04	NC	NEW HANOVER COUNTY*	3701680105D	04-NOV-98	98-04-3216A	02
04	NC	NEW HANOVER COUNTY*	3701680090E	09-DEC-98	99-04-618A	02
04	NC	NEW HANOVER COUNTY*	3701680105D	05-AUG-98	R4-981-254	02
04	NC	NEW HANOVER COUNTY*	3701680045E	23-JUL-98	R4-983-245	02
04	NC	NEWTON, TOWN OF	3700570005B	06-NOV-98	98-04-2480A	02
04	NC	ONSLOW COUNTY*	3703400470D	16-SEP-98	98-04-2572A	02
04	NC	ONSLOW COUNTY*	3703400367D	16-JUL-98	R4-983-227	02
04	NC	ORANGE COUNTY *	3703420330B	21-OCT-98	99-04-072A	02
04	NC	PAMLICO COUNTY	3701810380B	19-AUG-98	98-04-1696A	02
04	NC	PENDER COUNTY*	3703440527C	31-JUL-98	98-04-2014A	02
04	NC	PENDER COUNTY*	3703440531C	12-AUG-98	98-04-2162A	02
04	NC	PENDER COUNTY*	3703440525C	07-OCT-98	98-04-2744A	02
04	NC	PENDER COUNTY*	3703440400B	22-DEC-98	99-04-310A	02
04	NC	PENDER COUNTY*	3703440528D	02-DEC-98	99-04-404A	02
04	NC	PENDER COUNTY*	3703440527C	02-DEC-98	99-04-626A	02
04	NC	PENDER COUNTY*	3703440531C	16-DEC-98	99-04-750A	02
04	NC	PERSON COUNTY*	37145C0025B	31-JUL-98	98-04-2154A	02
04	NC	PINEVILLE, TOWN OF	3701600005B	30-SEP-98	98-04-2604A	01
04	NC	PITT COUNTY *	3703720355B	24-JUL-98	98-04-1782A	02
04	NC	PITT COUNTY *	3703720375B	24-JUL-98	98-04-1850A	02
04	NC	PITT COUNTY *	3703720255C	02-OCT-98	98-04-1942A	02
04	NC	PITT COUNTY *	3703720265B	30-SEP-98	98-04-2402A	02
04	NC	PITT COUNTY *	3703720265B	11-NOV-98	98-04-2698A	02
04	NC	PITT COUNTY *	3703720260C	30-SEP-98	98-04-2726A	02
04	NC	PITT COUNTY *	3703720250C	09-DEC-98	98-04-3154A	02
04	NC	PITT COUNTY *	3703720280C	31-AUG-98	R4-983-176	02
04	NC	PLYMOUTH, TOWN OF	3702490003C	25-NOV-98	99-04-414A	02
04	NC	RALEIGH, CITY OF	37183C0507E	22-JUL-98	98-04-1170A	01
04	NC	RALEIGH, CITY OF	37183C0526E	22-JUL-98	98-04-1170A	01

Region	State	Community	Map panel	Determination date	Case No.	Type
04	NC	RALEIGH, CITY OF	37183C0352E	21-JUL-98	98-04-1598A	01
04	NC	RALEIGH, CITY OF	37183C0329E	04-SEP-98	98-04-2120A	02
04	NC	RALEIGH, CITY OF	37183C0170E	18-DEC-98	99-04-030A	01
04	NC	RICHMOND COUNTY*	37153C0095C	18-DEC-98	99-04-084A	01
04	NC	ROCKY MOUNT, CITY OF	3700920005C	07-JUL-98	97-04-217P	05
04	NC	ROCKY MOUNT, CITY OF	3700920006C	07-JUL-98	97-04-217P	05
04	NC	ROCKY MOUNT, CITY OF	3700920004C	18-SEP-98	98-04-2228A	01
04	NC	ROCKY MOUNT, CITY OF	3700920004C	23-SEP-98	98-04-2446A	01
04	NC	SAMPSON COUNTY *	3702200125B	20-NOV-98	98-04-2586A	02
04	NC	SOUTHERN SHORES, TOWN OF	3704300001C	02-SEP-98	98-04-2360A	02
04	NC	SOUTHERN SHORES, TOWN OF	3704300001C	30-OCT-98	98-04-2936A	01
04	NC	STANLY COUNTY *	3703610050B	17-JUL-98	98-04-1762A	02
04	NC	TARBORO, TOWN OF	3700940005D	28-AUG-98	98-04-2012A	02
04	NC	UNION COUNTY *	37179C0060C	29-JUL-98	98-04-840A	02
04	NC	UNION COUNTY *	37179C0020C	30-SEP-98	R4-983-091	08
04	NC	WASHINGTON COUNTY*	3702470045B	02-SEP-98	98-04-2182A	02
04	NC	WILMINGTON, CITY OF	3701710005C	25-NOV-98	98-04-3184A	02
04	NC	WILSON, CITY OF	3702700005B	14-AUG-98	98-04-1920A	02
04	NC	WINDSOR, TOWN OF	3700190001C	05-AUG-98	R4-932-137A	02
04	NC	WINFALL, TOWN OF	3703450001A	21-OCT-98	98-04-2992A	02
04	NC	WINSTON-SALEM, CITY OF		06-NOV-98	98-04-179P	05
04	SC	ANDERSON COUNTY *	4500130230B	10-AUG-98	R4-983-123	02
04	SC	BERKELEY COUNTY *	4500290355C	02-JUL-98	98-04-1174A	02
04	SC	BERKELEY COUNTY *	4500290355C	08-OCT-98	98-04-2000A	02
04	SC	BERKELEY COUNTY *	4500290290C	26-AUG-98	98-04-2372A	02
04	SC	BERKELEY COUNTY *	4500290355C	26-AUG-98	98-04-2372A	02
04	SC	BERKELEY COUNTY *	4500290290C	15-JUL-98	98-04-436A	02
04	SC	BERKELEY COUNTY *	4500290280C	09-DEC-98	99-04-222A	02
04	SC	BERKELEY COUNTY *	4500290355C	18-DEC-98	99-04-856A	02
04	SC	BERKELEY COUNTY *	4500290290C	23-JUL-98	R4-983-247	02
04	SC	BERKELEY COUNTY *	4500290290C	23-JUL-98	R4-983-259	02
04	SC	CHARLESTON COUNTY*	4554130225G	17-SEP-98	R4-982-007	02
04	SC	CHARLESTON COUNTY*	4554130245F	05-AUG-98	R4-983-154	02
04	SC	CLARENDON COUNTY *	4500510225B	09-DEC-98	98-04-3156A	02
04	SC	COLUMBIA, CITY OF	45079C0040H	31-AUG-98	98-04-055P	06
04	SC	COLUMBIA, CITY OF	45079C0045G	31-AUG-98	98-04-055P	06
04	SC	COLUMBIA, CITY OF	45079C0080J	31-AUG-98	98-04-055P	06
04	SC	COLUMBIA, CITY OF	45079C0085G	31-AUG-98	98-04-055P	06
04	SC	DORCHESTER COUNTY *	4500680245C	07-AUG-98	98-04-1442A	02
04	SC	DORCHESTER COUNTY *	4500680245C	23-SEP-98	98-04-1734A	02
04	SC	DORCHESTER COUNTY *	4500680245C	11-NOV-98	98-04-2556A	17
04	SC	DORCHESTER COUNTY *	4500680265C	23-SEP-98	98-04-2764A	02
04	SC	DORCHESTER COUNTY *	4500680245C	06-NOV-98	98-04-3236A	02
04	SC	DORCHESTER COUNTY *	4500680245C	22-DEC-98	99-04-518A	02
04	SC	FLORENCE COUNTY *	4500760085B	19-AUG-98	98-04-2168A	02
04	SC	FLORENCE COUNTY *	4500760085B	09-OCT-98	98-04-2954A	02
04	SC	FOREST ACRES, CITY OF	45079C0113G	14-AUG-98	98-04-243P	06
04	SC	GEORGETOWN COUNTY *	4500850455E	16-SEP-98	98-04-2566A	02
04	SC	GREENVILLE COUNTY *	4500890155B	09-OCT-98	98-04-1956A	01
04	SC	GREENVILLE COUNTY *	4500890145B	26-AUG-98	98-04-2140A	02
04	SC	HORRY COUNTY *	45051C0302E	11-DEC-98	98-04-2384A	02
04	SC	KERSHAW COUNTY *	4501150250B	03-DEC-98	98-04-273A	02
04	SC	KERSHAW COUNTY *	4501150085B	11-NOV-98	98-04-2904A	02
04	SC	LEXINGTON COUNTY *	45063C0250F	14-OCT-98	98-04-2124A	02
04	SC	LEXINGTON COUNTY *	45063C0133F	04-SEP-98	98-04-2326A	17
04	SC	LEXINGTON COUNTY *	45063C0295F	30-DEC-98	98-04-2464A	02
04	SC	LEXINGTON COUNTY *	45063C0142F	16-SEP-98	98-04-2562A	02
04	SC	LEXINGTON COUNTY *	45063C0139F	26-AUG-98	98-04-912A	01
04	SC	LEXINGTON COUNTY *	45063C0125F	18-DEC-98	99-04-544A	02
04	SC	LEXINGTON, TOWN OF	45063C0250F	08-JUL-98	98-04-143P	06
04	SC	NEWBERRY COUNTY*	4502240225B	07-AUG-98	98-04-2036A	02
04	SC	NEWBERRY COUNTY*	4502240225B	14-AUG-98	98-04-2038A	02
04	SC	NEWBERRY COUNTY*	4502240225B	09-SEP-98	98-04-2408A	02
04	SC	NEWBERRY COUNTY*	4502240225B	08-JUL-98	R4-983-202	02
04	SC	NORTH AUGUSTA, CITY OF	4500070005D	23-JUL-98	R4-983-262	02
04	SC	RICHLAND COUNTY*	45079C0040H	31-AUG-98	98-04-055P	06
04	SC	RICHLAND COUNTY*	45079C0045G	31-AUG-98	98-04-055P	06
04	SC	RICHLAND COUNTY*	45079C0080J	31-AUG-98	98-04-055P	06
04	SC	RICHLAND COUNTY*	45079C0085G	31-AUG-98	98-04-055P	06
04	SC	RICHLAND COUNTY*	45079C0185G	28-OCT-98	98-04-2006A	02
04	SC	RICHLAND COUNTY*	45079C0025G	19-AUG-98	98-04-2260A	02
04	SC	RICHLAND COUNTY*	45079C0025G	25-SEP-98	R4-983-105	02
04	SC	RICHLAND COUNTY*	45079C0025G	30-SEP-98	R4-983-137	08

Region	State	Community	Map panel	Determination date	Case No.	Type
04	SC	RICHLAND COUNTY*	45079C0025G	20-JUL-98	R4-983-252	02
04	SC	SALUDA COUNTY	4502300002A	18-SEP-98	98-04-2406A	02
04	SC	SUMMERVILLE, TOWN OF	4500680245C	23-SEP-98	98-04-2252A	02
04	SC	SUMTER COUNTY *	4501820090B	15-JUL-98	98-04-1394A	01
04	SC	YORK COUNTY *	4501930125C	24-SEP-98	R4-974-126	02
04	SC	YORK COUNTY *	4501930125C	04-AUG-98	R4-982-155	02
04	SC	YORK COUNTY *	4501930050B	15-SEP-98	R4-983-235	02
04	TN	BARTLETT, CITY OF	47157C0150E	25-SEP-98	97-04-299P	05
04	TN	BENTON COUNTY	4702180025B	07-OCT-98	98-04-2794A	02
04	TN	BLOUNT COUNTY *	4703560125B	07-OCT-98	98-04-2570A	02
04	TN	BLOUNT COUNTY *	4703560025B	16-JUL-98	R4-983-212	02
04	TN	BRADLEY COUNTY *	4703570060B	25-SEP-98	98-04-2524A	02
04	TN	BRADLEY COUNTY *	4703570125B	28-SEP-98	R4-983-096	02
04	TN	BRENTWOOD, CITY OF	4702050005C	02-SEP-98	98-04-1660A	01
04	TN	BROWNSVILLE, CITY OF	4700870010C	30-JUL-98	98-04-147P	06
04	TN	CELINA, CITY OF	4700320005D	22-DEC-98	98-04-2926A	02
04	TN	CHATTANOOGA, CITY OF	4700720017E	02-JUL-98	97-04-748A	01
04	TN	CHATTANOOGA, CITY OF	4700720015B	29-JUL-98	98-04-1482A	01
04	TN	CHATTANOOGA, CITY OF	4700720017E	29-JUL-98	98-04-1884A	01
04	TN	CHATTANOOGA, CITY OF	4700720011C	23-OCT-98	98-04-3094A	01
04	TN	CLARKSVILLE, CITY OF	4701370013C	02-OCT-98	98-04-2112A	02
04	TN	CLARKSVILLE, CITY OF	4701370013C	07-OCT-98	98-04-2114A	02
04	TN	CLARKSVILLE, CITY OF	4701370013C	25-SEP-98	98-04-2370A	02
04	TN	CLARKSVILLE, CITY OF	4701370013C	20-NOV-98	98-04-2900A	02
04	TN	CLARKSVILLE, CITY OF	4701370013C	07-OCT-98	98-04-2912A	02
04	TN	CLARKSVILLE, CITY OF	4701370013C	11-NOV-98	98-04-2920A	02
04	TN	CLARKSVILLE, CITY OF	4701370013C	18-NOV-98	99-04-198A	02
04	TN	CLARKSVILLE, CITY OF	4701370013C	22-DEC-98	99-04-776A	02
04	TN	CLARKSVILLE, CITY OF	4701370013C	14-JUL-98	R4-983-213	02
04	TN	CLARKSVILLE, CITY OF	4701370009C	20-JUL-98	R4-983-254	02
04	TN	COCKE COUNTY*	47029C0130D	23-JUL-98	R4-983-243	02
04	TN	COLLIERVILLE, CITY OF	47157C0245E	11-SEP-98	97-04-1870A	01
04	TN	COLLIERVILLE, CITY OF	47157C0295E	04-AUG-98	98-04-1220A	01
04	TN	COLLIERVILLE, CITY OF	47157C0245E	04-AUG-98	98-04-1348A	01
04	TN	COLLIERVILLE, CITY OF	47157C0245E	04-AUG-98	98-04-1350A	01
04	TN	COLLIERVILLE, CITY OF	47157C0240E	12-JUL-98	98-04-1574A	01
04	TN	COLLIERVILLE, CITY OF	47157C0240E	17-JUL-98	98-04-1636A	01
04	TN	COLLIERVILLE, CITY OF	47157C0245E	04-SEP-98	98-04-1946A	02
04	TN	COLLIERVILLE, CITY OF	47157C0240E	18-SEP-98	98-04-3014A	01
04	TN	COLLIERVILLE, CITY OF	47157C0240E	23-SEP-98	98-04-3060A	01
04	TN	COLUMBIA, CITY OF	4754230005D	04-AUG-98	98-04-1646A	02
04	TN	DECATUR COUNTY	4700410003C	14-AUG-98	98-04-2004A	02
04	TN	DECATUR COUNTY	4700410002C	07-OCT-98	98-04-2430A	02
04	TN	DYER COUNTY *	4702840075B	28-AUG-98	98-04-1876A	02
04	TN	EAST RIDGE, CITY OF	4754240010D	02-OCT-98	98-04-2610A	02
04	TN	EAST RIDGE, CITY OF	4754240010D	24-JUL-98	98-04-604A	01
04	TN	EAST RIDGE, CITY OF	4754240010D	23-JUL-98	R4-983-267	02
04	TN	ESTILL SPRINGS, TOWN OF	470272 B	28-SEP-98	R4-981-267	02
04	TN	GATLINBURG, CITY OF	4754260002C	28-OCT-98	98-04-3004A	02
04	TN	GERMANTOWN, CITY OF	47157C0235E	12-AUG-98	98-04-1882A	01
04	TN	GERMANTOWN, CITY OF	47157C0235E	02-SEP-98	98-04-2474A	02
04	TN	GERMANTOWN, CITY OF	47157C0235E	16-OCT-98	98-04-3122A	17
04	TN	GERMANTOWN, CITY OF	47157C0235E	04-NOV-98	99-04-174A	17
04	TN	GERMANTOWN, CITY OF	47157C0230E	30-DEC-98	99-04-764A	02
04	TN	GERMANTOWN, CITY OF	47157C0235E	16-DEC-98	99-04-848A	01
04	TN	JACKSON, CITY OF	47113C0155D	10-DEC-98	99-04-820A	01
04	TN	KINGSPORT, CITY OF	4701840025C	18-DEC-98	99-04-368A	02
04	TN	KNOX COUNTY *	4754330045B	02-SEP-98	98-04-2442A	02
04	TN	KNOX COUNTY *	4754330060B	16-SEP-98	98-04-2770A	02
04	TN	KNOX COUNTY *	4754330170B	22-DEC-98	98-04-3188A	01
04	TN	KNOX COUNTY *	4754330215B	26-AUG-98	98-04-614A	02
04	TN	KNOX COUNTY *	4754330120B	04-DEC-98	99-04-022A	01
04	TN	KNOXVILLE, CITY OF	4754340025B	06-NOV-98	98-04-2916A	17
04	TN	MADISON COUNTY *	47113C0135D	09-DEC-98	98-04-1618A	01
04	TN	MADISON COUNTY *	47113C0155D	09-DEC-98	98-04-1618A	01
04	TN	MADISON COUNTY *	47113C0155D	20-OCT-98	98-04-2190A	01
04	TN	MANCHESTER, CITY OF	4700350001B	29-JUL-98	98-04-1718A	01
04	TN	MARTIN, CITY OF	4702020002C	11-DEC-98	99-04-422A	02
04	TN	MARTIN, CITY OF	4702020002C	14-JUL-98	R4-982-105	02
04	TN	MCMINN COUNTY*	4701260250B	11-AUG-98	98-04-2298A	02
04	TN	MEMPHIS, CITY OF	47157C0180E	22-DEC-98	99-04-390A	01
04	TN	MONTGOMERY COUNTY *	4701360050B	22-JUL-98	98-04-1828A	02
04	TN	MONTGOMERY COUNTY *	4701360050B	07-OCT-98	98-04-2656A	02

Region	State	Community	Map panel	Determination date	Case No.	Type
04	TN	MONTGOMERY COUNTY *	4701360050B	23-JUL-98	R4-983-264	02
04	TN	MURFREESBORO, CITY OF	47149C0260E	16-SEP-98	98-04-1656A	01
04	TN	MURFREESBORO, CITY OF	47149C0260E	12-AUG-98	98-04-1658A	01
04	TN	MURFREESBORO, CITY OF	47149C0145E	17-JUL-98	98-04-1824A	01
04	TN	MURFREESBORO, CITY OF	47149C0145E	02-OCT-98	98-04-2096A	01
04	TN	MURFREESBORO, CITY OF	47149C0163E	02-DEC-98	98-04-2454A	01
04	TN	MURFREESBORO, CITY OF	47149C0260E	07-OCT-98	98-04-2856A	01
04	TN	NASHVILLE, CITY OF & DAVIDSON COUNTY	4700400254C	12-AUG-98	98-04-1962A	01
04	TN	NASHVILLE, CITY OF & DAVIDSON COUNTY	4700400177B	28-AUG-98	98-04-1972A	01
04	TN	NASHVILLE, CITY OF & DAVIDSON COUNTY	4700400177B	28-AUG-98	98-04-1974A	01
04	TN	NASHVILLE, CITY OF & DAVIDSON COUNTY	4700400259B	07-OCT-98	98-04-2720A	02
04	TN	NASHVILLE, CITY OF & DAVIDSON COUNTY	4700400177B	19-NOV-98	99-04-588A	01
04	TN	NASHVILLE, CITY OF & DAVIDSON COUNTY	4700400257B	17-JUL-98	R4-983-179	02
04	TN	OLIVER SPRINGS, TOWN OF	4700050003B	23-SEP-98	98-04-2116A	02
04	TN	PUTNAM COUNTY *	4701490001A	05-AUG-98	98-04-1686A	02
04	TN	RED BANK, CITY OF	4700760002B	17-JUL-98	98-04-1812A	02
04	TN	RED BANK, CITY OF	4700760002B	18-SEP-98	98-04-2632A	02
04	TN	RUTHERFORD COUNTY *	47149C0135E	25-NOV-98	99-04-180A	02
04	TN	RUTHERFORD COUNTY *	47149C0385E	11-NOV-98	99-04-292A	17
04	TN	RUTHERFORD COUNTY *	47149C0135E	02-DEC-98	99-04-462A	02
04	TN	RUTHERFORD COUNTY *	47149C0135E	19-AUG-98	R4-904-007A	02
04	TN	SHELBY COUNTY *	47157C0150E	25-SEP-98	97-04-299P	05
04	TN	SHELBY COUNTY *	47157C0190E	14-OCT-98	98-04-1582A	01
04	TN	SHELBY COUNTY *	47157C0235E	10-JUL-98	98-04-1590A	01
04	TN	SHELBY COUNTY *	47157C0075E	23-SEP-98	98-04-2486A	02
04	TN	SHELBY COUNTY *	47157C0235E	02-OCT-98	98-04-2806A	02
04	TN	SHELBY COUNTY *	47157C0235E	18-SEP-98	98-04-2842A	02
04	TN	SHELBY COUNTY *	47157C0285E	02-DEC-98	99-04-516A	02
04	TN	SHELBY COUNTY *	47157C0110E	08-DEC-98	99-04-712A	02
04	TN	SHELBY COUNTY *	47157C0235E	02-NOV-98	R4-983-143	02
04	TN	SHELBY COUNTY *	47157C0145E	05-AUG-98	R4-983-198	08
04	TN	SULLIVAN COUNTY *	4701810110C	14-JUL-98	R4-983-209	02
04	TN	WILLIAMSON COUNTY *	4702040020C	26-AUG-98	98-04-1940A	02
04	TN	WILLIAMSON COUNTY *	4702040015C	07-OCT-98	98-04-3030A	02
04	TN	WILLIAMSON COUNTY *	4702040045D	28-SEP-98	R4-983-057	02
05	IL	ADAMS COUNTY*	1700010170C	31-JUL-98	98-05-4714A	02
05	IL	ALGONQUIN, VILLAGE OF	1704740002B	29-JUL-98	98-05-1484A	01
05	IL	ALGONQUIN, VILLAGE OF	1707320345C	29-JUL-98	98-05-1484A	01
05	IL	ALSIP, VILLAGE OF	1700550003C	24-JUL-98	98-05-4738A	02
05	IL	ANTIOCH, VILLAGE OF	17097C0026F	07-OCT-98	98-05-5404A	02
05	IL	AURORA, CITY OF	1703200015D	02-JUL-98	98-05-2870A	02
05	IL	AURORA, CITY OF	1703200025E	21-OCT-98	98-05-6886A	02
05	IL	AURORA, CITY OF	17197C0030E	02-DEC-98	99-05-264A	01
05	IL	BARRINGTON HILLS, VILLAGE OF	1700580002B	30-SEP-98	98-05-6168A	02
05	IL	BARRINGTON, VILLAGE OF	17097C0217F	16-DEC-98	97-05-351P	05
05	IL	BARRINGTON, VILLAGE OF	17097C0217F	08-JUL-98	98-05-4334A	17
05	IL	BARRINGTON, VILLAGE OF	17097C0217F	17-JUL-98	98-05-4706A	17
05	IL	BEACH PARK, VILLAGE OF	17097C0087F	22-JUL-98	98-05-4294A	02
05	IL	BELLEVILLE, CITY OF	1706180010B	29-JUL-98	98-05-2448A	02
05	IL	BELLWOOD, VILLAGE OF	1700610001B	07-OCT-98	98-05-5686A	02
05	IL	BELVIDERE, CITY OF	1700080003B	10-SEP-98	98-05-097P	05
05	IL	BENSENVILLE, VILLAGE OF	1702000003C	02-OCT-98	98-05-1954A	01
05	IL	BLOOMINGDALE, VILLAGE OF	1702010002B	29-JUL-98	98-05-5208A	02
05	IL	BLOOMINGTON, CITY OF	1704900010C	18-OCT-98		02
05	IL	BLOOMINGTON, CITY OF	1704900005C	11-SEP-98	98-05-2470A	01
05	IL	BLOOMINGTON, CITY OF	1704900010C	21-AUG-98	98-05-4556A	17
05	IL	BLOOMINGTON, CITY OF	1704900010C	30-OCT-98	98-05-5420A	17
05	IL	BLOOMINGTON, CITY OF	1704900005C	14-AUG-98	98-05-5754A	17
05	IL	BLUE ISLAND, CITY OF	1700640002C	19-AUG-98	98-05-5086A	02
05	IL	BRADLEY, VILLAGE OF	1703380001B	05-AUG-98	98-05-3266A	17
05	IL	BROOKFIELD, VILLAGE OF	1700660002B	07-OCT-98	98-05-3672A	02
05	IL	BUFFALO GROVE, VILLAGE OF	17097C0261F	10-JUL-98	98-05-4670A	17
05	IL	BUFFALO GROVE, VILLAGE OF	17097C0261F	11-SEP-98	98-05-5610A	02
05	IL	BUFFALO GROVE, VILLAGE OF	17097C0261F	11-NOV-98	99-05-092A	02
05	IL	BUFFALO GROVE, VILLAGE OF	17097C0253F	20-NOV-98	99-05-846A	01
05	IL	BYRON, CITY OF	1705260001B	24-JUL-98	98-05-5012A	02
05	IL	CALHOUN COUNTY *	1700180050B	30-DEC-98	98-05-6348A	02
05	IL	CALUMET CITY, CITY OF	1700720003D	12-AUG-98	98-05-3908A	02
05	IL	CALUMET CITY, CITY OF	1700720003D	26-AUG-98	98-05-5092A	02
05	IL	CARMI, CITY OF	1706810005B	30-DEC-98	99-05-1566A	02
05	IL	CARROLL COUNTY *	1700190125B	15-JUL-98	98-05-4000A	02
05	IL	CASEYVILLE, VILLAGE OF	1706210002A	02-JUL-98	98-05-4788A	02
05	IL	CHAMPAIGN COUNTY *	1708940095B	04-AUG-98	98-05-4648A	02

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05	IL	CHAMPAIGN COUNTY *	1708940100B	31-JUL-98	98-05-5026A	02
05	IL	CHAMPAIGN COUNTY *	1708940225B	07-OCT-98	98-05-5386A	02
05	IL	CHAMPAIGN COUNTY *	1708940205B	30-DEC-98	99-05-1570A	02
05	IL	CHICAGO RIDGE, VILLAGE OF	1700760001B	30-DEC-98	99-05-458A	02
05	IL	CHICAGO, CITY OF	1700740009B	16-NOV-98	98-05-115P	05
05	IL	CHICAGO, CITY OF	1700810005C	16-NOV-98	98-05-115P	05
05	IL	CHICAGO, CITY OF	1701560001C	16-NOV-98	98-05-115P	05
05	IL	CLINTON COUNTY*	170044 B	02-JUL-98	98-05-3956A	02
05	IL	CLINTON COUNTY*	170049 B	02-JUL-98	98-05-3956A	02
05	IL	CLINTON COUNTY*	170044 B	14-AUG-98	98-05-5800A	02
05	IL	CLINTON, CITY OF	17039C0190D	04-AUG-98	98-05-165P	05
05	IL	CLINTON, CITY OF	17039C0190D	24-JUL-98	98-05-4910A	02
05	IL	COOK COUNTY *	1700540235C	31-JUL-98	98-05-4348A	02
05	IL	COOK COUNTY *	1700540220C	21-AUG-98	98-05-4678A	01
05	IL	COOK COUNTY *	1700540035B	14-AUG-98	98-05-5142A	02
05	IL	COOK COUNTY *	1700540040B	18-SEP-98	98-05-6032A	02
05	IL	COOK COUNTY *	1700540215B	11-NOV-98	98-05-6292A	17
05	IL	COOK COUNTY *	1700540215B	11-DEC-98	99-05-764A	02
05	IL	CRESTWOOD, VILLAGE OF	1700800001E	10-JUL-98	98-05-4252A	02
05	IL	CRYSTAL LAKE, CITY OF	1704760001C	08-JUL-98	98-05-4760A	02
05	IL	CRYSTAL LAKE, CITY OF	1704760003C	07-AUG-98	98-05-5096A	02
05	IL	CRYSTAL LAKE, CITY OF	1704760001C	23-SEP-98	98-05-6258A	02
05	IL	DANVILLE, CITY OF	1706620015C	07-OCT-98	98-05-6152A	02
05	IL	DANVILLE, CITY OF	1706620010C	23-SEP-98	98-05-6826A	02
05	IL	DE KALB, CITY OF	170808 B	23-OCT-98	98-05-6674A	01
05	IL	DECATUR, CITY OF	1704290020C	04-SEP-98	98-05-4146A	02
05	IL	DEERFIELD, VILLAGE OF	17097C0286F	04-SEP-98	98-05-3880A	01
05	IL	DEERFIELD, VILLAGE OF	17097C0286F	05-AUG-98	98-05-4444A	02
05	IL	DES PLAINES, CITY OF	1700810005C	09-DEC-98	98-05-6296A	02
05	IL	DEWITT COUNTY *	17039C0190D	04-AUG-98	98-05-165P	05
05	IL	DEWITT COUNTY *	17039C0190D	17-JUL-98	98-05-4624A	02
05	IL	DEWITT COUNTY *	17039C0235D	30-OCT-98	99-05-148A	02
05	IL	DOUGLAS COUNTY*	1701940050B	16-SEP-98	98-05-5708A	02
05	IL	DOUGLAS COUNTY*	1701940050B	23-SEP-98	98-05-5928A	02
05	IL	DOWNERS GROVE, VILLAGE OF	1702040004B	02-DEC-98	98-05-5868A	02
05	IL	DUPAGE COUNTY*	1701970030D	04-DEC-98	98-05-5766A	02
05	IL	DUPAGE COUNTY*	1701970060B	23-SEP-98	98-05-6186A	02
05	IL	EAST PEORIA, CITY OF	1706490015B	23-SEP-98	98-05-5820A	02
05	IL	EFFINGHAM COUNTY *	1702270001A	04-NOV-98	98-05-4906A	02
05	IL	EFFINGHAM, CITY OF	170229 B	04-AUG-98	98-05-4716A	02
05	IL	FAIRVIEW HGTS., CITY OF	1708950005A	02-OCT-98	98-05-5178A	02
05	IL	FOX LAKE, VILLAGE OF	17097C0020F	14-OCT-98	98-05-4438A	02
05	IL	FOX LAKE, VILLAGE OF	17097C0020F	14-AUG-98	98-05-5346A	02
05	IL	FOX LAKE, VILLAGE OF	17097C0015F	07-OCT-98	98-05-6196A	02
05	IL	FOX LAKE, VILLAGE OF	17097C0020F	16-OCT-98	98-05-6564A	02
05	IL	FOX LAKE, VILLAGE OF	17097C0020F	21-OCT-98	98-05-6628A	02
05	IL	FOX LAKE, VILLAGE OF	17097C0020F	16-DEC-98	99-05-1158A	02
05	IL	FOX LAKE, VILLAGE OF	17097C0020F	30-OCT-98	99-05-120A	02
05	IL	FOX LAKE, VILLAGE OF	17097C0020F	30-DEC-98	99-05-1282A	02
05	IL	FOX LAKE, VILLAGE OF	17097C0020F	04-DEC-98	99-05-206A	02
05	IL	FOX LAKE, VILLAGE OF	17097C0020F	04-NOV-98	99-05-258A	02
05	IL	FOX LAKE, VILLAGE OF	17097C0015F	18-NOV-98	99-05-390A	02
05	IL	FOX LAKE, VILLAGE OF	17097C0020F	25-NOV-98	99-05-794A	02
05	IL	FRANKFORT, VILLAGE OF	17197C0213E	22-JUL-98	98-05-089P	06
05	IL	FRANKFORT, VILLAGE OF	17197C0331E	11-SEP-98	98-05-5294A	02
05	IL	GERMANTOWN, VILLAGE OF	170044 B	02-JUL-98	98-05-3956A	02
05	IL	GERMANTOWN, VILLAGE OF	170049 B	02-JUL-98	98-05-3956A	02
05	IL	GERMANTOWN, VILLAGE OF	170049 B	15-JUL-98	98-05-5204A	02
05	IL	GLEN ELLYN, VILLAGE OF	1702070005C	08-JUL-98	98-05-4776A	02
05	IL	GLEN ELLYN, VILLAGE OF	1702070005C	13-NOV-98	99-05-508A	02
05	IL	GLENVIEW, VILLAGE OF	1700960003C	11-DEC-98	99-05-1106A	02
05	IL	GRAYSLAKE, VILLAGE OF	17097C0131F	10-JUL-98	98-05-1850A	02
05	IL	GRAYSLAKE, VILLAGE OF	17097C0131F	24-JUL-98	98-05-3982A	02
05	IL	GRAYSLAKE, VILLAGE OF	17097C0131F	24-JUL-98	98-05-4534A	02
05	IL	GRAYSLAKE, VILLAGE OF	17097C0133F	22-DEC-98	98-05-5048A	17
05	IL	GRAYSLAKE, VILLAGE OF	17097C0133F	07-OCT-98	98-05-6096A	02
05	IL	GRAYSLAKE, VILLAGE OF	17097C0132F	16-DEC-98	99-05-182A	01
05	IL	GREEN ROCK, CITY OF	1702850001C	17-JUL-98	98-05-4190A	02
05	IL	GRUNDY COUNTY *	1702560100C	17-JUL-98	98-05-4756A	02
05	IL	GRUNDY COUNTY *	1702560020D	12-AUG-98	98-05-4874A	02
05	IL	GRUNDY COUNTY *	1702560085C	29-JUL-98	98-05-5008A	01
05	IL	GRUNDY COUNTY *	1702560100C	23-OCT-98	98-05-5968A	02
05	IL	GURNEE, VILLAGE OF	17097C0157F	11-NOV-98	99-05-240A	02

Region	State	Community	Map panel	Determination date	Case No.	Type
05	IL	HAMPSHIRE, VILLAGE OF	1703270002C	31-JUL-98	98-05-4378A	01
05	IL	HAWTHORN WOODS, VILLAGE OF	17097C0229F	21-OCT-98	98-05-6480A	02
05	IL	HAWTHORN WOODS, VILLAGE OF	17097C0231F	09-DEC-98	98-05-6912A	01
05	IL	HAZEL CREST, VILLAGE OF	1701020002E	21-AUG-98	98-05-3478A	02
05	IL	HIGHLAND PARK, CITY OF	17097C0287F	24-JUL-98	98-05-3020A	01
05	IL	HIGHLAND PARK, CITY OF	17097C0287F	09-SEP-98	98-05-3610A	02
05	IL	HIGHLAND PARK, CITY OF	17097C0287F	04-DEC-98	99-05-472A	02
05	IL	HIGHLAND PARK, CITY OF	17097C0291F	16-DEC-98	99-05-906A	02
05	IL	HOFFMAN ESTATES, VILLAGE OF	1701070007C	11-SEP-98	98-05-4268A	02
05	IL	HOFFMAN ESTATES, VILLAGE OF	1701070007C	23-SEP-98	98-05-5836A	02
05	IL	HOFFMAN ESTATES, VILLAGE OF	1701070007C	02-OCT-98	98-05-6234A	02
05	IL	HOFFMAN ESTATES, VILLAGE OF	1701070008B	30-SEP-98	98-05-6524A	02
05	IL	HUNTLEY, VILLAGE OF	1704800004C	27-AUG-98	98-05-203P	06
05	IL	HUNTLEY, VILLAGE OF	1708960100C	27-AUG-98	98-05-203P	06
05	IL	IROQUOIS COUNTY*	17075C0105D	11-NOV-98	99-05-068A	02
05	IL	IROQUOIS COUNTY*	17075C0110D	11-NOV-98	99-05-068A	02
05	IL	IROQUOIS COUNTY*	17075C0120D	11-NOV-98	99-05-068A	02
05	IL	ISLAND LAKE, VILLAGE OF	1703700001B	18-DEC-98	99-05-130A	02
05	IL	ITASCA, VILLAGE OF	1702100002B	18-DEC-98	99-05-892A	02
05	IL	JACKSONVILLE, CITY OF	1705160020C	10-DEC-98	99-05-1096A	02
05	IL	JOLIET, CITY OF	17197C0143E	18-NOV-98	98-05-2472A	02
05	IL	JOLIET, CITY OF	17197C0141E	21-OCT-98	98-05-6842A	02
05	IL	JOLIET, CITY OF	17197C0144E	02-DEC-98	98-05-6996A	02
05	IL	KANE COUNTY *		27-AUG-98	98-05-203P	06
05	IL	KANE COUNTY *	1708960030A	21-AUG-98	98-05-4050A	02
05	IL	KANE COUNTY *	1708960107B	18-SEP-98	98-05-4422A	02
05	IL	KANE COUNTY *	1708960043B	02-JUL-98	98-05-4740A	02
05	IL	KANE COUNTY *	1708960043B	31-JUL-98	98-05-5006A	01
05	IL	KANE COUNTY *	1708960061B	19-AUG-98	98-05-5496A	02
05	IL	KANE COUNTY *	1708960061B	16-OCT-98	98-05-6720A	02
05	IL	KANE COUNTY *	1708960107B	09-OCT-98	98-05-6880A	02
05	IL	KANKAKEE COUNTY *	1703360155B	15-JUL-98	98-05-4072A	02
05	IL	KANKAKEE COUNTY *	1703360185C	23-SEP-98	98-05-6212A	02
05	IL	KANKAKEE COUNTY *	1703360185C	23-SEP-98	98-05-6462A	02
05	IL	KANKAKEE COUNTY *	1703360185C	30-OCT-98	98-05-6752A	02
05	IL	KANKAKEE COUNTY *	1703360185C	16-DEC-98	99-05-406A	02
05	IL	KANKAKEE COUNTY *	1703360185C	17-NOV-98	99-05-784A	02
05	IL	KENDALL COUNTY *	1703410015C	29-JUL-98	98-05-3388A	02
05	IL	LAKE COUNTY *	17097C0143F	30-SEP-98	98-05-3002A	02
05	IL	LAKE COUNTY *	17097C0068F	07-OCT-98	98-05-315P	05
05	IL	LAKE COUNTY *	17097C0019F	15-JUL-98	98-05-3352A	02
05	IL	LAKE COUNTY *	17097C0019F	15-JUL-98	98-05-3728A	02
05	IL	LAKE COUNTY *	17097C0162F	24-NOV-98	98-05-4024A	02
05	IL	LAKE COUNTY *	17097C0020F	29-JUL-98	98-05-4256A	02
05	IL	LAKE COUNTY *	17097C0020F	29-JUL-98	98-05-4692A	02
05	IL	LAKE COUNTY *	17097C0259F	24-JUL-98	98-05-5280A	02
05	IL	LAKE COUNTY *	17097C0114F	16-OCT-98	98-05-5564A	02
05	IL	LAKE COUNTY *	17097C0205F	16-OCT-98	98-05-5564A	02
05	IL	LAKE COUNTY *	17097C0020F	23-SEP-98	98-05-5890A	02
05	IL	LAKE COUNTY *	17097C0110G	28-OCT-98	98-05-5924A	02
05	IL	LAKE COUNTY *	17097C0206F	23-OCT-98	98-05-5930A	02
05	IL	LAKE COUNTY *	17097C0206F	18-NOV-98	98-05-5932A	02
05	IL	LAKE COUNTY *	17097C0205F	25-SEP-98	98-05-6072A	02
05	IL	LAKE COUNTY *	17097C0019F	23-SEP-98	98-05-6370A	02
05	IL	LAKE COUNTY *	17097C0110G	06-NOV-98	98-05-6372A	02
05	IL	LAKE COUNTY *	17097C0019F	09-DEC-98	98-05-6822A	02
05	IL	LAKE COUNTY *	17097C0028F	30-SEP-98	98-05-6846A	02
05	IL	LAKE COUNTY *	17097C0259F	11-DEC-98	98-05-6884A	02
05	IL	LAKE COUNTY *	17097C0020F	22-DEC-98	99-05-292A	02
05	IL	LAKE COUNTY *	17097C0019F	16-DEC-98	99-05-666A	02
05	IL	LAKE COUNTY *	17097C0162F	16-DEC-98	99-05-872A	02
05	IL	LAKE FOREST, CITY OF	17097C0276F	31-JUL-98	98-05-5120A	01
05	IL	LAKE FOREST, CITY OF	17097C0277F	09-OCT-98	98-05-5132A	02
05	IL	LAKE FOREST, CITY OF	17097C0279F	09-OCT-98	98-05-5132A	02
05	IL	LAKE FOREST, CITY OF	17097C0276F	30-DEC-98	98-05-5220A	01
05	IL	LAKE FOREST, CITY OF	17097C0259F	29-JUL-98	98-05-5304A	02
05	IL	LAKE FOREST, CITY OF	17097C0276F	30-SEP-98	98-05-6092A	02
05	IL	LANSING, VILLAGE OF	1701160005D	17-JUL-98	98-05-3208A	17
05	IL	LANSING, VILLAGE OF	1701160005D	22-JUL-98	98-05-4458A	02
05	IL	LANSING, VILLAGE OF	1701160005D	02-SEP-98	98-05-5962A	02
05	IL	LEE COUNTY*	1705250465A	02-JUL-98	98-05-4282A	02
05	IL	LEE COUNTY*	17103C0075D	02-JUL-98	98-05-4282A	02
05	IL	LEE COUNTY*	17103C0150D	30-OCT-98	98-05-5632A	02

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05	IL	LEE COUNTY*	17103C0015D	02-OCT-98	98-05-6526A	02
05	IL	LEE COUNTY*	17103C0150D	09-DEC-98	99-05-1044A	02
05	IL	LIBERTYVILLE, VILLAGE OF	17097C0164F	12-AUG-98	98-05-2136A	02
05	IL	LISLE, VILLAGE OF	1701970055B	12-AUG-98	98-05-5188A	02
05	IL	LOCKPORT, CITY OF	17197C0156E	07-JUL-98	98-05-211P	06
05	IL	LOCKPORT, CITY OF	17197C0157E	07-JUL-98	98-05-211P	06
05	IL	LOCKPORT, CITY OF		15-OCT-98	98-05-339P	06
05	IL	LOCKPORT, CITY OF	17197C0157E	14-AUG-98	98-05-3988A	01
05	IL	LOCKPORT, CITY OF	17197C0158E	28-OCT-98	98-05-6062A	02
05	IL	LOMBARD, VILLAGE OF	1702120005B	24-JUL-98	98-05-2816A	02
05	IL	LONG GROVE, VILLAGE OF	17097C0253F	28-OCT-98	98-05-7066A	02
05	IL	LONG GROVE, VILLAGE OF	17097C0231F	16-DEC-98	99-05-1204A	02
05	IL	LONG GROVE, VILLAGE OF	17097C0231F	30-DEC-98	99-05-1336A	02
05	IL	LONG GROVE, VILLAGE OF	17097C0231F	25-NOV-98	99-05-762A	02
05	IL	MADISON COUNTY *	1704360110B	22-JUL-98	98-05-3250A	02
05	IL	MADISON COUNTY *	1704360095B	11-SEP-98	98-05-3724A	02
05	IL	MADISON COUNTY *	1704360080B	28-OCT-98	98-05-4304A	02
05	IL	MADISON COUNTY *	1704360020B	14-AUG-98	98-05-4816A	02
05	IL	MADISON COUNTY *	1704360065B	29-JUL-98	98-05-5118A	02
05	IL	MADISON COUNTY *	1704360085B	29-JUL-98	98-05-5118A	02
05	IL	MADISON COUNTY *	1704360085B	23-SEP-98	98-05-6408A	02
05	IL	MADISON COUNTY *	1704360085B	18-NOV-98	98-05-6430A	02
05	IL	MADISON COUNTY *	1704360120B	23-OCT-98	98-05-6858A	01
05	IL	MARION, CITY OF	1707190003B	12-AUG-98	98-05-4900A	17
05	IL	MARION, CITY OF	1707190005B	10-JUL-98	98-05-4912A	01
05	IL	MARION, CITY OF	1707190005B	07-AUG-98	98-05-5666A	02
05	IL	MARSHALL COUNTY *	1709940100B	16-DEC-98	99-05-538A	02
05	IL	MCHENRY COUNTY*	1707320355B	02-JUL-98	98-05-1994A	02
05	IL	MCHENRY COUNTY*	1707320115B	05-AUG-98	98-05-4364A	02
05	IL	MCHENRY COUNTY*	1707320240B	23-SEP-98	98-05-4778A	02
05	IL	MCHENRY COUNTY*	1707320085C	19-AUG-98	98-05-4810A	02
05	IL	MCHENRY COUNTY*	1707320355B	31-JUL-98	98-05-4854A	02
05	IL	MCHENRY COUNTY*	1707320240B	16-OCT-98	98-05-5564A	02
05	IL	MCHENRY COUNTY*	1707320355B	16-OCT-98	98-05-5564A	02
05	IL	MCHENRY COUNTY*	17097C0114F	16-OCT-98	98-05-5564A	02
05	IL	MCHENRY COUNTY*	17097C0205F	16-OCT-98	98-05-5564A	02
05	IL	MCHENRY COUNTY*	1707320240B	30-OCT-98	98-05-5710A	17
05	IL	MCHENRY COUNTY*	1707320240B	09-OCT-98	98-05-5802A	02
05	IL	MCHENRY COUNTY*	1707320345C	02-OCT-98	98-05-5974A	01
05	IL	MCHENRY COUNTY*	1707320240B	04-NOV-98	98-05-6340A	02
05	IL	MCHENRY COUNTY*	1707320115B	06-NOV-98	98-05-6702A	01
05	IL	MCHENRY COUNTY*	1707320210B	11-NOV-98	98-05-6962A	02
05	IL	MCHENRY COUNTY*	1707320075B	18-DEC-98	98-05-7040A	02
05	IL	MCLEAN COUNTY *	1709310195B	18-NOV-98	98-05-3444A	01
05	IL	MCLEAN COUNTY *	1709310300B	16-SEP-98	98-05-4208A	02
05	IL	MCLEAN COUNTY *	1709310195B	09-SEP-98	98-05-4632A	17
05	IL	MCLEAN COUNTY *	1709310185B	18-NOV-98	98-05-5194A	01
05	IL	MERRIONETTE PARK, VILLAGE OF	170126 B	30-OCT-98	98-05-6712A	02
05	IL	MIDLOTHIAN, VILLAGE OF	1701270001C	14-AUG-98	98-05-2190A	17
05	IL	MIDLOTHIAN, VILLAGE OF	1701270001C	04-NOV-98	98-05-5712A	02
05	IL	MIDLOTHIAN, VILLAGE OF	1701270001C	30-SEP-98	98-05-6452A	01
05	IL	MOKENA, VILLAGE OF	17197C0195E	07-OCT-98	98-05-3920A	01
05	IL	MOLINE, CITY OF	1705910010B	04-SEP-98	98-05-4862A	02
05	IL	MOLINE, CITY OF	1705910010B	30-SEP-98	98-05-5698A	01
05	IL	MONROE COUNTY*	1705090075D	05-AUG-98	98-05-3142A	02
05	IL	MONROE COUNTY*	1705090035D	06-NOV-98	98-05-6390A	02
05	IL	MONTICELLO, CITY OF	1705500001C	28-AUG-98	98-05-3634A	02
05	IL	MORTON, VILLAGE OF	1706520004D	25-NOV-98	98-05-032P	06
05	IL	MOUNT PROSPECT, VILLAGE OF	1701290010B	02-JUL-98	98-05-3154A	02
05	IL	MOUNT PROSPECT, VILLAGE OF	1701290010B	13-NOV-98	98-05-6464A	02
05	IL	MUNDELEIN, VILLAGE OF	17097C0163F	30-OCT-98	98-05-5936A	01
05	IL	MUNDELEIN, VILLAGE OF	17097C0163F	11-NOV-98	98-05-6576A	02
05	IL	NAPERVILLE, CITY OF	1702130015C	07-JUL-98	98-05-197P	06
05	IL	NAPERVILLE, CITY OF	1702130020C	07-JUL-98	98-05-197P	06
05	IL	NAPERVILLE, CITY OF	1702130021C	07-JUL-98	98-05-197P	06
05	IL	NAPERVILLE, CITY OF	1702130021C	24-JUL-98	98-05-5538A	02
05	IL	NAPERVILLE, CITY OF	1702130016C	02-OCT-98	98-05-6324A	02
05	IL	NEW LENOX, VILLAGE OF	17197C0305E	31-JUL-98	98-05-5518A	02
05	IL	NORMAL, TOWN OF	1705020005B	08-JUL-98	98-05-4588A	02
05	IL	NORMAL, TOWN OF	1705020005B	05-AUG-98	98-05-4918A	02
05	IL	NORMAL, TOWN OF	1705020005B	28-OCT-98	98-05-6666A	17
05	IL	NORMAL, TOWN OF	1705020005B	16-DEC-98	99-05-234A	02
05	IL	NORTHBROOK, VILLAGE OF	1701320003E	21-OCT-98	98-05-4200A	02

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05	IL	NORTHBROOK, VILLAGE OF		21-OCT-98	98-05-5324A	17
05	IL	NORTHBROOK, VILLAGE OF	1701320010D	23-SEP-98	98-05-5406A	02
05	IL	NORTHBROOK, VILLAGE OF	1701320008D	04-SEP-98	98-05-6064A	02
05	IL	NORTHBROOK, VILLAGE OF	1701320003E	21-OCT-98	98-05-6690A	02
05	IL	NORTHBROOK, VILLAGE OF		30-OCT-98	98-05-6704A	02
05	IL	NORTHBROOK, VILLAGE OF	1701320006E	22-DEC-98	99-05-1232A	02
05	IL	NORTHBROOK, VILLAGE OF	1701320007E	04-DEC-98	99-05-600A	02
05	IL	NORTHBROOK, VILLAGE OF	1701320007E	09-DEC-98	99-05-672A	02
05	IL	NORTHBROOK, VILLAGE OF	1701320007E	02-DEC-98	99-05-704A	02
05	IL	NORTHFIELD, VILLAGE OF	1701330001C	23-SEP-98	98-05-4576A	01
05	IL	NORTHFIELD, VILLAGE OF	1701330001C	23-OCT-98	98-05-5514A	02
05	IL	OAK BROOK, VILLAGE OF	1702140003B	11-NOV-98	98-05-5560A	01
05	IL	OAK BROOK, VILLAGE OF	1702140002B	25-SEP-98	98-05-5832A	02
05	IL	OAK FOREST, CITY OF	1701360005C	11-SEP-98	98-05-6078A	02
05	IL	OAK FOREST, CITY OF	1701360005C	18-NOV-98	99-05-078A	02
05	IL	OAK FOREST, CITY OF	1701360005C	09-DEC-98	99-05-718A	02
05	IL	OAK LAWN, VILLAGE OF	1701370004C	15-JUL-98	98-05-3704A	02
05	IL	OAK LAWN, VILLAGE OF	1701370001C	30-SEP-98	98-05-6386A	02
05	IL	OAK LAWN, VILLAGE OF	1701370001C	25-NOV-98	98-05-6932A	01
05	IL	OAKWOOD HILLS, VILLAGE OF	170831	16-DEC-98	99-05-638A	02
05	IL	OGLE COUNTY*	1705250465A	02-JUL-98	98-05-4282A	02
05	IL	OGLE COUNTY*	17103C0075D	02-JUL-98	98-05-4282A	02
05	IL	OGLE COUNTY*	1705250240A	26-AUG-98	98-05-5878A	02
05	IL	OGLE COUNTY*	1705250425A	30-NOV-98	99-05-1140A	02
05	IL	ORLAND HILLS, VILLAGE OF	1701720001B	25-SEP-98	98-05-4596A	02
05	IL	ORLAND PARK, VILLAGE OF	1700540215B	09-JUL-98	97-05-243P	05
05	IL	ORLAND PARK, VILLAGE OF	1700540215B	07-JUL-98	98-05-293P	05
05	IL	PALATINE, VILLAGE OF	1751700005B	29-OCT-98	98-05-039P	06
05	IL	PALATINE, VILLAGE OF	1751700005B	25-NOV-98	98-05-6972A	02
05	IL	PALOS HILLS, CITY OF	1701430003C	02-JUL-98	98-05-4112A	17
05	IL	PALOS HILLS, CITY OF	1701430003C	26-AUG-98	98-05-4780A	02
05	IL	PALOS HILLS, CITY OF	1701430003C	26-AUG-98	98-05-5352A	02
05	IL	PALOS HILLS, CITY OF	1701430003C	06-NOV-98	98-05-5704A	02
05	IL	PALOS HILLS, CITY OF	1701430001C	28-AUG-98	98-05-6056A	02
05	IL	PALOS HILLS, CITY OF	1701430001C	30-OCT-98	98-05-6504A	02
05	IL	PALOS HILLS, CITY OF	1701430003C	11-NOV-98	99-05-404A	02
05	IL	PARK CITY, CITY OF	17097C0157F	25-SEP-98	98-05-6216A	02
05	IL	PEORIA COUNTY *	1705330175B	25-SEP-98	98-05-4984A	02
05	IL	PEORIA COUNTY *	1705330125B	11-DEC-98	99-05-900A	17
05	IL	PEORIA, CITY OF	1705360015B	18-SEP-98	98-05-5628A	02
05	IL	PEORIA, CITY OF	1705360015B	04-NOV-98	98-05-6946A	02
05	IL	PEORIA, CITY OF	1705360020B	09-DEC-98	99-05-220A	02
05	IL	PEOTONE, VILLAGE OF	17197C0500E	30-OCT-98	98-05-6566A	02
05	IL	PIATT COUNTY*	1705420004B	07-AUG-98	98-05-4232A	02
05	IL	PIATT COUNTY*	1705420008B	11-NOV-98	98-05-5592A	02
05	IL	PLAINFIELD, VILLAGE OF	17197C0045E	22-JUL-98	98-05-199P	05
05	IL	PLAINFIELD, VILLAGE OF	17197C0038E	23-SEP-98	98-05-337P	05
05	IL	PLAINFIELD, VILLAGE OF	17197C0045E	19-AUG-98	98-05-3474A	02
05	IL	PONTIAC, CITY OF	1704260001C	15-JUL-98	98-05-2952A	02
05	IL	PONTIAC, CITY OF	1704260001C	25-SEP-98	98-05-6218A	02
05	IL	ROCK ISLAND COUNTY*	1705820200C	14-AUG-98	98-05-5300A	02
05	IL	ROCK ISLAND COUNTY*	1705820025B	11-NOV-98	98-05-5492A	02
05	IL	ROCK ISLAND COUNTY*	1705820125B	16-SEP-98	98-05-5520A	01
05	IL	ROCK ISLAND COUNTY*	1705820100C	30-SEP-98	98-05-6502A	02
05	IL	ROLLING MEADOWS, CITY OF	1701550005C	07-AUG-98	98-05-5396A	02
05	IL	ROMEOVILLE, VILLAGE OF	17197C0065E	28-OCT-98	98-05-4114A	01
05	IL	ROSEMONT, VILLAGE OF	1700740009B	16-NOV-98	98-05-115P	05
05	IL	ROSEMONT, VILLAGE OF	1701560001C	16-NOV-98	98-05-115P	05
05	IL	ROUND LAKE BEACH, VILLAGE OF	17097C0127F	15-JUL-98	98-05-4728A	02
05	IL	ROUND LAKE BEACH, VILLAGE OF	17097C0127F	24-JUL-98	98-05-4982A	02
05	IL	ROUND LAKE BEACH, VILLAGE OF	17097C0126F	09-DEC-98	98-05-7056A	02
05	IL	ROUND LAKE BEACH, VILLAGE OF	17097C0127F	09-DEC-98	99-05-174A	02
05	IL	ROUND LAKE BEACH, VILLAGE OF	17097C0127F	20-NOV-98	99-05-298A	17
05	IL	SANGAMON COUNTY *	1709120165C	23-OCT-98	98-05-1882A	02
05	IL	SANGAMON COUNTY *	1709120250C	30-SEP-98	98-05-6538A	01
05	IL	SANGAMON COUNTY *	1709120250C	23-OCT-98	99-05-070A	02
05	IL	SANGAMON COUNTY *	1708040005C	30-DEC-98	99-05-076A	02
05	IL	SANGAMON COUNTY *	1709120300C	30-DEC-98	99-05-076A	02
05	IL	SANGAMON COUNTY *	1709120250C	30-DEC-98	99-05-1496A	01
05	IL	SANGAMON COUNTY *	1709120250C	23-OCT-98	99-05-336A	01
05	IL	SLEEPY HOLLOW, VILLAGE OF	1703310001B	19-AUG-98	98-05-4950A	02
05	IL	SLEEPY HOLLOW, VILLAGE OF	1703310001B	18-SEP-98	98-05-6260A	02
05	IL	SOUTH HOLLAND, VILLAGE OF	1701630002C	02-SEP-98	98-05-5164A	02

Region	State	Community	Map panel	Determination date	Case No.	Type
05	IL	SOUTH HOLLAND, VILLAGE OF	1701630001C	07-AUG-98	98-05-5282A	02
05	IL	ST. CHARLES, CITY OF	1708960040A	17-JUL-98	98-05-4310A	01
05	IL	ST. CLAIR COUNTY *	1706160065A	07-AUG-98	98-05-3636A	02
05	IL	ST. CLAIR COUNTY *	1706160065A	04-SEP-98	98-05-5494A	02
05	IL	ST. CLAIR COUNTY *	1706160020B	30-JUL-98	98-05-5736A	02
05	IL	ST. CLAIR COUNTY *	1706160065A	30-OCT-98	98-05-5882A	02
05	IL	ST. CLAIR COUNTY *	1706160065A	25-SEP-98	98-05-6044A	02
05	IL	ST. CLAIR COUNTY *	1706160070B	25-NOV-98	98-05-6060A	02
05	IL	ST. CLAIR COUNTY *	1706160065A	23-SEP-98	98-05-6284A	02
05	IL	ST. CLAIR COUNTY *	1706160050A	02-DEC-98	99-05-1062A	02
05	IL	STARK COUNTY *	170613 A	07-OCT-98	98-05-5970A	02
05	IL	SWANSEA, VILLAGE OF	1706370001B	09-OCT-98	98-05-6426A	02
05	IL	TINLEY PARK, CITY OF	1701690005E	05-AUG-98	97-05-357P	05
05	IL	TINLEY PARK, CITY OF	1701690005E	13-NOV-98	98-05-7136A	02
05	IL	TUSCOLA, CITY OF	1701950005C	04-SEP-98	98-05-4730A	02
05	IL	TUSCOLA, CITY OF	1701950005C	17-JUL-98	98-05-5072A	02
05	IL	TUSCOLA, CITY OF	1701950005C	30-SEP-98	98-05-5314A	17
05	IL	UNION COUNTY*	1706560100B	22-DEC-98	99-05-924A	02
05	IL	VERNON HILLS, VILLAGE OF	17097C0252F	28-OCT-98	98-05-4102A	01
05	IL	VILLA GROVE, CITY OF	1701960001B	18-SEP-98	98-05-5424A	02
05	IL	VILLA GROVE, CITY OF	1701960001B	18-SEP-98	98-05-6274A	02
05	IL	VILLA GROVE, CITY OF	1701960001B	09-DEC-98	99-05-918A	02
05	IL	VILLA PARK, VILLAGE OF	1702170001B	10-JUL-98	98-05-5292A	02
05	IL	WAUCONDA, VILLAGE OF	17097C0119F	30-OCT-98	98-05-6076A	02
05	IL	WAUKEGAN, CITY OF	17097C0088F	04-AUG-98	98-05-1528A	02
05	IL	WHEATON, CITY OF	1702210005B	21-AUG-98	98-05-3668A	02
05	IL	WHEATON, CITY OF	1702210005B	09-OCT-98	98-05-6498A	02
05	IL	WHEELING, VILLAGE OF	1701730005C	14-AUG-98	98-05-5540A	01
05	IL	WHEELING, VILLAGE OF	1701730005C	21-OCT-98	98-05-6238A	02
05	IL	WILL COUNTY *	17197C0045E	05-NOV-98	98-05-257P	05
05	IL	WILL COUNTY *	17197C0405E	31-JUL-98	98-05-3070A	17
05	IL	WILL COUNTY *	17197C0430E	21-JUL-98	98-05-317P	06
05	IL	WILL COUNTY *	17197C0159E	15-OCT-98	98-05-339P	06
05	IL	WILL COUNTY *	17197C0580E	02-JUL-98	98-05-3620A	02
05	IL	WILL COUNTY *	17197C0045E	08-JUL-98	98-05-3928A	01
05	IL	WILL COUNTY *	17197C0350E	07-OCT-98	98-05-4140A	02
05	IL	WILL COUNTY *	17197C0310E	02-SEP-98	98-05-4266A	02
05	IL	WILL COUNTY *	17197C0420E	08-JUL-98	98-05-4762A	02
05	IL	WILL COUNTY *	17197C0218E	30-OCT-98	98-05-5618A	02
05	IL	WILL COUNTY *	17197C0141E	06-NOV-98	98-05-5726A	02
05	IL	WILL COUNTY *	17197C0033E	30-SEP-98	98-05-5848A	02
05	IL	WILL COUNTY *	17197C0039E	26-AUG-98	98-05-5850A	02
05	IL	WILL COUNTY *	17197C0045E	26-AUG-98	98-05-5850A	02
05	IL	WILL COUNTY *	17197C0090E	04-DEC-98	98-05-5862A	02
05	IL	WILL COUNTY *	17197C0195E	18-DEC-98	98-05-6562A	02
05	IL	WILL COUNTY *	17197C0030E	25-NOV-98	98-05-6644A	02
05	IL	WILL COUNTY *	17197C0440E	30-DEC-98	99-05-1056A	02
05	IL	WILL COUNTY *	17197C0030E	09-DEC-98	99-05-354A	02
05	IL	WILLIAMSON COUNTY *	1709340001B	09-SEP-98	98-05-4042A	01
05	IL	WILLOWBROOK, VILLAGE OF	1701970060B	21-JUL-98	97-05-209P	05
05	IL	WILLOWBROOK, VILLAGE OF	1702220002C	21-JUL-98	97-05-209P	05
05	IL	WINNEBAGO COUNTY *	1707200015B	10-JUL-98	98-05-4482A	02
05	IL	WINNETKA, VILLAGE OF	1701760003B	04-NOV-98	98-05-5796A	02
05	IL	WOOD RIVER, CITY OF	1704510005B	28-DEC-98	99-05-944A	02
05	IN	ADAMS COUNTY *	1804240020C	24-JUL-98	98-05-5126A	02
05	IN	ADAMS COUNTY *	1804240020C	24-JUL-98	98-05-5128A	02
05	IN	ADAMS COUNTY *	1804240020C	24-JUL-98	98-05-5130A	02
05	IN	ALLEN COUNTY *	18003C0170D	10-JUL-98	98-05-4218A	02
05	IN	ALLEN COUNTY *	18003C0430D	24-JUL-98	98-05-4486A	02
05	IN	ALLEN COUNTY *	18003C0155E	21-AUG-98	98-05-4522A	01
05	IN	ALLEN COUNTY *	18003C0430D	08-JUL-98	98-05-4748A	02
05	IN	ALLEN COUNTY *	18003C0155E	24-JUL-98	98-05-4838A	02
05	IN	ALLEN COUNTY *	18003C0145E	14-AUG-98	98-05-5042A	02
05	IN	ALLEN COUNTY *	18003C0165E	19-AUG-98	98-05-5066A	02
05	IN	ALLEN COUNTY *	18003C0315D	15-JUL-98	98-05-5394A	02
05	IN	ALLEN COUNTY *	18003C0170D	28-AUG-98	98-05-5466A	01
05	IN	ALLEN COUNTY *	18003C0285E	21-AUG-98	98-05-5488A	02
05	IN	ALLEN COUNTY *	18003C0170D	18-SEP-98	98-05-5696A	02
05	IN	ALLEN COUNTY *	18003C0285E	18-SEP-98	98-05-5696A	02
05	IN	ALLEN COUNTY *	18003C0145E	09-SEP-98	98-05-6228A	02
05	IN	ALLEN COUNTY *	18003C0155E	11-SEP-98	98-05-6416A	02
05	IN	ALLEN COUNTY *	18003C0170D	11-SEP-98	98-05-6458A	01
05	IN	ALLEN COUNTY *	18003C0155E	30-DEC-98	99-05-090A	17

Region	State	Community	Map panel	Determination date	Case No.	Type
05	IN	ALLEN COUNTY *	18003C0135E	22-DEC-98	99-05-1070A	02
05	IN	ALLEN COUNTY *	18003C0135E	11-NOV-98	99-05-300A	02
05	IN	ALLEN COUNTY *	18003C0135E	18-NOV-98	99-05-314A	02
05	IN	ALLEN COUNTY *	18003C0135E	09-DEC-98	99-05-392A	02
05	IN	ALLEN COUNTY *	18003C0135E	30-DEC-98	99-05-480A	02
05	IN	ALLEN COUNTY *	18003C0135E	25-NOV-98	99-05-592A	02
05	IN	ALLEN COUNTY *	18003C0290D	09-DEC-98	99-05-774A	02
05	IN	BARTHOLOMEW COUNTY *	1800060100B	14-AUG-98	98-05-3546A	02
05	IN	BARTHOLOMEW COUNTY *	1800060075B	10-JUL-98	98-05-4578A	02
05	IN	BARTHOLOMEW COUNTY *	1800060075B	15-JUL-98	98-05-4750A	02
05	IN	BARTHOLOMEW COUNTY *	1800060050B	04-NOV-98	98-05-5506A	02
05	IN	BARTHOLOMEW COUNTY *	1800060050B	21-OCT-98	98-05-5998A	02
05	IN	BARTHOLOMEW COUNTY *	1800060025B	21-OCT-98	98-05-7042A	02
05	IN	BARTHOLOMEW COUNTY *	1800060100B	18-NOV-98	98-05-7060A	02
05	IN	BARTHOLOMEW COUNTY *	1800060150B	20-NOV-98	99-05-396A	02
05	IN	BARTHOLOMEW COUNTY *	1800060100B	02-DEC-98	99-05-528A	02
05	IN	BOONE COUNTY *	1800110020C	21-OCT-98	98-05-6028A	02
05	IN	BROWN COUNTY*	1851740015B	26-AUG-98	98-05-5616A	02
05	IN	BROWN COUNTY*	1851740080B	02-JUL-98	98-05-926A	17
05	IN	CARMEL, CITY OF	1800810013C	17-JUL-98	98-05-4958A	02
05	IN	CARMEL, CITY OF	1800810009C	22-JUL-98	98-05-5058A	02
05	IN	CARROLL COUNTY *	1800190025B	02-SEP-98	98-05-5430A	02
05	IN	CHESTERTON, TOWN OF	1802010005C	25-SEP-98	98-05-4836A	02
05	IN	CLARK COUNTY *	1804260050B	02-JUL-98	98-05-4408A	02
05	IN	CLARK COUNTY *	1804260175C	10-JUL-98	98-05-4808A	02
05	IN	CLARK COUNTY *	1804260175C	19-AUG-98	98-05-5190A	02
05	IN	CLARK COUNTY *	1804260175C	23-SEP-98	98-05-6578A	02
05	IN	CLARK COUNTY *	1804260125C	17-NOV-98	99-05-812A	02
05	IN	CLARK COUNTY *	1804260175C	02-DEC-98	99-05-832A	02
05	IN	COLUMBUS, CITY OF	1800070020D	08-JUL-98	98-05-1218A	01
05	IN	COLUMBUS, CITY OF	1800070010D	11-SEP-98	98-05-4234A	01
05	IN	COLUMBUS, CITY OF	1800070030D	07-OCT-98	98-05-5182A	02
05	IN	COLUMBUS, CITY OF	1800070020D	23-OCT-98	98-05-6248A	01
05	IN	COLUMBUS, CITY OF	1800070020D	23-OCT-98	98-05-6794A	02
05	IN	COLUMBUS, CITY OF	1800070020D	18-NOV-98	98-05-7128A	02
05	IN	COLUMBUS, CITY OF	1800070020D	18-DEC-98	99-05-1348A	02
05	IN	CROWN POINT, CITY OF	1801280005C	18-SEP-98	98-05-5946A	02
05	IN	CROWN POINT, CITY OF	1801280005C	18-SEP-98	98-05-6788A	02
05	IN	CROWN POINT, CITY OF	1801280005C	11-DEC-98	99-05-1036A	02
05	IN	CROWN POINT, CITY OF	1801280005C	25-NOV-98	99-05-662A	02
05	IN	DE KALB COUNTY *	1800440060B	25-SEP-98	98-05-5776A	02
05	IN	DE KALB COUNTY *	1800440125B	30-DEC-98	99-05-1288A	02
05	IN	DELAWARE COUNTY*	1800510125C	21-AUG-98	98-05-5032A	02
05	IN	ELKHART COUNTY *	1800560075A	29-JUL-98	98-05-4248A	02
05	IN	ELKHART COUNTY *	1800560075A	04-DEC-98	98-05-4694A	17
05	IN	ELKHART COUNTY *	1800560010B	07-OCT-98	98-05-5064A	17
05	IN	ELKHART COUNTY *	1800560005A	23-SEP-98	98-05-5474A	02
05	IN	ELKHART COUNTY *	1800560010B	28-AUG-98	98-05-5534A	02
05	IN	ELKHART COUNTY *	1800560010B	09-DEC-98	99-05-840A	02
05	IN	EVANSVILLE, CITY OF	1802570006B	26-AUG-98	98-05-5640A	02
05	IN	EVANSVILLE, CITY OF	1802570001B	02-OCT-98	98-05-6476A	02
05	IN	EVANSVILLE, CITY OF	1802570004B	16-DEC-98	99-05-1196A	02
05	IN	EVANSVILLE, CITY OF	1802570001B	04-NOV-98	99-05-124A	02
05	IN	EVANSVILLE, CITY OF	1802570001B	16-DEC-98	99-05-304A	01
05	IN	EVANSVILLE, CITY OF	1802570006B	09-DEC-98	99-05-636A	02
05	IN	EVANSVILLE, CITY OF	1802570005B	09-DEC-98	99-05-820A	02
05	IN	FAYETTE COUNTY *	1804170004B	02-OCT-98	98-05-4904A	02
05	IN	FLOYD COUNTY *	1804320050B	25-SEP-98	98-05-5954A	02
05	IN	FLOYD COUNTY *	1804320030B	02-DEC-98	98-05-6376A	17
05	IN	FORT WAYNE, CITY OF	18003C0165E	15-JUL-98	98-05-3326A	02
05	IN	FORT WAYNE, CITY OF	18003C0270E	14-AUG-98	98-05-4610A	02
05	IN	FORT WAYNE, CITY OF	18003C0260E	19-AUG-98	98-05-4758A	17
05	IN	FORT WAYNE, CITY OF	18003C0270E	17-JUL-98	98-05-4766A	02
05	IN	FORT WAYNE, CITY OF	18003C0260E	21-AUG-98	98-05-4964A	17
05	IN	FORT WAYNE, CITY OF	18003C0285E	04-SEP-98	98-05-5100A	02
05	IN	FORT WAYNE, CITY OF	18003C0260E	14-AUG-98	98-05-5318A	17
05	IN	FORT WAYNE, CITY OF	18003C0270E	04-SEP-98	98-05-5676A	02
05	IN	FORT WAYNE, CITY OF	18003C0290D	21-AUG-98	98-05-5746A	02
05	IN	FORT WAYNE, CITY OF	18003C0270E	21-OCT-98	98-05-5894A	02
05	IN	FORT WAYNE, CITY OF	18003C0270E	07-OCT-98	98-05-6134A	02
05	IN	FORT WAYNE, CITY OF	18003C0290D	11-NOV-98	98-05-6518A	02
05	IN	FORT WAYNE, CITY OF	18003C0165E	06-NOV-98	99-05-348A	02
05	IN	FORT WAYNE, CITY OF	18003C0165E	09-DEC-98	99-05-512A	02

Region	State	Community	Map panel	Determination date	Case No.	Type
05	IN	FORT WAYNE, CITY OF	18003C0270E	22-DEC-98	99-05-942A	02
05	IN	FRANKLIN, CITY OF	1801110100C	12-AUG-98	98-05-1308A	01
05	IN	FRANKLIN, CITY OF	1801140002B	28-AUG-98	98-05-3564A	01
05	IN	FRANKLIN, CITY OF	1801140002B	19-AUG-98	98-05-5544A	02
05	IN	FRANKLIN, CITY OF	1801140002B	11-NOV-98	98-05-5762A	17
05	IN	FULTON COUNTY *	1800700050B	16-OCT-98	98-05-6142A	02
05	IN	GRANT COUNTY*	1804350100B	24-JUL-98	98-05-2556A	02
05	IN	GREENFIELD, CITY OF	1800840009C	10-SEP-98	97-05-4248P	05
05	IN	GREENFIELD, CITY OF	1800840006C	02-JUL-98	98-05-3218A	02
05	IN	GREENFIELD, CITY OF	1800840006C	02-JUL-98	98-05-3922A	02
05	IN	GREENFIELD, CITY OF	1800840005C	16-SEP-98	98-05-5902A	02
05	IN	GREENFIELD, CITY OF	1800840006C	18-DEC-98	99-05-578A	02
05	IN	GREENWOOD, CITY OF	1801150004B	30-SEP-98	98-05-6136A	02
05	IN	HANCOCK COUNTY *	1804190075B	16-OCT-98	98-05-6582A	02
05	IN	HANCOCK COUNTY *	1804190100B	04-DEC-98	98-05-6892A	02
05	IN	HANCOCK COUNTY *	1804190100B	22-DEC-98	99-05-1494A	01
05	IN	HARRISON COUNTY *	1800850004B	19-AUG-98	98-05-5532A	02
05	IN	HENDRICKS COUNTY *	1804150050B	29-JUL-98	98-05-4548A	02
05	IN	HENDRICKS COUNTY *	1804150100B	12-AUG-98	98-05-4594A	17
05	IN	HENDRICKS COUNTY *	1804150100B	22-JUL-98	98-05-5050A	01
05	IN	HENDRICKS COUNTY *	1804150100B	04-SEP-98	98-05-5626A	02
05	IN	HENDRICKS COUNTY *	1804150100B	04-SEP-98	98-05-6144A	02
05	IN	HENDRICKS COUNTY *	1804150100B	23-SEP-98	98-05-6312A	02
05	IN	HENRY COUNTY*	18065C0050C	07-OCT-98	98-05-6414A	02
05	IN	HIGHLAND, TOWN OF	1851760001C	29-JUL-98	98-05-3156A	02
05	IN	HIGHLAND, TOWN OF	1851760001C	04-NOV-98	98-05-6764A	02
05	IN	HOWARD COUNTY *	1804140042B	15-JUL-98	98-05-1264A	02
05	IN	HOWARD COUNTY *	1804140027B	16-JUL-98	98-05-3890A	02
05	IN	INDIANAPOLIS, CITY OF	1801590030D	23-NOV-98	98-05-143P	06
05	IN	INDIANAPOLIS, CITY OF	1801590050D	23-NOV-98	98-05-143P	06
05	IN	INDIANAPOLIS, CITY OF	1801590090D	16-OCT-98	98-05-2094A	01
05	IN	INDIANAPOLIS, CITY OF	1801590030D	15-SEP-98	98-05-2428A	01
05	IN	INDIANAPOLIS, CITY OF	1801590095D	02-JUL-98	98-05-2604A	01
05	IN	INDIANAPOLIS, CITY OF	1801590035D	19-AUG-98	98-05-2648A	01
05	IN	INDIANAPOLIS, CITY OF	1801590095D	08-JUL-98	98-05-3098A	02
05	IN	INDIANAPOLIS, CITY OF	1801590040D	19-AUG-98	98-05-3468A	01
05	IN	INDIANAPOLIS, CITY OF	1801590010D	02-SEP-98	98-05-3750A	01
05	IN	INDIANAPOLIS, CITY OF	1801590050D	21-AUG-98	98-05-3754A	01
05	IN	INDIANAPOLIS, CITY OF	1801590070D	08-JUL-98	98-05-3888A	02
05	IN	INDIANAPOLIS, CITY OF	1801590095D	17-JUL-98	98-05-3904A	01
05	IN	INDIANAPOLIS, CITY OF	1801590050D	19-AUG-98	98-05-4184A	02
05	IN	INDIANAPOLIS, CITY OF	1801590060D	11-SEP-98	98-05-4292A	02
05	IN	INDIANAPOLIS, CITY OF	1801590090D	12-AUG-98	98-05-4374A	02
05	IN	INDIANAPOLIS, CITY OF	1801590010D	28-JUL-98	98-05-4424A	02
05	IN	INDIANAPOLIS, CITY OF	1801590045D	24-JUL-98	98-05-4426A	02
05	IN	INDIANAPOLIS, CITY OF	1801590065D	18-SEP-98	98-05-4582A	02
05	IN	INDIANAPOLIS, CITY OF	1801590015D	24-JUL-98	98-05-4772A	01
05	IN	INDIANAPOLIS, CITY OF	1801590070D	05-AUG-98	98-05-4864A	02
05	IN	INDIANAPOLIS, CITY OF	1801590060D	30-SEP-98	98-05-4876A	02
05	IN	INDIANAPOLIS, CITY OF	1801590060D	14-AUG-98	98-05-5144A	02
05	IN	INDIANAPOLIS, CITY OF	1801590035D	12-AUG-98	98-05-5186A	02
05	IN	INDIANAPOLIS, CITY OF	1801590030D	25-SEP-98	98-05-5226A	01
05	IN	INDIANAPOLIS, CITY OF	1801590075D	28-AUG-98	98-05-5296A	02
05	IN	INDIANAPOLIS, CITY OF	1801590010D	21-OCT-98	98-05-5822A	01
05	IN	INDIANAPOLIS, CITY OF	1801590020D	02-SEP-98	98-05-5978A	02
05	IN	INDIANAPOLIS, CITY OF	1801590035D	02-OCT-98	98-05-5990A	02
05	IN	INDIANAPOLIS, CITY OF	1801590095D	13-NOV-98	98-05-6280A	02
05	IN	INDIANAPOLIS, CITY OF	1801590040D	02-DEC-98	98-05-6298A	02
05	IN	INDIANAPOLIS, CITY OF	1801590035D	09-OCT-98	98-05-6396A	02
05	IN	INDIANAPOLIS, CITY OF	1801590045D	16-OCT-98	98-05-6648A	02
05	IN	INDIANAPOLIS, CITY OF	1801590070D	04-DEC-98	98-05-6818A	02
05	IN	INDIANAPOLIS, CITY OF	1801590090D	23-OCT-98	98-05-6840A	02
05	IN	INDIANAPOLIS, CITY OF	1801590030D	16-DEC-98	99-05-036A	02
05	IN	INDIANAPOLIS, CITY OF	1801590020D	09-OCT-98	99-05-098A	02
05	IN	INDIANAPOLIS, CITY OF	1801590090D	06-NOV-98	99-05-100A	01
05	IN	INDIANAPOLIS, CITY OF	1801590030D	18-DEC-98	99-05-104A	01
05	IN	INDIANAPOLIS, CITY OF	1801590010D	22-DEC-98	99-05-1126A	02
05	IN	INDIANAPOLIS, CITY OF	1801590065D	30-DEC-98	99-05-492A	02
05	IN	JACKSON COUNTY *	1804050110B	22-DEC-98	99-05-456A	01
05	IN	JACKSON COUNTY *	1804050130B	22-DEC-98	99-05-456A	01
05	IN	JOHNSON COUNTY *	1801110014C	21-OCT-98	98-05-4360A	02
05	IN	JOHNSON COUNTY *	1801110050C	22-JUL-98	98-05-4366A	02
05	IN	JOHNSON COUNTY *	1801110008C	21-AUG-98	98-05-4978A	02

Region	State	Community	Map panel	Determination date	Case No.	Type
05	IN	JOHNSON COUNTY *	1801110100C	30-DEC-98	98-05-5476A	01
05	IN	JOHNSON COUNTY *	1801110100C	04-SEP-98	98-05-5786A	02
05	IN	JOHNSON COUNTY *	1801110012C	06-NOV-98	98-05-6834A	02
05	IN	JOHNSON COUNTY *	1801110012C	16-DEC-98	99-05-190A	01
05	IN	KNOX COUNTY *	1804220175C	16-SEP-98	98-05-4980A	02
05	IN	KOSCIUSKO COUNTY*	18085C0040C	16-SEP-98	98-05-3170A	01
05	IN	KOSCIUSKO COUNTY*	18085C0100C	21-AUG-98	98-05-4712A	02
05	IN	KOSCIUSKO COUNTY*	18085C0045C	30-OCT-98	98-05-6174A	02
05	IN	KOSCIUSKO COUNTY*	18085C0035C	18-SEP-98	98-05-6300A	02
05	IN	KOSCIUSKO COUNTY*	18085C0045C	23-SEP-98	98-05-6302A	02
05	IN	KOSCIUSKO COUNTY*	18085C0035C	07-OCT-98	98-05-6332A	02
05	IN	KOSCIUSKO COUNTY*	18085C0035C	21-OCT-98	98-05-6496A	02
05	IN	KOSCIUSKO COUNTY*	18085C0100C	04-DEC-98	98-05-6894A	02
05	IN	KOSCIUSKO COUNTY*	18085C0035C	04-NOV-98	98-05-6974A	02
05	IN	KOSCIUSKO COUNTY*	18085C0080C	18-DEC-98	99-05-1110A	02
05	IN	KOSCIUSKO COUNTY*	18085C0100C	30-OCT-98	99-05-112A	02
05	IN	KOSCIUSKO COUNTY*	18085C0125C	30-DEC-98	99-05-1296A	02
05	IN	KOSCIUSKO COUNTY*	18085C0035C	13-NOV-98	99-05-544A	02
05	IN	KOSCIUSKO COUNTY*	18085C0080C	09-DEC-98	99-05-986A	02
05	IN	LA PORTE, CITY OF	1804900005C	20-NOV-98	98-05-6808A	02
05	IN	LAFAYETTE, CITY OF	1802530005B	12-AUG-98	98-05-259P	06
05	IN	LAFAYETTE, CITY OF	1804280055B	12-AUG-98	98-05-259P	06
05	IN	LAGRANGE COUNTY	1801250004B	29-JUL-98	98-05-4782A	02
05	IN	LAGRANGE COUNTY	1801250004B	26-AUG-98	98-05-5792A	02
05	IN	LAGRANGE COUNTY	1801250001B	02-SEP-98	98-05-5910A	02
05	IN	LAGRANGE COUNTY	1801250004B	25-NOV-98	98-05-6262A	02
05	IN	LAGRANGE COUNTY	1801250004B	02-OCT-98	98-05-6316A	02
05	IN	LEBANON, CITY OF	1800130002D	02-JUL-98	98-05-3236A	01
05	IN	LEBANON, CITY OF	1800130002D	02-JUL-98	98-05-4318A	02
05	IN	LEBANON, CITY OF	1800130002D	15-JUL-98	98-05-4970A	02
05	IN	LEBANON, CITY OF	1800130001D	25-SEP-98	98-05-5886A	02
05	IN	LEBANON, CITY OF	1800130001D	11-DEC-98	99-05-196A	01
05	IN	LIBERTY, TOWNSHIP OF	1804880002A	18-NOV-98	98-05-6954A	02
05	IN	LONG BEACH, TOWN OF	185177 A	09-DEC-98	99-05-286A	02
05	IN	MADISON COUNTY *	1804420003B	09-OCT-98	98-05-5122A	02
05	IN	MARSHALL COUNTY *	1804430060B	10-JUL-98	98-05-3878A	02
05	IN	MARSHALL COUNTY *	1804430025B	14-OCT-98	98-05-6696A	02
05	IN	MARSHALL COUNTY *	1804430055B	06-NOV-98	98-05-6904A	02
05	IN	MARSHALL COUNTY *	1804430065B	23-OCT-98	98-05-7134A	02
05	IN	MARTIN COUNTY*	1804790003B	14-AUG-98	98-05-5392A	02
05	IN	MARTINSVILLE, CITY OF	1801770015B	13-NOV-98	98-05-5426A	02
05	IN	MICHIGAN CITY, CITY OF	1801470015B	11-NOV-98	98-05-6178A	02
05	IN	MICHIGAN CITY, CITY OF	1801470015B	30-DEC-98	98-05-6654A	02
05	IN	MICHIGAN CITY, CITY OF	1801470015B	04-DEC-98	99-05-438A	02
05	IN	MONROE COUNTY*	1804440002B	29-JUL-98	98-05-3398A	02
05	IN	MONROE COUNTY*	1804440005B	20-NOV-98	98-05-7112A	02
05	IN	MORGAN COUNTY *	1801760050B	08-JUL-98	98-05-4600A	02
05	IN	MUNCIE, CITY OF	1800530011C	09-DEC-98	98-05-6668A	17
05	IN	MUNSTER, TOWN OF	1801390002B	12-AUG-98	98-05-3234A	02
05	IN	NEW ALBANY, CITY OF	1800620005C	30-SEP-98	98-05-6398A	02
05	IN	NEW ALBANY, CITY OF	1800620010C	28-OCT-98	98-05-6964A	02
05	IN	NEWBURGH, TOWN OF	1802760001B	10-JUL-98	98-05-4824A	02
05	IN	NEWBURGH, TOWN OF	1802760001B	28-AUG-98	98-05-5522A	02
05	IN	NEWBURGH, TOWN OF	1802760001B	02-OCT-98	98-05-6608A	02
05	IN	NEWBURGH, TOWN OF	1802760001B	09-DEC-98	99-05-870A	02
05	IN	NOBLE COUNTY *	1801830075B	29-JUL-98	98-05-5216A	02
05	IN	NOBLE COUNTY *	1801830075B	07-OCT-98	98-05-5896A	17
05	IN	NOBLE COUNTY *	1801830075B	25-SEP-98	98-05-5982A	02
05	IN	NOBLE COUNTY *	1801830100B	30-OCT-98	98-05-6772A	17
05	IN	NOBLESVILLE, CITY OF	1800820025E	10-JUL-98	98-05-1188A	01
05	IN	NOBLESVILLE, CITY OF	1800820030E	19-AUG-98	98-05-2192A	01
05	IN	NOBLESVILLE, CITY OF	1800820030E	12-AUG-98	98-05-4388A	01
05	IN	NOBLESVILLE, CITY OF	1800820005E	24-JUL-98	98-05-4848A	02
05	IN	NOBLESVILLE, CITY OF	1800820015E	02-DEC-98	98-05-4986A	02
05	IN	NOBLESVILLE, CITY OF	1800820020E	02-DEC-98	98-05-4986A	02
05	IN	NOBLESVILLE, CITY OF	1800820005E	11-SEP-98	98-05-5250A	02
05	IN	NOBLESVILLE, CITY OF	1800820025E	06-NOV-98	98-05-6308A	01
05	IN	NOBLESVILLE, CITY OF	1800820015E	18-SEP-98	98-05-6346A	02
05	IN	NOBLESVILLE, CITY OF	1800820025E	25-NOV-98	98-05-6734A	01
05	IN	NORTH MANCHESTER, TOWN OF	18169C0030D	04-NOV-98	98-05-6360A	17
05	IN	PARKE COUNTY *	1801920004A	02-SEP-98	98-05-6068A	02
05	IN	PERU, CITY OF	1801680005C	16-DEC-98	99-05-358A	02
05	IN	PORTER COUNTY *	1804250060B	28-AUG-98	98-05-5548A	02

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05	IN	PORTER COUNTY *	1804250050B	16-DEC-98	99-05-854A	02
05	IN	PRINCETON, CITY OF	1800730010D	16-DEC-98	98-05-6956A	02
05	IN	PULASKI COUNTY*	1804820002B	05-AUG-98	98-05-3556A	02
05	IN	SCHERERVILLE, TOWN OF	1801420005B	25-SEP-98	98-05-6130A	02
05	IN	SEYMOUR, CITY OF	1800990004C	15-JUL-98	98-05-4942A	02
05	IN	SEYMOUR, CITY OF	1800990004C	07-AUG-98	98-05-5380A	02
05	IN	SEYMOUR, CITY OF	1800990004C	29-JUL-98	98-05-5444A	01
05	IN	SEYMOUR, CITY OF	1800990004C	28-AUG-98	98-05-6024A	02
05	IN	SEYMOUR, CITY OF	1800990004C	02-SEP-98	98-05-6114A	02
05	IN	SEYMOUR, CITY OF	1800990004C	09-OCT-98	98-05-6128A	02
05	IN	SEYMOUR, CITY OF	1800990004C	07-OCT-98	98-05-6148A	02
05	IN	SEYMOUR, CITY OF	1800990004C	18-NOV-98	98-05-6468A	02
05	IN	SEYMOUR, CITY OF	1800990004C	02-DEC-98	98-05-6652A	02
05	IN	SEYMOUR, CITY OF	1800990004C	06-NOV-98	98-05-7046A	02
05	IN	SEYMOUR, CITY OF	1800990004C	02-DEC-98	99-05-424A	02
05	IN	SEYMOUR, CITY OF	1800990004C	02-DEC-98	99-05-516A	02
05	IN	SEYMOUR, CITY OF	1800990004C	02-DEC-98	99-05-548A	02
05	IN	SEYMOUR, CITY OF	1800990004C	02-DEC-98	99-05-590A	02
05	IN	SEYMOUR, CITY OF	1800990004C	11-DEC-98	99-05-910A	02
05	IN	SHELBY COUNTY *	1802350060B	30-DEC-98	99-05-1050A	02
05	IN	SHELBY COUNTY *	1802350080B	17-DEC-98	99-05-1290A	02
05	IN	SOUTH BEND, CITY OF	1802310006C	26-AUG-98	98-05-3778A	17
05	IN	ST. JOSEPH COUNTY*	1802240040B	14-OCT-98	98-05-6164A	02
05	IN	STEUBEN COUNTY*	1802430025B	24-JUL-98	98-05-3188A	02
05	IN	STEUBEN COUNTY*	1802430025B	08-JUL-98	98-05-3698A	02
05	IN	STEUBEN COUNTY*	1802430025B	15-JUL-98	98-05-4968A	02
05	IN	STEUBEN COUNTY*	1802430025B	16-SEP-98	98-05-5098A	02
05	IN	STEUBEN COUNTY*	1802430025B	26-AUG-98	98-05-5210A	02
05	IN	STEUBEN COUNTY*	1802430100B	12-AUG-98	98-05-5348A	02
05	IN	STEUBEN COUNTY*	1802430100B	12-AUG-98	98-05-5384A	02
05	IN	STEUBEN COUNTY*	1802430025B	30-OCT-98	98-05-6124A	02
05	IN	STEUBEN COUNTY*	1802430025B	07-OCT-98	98-05-6180A	02
05	IN	STEUBEN COUNTY*	1802430075B	18-SEP-98	98-05-6322A	02
05	IN	STEUBEN COUNTY*	1802430025B	07-OCT-98	98-05-6436A	02
05	IN	STEUBEN COUNTY*	1802430075B	21-OCT-98	98-05-6800A	02
05	IN	STEUBEN COUNTY*	1802430025B	28-OCT-98	98-05-6998A	02
05	IN	STEUBEN COUNTY*	1802430100B	28-OCT-98	98-05-7000A	02
05	IN	STEUBEN COUNTY*	1802430025B	21-OCT-98	98-05-7096A	02
05	IN	STEUBEN COUNTY*	1802430025B	25-NOV-98	99-05-380A	02
05	IN	STEUBEN COUNTY*	1802430025B	02-DEC-98	99-05-530A	02
05	IN	STEUBEN COUNTY*	1802430025B	25-NOV-98	99-05-660A	02
05	IN	SYRACUSE, TOWN OF	18085C0031C	18-DEC-98	99-05-994A	02
05	IN	TELL CITY, CITY OF	180197 B	26-AUG-98	98-05-3334A	02
05	IN	TELL CITY, CITY OF	180197 B	26-AUG-98	98-05-5550A	02
05	IN	TIPPECANOE COUNTY *	1804280015B	22-DEC-98	99-05-1022A	02
05	IN	TIPTON, CITY OF	1802550001C	25-SEP-98	98-05-5206A	02
05	IN	TIPTON, CITY OF	1802550001C	09-OCT-98	98-05-6252A	01
05	IN	VANDERBURGH COUNTY *	1802560025C	18-SEP-98	98-05-3868A	02
05	IN	VANDERBURGH COUNTY *	1802560025C	15-JUL-98	98-05-3944A	01
05	IN	VANDERBURGH COUNTY *	1802560025C	21-AUG-98	98-05-4016A	02
05	IN	VANDERBURGH COUNTY *	1802560025C	02-JUL-98	98-05-4238A	01
05	IN	VANDERBURGH COUNTY *	1802560075C	08-JUL-98	98-05-4356A	02
05	IN	VANDERBURGH COUNTY *	1802560025C	08-JUL-98	98-05-4390A	01
05	IN	VANDERBURGH COUNTY *	1802560025C	02-JUL-98	98-05-4392A	01
05	IN	VANDERBURGH COUNTY *	1802560025C	14-AUG-98	98-05-4606A	02
05	IN	VANDERBURGH COUNTY *	1802560025C	15-JUL-98	98-05-4710A	01
05	IN	VANDERBURGH COUNTY *	1802560015C	14-AUG-98	98-05-5198A	02
05	IN	VANDERBURGH COUNTY *	1802560075C	11-NOV-98	98-05-5410A	02
05	IN	VANDERBURGH COUNTY *	1802560025C	21-AUG-98	98-05-5638A	02
05	IN	VANDERBURGH COUNTY *	1802560025C	16-SEP-98	98-05-5772A	02
05	IN	VANDERBURGH COUNTY *	1802560025C	04-NOV-98	98-05-5912A	02
05	IN	VANDERBURGH COUNTY *	1802560025C	09-SEP-98	98-05-6010A	02
05	IN	VANDERBURGH COUNTY *	1802560025C	02-OCT-98	98-05-6018A	02
05	IN	VANDERBURGH COUNTY *	1802560025C	07-OCT-98	98-05-6208A	02
05	IN	VANDERBURGH COUNTY *	1802560025C	04-NOV-98	98-05-6210A	02
05	IN	VANDERBURGH COUNTY *	1802560025C	06-NOV-98	98-05-6958A	02
05	IN	VANDERBURGH COUNTY *	1802560025C	11-NOV-98	98-05-7070A	01
05	IN	VANDERBURGH COUNTY *	1802560025C	18-DEC-98	99-05-1188A	02
05	IN	VANDERBURGH COUNTY *	1802560100B	18-DEC-98	99-05-1190A	02
05	IN	VANDERBURGH COUNTY *	1802560025C	25-NOV-98	99-05-146A	01
05	IN	VANDERBURGH COUNTY *	1802560025C	04-NOV-98	99-05-156A	02
05	IN	VANDERBURGH COUNTY *	1802560025C	18-NOV-98	99-05-274A	02
05	IN	VANDERBURGH COUNTY *	1802560100B	18-NOV-98	99-05-534A	02

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05	IN	VANDERBURGH COUNTY *	1802560025C	02-DEC-98	99-05-670A	02
05	IN	VANDERBURGH COUNTY *	1802560050B	02-DEC-98	99-05-686A	01
05	IN	VIGO COUNTY *	1802630135B	02-OCT-98	98-05-4948A	02
05	IN	WARRICK COUNTY *	1804180125B	11-SEP-98	98-05-4604A	02
05	IN	WARRICK COUNTY *	1804180175B	04-DEC-98	98-05-6016A	02
05	IN	WARSAW, CITY OF	18085C0078C	08-JUL-98	98-05-4764A	02
05	IN	WESTFIELD, TOWN OF	1800830013C	08-JUL-98	98-05-4542A	02
05	IN	WHITELAND, TOWN OF	1801180001A	06-NOV-98	98-05-6358A	01
05	IN	WHITELAND, TOWN OF	1801180001A	02-DEC-98	98-05-6688A	01
05	IN	WHITLEY COUNTY*	1802980001B	24-JUL-98	98-05-4306A	02
05	IN	WHITLEY COUNTY*	1802980002B	12-AUG-98	98-05-5116A	02
05	IN	WHITLEY COUNTY*	1802980002B	07-OCT-98	98-05-6380A	02
05	IN	WHITLEY COUNTY*	1802980002B	09-OCT-98	98-05-6434A	02
05	IN	WHITLEY COUNTY*	1802980001B	07-OCT-98	98-05-6686A	02
05	IN	WHITLEY COUNTY*	1802980002B	18-NOV-98	99-05-096A	02
05	IN	WHITLEY COUNTY*	1802980001B	09-DEC-98	99-05-802A	02
05	IN	WINONA LAKE, TOWN OF	18085C0086C	08-JUL-98	98-05-4240A	01
05	IN	WINONA LAKE, TOWN OF	18085C0086C	22-JUL-98	98-05-4960A	02
05	IN	WINONA LAKE, TOWN OF	18085C0090C	18-NOV-98	98-05-5948A	02
05	MI	ADRIAN, CITY OF	2601150002B	25-NOV-98	98-05-7114A	17
05	MI	ALBEE, TOWNSHIP OF	26145C0240D	10-JUL-98	98-05-4468A	02
05	MI	ALBEE, TOWNSHIP OF	26145C0245D	04-NOV-98	99-05-208A	02
05	MI	ALGONAC, CITY OF	2601910001C	23-OCT-98	98-05-6716A	02
05	MI	ALPENA, TOWNSHIP OF	2600110024B	07-OCT-98	98-05-6482A	02
05	MI	ARGENTINE, TOWNSHIP OF	2603920010A	30-OCT-98	98-05-6154A	02
05	MI	AU SABLE, TOWNSHIP OF	2600980004C	07-OCT-98	98-05-6036A	02
05	MI	AU SABLE, TOWNSHIP OF	2600980004C	02-SEP-98	98-05-6086A	01
05	MI	BALDWIN, TOWNSHIP OF	2600990007D	11-NOV-98	98-05-6640A	02
05	MI	BANGOR, TOWNSHIP OF	26017C0140D	18-DEC-98	99-05-780A	02
05	MI	BANKS, TOWNSHIP OF	2606430001B	25-SEP-98	98-05-3740A	02
05	MI	BAY CITY, CITY OF	26017C0205D	22-DEC-98	99-05-928A	02
05	MI	BAY MILLS, TOWNSHIP OF	2603740025B	29-JUL-98	98-05-4230A	02
05	MI	BAY MILLS, TOWNSHIP OF	2603740025B	21-AUG-98	98-05-5764A	02
05	MI	BAY MILLS, TOWNSHIP OF	2603740050B	18-SEP-98	98-05-5866A	02
05	MI	BAY MILLS, TOWNSHIP OF	2603740050B	07-OCT-98	98-05-6194A	02
05	MI	BAY MILLS, TOWNSHIP OF	2603740050B	04-NOV-98	98-05-6836A	02
05	MI	BAY MILLS, TOWNSHIP OF	2603740050B	18-DEC-98	99-05-828A	02
05	MI	BEAUGRAND, TOWNSHIP OF	2606460002B	25-SEP-98	98-05-3930A	02
05	MI	BEDFORD, TOWNSHIP OF	2601420009B	07-AUG-98	98-05-5034A	02
05	MI	BEDFORD, TOWNSHIP OF	2601420009B	15-JUL-98	98-05-856A	02
05	MI	BEDFORD, TOWNSHIP OF	2601420008B	30-DEC-98	99-05-868A	02
05	MI	BENONA, TOWNSHIP OF	260481 A	14-OCT-98	98-05-6058A	02
05	MI	BLOOMFIELD, TOWNSHIP OF	2601690016B	08-JUL-98	98-05-3814A	02
05	MI	BRIDGETON, TOWNSHIP OF	2604660005B	25-NOV-98	98-05-6182A	02
05	MI	BROWNSTOWN, CHARTERED TOWNSHIP OF	2602180010B	20-JUL-98	98-05-091P	05
05	MI	BRUCE, TOWNSHIP OF	2603750025A	25-SEP-98	98-05-6244A	02
05	MI	BUENA VISTA, TOWNSHIP OF	26145C0090D	02-SEP-98	98-05-5400A	02
05	MI	BUENA VISTA, TOWNSHIP OF	26145C0090D	11-SEP-98	98-05-6266A	02
05	MI	BUENA VISTA, TOWNSHIP OF	26145C0090D	25-NOV-98	99-05-498A	02
05	MI	CANNON, TOWNSHIP OF	2607340025A	11-SEP-98	98-05-5630A	02
05	MI	CANNON, TOWNSHIP OF	2607340025A	04-SEP-98	98-05-5680A	02
05	MI	CANTON, TOWNSHIP OF	2602190009B	17-AUG-98	97-05-205P	05
05	MI	CANTON, TOWNSHIP OF	2602190011B	18-DEC-98	98-05-2030A	01
05	MI	CANTON, TOWNSHIP OF	2602190008B	22-DEC-98	99-05-1314A	02
05	MI	CASCADE CHARTER, TOWNSHIP OF	2608140025A	16-SEP-98	98-05-4352A	02
05	MI	CASCADE CHARTER, TOWNSHIP OF	2608140025A	31-JUL-98	98-05-4546A	02
05	MI	CASCADE CHARTER, TOWNSHIP OF	2608140025A	28-OCT-98	98-05-6328A	02
05	MI	CASEVILLE, TOWNSHIP OF	2602570002A	21-OCT-98	98-05-6488A	02
05	MI	CHESTER, TOWNSHIP OF	2608290025A	18-SEP-98	98-05-5658A	02
05	MI	CHESTERFIELD, TOWNSHIP OF	2601200005B	09-SEP-98	98-05-5232A	02
05	MI	CHESTERFIELD, TOWNSHIP OF	2601200010B	30-DEC-98	98-05-6986A	02
05	MI	CHESTERFIELD, TOWNSHIP OF	2601200010B	22-DEC-98	98-05-7122A	02
05	MI	CHESTERFIELD, TOWNSHIP OF	2601200010B	20-NOV-98	99-05-464A	02
05	MI	CHESTERFIELD, TOWNSHIP OF	2601200010B	18-DEC-98	99-05-500A	01
05	MI	CHIKAMING, TOWNSHIP OF	2602580002B	08-DEC-98	98-05-3316A	02
05	MI	CLARK, TOWNSHIP OF	2607590050B	18-NOV-98	99-05-430A	02
05	MI	CLAY, TOWNSHIP OF	2601940002B	15-JUL-98	98-05-1176A	02
05	MI	CLEVELAND, TOWNSHIP OF	260302 A	18-DEC-98	98-05-6708A	02
05	MI	CLINTON, TOWNSHIP OF	2601210005E	19-AUG-98	98-05-3028A	17
05	MI	CLINTON, TOWNSHIP OF	2601210010D	02-JUL-98	98-05-4368A	02
05	MI	CLINTON, TOWNSHIP OF	2601210005E	19-AUG-98	98-05-4936A	02
05	MI	CLINTON, TOWNSHIP OF	2601210005E	09-SEP-98	98-05-5350A	02
05	MI	CLINTON, TOWNSHIP OF		12-AUG-98	98-05-5376A	02

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05	MI	CLINTON, TOWNSHIP OF	2601210005E	11-NOV-98	99-05-140A	01
05	MI	COLDWATER, TOWNSHIP OF	2608260010A	02-SEP-98	98-05-5234A	02
05	MI	COLDWATER, TOWNSHIP OF	2608260010A	04-NOV-98	98-05-6784A	02
05	MI	COLON, TOWNSHIP OF	2605100005A	29-JUL-98	98-05-5090A	02
05	MI	COLUMBUS, TOWNSHIP OF	260507 A	11-NOV-98	99-05-042A	02
05	MI	COMMERCE, TOWNSHIP OF	2604730005B	02-DEC-98	98-05-5054A	02
05	MI	COMMERCE, TOWNSHIP OF	2604730005B	14-OCT-98	98-05-6758A	02
05	MI	COMMERCE, TOWNSHIP OF	2604730005B	21-OCT-98	99-05-040A	02
05	MI	CORUNNA, TOWNSHIP OF	2606020001A	12-AUG-98	98-05-3924A	02
05	MI	DEERFIELD, TOWNSHIP OF	26073C0285C	26-AUG-98	98-05-4802A	17
05	MI	DELHI, CHARTER TOWNSHIP OF	2600880005C	04-NOV-98	98-05-7124A	02
05	MI	DELTA, CHARTER TOWNSHIP OF	2600660005C	22-JUL-98	98-05-4962A	02
05	MI	EAST LANSING, CITY OF	2600890005B	08-JUL-98	98-05-2900A	02
05	MI	EAST LANSING, CITY OF	2600890005B	30-DEC-98	99-05-612A	17
05	MI	EVART, CITY OF	2603270001C	30-DEC-98	99-05-448A	02
05	MI	EVART, TOWNSHIP OF	2608100025A	30-DEC-98	99-05-134A	02
05	MI	FABIUS, TOWNSHIP OF	2607810025A	04-SEP-98	98-05-5148A	02
05	MI	FABIUS, TOWNSHIP OF	2607810025A	29-JUL-98	98-05-5264A	02
05	MI	FARMINGTON HILLS, CITY OF	2601720005B	02-SEP-98	98-05-3926A	01
05	MI	FARMINGTON HILLS, CITY OF	2601720020B	09-OCT-98	98-05-6066A	02
05	MI	FLAT ROCK, CITY OF	2602240003B	06-NOV-98	98-05-6206A	02
05	MI	FLAT ROCK, CITY OF	2602240003B	02-DEC-98	99-05-374A	02
05	MI	FOWLERVILLE,VILLAGE OF	2604390001A	14-OCT-98	98-05-4132A	02
05	MI	FRANKENLUST, TOWNSHIP OF	26017C0200D	09-DEC-98	99-05-1080A	02
05	MI	FRASER, CITY OF	2601220001B	04-SEP-98	98-05-5284A	02
05	MI	FRASER, CITY OF	2601220001B	16-SEP-98	98-05-6200A	02
05	MI	FRASER, CITY OF	2601220001B	30-SEP-98	98-05-6378A	02
05	MI	FRASER, CITY OF	2601220001B	02-DEC-98	98-05-6506A	02
05	MI	FRASER, CITY OF	2601220001B	18-NOV-98	99-05-082A	02
05	MI	FRASER, TOWNSHIP OF	26017C0085D	25-NOV-98	99-05-428A	01
05	MI	FRENCHTOWN, TOWNSHIP OF	2601460004B	09-SEP-98	98-05-4078A	02
05	MI	FRUITLAND, TOWNSHIP OF	260265 B	30-OCT-98	98-05-6906A	02
05	MI	GEORGETOWN, CHARTER TOWNSHIP OF	2605890003B	21-AUG-98	98-05-3164A	01
05	MI	GEORGETOWN, CHARTER TOWNSHIP OF	2605890003B	21-OCT-98	98-05-6900A	02
05	MI	GLADSTONE, CITY OF	26041C0607C	07-AUG-98	98-05-5028A	02
05	MI	GRAND HAVEN, TOWNSHIP OF	2602700005B	26-AUG-98	98-05-1124A	02
05	MI	GRAND HAVEN, TOWNSHIP OF	2602700005B	30-SEP-98	98-05-6474A	02
05	MI	GRAND HAVEN, TOWNSHIP OF	2602700005B	23-OCT-98	98-05-6948A	02
05	MI	GRANDVILLE, CITY OF	2602710002B	22-JUL-98	98-05-4382A	01
05	MI	GRANDVILLE, CITY OF	2602710002B	02-DEC-98	99-05-308A	02
05	MI	GREEN OAK, TOWNSHIP OF	2604400015B	25-NOV-98	98-05-5236A	02
05	MI	GREEN OAK, TOWNSHIP OF	2604400015B	14-OCT-98	98-05-6512A	02
05	MI	GREENBUSH, TOWNSHIP OF	2600010004C	08-JUL-98	98-05-3984A	02
05	MI	GREENBUSH, TOWNSHIP OF	2600010007C	28-AUG-98	98-05-4892A	01
05	MI	GREENBUSH, TOWNSHIP OF	2600010007C	24-JUL-98	98-05-4998A	02
05	MI	GREENBUSH, TOWNSHIP OF	2600010004C	21-AUG-98	98-05-5512A	02
05	MI	GREENBUSH, TOWNSHIP OF	2600010004C	21-AUG-98	98-05-5530A	02
05	MI	GREENBUSH, TOWNSHIP OF	2600010007C	07-OCT-98	98-05-6494A	02
05	MI	GREENBUSH, TOWNSHIP OF	2600010004C	30-OCT-98	98-05-6950A	02
05	MI	GREENBUSH, TOWNSHIP OF	2600010007C	18-DEC-98	99-05-996A	02
05	MI	GROSSE POINTE PARK, CITY OF	2602300005B	16-JUL-98	98-05-5470A	02
05	MI	HAMBURG, TOWNSHIP OF	2601180010C	09-DEC-98	99-05-560A	02
05	MI	HAMPTON, TOWNSHIP OF	26017C0185D	22-JUL-98	98-05-2226A	02
05	MI	HAMPTON, TOWNSHIP OF	26017C0180D	30-SEP-98	98-05-6626A	02
05	MI	HAMPTON, TOWNSHIP OF	26017C0185D	18-NOV-98	99-05-604A	02
05	MI	HARRISON, TOWNSHIP OF	2601230005C	21-AUG-98	98-05-3760A	01
05	MI	HARRISON, TOWNSHIP OF	2601230005C	19-AUG-98	98-05-5202A	02
05	MI	HARRISON, TOWNSHIP OF	2601230010C	18-SEP-98	98-05-5388A	02
05	MI	HARRISON, TOWNSHIP OF	2601230005C	28-AUG-98	98-05-5500A	01
05	MI	HARRISON, TOWNSHIP OF	2601230010C	28-AUG-98	98-05-5500A	01
05	MI	HARRISON, TOWNSHIP OF	2601230010C	04-SEP-98	98-05-5590A	02
05	MI	HARRISON, TOWNSHIP OF	2601230005C	25-SEP-98	98-05-5662A	02
05	MI	HARRISON, TOWNSHIP OF	2601230005C	18-SEP-98	98-05-5884A	02
05	MI	HARRISON, TOWNSHIP OF	2601230005C	25-NOV-98	98-05-6550A	02
05	MI	HARRISON, TOWNSHIP OF	2601230005C	02-OCT-98	98-05-6814A	01
05	MI	HARRISON, TOWNSHIP OF	2601230005C	09-DEC-98	99-05-1122A	02
05	MI	HARRISON, TOWNSHIP OF	2601230010C	11-DEC-98	99-05-226A	02
05	MI	HARRISON, TOWNSHIP OF	2601230005C	04-DEC-98	99-05-248A	02
05	MI	HARRISON, TOWNSHIP OF	2601230005C	06-NOV-98	99-05-518A	02
05	MI	HIGHLAND, TOWNSHIP OF	2606500010A	11-DEC-98	99-05-038A	02
05	MI	HOLLAND, TOWNSHIP OF	2604920003D	04-DEC-98	98-05-7030A	01
05	MI	HOLLY, TOWNSHIP OF	2604740002B	23-SEP-98	98-05-4696A	02
05	MI	HOWELL, CITY OF	260441 A	22-DEC-98	99-05-1238A	02

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05	MI	HUDSONVILLE, CITY OF	2604930002A	30-OCT-98	98-05-6730A	02
05	MI	IDA, TOWNSHIP OF	2601470005B	07-OCT-98	98-05-6768A	02
05	MI	IDA, TOWNSHIP OF	2601470005B	16-DEC-98	99-05-214A	01
05	MI	IDA, TOWNSHIP OF	2601470005B	11-DEC-98	99-05-318A	02
05	MI	INDEPENDENCE, TOWNSHIP OF	2604750006B	30-OCT-98	98-05-7050A	02
05	MI	INDEPENDENCE, TOWNSHIP OF	2604750008B	04-DEC-98	99-05-798A	02
05	MI	IONIA, CITY OF	2600970001C	23-OCT-98	98-05-6634A	02
05	MI	IONIA, CITY OF	2600970001C	28-OCT-98	98-05-6636A	02
05	MI	IONIA, CITY OF	2600970001C	28-OCT-98	98-05-6638A	02
05	MI	IONIA, CITY OF	2600970001C	30-DEC-98	99-05-1166A	01
05	MI	IONIA, CITY OF	2600970001C	30-DEC-98	99-05-1168A	01
05	MI	IONIA, CITY OF	2600970001C	30-DEC-98	99-05-1170A	01
05	MI	IRA, TOWNSHIP OF	2601990005B	30-DEC-98	99-05-296A	01
05	MI	ISABELLA, TOWNSHIP OF	26073C0200C	24-JUL-98	98-05-3140A	02
05	MI	JAMES, TOWNSHIP OF	26145C0185D	04-SEP-98	98-05-3514A	02
05	MI	JAMES, TOWNSHIP OF	26145C0130D	02-SEP-98	98-05-5222A	02
05	MI	JAMES, TOWNSHIP OF	26145C0130D	09-OCT-98	98-05-6000A	02
05	MI	JAMES, TOWNSHIP OF	26145C0130D	16-SEP-98	98-05-6108A	02
05	MI	JAMES, TOWNSHIP OF	26145C0130D	07-OCT-98	98-05-6118A	02
05	MI	JAMES, TOWNSHIP OF	26145C0130D	25-SEP-98	98-05-6268A	02
05	MI	JAMES, TOWNSHIP OF	26145C0130D	02-OCT-98	98-05-6568A	02
05	MI	KOCHVILLE, TOWNSHIP OF	26145C0080D	29-JUL-98	98-05-5224A	02
05	MI	KOCHVILLE, TOWNSHIP OF	26145C0080D	07-OCT-98	98-05-6442A	02
05	MI	KOCHVILLE, TOWNSHIP OF	26145C0080D	07-OCT-98	98-05-6444A	02
05	MI	LAGRANGE, TOWNSHIP OF	260366 A	16-OCT-98	98-05-5958A	02
05	MI	LAKE, TOWNSHIP OF	260030 A	09-OCT-98	98-05-6646A	02
05	MI	LEELANAU, TOWNSHIP OF	260114 B	11-NOV-98	98-05-5452A	01
05	MI	LEELANAU, TOWNSHIP OF	260114 B	18-NOV-98	98-05-6872A	02
05	MI	LEXINGTON, TOWNSHIP OF	2607180005A	17-JUL-98	98-05-4088A	02
05	MI	LIVONIA, CITY OF	2602330002B	07-OCT-98	98-05-6166A	02
05	MI	LIVONIA, CITY OF	2602330002B	11-DEC-98	98-05-6934A	02
05	MI	LONG LAKE, TOWNSHIP OF	2607820025A	24-JUL-98	98-05-4994A	02
05	MI	LONG LAKE, TOWNSHIP OF	2607820025A	29-JUL-98	98-05-5060A	02
05	MI	LONG LAKE, TOWNSHIP OF	2607820025A	30-OCT-98	98-05-6952A	02
05	MI	LONG LAKE, TOWNSHIP OF	2607820025A	02-DEC-98	99-05-312A	02
05	MI	MACOMB, TOWNSHIP OF	2604450010B	06-NOV-98	98-05-209P	06
05	MI	MACOMB, TOWNSHIP OF	2604450010B	21-DEC-98	98-05-221P	06
05	MI	MACOMB, TOWNSHIP OF	2604450020B	07-JUL-98	98-05-227P	06
05	MI	MACOMB, TOWNSHIP OF	2604450010B	04-SEP-98	98-05-3014A	01
05	MI	MACOMB, TOWNSHIP OF	2604450020B	05-OCT-98	98-05-347P	05
05	MI	MACOMB, TOWNSHIP OF	2604450010B	02-DEC-98	98-05-359P	05
05	MI	MACOMB, TOWNSHIP OF	2604450010B	02-JUL-98	98-05-5014A	01
05	MI	MACOMB, TOWNSHIP OF	2604450010B	23-SEP-98	98-05-5740A	01
05	MI	MACOMB, TOWNSHIP OF	2604450020B	30-SEP-98	98-05-5860A	01
05	MI	MACOMB, TOWNSHIP OF	2604450020B	21-OCT-98	98-05-5966A	02
05	MI	MACOMB, TOWNSHIP OF	2604450010B	21-OCT-98	98-05-6492A	01
05	MI	MARQUETTE, CITY OF	2607160025B	28-AUG-98	97-05-4930A	02
05	MI	MENOMINEE, TOWNSHIP OF	2607020030B	17-JUL-98	98-05-3280A	02
05	MI	MENOMINEE, TOWNSHIP OF	2607020015B	08-JUL-98	98-05-3964A	02
05	MI	MERIDIAN, CHARTER TOWNSHIP OF	2600930001A	26-AUG-98	98-05-3534A	01
05	MI	MERIDIAN, CHARTER TOWNSHIP OF	2600930001A	30-JUL-98	98-05-5732A	02
05	MI	MERIDIAN, CHARTER TOWNSHIP OF	2600930001A	07-OCT-98	98-05-6126A	02
05	MI	MIDLAND, CITY OF	2601400007D	12-AUG-98	98-05-5080A	02
05	MI	MIDLAND, CITY OF	2601400007D	04-AUG-98	98-05-5082A	02
05	MI	MIDLAND, CITY OF	2601400007D	05-AUG-98	98-05-5366A	02
05	MI	MIDLAND, CITY OF	2601400005D	14-AUG-98	98-05-5468A	02
05	MI	MIDLAND, CITY OF	2601400009D	23-SEP-98	98-05-6204A	02
05	MI	MIDLAND, CITY OF	2601400005D	23-OCT-98	98-05-6354A	02
05	MI	MIDLAND, CITY OF	2601400008D	16-OCT-98	98-05-6478A	02
05	MI	MIDLAND, CITY OF	2601400007D	04-NOV-98	98-05-6570A	02
05	MI	MIDLAND, CITY OF	2601400008D	09-OCT-98	98-05-6664A	02
05	MI	MIDLAND, CITY OF	2601400007D	14-OCT-98	98-05-6722A	02
05	MI	MIDLAND, CITY OF	2601400007D	13-NOV-98	99-05-270A	02
05	MI	MIDLAND, CITY OF	2601400005D	06-NOV-98	99-05-422A	02
05	MI	MIDLAND, CITY OF	2601400007D	20-NOV-98	99-05-432A	02
05	MI	MONROE, TOWNSHIP OF	2601540001A	02-JUL-98	98-05-4286A	02
05	MI	MONROE, TOWNSHIP OF	2601540001A	21-OCT-98	98-05-6202A	02
05	MI	MONTAGUE, CITY OF	2601600001B	02-JUL-98	98-05-5180A	01
05	MI	NILES, TOWNSHIP OF	260041 B	29-JUL-98	98-05-4138A	02
05	MI	NOTTAWA, TOWNSHIP OF	26073C0165C	03-DEC-98	99-05-388A	02
05	MI	NOVI, CITY OF	2601750007C	23-SEP-98	98-05-187A	17
05	MI	NOVI, CITY OF	2601750008C	08-JUL-98	98-05-2716A	02
05	MI	NOVI, CITY OF	2601750008C	04-AUG-98	98-05-4752A	02

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05	MI	NOVI, CITY OF	2601750006C	14-OCT-98	98-05-6014A	02
05	MI	NOVI, CITY OF	2601750008C	30-DEC-98	99-05-122A	02
05	MI	NOVI, CITY OF	2601750009C	04-NOV-98	99-05-244A	17
05	MI	NOVI, CITY OF	2601750008C	18-NOV-98	99-05-408A	17
05	MI	NOVI, CITY OF	2601750008C	18-NOV-98	99-05-410A	02
05	MI	NOVI, CITY OF	2601750009C	16-DEC-98	99-05-776A	02
05	MI	ONEKAMA, TOWNSHIP OF	2602760001B	04-DEC-98	98-05-3490A	01
05	MI	OSCODA, TOWNSHIP OF	2601010025C	23-SEP-98	98-05-5804A	02
05	MI	OTSEGO, TOWNSHIP OF	2607400025A	16-DEC-98	99-05-352A	02
05	MI	OWOSSO, CITY OF	2605960002A	25-SEP-98	98-05-5752A	02
05	MI	PAW PAW, VILLAGE OF	260598 A	25-SEP-98	98-05-6236A	02
05	MI	PLAINFIELD, TOWNSHIP OF	2601090005B	17-JUL-98	98-05-4154A	02
05	MI	PLYMOUTH, TOWNSHIP OF	2602370005C	28-OCT-98	98-05-5742A	01
05	MI	PORT HURON, CITY OF	2602040005B	25-SEP-98	98-05-6412A	02
05	MI	PORTAGE, CITY OF	2605770003A	31-JUL-98	98-05-4018A	17
05	MI	PORTAGE, CITY OF	2605770006A	07-AUG-98	98-05-5382A	02
05	MI	RABER, TOWNSHIP OF	2607860025A	01-SEP-98	98-05-6446A	02
05	MI	RABER, TOWNSHIP OF	2607860025A	18-NOV-98	99-05-568A	02
05	MI	RAISINVILLE, TOWNSHIP OF	2601550020B	11-DEC-98	99-05-278A	02
05	MI	ROCHESTER HILLS, CITY OF	2604710015B	07-OCT-98	98-05-6374A	02
05	MI	ROCKWOOD, CITY OF	2602410005B	14-OCT-98	98-05-6242A	02
05	MI	SAGINAW, TOWNSHIP OF	26145C0130D	10-JUL-98	98-05-4898A	02
05	MI	SAGINAW, TOWNSHIP OF	26145C0130D	21-AUG-98	98-05-5508A	02
05	MI	SAGINAW, TOWNSHIP OF	26145C0070D	14-OCT-98	98-05-6728A	02
05	MI	SALEM,TOWNSHIP OF	2606360002B	08-JUL-98	98-05-2368A	02
05	MI	SELMA, TOWNSHIP OF	26165C0338C	12-AUG-98	98-05-4448A	02
05	MI	SELMA, TOWNSHIP OF	26165C0319C	11-AUG-98	98-05-5906A	02
05	MI	SELMA, TOWNSHIP OF	26165C0319C	28-OCT-98	98-05-7110A	02
05	MI	SIMS, TOWNSHIP OF	2600150004C	04-DEC-98	99-05-606A	02
05	MI	SPRING LAKE, VILLAGE OF	2602820001B	18-SEP-98	98-05-2424A	01
05	MI	ST. CHARLES, TOWNSHIP OF	26145C0230D	11-SEP-98	98-05-5510A	02
05	MI	ST. CHARLES, VILLAGE OF	26145C0230D	14-OCT-98	98-05-6440A	02
05	MI	ST. CLAIR SHORES, CITY OF	2601270005B	08-JUL-98	98-05-4924A	02
05	MI	ST. CLAIR SHORES, CITY OF	2601270005B	08-JUL-98	98-05-4928A	02
05	MI	ST. CLAIR SHORES, CITY OF	2601270005B	15-JUL-98	98-05-4932A	02
05	MI	ST. CLAIR SHORES, CITY OF	2601270005B	08-JUL-98	98-05-4940A	02
05	MI	ST. CLAIR SHORES, CITY OF	2601270005B	26-AUG-98	98-05-5760A	02
05	MI	ST. CLAIR SHORES, CITY OF	2601270005B	23-SEP-98	98-05-6198A	02
05	MI	ST. CLAIR SHORES, CITY OF	2601270005B	09-OCT-98	98-05-6306A	02
05	MI	ST. CLAIR SHORES, CITY OF	2601270005B	21-OCT-98	98-05-6650A	02
05	MI	ST. CLAIR SHORES, CITY OF	2601270005B	28-OCT-98	98-05-6920A	02
05	MI	ST. CLAIR SHORES, CITY OF	2601270005B	21-OCT-98	98-05-7028A	02
05	MI	ST. CLAIR SHORES, CITY OF	2601270005B	18-DEC-98	99-05-1078A	02
05	MI	ST. CLAIR SHORES, CITY OF	2601270005B	02-DEC-98	99-05-1094A	02
05	MI	ST. CLAIR SHORES, CITY OF	2601270005B	30-DEC-98	99-05-138A	02
05	MI	ST. CLAIR SHORES, CITY OF	2601270005B	30-DEC-98	99-05-1568A	02
05	MI	ST. CLAIR SHORES, CITY OF	2601270005B	30-OCT-98	99-05-166A	02
05	MI	ST. CLAIR SHORES, CITY OF	2601270005B	25-NOV-98	99-05-656A	02
05	MI	ST. CLAIR SHORES, CITY OF	2601270005B	25-NOV-98	99-05-658A	02
05	MI	ST. CLAIR SHORES, CITY OF	2601270005B	04-DEC-98	99-05-756A	02
05	MI	STERLING HEIGHTS, CITY OF	2601280010E	02-DEC-98	97-05-125P	05
05	MI	STERLING HEIGHTS, CITY OF	2601280005F	13-OCT-98	98-05-1712P	05
05	MI	STERLING HEIGHTS, CITY OF	2601280015F	19-AUG-98	98-05-4638A	02
05	MI	STERLING HEIGHTS, CITY OF	2601280020E	19-AUG-98	98-05-4638A	02
05	MI	STERLING HEIGHTS, CITY OF	2601280015F	10-JUL-98	98-05-4718A	17
05	MI	STERLING HEIGHTS, CITY OF	2601280015F	23-OCT-98	98-05-5242A	01
05	MI	STERLING HEIGHTS, CITY OF	2601280015F	14-OCT-98	98-05-6350A	02
05	MI	STERLING HEIGHTS, CITY OF	2601280015F	30-OCT-98	98-05-6936A	02
05	MI	STERLING HEIGHTS, CITY OF	2601280015F	30-OCT-98	98-05-6944A	02
05	MI	STERLING HEIGHTS, CITY OF	2601280015F	25-NOV-98	99-05-386A	02
05	MI	STOCKBRIDGE, VILLAGE OF	260573 A	02-SEP-98	98-05-5076A	02
05	MI	STOCKBRIDGE, VILLAGE OF	260573 A	28-OCT-98	98-05-7012A	02
05	MI	SWAN CREEK, TOWNSHIP OF	26145C0125D	28-OCT-98	98-05-6804A	02
05	MI	TALLMADGE, TOWNSHIP OF	2604940010B	20-NOV-98	98-05-6162A	02
05	MI	TAYLOR, CITY OF	2607280001B	29-JUL-98	98-05-2794A	02
05	MI	TAYLOR, CITY OF	2607280004A	28-OCT-98	98-05-7076A	01
05	MI	TAYMOUTH, TOWNSHIP OF	26145C0250D	23-OCT-98	99-05-324A	02
05	MI	THOMAS, TOWNSHIP OF	26145C0130D	08-JUL-98	98-05-4432A	02
05	MI	THOMAS, TOWNSHIP OF	26145C0125D	29-JUL-98	98-05-4434A	02
05	MI	THOMAS, TOWNSHIP OF	26145C0130D	09-OCT-98	98-05-6572A	02
05	MI	TITTABAWASEE, TOWNHIP OF	26145C0020D	23-SEP-98	98-05-4430A	02
05	MI	TORCH LAKE, TOWNSHIP OF	2604140025B	04-NOV-98	99-05-238A	02
05	MI	TROY, CITY OF	2601800006E	29-JUL-98	98-05-4536A	02

Region	State	Community	Map panel	Determination date	Case No.	Type
05	MI	TROY, CITY OF	2601800004E	10-JUL-98	98-05-4806A	02
05	MI	TROY, CITY OF	2601800004E	10-JUL-98	98-05-4870A	02
05	MI	TROY, CITY OF	2601800004E	11-DEC-98	98-05-5358A	17
05	MI	TROY, CITY OF	2601800002D	18-SEP-98	98-05-5976A	02
05	MI	TROY, CITY OF	2601800004E	23-SEP-98	98-05-6012A	02
05	MI	TROY, CITY OF	2601800002D	23-SEP-98	98-05-6160A	02
05	MI	TROY, CITY OF	2601800002D	23-SEP-98	98-05-6214A	02
05	MI	TROY, CITY OF	2601800004E	28-OCT-98	98-05-6326A	02
05	MI	TROY, CITY OF	2601800004E	23-SEP-98	98-05-6392A	17
05	MI	TROY, CITY OF	2601800004E	14-OCT-98	98-05-6528A	02
05	MI	TROY, CITY OF	2601800004E	02-OCT-98	98-05-6534A	02
05	MI	TROY, CITY OF	2601800004E	09-OCT-98	98-05-6756A	02
05	MI	TROY, CITY OF	2601800004E	16-OCT-98	98-05-6910A	02
05	MI	TROY, CITY OF	2601800004E	16-DEC-98	99-05-1150A	02
05	MI	TROY, CITY OF	2601800004E	25-NOV-98	99-05-294A	02
05	MI	TROY, CITY OF	2601800002D	09-DEC-98	99-05-452A	17
05	MI	TROY, CITY OF	2601800004E	02-DEC-98	99-05-706A	02
05	MI	TROY, CITY OF	2601800002D	09-DEC-98	99-05-950A	17
05	MI	VICTOR, TOWNSHIP OF	2607200010B	09-OCT-98	98-05-5290A	02
05	MI	VICTOR, TOWNSHIP OF	2607200010B	30-DEC-98	99-05-1386A	02
05	MI	WATERFORD, CHARTER TOWNSHIP OF	2602840010B	05-AUG-98	98-05-4688A	02
05	MI	WATERFORD, CHARTER TOWNSHIP OF	2602840010B	17-JUL-98	98-05-5070A	02
05	MI	WATERFORD, CHARTER TOWNSHIP OF	2602840010B	07-AUG-98	98-05-5372A	02
05	MI	WATERFORD, CHARTER TOWNSHIP OF	2602840020B	19-AUG-98	98-05-5422A	02
05	MI	WATERFORD, CHARTER TOWNSHIP OF	2602840010B	19-AUG-98	98-05-5622A	02
05	MI	WATERFORD, CHARTER TOWNSHIP OF	2602840010B	09-SEP-98	98-05-5664A	02
05	MI	WATERFORD, CHARTER TOWNSHIP OF	2602840020B	30-OCT-98	98-05-5748A	02
05	MI	WATERFORD, CHARTER TOWNSHIP OF	2602840020B	09-OCT-98	98-05-5750A	02
05	MI	WATERFORD, CHARTER TOWNSHIP OF	2602840010B	23-OCT-98	98-05-5846A	02
05	MI	WATERFORD, CHARTER TOWNSHIP OF	2602840005B	07-OCT-98	98-05-7024A	02
05	MI	WATERFORD, CHARTER TOWNSHIP OF	2602840020B	30-DEC-98	99-05-1072A	02
05	MI	WATERFORD, CHARTER TOWNSHIP OF	2602840020B	16-DEC-98	99-05-356A	02
05	MI	WHITEFISH, TOWNSHIP OF	2603210100C	02-JUL-98	98-05-4030A	02
05	MI	WHITEFISH, TOWNSHIP OF	2603210100C	05-AUG-98	98-05-4152A	02
05	MI	WHITEWATER, TOWNSHIP OF	2607940025A	24-JUL-98	98-05-4068A	02
05	MI	WHITEWATER, TOWNSHIP OF	2607940025A	26-AUG-98	98-05-4992A	02
05	MI	WHITEWATER, TOWNSHIP OF	2607940025A	26-AUG-98	98-05-5274A	02
05	MI	WHITEWATER, TOWNSHIP OF	2607940025A	12-AUG-98	98-05-5330A	02
05	MI	WHITEWATER, TOWNSHIP OF	2607940025A	12-AUG-98	98-05-5332A	02
05	MI	WHITEWATER, TOWNSHIP OF	2607940025A	16-OCT-98	98-05-6034A	02
05	MI	WHITEWATER, TOWNSHIP OF	2607940025A	28-OCT-98	98-05-6424A	02
05	MI	WHITEWATER, TOWNSHIP OF	2607940025A	18-DEC-98	99-05-984A	02
05	MI	WHITNEY, TOWNSHIP OF	2600180002C	25-NOV-98	98-05-6558A	02
05	MI	WILLIAMSTON, CITY OF	2600940001B	12-AUG-98	98-05-4974A	02
05	MI	WILLIAMSTOWN, TOWNSHIP OF	2600950010A	25-NOV-98	98-05-6682A	02
05	MI	WOLVERINE LAKE, VILLAGE OF	260480 A	19-AUG-98	98-05-5174A	02
05	MI	WOLVERINE LAKE, VILLAGE OF	260480 A	04-NOV-98	98-05-6400A	02
05	MI	WYANDOTTE, CITY OF	2602460001B	21-AUG-98	98-05-4110A	02
05	MI	WYOMING, CITY OF	2601110005C	30-SEP-98	98-05-5756A	02
05	MI	WYOMING, CITY OF	2601110005C	11-DEC-98	99-05-622A	01
05	MN	AITKIN COUNTY *	2706280205C	26-AUG-98	98-05-5694A	02
05	MN	AITKIN COUNTY *	2706280205C	20-NOV-98	98-05-7120A	02
05	MN	AITKIN COUNTY *	2706280215C	11-DEC-98	99-05-1042A	02
05	MN	AITKIN COUNTY *	2706280205C	22-DEC-98	99-05-1052A	02
05	MN	AITKIN COUNTY *	2706280350B	30-DEC-98	99-05-542A	02
05	MN	ANOKA COUNTY *	2700050050A	25-NOV-98	98-05-3382A	02
05	MN	BLAINE, CITY OF	2700070005C	18-DEC-98	98-05-2652A	01
05	MN	BLAINE, CITY OF	2700070010C	25-NOV-98	98-05-4040A	02
05	MN	BLAINE, CITY OF	2700070005C	14-AUG-98	98-05-5046A	02
05	MN	BLAINE, CITY OF	2700070010C	02-DEC-98	98-05-5094A	01
05	MN	BLAINE, CITY OF	2700070005C	14-AUG-98	98-05-5554A	02
05	MN	BLAINE, CITY OF	2700070005C	22-DEC-98	99-05-1114A	02
05	MN	BLAINE, CITY OF	2700070005C	11-NOV-98	99-05-186A	02
05	MN	BLAINE, CITY OF	2700070005C	04-DEC-98	99-05-470A	02
05	MN	BLAINE, CITY OF	2700070005C	18-NOV-98	99-05-484A	01
05	MN	BLAINE, CITY OF	2700070005C	30-DEC-98	99-05-624A	02
05	MN	BLAINE, CITY OF	2700070005C	04-DEC-98	99-05-750A	02
05	MN	BLAINE, CITY OF	2700070005C	04-DEC-98	99-05-886A	02
05	MN	BLUE EARTH COUNTY *	2752310075D	02-JUL-98	98-05-2968A	02
05	MN	BROOKLYN PARK, CITY OF	2701520003D	09-SEP-98	98-05-4514A	02
05	MN	BUFFALO, CITY OF	2705350001B	02-DEC-98	99-05-246A	02
05	MN	CARVER COUNTY*	2700490050C	16-OCT-98	98-05-3446A	02
05	MN	CHAMPLIN, CITY OF	2701530001A	04-NOV-98	98-05-6624A	01

Region	State	Community	Map panel	Determination date	Case No.	Type
05	MN	CHANHASSEN, CITY OF	2700510005B	28-OCT-98	98-05-5172A	02
05	MN	CHISAGO COUNTY *	2706820175C	29-JUL-98	98-05-5150A	02
05	MN	CHISAGO COUNTY *	2706820175C	28-AUG-98	98-05-5914A	02
05	MN	CHISAGO COUNTY *	2706820200C	22-DEC-98	98-05-6040A	02
05	MN	CHISAGO COUNTY *	2706820175C	04-DEC-98	98-05-6632A	01
05	MN	CHISAGO COUNTY *	2706820175C	06-NOV-98	99-05-184A	02
05	MN	CIRCLE PINES, CITY OF	2700090005A	21-AUG-98	98-05-5826A	17
05	MN	CLAY COUNTY *	2752350175C	18-DEC-98	98-05-6902A	02
05	MN	COON RAPIDS,CITY OF	2700110002A	29-JUL-98	98-05-2852A	02
05	MN	COON RAPIDS,CITY OF	2700110001A	15-JUL-98	98-05-3596A	02
05	MN	COON RAPIDS,CITY OF	2700110002A	05-AUG-98	98-05-3624A	01
05	MN	COON RAPIDS,CITY OF	2700110002A	05-AUG-98	98-05-4494A	02
05	MN	COON RAPIDS,CITY OF	2700110001A	21-AUG-98	98-05-5114A	01
05	MN	COON RAPIDS,CITY OF	2700110002A	24-JUL-98	98-05-5154A	02
05	MN	COON RAPIDS,CITY OF	2700110001A	14-AUG-98	98-05-5266A	02
05	MN	COON RAPIDS,CITY OF	2700110002A	18-SEP-98	98-05-5994A	02
05	MN	COON RAPIDS,CITY OF	2700110001A	28-AUG-98	98-05-6090A	02
05	MN	COON RAPIDS,CITY OF	2700110001A	23-OCT-98	98-05-6828A	01
05	MN	CROOKSTON, CITY OF	2703640002C	24-JUL-98	98-05-5170A	02
05	MN	CROSSLAKE, CITY OF	270095 B	08-JUL-98	98-05-3138A	02
05	MN	CROSSLAKE, CITY OF	270095 B	02-SEP-98	98-05-5316A	02
05	MN	CROW WING COUNTY *	2700910200B	23-SEP-98	98-05-5134A	02
05	MN	CROW WING COUNTY *	2700910200B	25-NOV-98	99-05-582A	02
05	MN	DAKOTA COUNTY *	2701010150B	18-SEP-98	98-05-5996A	02
05	MN	DELANO, CITY OF	2705390001C	25-NOV-98	99-05-368A	02
05	MN	DODGE COUNTY *	2705480125B	02-SEP-98	98-05-5972A	02
05	MN	EAST GRAND FORKS, CITY OF	2705030100B	06-NOV-98	97-05-199P	05
05	MN	EAST GRAND FORKS, CITY OF	2752360005C	06-NOV-98	97-05-199P	05
05	MN	EAST GRAND FORKS, CITY OF	2752360005C	26-AUG-98	98-05-4126A	02
05	MN	EAST GRAND FORKS, CITY OF	2752360005C	30-DEC-98	98-05-4654A	02
05	MN	EDEN PRAIRIE, CITY OF	2701590010C	08-JUL-98	98-05-4720A	02
05	MN	EDEN PRAIRIE, CITY OF	2701590010C	14-AUG-98	98-05-5200A	02
05	MN	EDEN PRAIRIE, CITY OF	2701590005C	02-SEP-98	98-05-5412A	02
05	MN	EDEN PRAIRIE, CITY OF	2701590005C	30-OCT-98	98-05-5784A	02
05	MN	EDEN PRAIRIE, CITY OF	2701590005C	30-SEP-98	98-05-5842A	02
05	MN	EDEN PRAIRIE, CITY OF	2701590010C	04-DEC-98	99-05-742A	02
05	MN	GOODHUE COUNTY *	2701400125A	10-JUL-98	98-05-3530A	02
05	MN	GOODHUE COUNTY *	2701400125A	25-NOV-98	99-05-738A	02
05	MN	GREENWOOD, TOWNSHIP OF	2707360575C	02-SEP-98	98-05-5702A	02
05	MN	GREENWOOD, TOWNSHIP OF	2707360575C	07-OCT-98	98-05-6710A	02
05	MN	HAM LAKE, CITY OF	2706740005B	19-AUG-98	98-05-5108A	02
05	MN	HAM LAKE, CITY OF	2706740005B	19-AUG-98	98-05-5504A	02
05	MN	HAM LAKE, CITY OF	2706740005B	02-DEC-98	99-05-752A	02
05	MN	HAM LAKE, CITY OF	2706740010B	02-DEC-98	99-05-752A	02
05	MN	HASSAN, TOWNSHIP OF	2706780005C	23-SEP-98	98-05-4406A	02
05	MN	HASTINGS,CITY OF	2701050005D	08-JUL-98	98-05-3834A	02
05	MN	HERMANTOWN, CITY OF	2707080006B	02-OCT-98	98-05-6454A	01
05	MN	HUGO, CITY OF	2705040010C	04-NOV-98	98-05-7088A	02
05	MN	ISANTI COUNTY *	2701970055A	28-AUG-98	98-05-5880A	02
05	MN	ISANTI COUNTY *	2701970060B	04-DEC-98	98-05-7044A	02
05	MN	ISANTI COUNTY *	2701970040B	11-NOV-98	98-05-7064A	02
05	MN	ISANTI COUNTY *	2701970040B	16-OCT-98	98-05-7118A	02
05	MN	ISANTI COUNTY *	2701970035B	30-DEC-98	99-05-1156A	02
05	MN	ISANTI COUNTY *	2701970035B	30-DEC-98	99-05-1218A	02
05	MN	ISANTI COUNTY *	2701970060B	20-NOV-98	99-05-194A	02
05	MN	ISANTI COUNTY *	2701970025B	18-DEC-98	99-05-222A	02
05	MN	ISANTI COUNTY *	2701970010A	18-DEC-98	99-05-224A	02
05	MN	ISANTI COUNTY *	2701970035B	02-DEC-98	99-05-634A	02
05	MN	ITASCA COUNTY *	2702000775A	18-NOV-98	98-05-4916A	01
05	MN	KOOCHICHING COUNTY *	2702330006B	14-AUG-98	98-05-5158A	02
05	MN	KOOCHICHING COUNTY *	2702330006B	11-SEP-98	98-05-5984A	02
05	MN	KOOCHICHING COUNTY *	2702330006B	07-OCT-98	98-05-6672A	02
05	MN	LAKEVILLE, CITY OF	2701070004C	04-NOV-98	98-05-5598A	02
05	MN	LINDSTROM, CITY OF	2706830001A	03-DEC-98	99-05-1060A	02
05	MN	LINO LAKES, CITY OF	2700150005B	25-NOV-98	99-05-322A	02
05	MN	MAPLEWOOD, CITY OF	270378 C	16-DEC-98	99-05-556A	02
05	MN	MARINE-ON-ST. CROIX, CITY OF	270509 B	11-NOV-98	99-05-608A	02
05	MN	MEDINA, CITY OF	2701710004B	14-AUG-98	98-05-4410A	02
05	MN	MEEKER COUNTY *	2702800008B	11-NOV-98	98-05-7094A	02
05	MN	MINNETONKA, CITY OF	2701730002C	21-OCT-98	98-05-6778A	02
05	MN	MINNETONKA, CITY OF	2701730003C	29-DEC-98	99-05-788A	02
05	MN	MINNETRISTA, CITY OF	270175 B	14-AUG-98	98-05-5138A	02
05	MN	MOORHEAD, CITY OF	2752440005D	05-AUG-98	98-05-5000A	02

Region	State	Community	Map panel	Determination date	Case No.	Type
05	MN	MOORHEAD, CITY OF	2752440010D	29-JUL-98	98-05-5018A	17
05	MN	MOORHEAD, CITY OF	2752440005D	07-AUG-98	98-05-5310A	02
05	MN	MOOSE LAKE, CITY OF	270045 B	09-OCT-98	98-05-6428A	02
05	MN	MORRISON COUNTY *	2706170225B	24-JUL-98	98-05-4574A	02
05	MN	MOUNDS VIEW, CITY OF	2703790001C	17-JUL-98	98-05-5038A	02
05	MN	MURRAY COUNTY *	2706450230A	04-DEC-98	98-05-7084A	01
05	MN	NOBLES COUNTY*	2706680100B	28-AUG-98	98-05-4130A	02
05	MN	OLMSTED COUNTY *	27109C0350D	23-SEP-98	98-05-2064A	02
05	MN	OLMSTED COUNTY *	27109C0025D	22-DEC-98	99-05-1120A	02
05	MN	PENNINGTON COUNTY *	27113C0160C	06-NOV-98	98-05-6288A	02
05	MN	PINE COUNTY *	2707040350B	25-NOV-98	98-05-6792A	02
05	MN	PINE COUNTY *	2707040340B	30-DEC-98	98-05-6832A	02
05	MN	PLYMOUTH, CITY OF	2701790005C	07-AUG-98	98-05-5022A	17
05	MN	POLK COUNTY *	2705030100B	06-NOV-98	98-05-113P	06
05	MN	POLK COUNTY *	2705030175B	26-AUG-98	98-05-4532A	02
05	MN	POLK COUNTY *	2705030175B	16-SEP-98	98-05-6232A	02
05	MN	PRIOR LAKE, CITY OF	2704320003C	29-JUL-98	98-05-3404A	02
05	MN	PRIOR LAKE, CITY OF	2704320002C	08-JUL-98	98-05-3632A	02
05	MN	PRIOR LAKE, CITY OF	2704320004C	19-AUG-98	98-05-4246A	02
05	MN	PRIOR LAKE, CITY OF	2704320004C	09-OCT-98	98-05-5450A	02
05	MN	RAMSEY, CITY OF	2706810020B	14-OCT-98	98-05-5068A	17
05	MN	RICE COUNTY *	2706460025C	16-SEP-98	98-05-5684A	02
05	MN	RICE COUNTY *	2706460025C	21-OCT-98	98-05-6104A	02
05	MN	RICE COUNTY *	2706460025C	02-DEC-98	99-05-160A	02
05	MN	ROCHESTER, CITY OF	27109C0144E	09-OCT-98	98-05-5838A	02
05	MN	ROCHESTER, CITY OF	27109C0306E	12-AUG-98	98-05-5920A	02
05	MN	ROCHESTER, CITY OF	27109C0164E	16-SEP-98	98-05-6276A	02
05	MN	ROCHESTER, CITY OF	27109C0164E	18-DEC-98	98-05-6410A	02
05	MN	SCOTT COUNTY*	2704280100C	22-JUL-98	98-05-2964A	02
05	MN	SCOTT COUNTY*	2704280050C	21-OCT-98	98-05-5844A	02
05	MN	SCOTT COUNTY*	2704280100C	09-DEC-98	98-05-7022A	02
05	MN	SHERBURNE COUNTY *	2704350065C	14-AUG-98	98-05-3368A	02
05	MN	SHERBURNE COUNTY *	2704350050C	07-AUG-98	98-05-4332A	02
05	MN	SHERBURNE COUNTY *	2704350050C	19-AUG-98	98-05-5044A	02
05	MN	SHERBURNE COUNTY *	2704350095C	09-OCT-98	98-05-6254A	02
05	MN	SHOREVIEW, CITY OF	2703840001B	14-AUG-98	98-05-3762A	01
05	MN	SHOREVIEW, CITY OF	2703840001B	26-AUG-98	98-05-5536A	02
05	MN	ST. LOUIS COUNTY *	2704160950C	14-OCT-98	98-05-6038A	02
05	MN	ST. LOUIS COUNTY *	2704161350C	04-NOV-98	98-05-6112A	02
05	MN	ST. LOUIS COUNTY *	2704160575C	11-DEC-98	98-05-6278A	02
05	MN	ST. LOUIS PARK, CITY OF	2701840005B	16-DEC-98	98-05-4868A	01
05	MN	ST. LOUIS PARK, CITY OF	2701840005B	25-SEP-98	98-05-5486A	02
05	MN	STEARNS COUNTY*	2705460265B	14-OCT-98	98-05-5030A	02
05	MN	THIEF RIVER FALLS, CITY OF	27113C0045C	09-OCT-98	98-05-6618A	02
05	MN	VADNAIS HEIGHTS, CITY OF	2703850001B	08-JUL-98	98-05-267P	06
05	MN	WABASHA COUNTY *	2704830135B	09-OCT-98	98-05-5682A	02
05	MN	WASHINGTON COUNTY *	2704990125B	29-JUL-98	98-05-4558A	02
05	MN	WASHINGTON COUNTY *	2704990125B	22-JUL-98	98-05-4726A	02
05	MN	WASHINGTON COUNTY *	2704990125B	23-SEP-98	98-05-4734A	02
05	MN	WASHINGTON COUNTY *	2704990025B	02-OCT-98	98-05-6472A	02
05	MN	WASHINGTON COUNTY *	2704990025B	16-OCT-98	98-05-6620A	02
05	MN	WASHINGTON COUNTY *	2704990025B	21-OCT-98	98-05-6866A	02
05	MN	WASHINGTON COUNTY *	2704990025B	21-OCT-98	98-05-6916A	02
05	MN	WASHINGTON COUNTY *	2704990125B	22-DEC-98	99-05-1180A	02
05	MN	WHITE BEAR,TOWNSHIP OF	2706880005B	17-JUL-98	98-05-4608A	02
05	MN	WHITE BEAR,TOWNSHIP OF	2706880005B	04-SEP-98	98-05-5454A	02
05	MN	WHITE BEAR,TOWNSHIP OF	2706880005B	07-OCT-98	98-05-6022A	02
05	MN	WHITE BEAR,TOWNSHIP OF	2706880005B	21-OCT-98	98-05-6970A	02
05	MN	WHITE BEAR,TOWNSHIP OF	2706880005B	18-DEC-98	99-05-566A	02
05	MN	WILKIN COUNTY *	2705190025A	16-SEP-98	98-05-4846A	02
05	MN	WORTHINGTON, CITY OF	2703210002B	02-SEP-98	98-05-109P	05
05	MN	WORTHINGTON, CITY OF	2703210003B	02-SEP-98	98-05-109P	05
05	MN	WORTHINGTON, CITY OF	2703210002B	14-AUG-98	98-05-4700A	02
05	MN	WRIGHT COUNTY *	2705340042C	20-NOV-98	98-05-7036A	02
05	OH	AKRON, CITY OF	3905230013B	07-AUG-98	98-05-4786A	02
05	OH	ALLIANCE, CITY OF	3905080001B	02-DEC-98	98-05-5758A	02
05	OH	ASHTABULA COUNTY *	3900100175B	08-JUL-98	98-05-3132A	02
05	OH	AUGLAIZE COUNTY *	39011C0090C	29-JUL-98	98-05-4966A	02
05	OH	AUGLAIZE COUNTY *	39011C0090C	22-JUL-98	98-05-5088A	02
05	OH	AUGLAIZE COUNTY *	39011C0090C	16-SEP-98	98-05-5812A	02
05	OH	AUGLAIZE COUNTY *	39011C0090C	07-OCT-98	98-05-5926A	02
05	OH	AUGLAIZE COUNTY *	39011C0090C	09-OCT-98	98-05-6532A	02
05	OH	AURORA, CITY OF	3904540001B	23-OCT-98	98-05-6976A	02

Region	State	Community	Map panel	Determination date	Case No.	Type
05	OH	AURORA, CITY OF	3904540003B	23-OCT-98	98-05-6976A	02
05	OH	AVON, CITY OF	3903480005C	06-OCT-98	98-05-297P	05
05	OH	AVON, CITY OF	3903480005C	09-OCT-98	98-05-4668A	01
05	OH	AVON, CITY OF	3903480005C	17-JUL-98	98-05-4704A	02
05	OH	AVON, CITY OF	3903480005C	23-OCT-98	98-05-6546A	02
05	OH	BALTIC, VILLAGE OF	3908860001A	25-NOV-98	99-05-072A	02
05	OH	BAY VILLAGE, CITY OF	3900930002B	05-AUG-98	98-05-4612A	02
05	OH	BAY VILLAGE, CITY OF	3900930003B	22-DEC-98	98-05-6256A	02
05	OH	BAY VILLAGE, CITY OF	3900930003B	09-DEC-98	98-05-6598A	02
05	OH	BAY VILLAGE, CITY OF	3900930003B	09-DEC-98	98-05-6602A	02
05	OH	BAY VILLAGE, CITY OF	3900930003B	22-DEC-98	98-05-6684A	02
05	OH	BELLBROOK, CITY OF	3901940001B	09-SEP-98	98-05-5446A	02
05	OH	BELLBROOK, CITY OF	3901940001B	08-JUL-98	98-05-996A	01
05	OH	BELLEFONTAINE, CITY OF	3903400001C	09-DEC-98	98-05-5986A	02
05	OH	BUTLER COUNTY *	3900370050C	15-JUL-98	98-05-167P	05
05	OH	BUTLER COUNTY *	3900370070C	02-JUL-98	98-05-4302A	02
05	OH	BUTLER COUNTY *	3900370040C	21-OCT-98	98-05-5728A	02
05	OH	BUTLER COUNTY *	3900370070C	30-SEP-98	98-05-6586A	02
05	OH	BUTLER COUNTY *	3900370070C	02-DEC-98	99-05-326A	02
05	OH	BUTLER COUNTY *	3900370070C	30-DEC-98	99-05-328A	02
05	OH	BUTLER COUNTY *	3900370070C	16-DEC-98	99-05-330A	02
05	OH	BUTLER COUNTY *	3900370070C	18-DEC-98	99-05-504A	02
05	OH	BUTLER COUNTY *	3900370070C	17-NOV-98	99-05-782A	02
05	OH	CALEDONIA,VILLAGE OF	39101C0150C	19-AUG-98	98-05-4858A	02
05	OH	CARROLL COUNTY *	3907630075B	20-NOV-98	99-05-360A	02
05	OH	CENTERVILLE, CITY OF	3904080003C	02-JUL-98	98-05-3062A	02
05	OH	CHAMPAIGN COUNTY *	3900550105C	14-OCT-98	98-05-6816A	02
05	OH	CLARK COUNTY*	3907320180A	29-JUL-98	98-05-5168A	02
05	OH	CLARK COUNTY*	3907320180A	16-SEP-98	98-05-5594A	02
05	OH	COLUMBUS, CITY OF	39049C0120G	02-OCT-98	98-05-3484A	01
05	OH	COLUMBUS, CITY OF	39049C0210G	10-JUL-98	98-05-4652A	01
05	OH	COLUMBUS, CITY OF	39049C0295G	31-JUL-98	98-05-5040A	01
05	OH	COLUMBUS, CITY OF	39049C0270G	28-OCT-98	98-05-5336A	01
05	OH	COLUMBUS, CITY OF	39049C0270G	02-SEP-98	98-05-6138A	02
05	OH	COLUMBUS, CITY OF	39049C0180G	02-DEC-98	99-05-002A	01
05	OH	COLUMBUS, CITY OF	39049C0290G	22-DEC-98	99-05-1346A	02
05	OH	COLUMBUS, CITY OF	39049C0377H	22-DEC-98	99-05-1346A	02
05	OH	COLUMBUS, CITY OF	39049C0276G	25-NOV-98	99-05-494A	17
05	OH	COLUMBUS, CITY OF	39049C0290G	18-DEC-98	99-05-514A	01
05	OH	COLUMBUS, CITY OF	39049C0245G	13-NOV-98	99-05-630A	01
05	OH	CRESTON, VILLAGE OF	39169C0035C	17-JUL-98	98-05-2676A	02
05	OH	DARKE COUNTY *	3901370075C	30-DEC-98	99-05-1252A	02
05	OH	DAYTON, CITY OF	3904090010C	04-DEC-98	98-05-7086A	01
05	OH	DEFIANCE COUNTY *	3901430120B	02-JUL-98	98-05-4498A	02
05	OH	DEFIANCE COUNTY *	3901430120B	09-DEC-98	98-05-5690A	02
05	OH	DELAWARE COUNTY *	3901460070B	30-OCT-98	98-05-5828A	02
05	OH	DELTA, VILLAGE OF	3901830005C	02-JUL-98	98-05-4270A	02
05	OH	DUBLIN, CITY OF	39049C0107G	22-JUL-98	98-05-007P	05
05	OH	DUBLIN, CITY OF	39049C0106G	26-AUG-98	98-05-035P	06
05	OH	DUBLIN, CITY OF	39049C0107G	02-JUL-98	98-05-4180A	02
05	OH	DUBLIN, CITY OF	39049C0109G	17-JUL-98	98-05-5002A	02
05	OH	ERIE COUNTY *	3901530075C	05-AUG-98	98-05-2380A	02
05	OH	ERIE COUNTY *	3901530075C	14-AUG-98	98-05-3558A	02
05	OH	ERIE COUNTY *	3901530075C	13-NOV-98	98-05-4812A	02
05	OH	FAIRFIELD COUNTY *	3901580085D	14-DEC-98	98-05-371P	05
05	OH	FAIRFIELD COUNTY *	3901580185D	02-DEC-98	99-05-562A	02
05	OH	FAIRFIELD, CITY OF	3900380005B	25-SEP-98	98-05-6074A	02
05	OH	FAIRFIELD, CITY OF	3900380005B	11-NOV-98	99-05-062A	02
05	OH	FINDLAY, CITY	3902440005C	21-AUG-98	98-05-5354A	01
05	OH	FINDLAY, CITY	3902440005C	02-OCT-98	98-05-5586A	02
05	OH	FINDLAY, CITY	3902440004B	19-AUG-98	98-05-5636A	02
05	OH	FINDLAY, CITY	3902440005C	21-OCT-98	98-05-6246A	02
05	OH	FINDLAY, CITY	3902440005C	30-OCT-98	98-05-6714A	01
05	OH	FINDLAY, CITY	3902440008C	28-OCT-98	98-05-6966A	02
05	OH	FINDLAY, CITY	3902440004B	28-OCT-98	98-05-6968A	02
05	OH	FINDLAY, CITY	3902440005C	30-DEC-98	99-05-894A	02
05	OH	FRANKLIN COUNTY*	39049C0376H	22-JUL-98	98-05-4896A	17
05	OH	FRANKLIN COUNTY*	39049C0290G	21-AUG-98	98-05-5484A	02
05	OH	FRANKLIN COUNTY*	39049C0376H	16-DEC-98	99-05-874A	17
05	OH	FULTON COUNTY *	3901820100C	29-JUL-98	98-05-1916A	02
05	OH	FULTON COUNTY *	3901820135C	04-SEP-98	98-05-3864A	02
05	OH	FULTON COUNTY *	3901820050C	12-AUG-98	98-05-4860A	02
05	OH	GRANDVIEW HEIGHTS, CITY OF	39049C0235G	09-DEC-98	98-05-5714A	01

Region	State	Community	Map panel	Determination date	Case No.	Type
05	OH	GREENE COUNTY *	3901930050B	02-OCT-98	98-05-6798A	02
05	OH	GROVE CITY, CITY OF	39049C0238G	28-SEP-98	98-05-129P	06
05	OH	GROVE CITY, CITY OF	39049C0327G	10-NOV-98	98-05-305P	05
05	OH	HAMILTON COUNTY *	3902040025B	02-JUL-98	98-05-3716A	02
05	OH	HAMILTON COUNTY *	3902040040C	09-SEP-98	98-05-4554A	02
05	OH	HAMILTON COUNTY *	3902040070B	09-OCT-98	98-05-5498A	02
05	OH	HAMILTON COUNTY *	3902040040C	04-NOV-98	98-05-6404A	02
05	OH	HAMILTON COUNTY *	3902040040C	18-DEC-98	99-05-1058A	02
05	OH	HANCOCK COUNTY *	3907670080B	14-OCT-98	98-05-6662A	02
05	OH	HANCOCK COUNTY *	3907670090B	13-NOV-98	99-05-176A	17
05	OH	HARRISON, CITY OF	3902200005C	18-NOV-98	99-05-218A	02
05	OH	HIGHLAND HEIGHTS, CITY OF	3901100002D	14-AUG-98	98-05-5362A	02
05	OH	HURON COUNTY*	3907700006B	25-NOV-98	99-05-786A	02
05	OH	KETTERING, CITY OF	3904120010B	04-NOV-98	98-05-7102A	02
05	OH	KNOX COUNTY *	3903060135C	05-AUG-98	98-05-5228A	02
05	OH	LAKE COUNTY *	3907710047C	30-DEC-98	98-05-385P	05
05	OH	LAKE COUNTY *	3907710047C	28-OCT-98	98-05-4620A	02
05	OH	LAKE COUNTY *	3907710009C	21-OCT-98	98-05-5308A	02
05	OH	LANCASTER, CITY OF	3901610003D	16-NOV-98	99-05-932A	02
05	OH	LAWRENCE COUNTY *	3903250180B	17-JUL-98	98-05-3292A	02
05	OH	LAWRENCE COUNTY *	3903250140B	10-JUL-98	98-05-4562A	02
05	OH	LICKING COUNTY *	3903280100B	24-JUL-98	98-05-4324A	02
05	OH	LICKING COUNTY *	3903280200B	25-NOV-98	98-05-4708A	02
05	OH	LOGAN COUNTY *	3907720025C	29-JUL-98	98-05-5184A	02
05	OH	LORAIN COUNTY*	3903460155B	21-OCT-98	98-05-6158A	02
05	OH	LORAIN COUNTY*	3903460115B	21-OCT-98	98-05-6320A	02
05	OH	LUCAS COUNTY*	3903590015B	12-AUG-98	98-05-4020A	01
05	OH	LUCAS COUNTY*	3903590065B	18-SEP-98	98-05-4504A	02
05	OH	LUCAS COUNTY*	3903590050B	26-AUG-98	98-05-4510A	02
05	OH	LUCAS COUNTY*	3903590050B	24-JUL-98	98-05-4512A	02
05	OH	LUCAS COUNTY*	3903590105B	31-JUL-98	98-05-4850A	02
05	OH	LUCAS COUNTY*	3903590050B	25-SEP-98	98-05-4976A	02
05	OH	LUCAS COUNTY*	3903590015B	22-DEC-98	99-05-792A	01
05	OH	MADISON COUNTY *	3907730050B	23-OCT-98	99-05-202A	02
05	OH	MAHONING COUNTY *	3903670125B	11-OCT-98	97-05-305P	05
05	OH	MAHONING COUNTY *	3903670050B	29-JUL-98	98-05-5176A	02
05	OH	MARION COUNTY*	39101C0125C	23-OCT-98	98-05-6596A	02
05	OH	MARTINS FERRY, CITY OF	3900290005B	29-JUL-98	98-05-5112A	02
05	OH	MAUMEE, CITY OF	3903600005B	18-SEP-98	98-05-5654A	01
05	OH	MAUMEE, CITY OF	3903600005B	16-SEP-98	98-05-5656A	01
05	OH	MAYFIELD, VILLAGE OF	390116 D	25-SEP-98	98-05-6330A	17
05	OH	MERCER COUNTY *	3903920100B	02-JUL-98	98-05-4148A	02
05	OH	MERCER COUNTY *	3903920100B	17-JUL-98	98-05-4206A	01
05	OH	MERCER COUNTY *	3903920100B	15-JUL-98	98-05-4258A	02
05	OH	MERCER COUNTY *	3903920100B	08-JUL-98	98-05-4412A	02
05	OH	MERCER COUNTY *	3903920100B	08-JUL-98	98-05-4420A	02
05	OH	MERCER COUNTY *	3903920100B	16-OCT-98	98-05-5252A	02
05	OH	MERCER COUNTY *	3903920100B	28-AUG-98	98-05-5456A	02
05	OH	MERCER COUNTY *	3903920100B	02-SEP-98	98-05-5678A	02
05	OH	MERCER COUNTY *	3903920100B	04-NOV-98	98-05-6862A	02
05	OH	MERCER COUNTY *	3903920100B	06-NOV-98	98-05-6870A	02
05	OH	MERCER COUNTY *	3903920100B	25-NOV-98	99-05-266A	02
05	OH	MERCER COUNTY *	3903920100B	04-DEC-98	99-05-806A	02
05	OH	MIAMI COUNTY *	3903980080B	30-SEP-98	98-05-5634A	02
05	OH	MIAMI COUNTY *	3903980075C	02-OCT-98	98-05-6438A	02
05	OH	MIAMI COUNTY *	3903980110C	30-DEC-98	99-05-952A	02
05	OH	MILFORD CENTER, VILLAGE OF	3906620001B	10-JUL-98	98-05-4584A	02
05	OH	MILLERSPORT, VILLAGE OF	3906899999A	30-OCT-98	98-05-7002A	02
05	OH	MOGADORE, VILLAGE OF	3905280001C	04-AUG-98	98-05-119P	06
05	OH	MONROE COUNTY *	3904040200B	29-JUL-98	98-05-3612A	02
05	OH	MONTGOMERY COUNTY *	3907750035C	22-JUL-98	98-05-4296A	02
05	OH	MONTGOMERY COUNTY *	3907750040C	04-AUG-98	98-05-5110A	02
05	OH	MONTGOMERY COUNTY *	3907750040C	25-AUG-98	98-05-886A	02
05	OH	MORROW COUNTY*	3908680001B	22-DEC-98	99-05-1038A	02
05	OH	NAPOLEON, CITY OF	3902660005D	07-AUG-98	98-05-5240A	02
05	OH	NILES, CITY OF	3905400001B	17-NOV-98	99-05-086A	02
05	OH	NORTH OLMSTED, CITY OF	3901200002C	21-OCT-98	98-05-6470A	17
05	OH	NORTH RIDGEVILLE, CITY OF	3903520005C	16-DEC-98	98-05-6770A	02
05	OH	OLMSTED FALLS, CITY OF	3906720001B	28-AUG-98	98-05-4162A	02
05	OH	OTTAWA COUNTY *	3904320025A	02-SEP-98	98-05-3566A	01
05	OH	OTTAWA COUNTY *	3904320050B	06-NOV-98	98-05-6786A	02
05	OH	OTTAWA COUNTY *	3904320200B	18-NOV-98	98-05-6848A	02
05	OH	OTTAWA COUNTY *	3904320050B	16-DEC-98	99-05-466A	02

Region	State	Community	Map panel	Determination date	Case No.	Type
05	OH	OTTAWA, VILLAGE OF	3904720002C	09-SEP-98	98-05-5840A	02
05	OH	OTTAWA, VILLAGE OF	3904720002C	30-SEP-98	98-05-6556A	02
05	OH	PAULDING COUNTY *	3907770055C	19-AUG-98	98-05-5706A	02
05	OH	PICKERINGTON, VILLAGE OF	3901620005E	02-DEC-98	98-05-373P	05
05	OH	PORTAGE COUNTY*	390453 C	09-DEC-98	98-05-6132A	02
05	OH	PORTAGE COUNTY*	390453 C	30-DEC-98	98-05-6942A	02
05	OH	PORTAGE COUNTY*	390453 C	02-DEC-98	99-05-306A	02
05	OH	PREBLE COUNTY *	3904600010B	16-OCT-98	98-05-4166A	02
05	OH	PREBLE COUNTY *	3904600055B	16-DEC-98	99-05-1000A	02
05	OH	PUTNAM COUNTY *	3904650120B	15-JUL-98	98-05-4886A	02
05	OH	PUTNAM COUNTY *	3904650100B	18-SEP-98	98-05-5438A	02
05	OH	PUTNAM COUNTY *	3904650110B	18-SEP-98	98-05-6150A	02
05	OH	RICHLAND COUNTY*	3904760150B	22-DEC-98	99-05-252A	02
05	OH	SANDUSKY COUNTY *	3904860200B	10-JUL-98	98-05-3782A	02
05	OH	SANDUSKY COUNTY *	3904860120B	30-SEP-98	98-05-4144A	02
05	OH	SANDUSKY COUNTY *	3904860115B	22-JUL-98	98-05-4852A	02
05	OH	SENECA COUNTY *	3907790025B	06-NOV-98	98-05-7016A	02
05	OH	SHEFFIELD LAKE, CITY OF	3903550002B	18-SEP-98	98-05-5944A	02
05	OH	SHELBY, CITY OF	3904790001B	23-OCT-98	98-05-6874A	02
05	OH	SPRINGBORO, CITY OF	3905640002B	06-OCT-98	97-05-009P	05
05	OH	ST. MARYS, CITY OF	39011C0080C	05-AUG-98	98-05-3402A	02
05	OH	ST. MARYS, CITY OF	39011C0080C	17-JUL-98	98-05-4996A	02
05	OH	ST. MARYS, CITY OF	39011C0080C	05-AUG-98	98-05-5268A	02
05	OH	ST. MARYS, CITY OF	39011C0080C	30-OCT-98	98-05-6810A	02
05	OH	STARK COUNTY*	3907800038B	24-JUL-98	98-05-3586A	01
05	OH	STARK COUNTY*	3907800085B	08-JUL-98	98-05-4618A	02
05	OH	STARK COUNTY*	3907800200B	04-SEP-98	98-05-6116A	02
05	OH	STARK COUNTY*	3907800085B	13-NOV-98	98-05-7048A	02
05	OH	STARK COUNTY*	3907800036B	02-DEC-98	99-05-938A	02
05	OH	STRONGSVILLE, CITY OF	3901320005B	09-SEP-98	98-05-5546A	02
05	OH	SYLVANIA, CITY OF	3903640001B	25-SEP-98	98-05-1006A	01
05	OH	TOLEDO, CITY OF	3953730005A	02-JUL-98	98-05-3428A	02
05	OH	TOLEDO, CITY OF	3953730005A	02-JUL-98	98-05-3842A	02
05	OH	TOLEDO, CITY OF	3953730005A	02-JUL-98	98-05-4004A	02
05	OH	TOLEDO, CITY OF	3953730020A	05-AUG-98	98-05-4508A	02
05	OH	TOLEDO, CITY OF	3953730005A	23-SEP-98	98-05-5858A	02
05	OH	TOLEDO, CITY OF	3953730020A	30-DEC-98	98-05-6356A	01
05	OH	TOLEDO, CITY OF	3953730035A	11-NOV-98	98-05-6850A	02
05	OH	TOLEDO, CITY OF	3953730005A	11-DEC-98	98-05-6896A	02
05	OH	TOLEDO, CITY OF	3953730005A	13-NOV-98	99-05-102A	02
05	OH	TOLEDO, CITY OF	3953730005A	06-NOV-98	99-05-572A	01
05	OH	TOLEDO, CITY OF	3953730020A	16-DEC-98	99-05-728A	02
05	OH	TROY, CITY OF	3904020005B	24-JUL-98	98-05-4990A	02
05	OH	TROY, CITY OF	3904020005B	05-AUG-98	98-05-5416A	02
05	OH	TRUMBULL COUNTY *	3905350125B	15-JUL-98	98-05-4386A	02
05	OH	TUSCARAWAS COUNTY*	3907820200B	19-AUG-98	98-05-4202A	02
05	OH	TUSCARAWAS COUNTY*	3907820130B	18-DEC-98	99-05-346A	02
05	OH	TUSCARAWAS COUNTY*	3907820070B	18-DEC-98	99-05-882A	02
05	OH	UHRICHSVILLE, CITY OF	3905470005C	02-JUL-98	98-05-4646A	02
05	OH	VANDALIA, CITY OF	3904180003B	09-DEC-98	98-05-3686A	01
05	OH	WARREN COUNTY*	3907570010B	06-OCT-98	97-05-009P	05
05	OH	WESTERVILLE, CITY OF	39049C0157G	07-OCT-98	98-05-6406A	02
05	OH	WESTLAKE, CITY OF	3901360001C	11-DEC-98	98-05-5440A	01
05	OH	WESTLAKE, CITY OF	3901360006C	25-SEP-98	98-05-5588A	02
05	OH	WHITEHOUSE, VILLAGE OF	3906390002C	18-NOV-98	98-05-7138A	02
05	OH	WILLIAMS COUNTY*	3907850100B	31-JUL-98	98-05-4698A	02
05	OH	WILLOUGHBY, CITY OF	3903220003A	22-JUL-98	98-05-3786A	02
05	OH	WOOD COUNTY *	3908090012C	22-JUL-98	98-05-2402A	01
05	OH	WOOD COUNTY *	3908090050C	30-OCT-98	98-05-6342A	17
05	OH	WOOD COUNTY *	3908090012C	22-DEC-98	99-05-1102A	02
05	OH	WOOSTER, CITY OF	39169C0140C	18-SEP-98	98-05-6094A	01
05	OH	XENIA, CITY OF	3901970005B	03-DEC-98	99-05-898A	02
05	WI	BAYFIELD COUNTY *	5505390026B	08-JUL-98	98-05-4122A	02
05	WI	BAYFIELD COUNTY *	5505390026B	02-JUL-98	98-05-4128A	02
05	WI	BAYFIELD COUNTY *	5505390011B	30-SEP-98	98-05-6304A	02
05	WI	BAYFIELD COUNTY *	5505390011B	08-OCT-98	98-05-6486A	02
05	WI	BAYFIELD COUNTY *	5505390022B	30-SEP-98	98-05-6606A	02
05	WI	BEAVER DAM, CITY OF	5500950001D	04-NOV-98	98-05-7108A	17
05	WI	BEAVER DAM, CITY OF	5500950001D	11-DEC-98	99-05-804A	02
05	WI	BELOIT, CITY OF	5555440005B	07-OCT-98	98-05-6878A	01
05	WI	BIRCHWOOD, VILLAGE OF	550574 B	02-DEC-98	98-05-6750A	02
05	WI	BROOKFIELD, CITY OF	5504780010B	06-JUL-98	97-05-1082P	06
05	WI	BROOKFIELD, CITY OF	5504780005B	26-AUG-98	98-05-5472A	01

Region	State	Community	Map panel	Determination date	Case No.	Type
05	WI	BROOKFIELD, CITY OF	5504780010B	07-OCT-98	99-05-032A	01
05	WI	BROWN COUNTY *	5500200100C	02-JUL-98	98-05-3374A	02
05	WI	BURNETT COUNTY *	5500320250B	26-AUG-98	98-05-5524A	02
05	WI	BURNETT COUNTY *	5500320500B	18-NOV-98	99-05-570A	02
05	WI	CAMBRIA, VILLAGE OF	5505810100C	14-AUG-98	98-05-4528A	02
05	WI	CHIPPEWA COUNTY *	5555490200C	10-JUL-98	98-05-3970A	02
05	WI	CHIPPEWA COUNTY *	5555490250C	23-DEC-98	98-05-415P	06
05	WI	CLARK COUNTY *	5500480350B	11-NOV-98	98-05-6394A	02
05	WI	COLUMBIA COUNTY *	5505810150C	29-JUL-98	98-05-4680A	02
05	WI	COLUMBIA COUNTY *	5505810075C	29-JUL-98	98-05-4702A	02
05	WI	COLUMBIA COUNTY *	5505810075C	30-OCT-98	98-05-6052A	02
05	WI	COLUMBIA COUNTY *	5505810250C	18-NOV-98	98-05-6760A	02
05	WI	DANE COUNTY*	5500770300A	04-DEC-98	98-05-4308A	02
05	WI	DANE COUNTY*	5500770025C	01-SEP-98	98-05-5258A	01
05	WI	DANE COUNTY*	5500770300A	30-DEC-98	99-05-382A	02
05	WI	DE FOREST, VILLAGE OF	5500820005C	10-JUL-98	98-05-3914A	02
05	WI	DE PERE, CITY OF	5500210005C	09-DEC-98	99-05-956A	02
05	WI	DOOR COUNTY *	5501090065A	02-SEP-98	98-05-3978A	02
05	WI	DOOR COUNTY *	5501090085A	23-SEP-98	98-05-5674A	02
05	WI	DOOR COUNTY *	5501090045A	04-DEC-98	99-05-1020A	02
05	WI	DOOR COUNTY *	5501090045A	23-OCT-98	99-05-178A	02
05	WI	DUNN COUNTY *	5501180125A	22-DEC-98	99-05-940A	17
05	WI	EAU CLAIRE COUNTY *	5555520040B	09-OCT-98	98-05-6382A	17
05	WI	EAU CLAIRE, CITY OF	5501280015D	26-AUG-98	98-05-5244A	02
05	WI	ELM GROVE, VILLAGE OF	5505780001B	31-JUL-98	98-05-4934A	02
05	WI	ELM GROVE, VILLAGE OF	5505780001B	14-OCT-98	98-05-5460A	02
05	WI	EPHRAIM, VILLAGE OF	5506110001A	15-JUL-98	98-05-3946A	01
05	WI	FALL RIVER, VILLAGE OF	550060 B	11-DEC-98	98-05-6050A	02
05	WI	FOND DU LAC COUNTY *	5501310120B	09-OCT-98	98-05-4622A	02
05	WI	FOND DU LAC COUNTY *	5501310185B	11-NOV-98	98-05-7020A	02
05	WI	FOND DU LAC COUNTY *	5501310015B	04-NOV-98	99-05-288A	02
05	WI	FOND DU LAC, CITY OF	5501360005D	04-OCT-98	98-05-255P	05
05	WI	FOND DU LAC, CITY OF	5501360005D	21-OCT-98	98-05-6070A	02
05	WI	FOND DU LAC, CITY OF	5501360005D	21-OCT-98	98-05-7004A	02
05	WI	FOND DU LAC, CITY OF	5501360005D	04-NOV-98	99-05-154A	02
05	WI	GLENDALE, CITY OF	5502750005C	11-DEC-98	98-05-5320A	02
05	WI	GREEN BAY, CITY OF	5500220025E	09-DEC-98	98-05-4914A	02
05	WI	GREEN BAY, CITY OF	5500220005E	15-JUL-98	98-05-4988A	02
05	WI	GREEN BAY, CITY OF	5500220010E	15-JUL-98	98-05-4988A	02
05	WI	GREEN BAY, CITY OF	5500220020E	22-DEC-98	99-05-1016A	02
05	WI	GREEN LAKE COUNTY *	5501650004A	10-JUL-98	98-05-2670A	02
05	WI	GREEN LAKE COUNTY *	5501650004A	07-AUG-98	98-05-5276A	02
05	WI	GREEN LAKE, CITY OF	550167 A	15-JUL-98	98-05-4742A	02
05	WI	GREENFIELD, CITY OF	5502770001B	05-AUG-98	98-05-4156A	02
05	WI	GRESHAM, VILLAGE OF	550418 B	02-JUL-98	98-05-4856A	02
05	WI	HALES CORNERS, VILLAGE OF	5505240001C	28-OCT-98	98-05-5624A	02
05	WI	HORTONVILLE, VILLAGE OF	5505290002A	16-SEP-98	98-05-5642A	02
05	WI	HOWARD, VILLAGE OF	5500230010B	15-JUL-98	98-05-2234A	17
05	WI	HOWARD, VILLAGE OF	5500230005B	19-AUG-98	98-05-4446A	02
05	WI	HOWARD, VILLAGE OF	5500230005B	22-JUL-98	98-05-5062A	02
05	WI	HOWARD, VILLAGE OF	5500230005B	12-AUG-98	98-05-5146A	02
05	WI	IOWA COUNTY *		29-JUL-98	98-05-3450A	02
05	WI	IRON COUNTY*	5501820008B	09-DEC-98	99-05-584A	02
05	WI	JEFFERSON COUNTY *	5501910200B	07-AUG-98	98-05-5312A	02
05	WI	JEFFERSON COUNTY *	5501910050B	09-OCT-98	98-05-5688A	17
05	WI	JEFFERSON COUNTY *	5501910200B	04-NOV-98	99-05-044A	02
05	WI	JEFFERSON COUNTY *	5501910250B	25-NOV-98	99-05-400A	02
05	WI	KENOSHA COUNTY *	5505230005B	26-AUG-98	98-05-5370A	02
05	WI	KENOSHA COUNTY *	5505230040B	18-NOV-98	98-05-5528A	02
05	WI	KENOSHA COUNTY *	5505230040B	14-OCT-98	98-05-6402A	02
05	WI	KEWASKUM, VILLAGE OF	5504740001C	29-JUL-98	98-05-4440A	02
05	WI	KEWASKUM, VILLAGE OF	5504740001C	04-NOV-98	98-05-6294A	02
05	WI	LA CROSSE COUNTY *	5502170120A	02-JUL-98	98-05-2990A	02
05	WI	LA CROSSE COUNTY *	5502170160A	29-JUL-98	98-05-4866A	02
05	WI	LA CROSSE COUNTY *	5502170120A	16-OCT-98	98-05-6812A	02
05	WI	LA CROSSE COUNTY *	5502170120A	09-DEC-98	99-05-1014A	02
05	WI	LA CROSSE COUNTY *	5502170120A	30-OCT-98	99-05-200A	02
05	WI	LA CROSSE COUNTY *	5502170065A	09-DEC-98	99-05-648A	02
05	WI	LA CROSSE COUNTY *	5502170120A	09-DEC-98	99-05-726A	02
05	WI	LA CROSSE, CITY OF	5555620008B	22-JUL-98	98-05-4380A	02
05	WI	LA CROSSE, CITY OF	5555620005B	09-SEP-98	98-05-5608A	17
05	WI	LA CROSSE, CITY OF	5555620005B	02-DEC-98	98-05-6856A	01
05	WI	MANITOWOC COUNTY *	5502360150A	07-AUG-98	98-05-3052A	02

Region	State	Community	Map panel	Determination date	Case No.	Type
05	WI	MANITOWOC, CITY OF	550240 B	08-DEC-98	98-05-6680A	01
05	WI	MARATHON COUNTY *	5502450375B	24-JUL-98	98-05-2644A	01
05	WI	MARATHON COUNTY *	5502450375B	08-JUL-98	98-05-2710A	02
05	WI	MARATHON COUNTY *	5502450375B	07-AUG-98	98-05-3272A	02
05	WI	MARATHON COUNTY *	5502450375B	31-JUL-98	98-05-4170A	02
05	WI	MARATHON COUNTY *	5502450375B	29-JUL-98	98-05-4614A	02
05	WI	MARATHON COUNTY *	5502450375B	04-NOV-98	98-05-5612A	02
05	WI	MARATHON COUNTY *	5502450100B	02-OCT-98	98-05-6384A	02
05	WI	MARATHON COUNTY *	5502450375B	22-DEC-98	99-05-1326A	02
05	WI	MARINETTE COUNTY *	5502590725B	28-AUG-98	98-05-4342A	02
05	WI	MARINETTE COUNTY *	5502590765B	08-JUL-98	98-05-4350A	02
05	WI	MARINETTE COUNTY *	5502590890B	29-JUL-98	98-05-4452A	02
05	WI	MARINETTE COUNTY *	5502590765B	15-JUL-98	98-05-4474A	02
05	WI	MARINETTE COUNTY *	5502590755B	22-JUL-98	98-05-4952A	02
05	WI	MARINETTE COUNTY *	5502590575B	11-SEP-98	98-05-5660A	02
05	WI	MARQUETTE COUNTY*	5506010075B	29-JUL-98	98-05-5152A	02
05	WI	MARQUETTE COUNTY*	5506010125B	30-OCT-98	98-05-5162A	02
05	WI	MARQUETTE COUNTY*	5506010125B	31-JUL-98	98-05-5260A	02
05	WI	MARQUETTE COUNTY*	5506010075B	02-OCT-98	98-05-5724A	02
05	WI	MARQUETTE COUNTY*	5506010025B	30-DEC-98	98-05-6542A	02
05	WI	MAYVILLE, CITY OF	5501030003B	10-JUL-98	98-05-4880A	02
05	WI	MENASHA, CITY OF	5505100005C	24-JUL-98	98-05-4770A	02
05	WI	MENOMONEE FALLS, VILLAGE OF	5504830005C	04-NOV-98	98-05-6388A	02
05	WI	MEQUON, CITY OF	55089C0085D	14-AUG-98	98-05-4198A	02
05	WI	MERRIMAC, VILLAGE OF	550398 B	21-OCT-98	98-05-6048A	02
05	WI	MERRIMAC, VILLAGE OF	550398 B	09-DEC-98	99-05-1134A	02
05	WI	MONONA, CITY OF	5500880001B	22-DEC-98	99-05-1202A	01
05	WI	MUKWONAGO, VILLAGE OF	5504850002B	02-DEC-98	98-05-7080A	01
05	WI	MUSKEGO, CITY OF	5504860004B	16-SEP-98	98-05-3146A	02
05	WI	NEENAH, CITY OF	5505090002B	14-AUG-98	98-05-5342A	02
05	WI	NESHKORO, VILLAGE OF	550267 B	12-AUG-98	98-05-5414A	02
05	WI	NEW BERLIN, CITY OF	5504870002C	10-SEP-98	97-05-1678P	06
05	WI	NEW BERLIN, CITY OF	5504870004E	22-JUL-98	98-05-5254A	01
05	WI	NEW BERLIN, CITY OF	5504870004E	07-OCT-98	98-05-5874A	02
05	WI	OCONOMOWOC, CITY OF	5504880002B	02-DEC-98	98-05-6924A	02
05	WI	OCONTO COUNTY *	5502940125A	02-JUL-98	98-05-3500A	02
05	WI	OCONTO COUNTY *	5502940335A	14-AUG-98	98-05-5418A	02
05	WI	OCONTO COUNTY *	5502940125A	02-OCT-98	98-05-6364A	02
05	WI	ONEIDA COUNTY *	55085C0425B	14-AUG-98	98-05-4260A	02
05	WI	OSHKOSH, CITY OF	5505110010D	30-SEP-98	98-05-6220A	02
05	WI	OSHKOSH, CITY OF	5505110020D	30-SEP-98	98-05-6220A	02
05	WI	OUTAGAMIE COUNTY *	5503020150B	08-JUL-98	98-05-1622A	02
05	WI	OUTAGAMIE COUNTY *	5503020050B	02-JUL-98	98-05-3960A	02
05	WI	OUTAGAMIE COUNTY *	5503020050B	05-AUG-98	98-05-4972A	02
05	WI	OUTAGAMIE COUNTY *	5503020050B	29-JUL-98	98-05-5020A	02
05	WI	OUTAGAMIE COUNTY *	5503020050B	29-JUL-98	98-05-5278A	02
05	WI	OUTAGAMIE COUNTY *	5503020150B	16-SEP-98	98-05-5334A	02
05	WI	OUTAGAMIE COUNTY *	5503020110B	04-SEP-98	98-05-5720A	02
05	WI	OUTAGAMIE COUNTY *	5503020050B	26-AUG-98	98-05-5892A	02
05	WI	OUTAGAMIE COUNTY *	5503020050B	11-SEP-98	98-05-5908A	02
05	WI	OUTAGAMIE COUNTY *	5503020100C	11-SEP-98	98-05-5988A	02
05	WI	OUTAGAMIE COUNTY *	5503020110B	23-SEP-98	98-05-6318A	02
05	WI	OUTAGAMIE COUNTY *	5503020050B	02-OCT-98	98-05-6366A	02
05	WI	OUTAGAMIE COUNTY *	5503020100C	22-DEC-98	98-05-6612A	02
05	WI	OUTAGAMIE COUNTY *	5503020150B	30-OCT-98	98-05-7098A	02
05	WI	OUTAGAMIE COUNTY *	5503020050B	13-NOV-98	99-05-094A	02
05	WI	OUTAGAMIE COUNTY *	5503020110B	30-DEC-98	99-05-1046A	02
05	WI	OUTAGAMIE COUNTY *	5503020050B	18-NOV-98	99-05-344A	02
05	WI	OUTAGAMIE COUNTY *	5503020110B	02-DEC-98	99-05-588A	02
05	WI	OZAUKEE COUNTY *	55089C0058D	30-SEP-98	98-05-6184A	02
05	WI	PARDEEVILLE, VILLAGE OF	5500620001B	07-AUG-98	98-05-3844A	02
05	WI	PLAIN, VILLAGE OF	5504000001B	11-DEC-98	99-05-132A	02
05	WI	POLK COUNTY *	5505770280B	29-JUL-98	98-05-3076A	02
05	WI	PORTAGE COUNTY *	5505720050C	07-AUG-98	98-05-5428A	02
05	WI	PORTAGE COUNTY *	5505720100C	30-SEP-98	98-05-5596A	02
05	WI	PORTAGE COUNTY *	5505720150C	30-SEP-98	98-05-5952A	02
05	WI	PORTAGE COUNTY *	5505720150C	16-DEC-98	99-05-084A	02
05	WI	RACINE COUNTY *	5503470010B	02-JUL-98	98-05-1856A	01
05	WI	RACINE COUNTY *	5503470010B	08-JUL-98	98-05-2466A	02
05	WI	RACINE COUNTY *	5503470015B	14-AUG-98	98-05-3838A	02
05	WI	RACINE COUNTY *	5503470010B	02-JUL-98	98-05-3840A	02
05	WI	RACINE COUNTY *	5503470045B	02-JUL-98	98-05-4882A	02
05	WI	RACINE COUNTY *	5503470010B	29-JUL-98	98-05-5270A	02

Region	State	Community	Map panel	Determination date	Case No.	Type
05	WI	RACINE COUNTY *	5503470045B	21-OCT-98	98-05-6694A	02
05	WI	RICHLAND COUNTY*	5503560175B	23-SEP-98	98-05-3494A	02
05	WI	RIVER HILLS, VILLAGE OF	5502800001B	20-NOV-98	98-05-5542A	01
05	WI	SAUK COUNTY *	5503910255B	14-AUG-98	98-05-3588A	02
05	WI	SAUK COUNTY *	5503910265B	07-AUG-98	98-05-3590A	02
05	WI	SAUK COUNTY *	5503910040B	29-JUL-98	98-05-4842A	02
05	WI	SAUK COUNTY *	5503910190B	05-AUG-98	98-05-4920A	02
05	WI	SAUK COUNTY *	5503910195B	04-AUG-98	98-05-5256A	02
05	WI	SAUK COUNTY *	5503910190B	21-AUG-98	98-05-5502A	02
05	WI	SAUK COUNTY *	5503910185B	18-SEP-98	98-05-5904A	02
05	WI	SAUK COUNTY *	5503910260B	07-OCT-98	98-05-5934A	02
05	WI	SAUK COUNTY *	5503910210B	25-NOV-98	98-05-6362A	02
05	WI	SAWYER COUNTY *	5505910200B	16-DEC-98	99-05-546A	02
05	WI	SCHOFIELD, CITY OF	5555790001C	19-AUG-98	98-05-5482A	02
05	WI	SHAWANO COUNTY *	5504120150B	29-JUL-98	98-05-4362A	02
05	WI	SHAWANO COUNTY *	5504120150B	29-JUL-98	98-05-4544A	02
05	WI	SHAWANO COUNTY *	5504120150B	14-AUG-98	98-05-4902A	02
05	WI	SHAWANO COUNTY *	5504120150B	25-SEP-98	98-05-5808A	02
05	WI	SHEBOYGAN COUNTY *	5504240085C	05-AUG-98	98-05-3980A	17
05	WI	SHEBOYGAN, CITY OF	5504300005D	09-SEP-98	98-05-5670A	17
05	WI	SHIOCTON, VILLAGE OF	5503090001B	09-OCT-98	98-05-5458A	02
05	WI	ST. CROIX COUNTY *	555578 B	16-OCT-98	98-05-4598A	02
05	WI	STURGEON BAY, CITY OF	5501110005B	12-AUG-98	98-05-5614A	02
05	WI	STURGEON BAY, CITY OF	5501110005B	30-SEP-98	98-05-6806A	02
05	WI	STURGEON BAY, CITY OF	5501110005B	30-DEC-98	99-05-170A	02
05	WI	TREMPEALEAU COUNTY *	555585 A	23-OCT-98	98-05-5378A	02
05	WI	TREMPEALEAU COUNTY *	555585 A	07-OCT-98	98-05-5898A	02
05	WI	TREMPEALEAU COUNTY *	555585 A	23-SEP-98	98-05-6460A	02
05	WI	TREMPEALEAU COUNTY *	555585 A	20-NOV-98	99-05-744A	02
05	WI	WALPACA COUNTY*	5504920155A	29-JUL-98	98-05-5166A	02
05	WI	WALPACA COUNTY*	5504920115A	23-OCT-98	98-05-6700A	02
05	WI	WALPACA COUNTY*	5504920155A	25-NOV-98	99-05-342A	02
05	WI	WALPACA COUNTY*	5504920205B	09-DEC-98	99-05-676A	02
05	WI	WALWORTH COUNTY *	5504620085B	25-SEP-98	98-05-5434A	02
05	WI	WASHBURN COUNTY	5506060100B	09-OCT-98	98-05-6530A	02
05	WI	WASHBURN COUNTY	5506060075B	14-OCT-98	98-05-6580A	02
05	WI	WASHINGTON COUNTY *	5504710040B	18-SEP-98	98-05-2984A	02
05	WI	WASHINGTON COUNTY *	5504710015B	13-NOV-98	99-05-242A	01
05	WI	WATERFORD, VILLAGE OF	5503540001B	17-JUL-98	98-05-3892A	02
05	WI	WAUKESHA COUNTY*	5504760015B	07-AUG-98	98-05-4160A	02
05	WI	WAUKESHA COUNTY*	5504760065B	17-JUL-98	98-05-4602A	02
05	WI	WAUKESHA COUNTY*	5504760015B	21-OCT-98	98-05-5238A	02
05	WI	WAUKESHA COUNTY*	5504760015B	26-AUG-98	98-05-5262A	02
05	WI	WAUKESHA COUNTY*	5504760090B	09-OCT-98	98-05-5480A	02
05	WI	WAUKESHA COUNTY*	5504760060B	16-SEP-98	98-05-6156A	02
05	WI	WAUKESHA COUNTY*	5504760040C	09-OCT-98	98-05-6748A	02
05	WI	WAUKESHA COUNTY*	5504760040C	04-NOV-98	99-05-046A	02
05	WI	WAUKESHA COUNTY*	5504760115B	11-DEC-98	99-05-338A	02
05	WI	WINNEBAGO COUNTY *	5505370050C	09-OCT-98	98-05-3186A	01
05	WI	WINNEBAGO COUNTY *	5505370025C	17-JUL-98	98-05-5036A	02
05	WI	WINNEBAGO COUNTY *	5505370025C	24-JUL-98	98-05-5124A	02
05	WI	WINNEBAGO COUNTY *	5505370050C	23-SEP-98	98-05-6282A	02
05	WI	WINNEBAGO COUNTY *	5505370100C	28-OCT-98	98-05-6890A	02
05	WI	WINNEBAGO COUNTY *	5505370075C	25-NOV-98	98-05-6922A	02
05	WI	WOOD COUNTY *	55141C0200E	16-OCT-98	98-05-6030A	02
06	AR	AMAGON, CITY OF	0500970001B	20-OCT-98	98-06-2033A	02
06	AR	BATESVILLE, CITY OF	0500910005B	14-AUG-98	98-06-1525A	02
06	AR	BRINKLEY, CITY OF	050155B	23-JUL-98	98-06-1506A	02
06	AR	BRYANT, CITY OF	0503080001C	07-JUL-98	98-06-1118A	01
06	AR	BRYANT, CITY OF	0503080001C	08-DEC-98	99-06-247A	02
06	AR	CRITTENDEN COUNTY	0504290200B	18-DEC-98	98-06-396P	06
06	AR	CRITTENDEN COUNTY	0504290225B	18-DEC-98	98-06-396P	06
06	AR	DE QUEEN, CITY OF	050204B	17-DEC-98	99-06-013A	02
06	AR	EL DORADO, CITY OF	0502070010B	13-OCT-98	98-06-1782A	01
06	AR	FAYETTEVILLE, CITY OF	05143C0085C	17-DEC-98	98-06-1474P	05
06	AR	FORT SMITH, CITY OF	0550130005D	21-AUG-98	98-06-1658A	01
06	AR	FORT SMITH, CITY OF	0550130005D	10-SEP-98	98-06-1703A	02
06	AR	FORT SMITH, CITY OF	0550130005D	31-DEC-98	99-06-416A	01
06	AR	GARLAND COUNTY	05051C0050C	13-OCT-98	98-06-1830A	02
06	AR	GARLAND COUNTY	05051C0090C	01-DEC-98	99-06-017A	02
06	AR	GARLAND COUNTY	05051C0050C	22-OCT-98	99-06-077A	02
06	AR	GARLAND COUNTY	05051C0154C	09-DEC-98	99-06-285A	02
06	AR	GARLAND COUNTY	05051C0050C	14-DEC-98	99-06-307A	02

Region	State	Community	Map panel	Determination date	Case No.	Type
06	AR	HEBER SPRINGS, CITY OF	0502400005B	02-DEC-98	99-06-209A	02
06	AR	HELENA, CITY OF	0501680005B	04-AUG-98	98-06-1396A	02
06	AR	HOT SPRINGS, CITY OF	05051C0158C	19-OCT-98	98-06-2015A	02
06	AR	HUMNOKE,CITY	050258A	17-AUG-98	98-06-1593A	02
06	AR	JACKSONVILLE, CITY OF	0501800005E	27-AUG-98	98-06-1113A	01
06	AR	JACKSONVILLE, CITY OF	0501800005E	14-AUG-98	98-06-1415A	01
06	AR	JACKSONVILLE, CITY OF	0501800005E	17-JUL-98	98-06-1472A	01
06	AR	JACKSONVILLE, CITY OF	0501800010E	09-JUL-98	98-06-1485A	02
06	AR	JACKSONVILLE, CITY OF	0501800010E	05-AUG-98	98-06-1540A	02
06	AR	JACKSONVILLE, CITY OF	0501800010E	25-SEP-98	98-06-1823A	02
06	AR	JACKSONVILLE, CITY OF	0501800010E	22-OCT-98	99-06-042A	01
06	AR	JACKSONVILLE, CITY OF	0501800005E	17-NOV-98	99-06-142A	01
06	AR	JACKSONVILLE, CITY OF	0501800005E	08-DEC-98	99-06-262A	01
06	AR	JONESBORO, CITY OF	05031C0152C	17-JUL-98	98-06-1253A	01
06	AR	JONESBORO, CITY OF	05031C0043C	17-JUL-98	98-06-1254A	01
06	AR	JONESBORO, CITY OF	05031C0131C	24-SEP-98	98-06-1649A	02
06	AR	JONESBORO, CITY OF	05031C0131C	19-AUG-98	98-06-1764A	01
06	AR	JONESBORO, CITY OF	05031C0039C	25-NOV-98	99-06-014A	02
06	AR	JONESBORO, CITY OF	05031C0131C	15-DEC-98	99-06-335A	02
06	AR	LEACHVILLE, CITY OF	050147B	15-DEC-98	99-06-365P	06
06	AR	LITTLE ROCK, CITY OF	0501810006E	03-SEP-98	98-06-1416A	02
06	AR	LITTLE ROCK, CITY OF	0501810006E	04-AUG-98	98-06-1533A	02
06	AR	LITTLE ROCK, CITY OF	0501810003E	24-DEC-98	99-06-330A	02
06	AR	LONOKE COUNTY	0504480365B	09-JUL-98	98-06-1329A	02
06	AR	LONOKE COUNTY	0504480135B	01-OCT-98	98-06-1888A	01
06	AR	LOWELL, CITY OF	05007C0165E	05-NOV-98	98-06-1988A	02
06	AR	MAUMELLE, CITY OF	0505770002A	02-DEC-98	98-06-2017A	01
06	AR	MISSISSIPPI COUNTY	0504520025D	15-DEC-98	99-06-365P	06
06	AR	MISSISSIPPI COUNTY	0504520125D	15-DEC-98	99-06-365P	06
06	AR	NORFORK, CITY OF	05005C0090D	25-NOV-98	99-06-158A	01
06	AR	PARAGOULD, CITY OF	0500850005D	11-DEC-98	99-06-201A	02
06	AR	PARAGOULD, CITY OF	0500850010D	11-DEC-98	99-06-201A	02
06	AR	PERRYVILLE, CITY OF	05105C0129B	06-OCT-98	98-06-1900A	02
06	AR	PINE BLUFF, CITY OF	0501090010B	07-JUL-98	98-06-1196A	02
06	AR	SEBASTIAN COUNTY	050462C	31-AUG-98	98-06-1445A	02
06	AR	SHERWOOD, CITY OF	0502350002E	04-NOV-98	98-06-1957A	02
06	AR	SHERWOOD, CITY OF	0502350001E	17-DEC-98	99-06-326A	02
06	AR	SPRINGDALE, CITY OF	05143C0101D	13-JUL-98	98-06-1318A	02
06	AR	SPRINGDALE, CITY OF	05007C0252E	13-AUG-98	98-06-1351A	02
06	AR	SPRINGDALE, CITY OF	05007C0252E	24-AUG-98	98-06-1789A	02
06	AR	STUTTGART, CITY OF	0500020005C	13-OCT-98	98-06-1698A	02
06	AR	VAN BUREN, CITY OF	05033C0170F	25-AUG-98	98-06-1464A	02
06	AR	VAN BUREN, CITY OF	05033C0170F	04-AUG-98	98-06-1470A	02
06	AR	WEST FORK, TOWN OF	05143C0170C	31-JUL-98	98-06-1228A	02
06	AR	WEST MEMPHIS, CITY OF	0500550003B	16-SEP-98	98-06-1791A	02
06	AR	WEST MEMPHIS, CITY OF	0500550008C	18-DEC-98	98-06-396P	05
06	AR	WEST MEMPHIS, CITY OF	0500550009C	18-DEC-98	98-06-396P	05
06	AR	WEST MEMPHIS, CITY OF	0500550012C	18-DEC-98	98-06-396P	05
06	AR	WEST MEMPHIS, CITY OF	0500550014C	18-DEC-98	98-06-396P	05
06	AR	WEST MEMPHIS, CITY OF	0500550016C	18-DEC-98	98-06-396P	05
06	AR	WEST MEMPHIS, CITY OF	0500550017C	18-DEC-98	98-06-396P	05
06	AR	WEST MEMPHIS, CITY OF	0500550018C	18-DEC-98	98-06-396P	05
06	AR	WEST MEMPHIS, CITY OF	0500550019C	18-DEC-98	98-06-396P	05
06	AR	WEST MEMPHIS, CITY OF	0500550016C	23-NOV-98	99-06-181V	19
06	AR	WEST MEMPHIS, CITY OF	0500550018C	23-NOV-98	99-06-181V	19
06	AR	WHITE HALL, CITY OF	0503750002B	01-DEC-98	99-06-175A	02
06	LA	ACADIA PARISH	2200010075B	20-NOV-98	99-06-038A	02
06	LA	ALEXANDRIA, CITY OF	2201460015F	21-JUL-98	98-06-1498A	02
06	LA	ALEXANDRIA, CITY OF	2201460015F	19-AUG-98	98-06-1757A	02
06	LA	ALLEN PARISH	2200090225B	16-OCT-98	98-06-2006A	02
06	LA	ALLEN PARISH	2200090225B	04-NOV-98	99-06-072A	02
06	LA	ASCENSION PARISH	2200130065C	06-JUL-98	98-06-1394A	02
06	LA	ASCENSION PARISH	2200130030C	01-DEC-98	98-06-1616A	02
06	LA	ASCENSION PARISH	2200130040B	17-SEP-98	98-06-1790A	02
06	LA	ASCENSION PARISH	2200130120C	09-OCT-98	98-06-1941A	01
06	LA	ASCENSION PARISH	2200130040B	13-OCT-98	98-06-1955A	02
06	LA	ASCENSION PARISH	2200130035C	22-OCT-98	98-06-2029A	02
06	LA	ASCENSION PARISH	2200130045C	01-DEC-98	99-06-145A	02
06	LA	ASCENSION PARISH	2200130040B	17-DEC-98	99-06-192A	02
06	LA	ASCENSION PARISH	2200130040B	30-DEC-98	99-06-211A	01
06	LA	ASCENSION PARISH	2200130120C	04-DEC-98	99-06-213A	01
06	LA	ASCENSION PARISH	2200130040B	15-DEC-98	99-06-334A	02
06	LA	AVOYELLES PARISH	2200190150B	07-JUL-98	98-06-1454A	02

Region	State	Community	Map panel	Determination date	Case No.	Type
06	LA	BOSSIER CITY, CITY OF	2200330005C	28-JUL-98	98-06-1518A	02
06	LA	BOSSIER CITY, CITY OF	2200330030C	28-AUG-98	98-06-1642A	02
06	LA	BOSSIER CITY, CITY OF	2200330005C	17-SEP-98	98-06-1801A	02
06	LA	BOSSIER CITY, CITY OF	2200330030C	06-OCT-98	98-06-1919A	02
06	LA	BOSSIER CITY, CITY OF	2200330030C	20-NOV-98	99-06-134A	02
06	LA	BOSSIER CITY, CITY OF	2200330030C	08-DEC-98	99-06-230A	02
06	LA	BOSSIER PARISH	2200310285B	04-AUG-98	98-06-1280A	02
06	LA	BOSSIER PARISH	2200310475B	09-JUL-98	98-06-1436A	02
06	LA	BOSSIER PARISH	2200310285B	10-SEP-98	98-06-1610A	02
06	LA	BOSSIER PARISH	2200310315B	17-SEP-98	98-06-1611A	02
06	LA	BOSSIER PARISH	2200310390B	14-SEP-98	98-06-1780A	02
06	LA	BOSSIER PARISH	2200310390B	25-SEP-98	98-06-1856A	02
06	LA	BOSSIER PARISH	2200310390B	20-OCT-98	98-06-1947A	02
06	LA	BOSSIER PARISH	2200310220B	09-JUL-98	98-06-893A	02
06	LA	BOSSIER PARISH	2200310285B	13-NOV-98	99-06-097A	02
06	LA	BOSSIER PARISH	2200310395B	23-NOV-98	99-06-147A	02
06	LA	BOSSIER PARISH	2200310285B	23-NOV-98	99-06-148A	02
06	LA	BOSSIER PARISH	2200310390B	11-DEC-98	99-06-284A	02
06	LA	BOSSIER PARISH	2200310285B	15-DEC-98	99-06-309A	02
06	LA	BROUSSARD, TOWN OF	22055C0070G	04-SEP-98	98-06-1598A	02
06	LA	CADDO PARISH	2203610245C	27-AUG-98	98-06-1648A	02
06	LA	CADDO PARISH	2203610240C	02-DEC-98	98-06-1910A	02
06	LA	CALCASIEU PARISH	2200370575B	13-AUG-98	98-06-1578A	02
06	LA	CALCASIEU PARISH	2200370250D	17-SEP-98	98-06-1807A	02
06	LA	CALCASIEU PARISH	2200370125C	10-JUL-98	98-06-817V	19
06	LA	CALCASIEU PARISH	2200370150C	10-JUL-98	98-06-817V	19
06	LA	CALCASIEU PARISH	2200370200C	10-JUL-98	98-06-817V	19
06	LA	CALCASIEU PARISH	2200370225D	10-JUL-98	98-06-817V	19
06	LA	CALCASIEU PARISH	2200370250D	10-JUL-98	98-06-817V	19
06	LA	CALCASIEU PARISH	2200370300C	10-JUL-98	98-06-817V	19
06	LA	CALCASIEU PARISH	2200370350C	10-JUL-98	98-06-817V	19
06	LA	CALCASIEU PARISH	2200370375C	10-JUL-98	98-06-817V	19
06	LA	CALCASIEU PARISH	2200370400D	10-JUL-98	98-06-817V	19
06	LA	EAST BATON ROUGE PARISH	2200580125C	14-AUG-98	98-06-1075A	01
06	LA	EAST BATON ROUGE PARISH	2200580100D	04-AUG-98	98-06-1536A	01
06	LA	EAST BATON ROUGE PARISH	2200580110D	07-OCT-98	98-06-1605A	01
06	LA	EAST BATON ROUGE PARISH	2200580115D	02-SEP-98	98-06-1700A	02
06	LA	EAST BATON ROUGE PARISH	2200580110D	10-SEP-98	98-06-1735A	02
06	LA	EAST BATON ROUGE PARISH	2200580115D	25-NOV-98	98-06-1940A	01
06	LA	EAST BATON ROUGE PARISH	2200580115D	25-NOV-98	98-06-1979A	01
06	LA	EAST BATON ROUGE PARISH	2200580110D	11-DEC-98	99-06-294A	02
06	LA	EAST BATON ROUGE PARISH	2200580100D	11-DEC-98	99-06-295A	02
06	LA	EAST BATON ROUGE PARISH	2200580095D	11-DEC-98	99-06-296A	02
06	LA	EAST BATON ROUGE PARISH	2200580110D	11-DEC-98	99-06-296A	02
06	LA	EVANGELINE PARISH	2200640007B	03-SEP-98	98-06-1651A	02
06	LA	EVANGELINE PARISH	2200640004B	26-OCT-98	98-06-1889A	02
06	LA	EVANGELINE PARISH	2200640007C	21-OCT-98	99-06-062V	19
06	LA	EVANGELINE PARISH	2200640007C	17-DEC-98	99-06-303A	02
06	LA	JEFFERSON DAVIS PARISH	2200950020B	28-AUG-98	98-06-1629A	02
06	LA	JEFFERSON DAVIS PARISH	2200950095B	14-SEP-98	98-06-1679A	02
06	LA	JEFFERSON DAVIS PARISH	2200950120B	06-OCT-98	98-06-1879A	02
06	LA	LAFAYETTE PARISH	22055C0060G	21-AUG-98	98-06-1609A	02
06	LA	LAFAYETTE PARISH	22055C0075G	02-SEP-98	98-06-1716A	01
06	LA	LAFAYETTE PARISH	22055C0065G	23-SEP-98	98-06-1833A	01
06	LA	LAFAYETTE PARISH	22055C0020G	22-OCT-98	98-06-1999A	01
06	LA	LAFAYETTE PARISH	22055C0080G	24-DEC-98	99-06-340A	02
06	LA	LAFAYETTE, CITY OF	22055C0045G	22-JUL-98	98-06-1442A	02
06	LA	LAFAYETTE, CITY OF	22055C0045G	07-AUG-98	98-06-1477A	02
06	LA	LAFAYETTE, CITY OF	22055C0045G	25-SEP-98	98-06-1537A	02
06	LA	LAFAYETTE, CITY OF	22055C0045G	15-SEP-98	98-06-1576A	02
06	LA	LAFAYETTE, CITY OF	22055C0045G	27-AUG-98	98-06-1627A	02
06	LA	LAFAYETTE, CITY OF	22055C0045G	10-SEP-98	98-06-1655A	02
06	LA	LAFAYETTE, CITY OF	22055C0025G	01-OCT-98	98-06-1896A	02
06	LA	LAFAYETTE, CITY OF	22055C0045G	06-OCT-98	98-06-1925A	02
06	LA	LAFAYETTE, CITY OF	22055C0045G	02-NOV-98	99-06-028A	02
06	LA	LAFAYETTE, CITY OF	22055C0045G	02-NOV-98	99-06-029A	02
06	LA	LAFAYETTE, CITY OF	22055C0045G	13-NOV-98	99-06-106A	02
06	LA	LAFAYETTE, CITY OF	22055C0045G	02-DEC-98	99-06-206A	02
06	LA	LAFAYETTE, CITY OF	22055C0045G	14-DEC-98	99-06-286A	02
06	LA	LAFOURCHE PARISH	2252020065C	25-SEP-98	98-06-1861A	02
06	LA	LAKE CHARLES, CITY OF	2200400010E	05-OCT-98	98-06-1634A	02
06	LA	LAKE CHARLES, CITY OF	2200400010E	16-OCT-98	98-06-1793A	02
06	LA	LAKE CHARLES, CITY OF	2200400010E	26-OCT-98	98-06-1851A	02

Region	State	Community	Map panel	Determination date	Case No.	Type
06	LA	LIVINGSTON PARISH	2201130100B	21-AUG-98	98-06-1326A	02
06	LA	LIVINGSTON PARISH	2201130100B	05-AUG-98	98-06-1543A	01
06	LA	LIVINGSTON PARISH	2201130025B	07-AUG-98	98-06-1563A	02
06	LA	LIVINGSTON PARISH	2201130025B	21-SEP-98	98-06-1615A	02
06	LA	LIVINGSTON PARISH	2201130100B	27-AUG-98	98-06-1630A	02
06	LA	LIVINGSTON PARISH	2201130100B	17-SEP-98	98-06-1639A	01
06	LA	LIVINGSTON PARISH	2201130100B	31-AUG-98	98-06-1647A	02
06	LA	LIVINGSTON PARISH	2201130025B	09-SEP-98	98-06-1756A	01
06	LA	LIVINGSTON PARISH	2201130025B	05-OCT-98	98-06-1911A	02
06	LA	LIVINGSTON PARISH	2201130100B	20-OCT-98	98-06-2027A	02
06	LA	LIVINGSTON PARISH	2201130100B	05-NOV-98	99-06-083A	01
06	LA	LIVINGSTON PARISH	2201130025B	05-NOV-98	99-06-084A	02
06	LA	LIVINGSTON PARISH	2201130025B	05-NOV-98	99-06-085A	02
06	LA	LIVINGSTON PARISH	2201130100B	13-NOV-98	99-06-086A	02
06	LA	LIVINGSTON PARISH	2201130100B	15-DEC-98	99-06-293A	02
06	LA	MARKSVILLE, TOWN OF	2200220005B	15-OCT-98	98-06-1669A	01
06	LA	MARKSVILLE, TOWN OF	2200220005B	16-SEP-98	98-06-1714A	02
06	LA	NATCHITOCHES PARISH	2201290235B	27-AUG-98	98-06-1373A	02
06	LA	NATCHITOCHES PARISH	2201290175B	25-SEP-98	98-06-1653A	02
06	LA	NATCHITOCHES PARISH	2201290190B	03-SEP-98	98-06-1674A	02
06	LA	NATCHITOCHES PARISH	2201290125B	09-DEC-98	99-06-128A	02
06	LA	NATCHITOCHES PARISH	2201290235C	15-DEC-98	99-06-388V	19
06	LA	NATCHITOCHES PARISH	2201290255C	15-DEC-98	99-06-388V	19
06	LA	RAPIDES PARISH	2201450175B	08-JUL-98	98-06-1353A	02
06	LA	RAPIDES PARISH	2201450250C	21-JUL-98	98-06-1560A	02
06	LA	RAPIDES PARISH	2201450130C	25-AUG-98	98-06-1671A	02
06	LA	RAPIDES PARISH	2201450140D	08-DEC-98	99-06-237A	02
06	LA	RAPIDES PARISH	2201450250C	08-DEC-98	99-06-264A	02
06	LA	SHREVEPORT, CITY OF	2200360030E	21-AUG-98	98-06-1271A	02
06	LA	SHREVEPORT, CITY OF	2200360028E	27-AUG-98	98-06-1628A	02
06	LA	SHREVEPORT, CITY OF	2200360029E	25-AUG-98	98-06-1664A	01
06	LA	SHREVEPORT, CITY OF	2200360028E	28-AUG-98	98-06-1683A	02
06	LA	SHREVEPORT, CITY OF	2200360030E	09-SEP-98	98-06-1694A	02
06	LA	SHREVEPORT, CITY OF	2200360028E	10-SEP-98	98-06-1732A	02
06	LA	SHREVEPORT, CITY OF	2200360030E	10-SEP-98	98-06-1741A	02
06	LA	SHREVEPORT, CITY OF	2200360034E	25-SEP-98	98-06-1766A	02
06	LA	SHREVEPORT, CITY OF	2200360034E	13-OCT-98	98-06-1837A	02
06	LA	SHREVEPORT, CITY OF	2200360028E	07-OCT-98	98-06-1933A	02
06	LA	SHREVEPORT, CITY OF	2200360028E	19-OCT-98	98-06-2007A	02
06	LA	SHREVEPORT, CITY OF	2200360033E	13-JUL-98	98-06-937A	02
06	LA	SHREVEPORT, CITY OF	2200360028E	30-OCT-98	99-06-045A	02
06	LA	SHREVEPORT, CITY OF	2200360033E	13-NOV-98	99-06-096A	02
06	LA	SHREVEPORT, CITY OF	2200360028E	15-DEC-98	99-06-154A	02
06	LA	SHREVEPORT, CITY OF	2200360030E	17-DEC-98	99-06-333A	02
06	LA	SHREVEPORT, CITY OF	2200360025C	30-DEC-98	99-06-408A	02
06	LA	SLIDELL, CITY OF	2252050440C	11-DEC-98	98-06-1877A	01
06	LA	ST. LANDRY PARISH	2201650325C	07-JUL-98	98-06-1262A	02
06	LA	ST. LANDRY PARISH	2201650400C	13-AUG-98	98-06-1483A	02
06	LA	ST. LANDRY PARISH	2201650450B	14-AUG-98	98-06-1589A	02
06	LA	ST. MARTIN PARISH	2201780150B	13-NOV-98	99-06-092A	02
06	LA	ST. TAMMANY PARISH	2252050210C	07-AUG-98	98-06-1562A	02
06	LA	ST. TAMMANY PARISH	2252050245C	21-SEP-98	98-06-1715A	02
06	LA	ST. TAMMANY PARISH	2252050175C	03-DEC-98	99-06-090A	02
06	LA	ST. TAMMANY PARISH	2252050240E	02-DEC-98	99-06-198A	02
06	LA	SULPHUR, CITY OF	2200410001C	22-SEP-98	98-06-1751V	19
06	LA	TANGIPAHOA PARISH	2202060165D	07-JUL-98	98-06-1122A	02
06	LA	TANGIPAHOA PARISH	2202060235D	08-OCT-98	98-06-1463A	02
06	LA	TANGIPAHOA PARISH	2202060175D	03-DEC-98	99-06-223A	02
06	LA	TANGIPAHOA PARISH	2202060175D	11-DEC-98	99-06-274A	02
06	LA	UNION PARISH	2203590010B	06-AUG-98	98-06-1565A	02
06	LA	WEBSTER PARISH	2203570025C	04-NOV-98	98-06-1977A	02
06	LA	WINN PARISH	2203690105B	07-JUL-98	98-06-1284A	02
06	LA	WINN PARISH	2203690070B	10-SEP-98	98-06-1759A	02
06	NM	ALAMOGORDO, CITY OF	3500450006C	07-JUL-98	98-06-1308A	02
06	NM	ALBUQUERQUE, CITY OF	35001C0109D	21-OCT-98	97-06-1337P	05
06	NM	ALBUQUERQUE, CITY OF	35001C0116D	21-OCT-98	97-06-1337P	05
06	NM	ALBUQUERQUE, CITY OF	35001C0117D	21-OCT-98	97-06-1337P	05
06	NM	ALBUQUERQUE, CITY OF	35001C0128D	21-OCT-98	97-06-1337P	05
06	NM	ALBUQUERQUE, CITY OF	35001C0113D	18-SEP-98	98-06-1065P	05
06	NM	ALBUQUERQUE, CITY OF	35001C0114D	18-SEP-98	98-06-1065P	05
06	NM	ALBUQUERQUE, CITY OF	35001C0357D	05-AUG-98	98-06-1298A	02
06	NM	ALBUQUERQUE, CITY OF	35001C0128D	11-SEP-98	98-06-660P	05
06	NM	ALBUQUERQUE, CITY OF	35001C0129D	11-SEP-98	98-06-660P	05

Region	State	Community	Map panel	Determination date	Case No.	Type
06	NM	ALBUQUERQUE, CITY OF	35001C0133D	11-SEP-98	98-06-660P	05
06	NM	ALBUQUERQUE, CITY OF	35001C0137D	11-SEP-98	98-06-660P	05
06	NM	ALBUQUERQUE, CITY OF	35001C0141D	11-SEP-98	98-06-660P	05
06	NM	ALBUQUERQUE, CITY OF	35001C0337D	17-JUL-98	98-06-781P	05
06	NM	ALBUQUERQUE, CITY OF	35001C0337D	08-DEC-98	99-06-231A	02
06	NM	BERNALILLO COUNTY	35001C0109D	21-OCT-98	97-06-1337P	05
06	NM	BERNALILLO COUNTY	35001C0116D	21-OCT-98	97-06-1337P	05
06	NM	BERNALILLO COUNTY	35001C0117D	21-OCT-98	97-06-1337P	05
06	NM	BERNALILLO COUNTY	35001C0128D	21-OCT-98	97-06-1337P	05
06	NM	BERNALILLO COUNTY	35001C0337D	05-OCT-98	98-06-1595A	01
06	NM	BERNALILLO COUNTY	35001C0331D	17-JUL-98	98-06-781P	05
06	NM	BERNALILLO COUNTY	35001C0336D	17-JUL-98	98-06-781P	05
06	NM	BERNALILLO COUNTY	35001C0339D	13-NOV-98	99-06-108A	02
06	NM	BERNALILLO COUNTY	35001C0531D	25-NOV-98	99-06-164A	02
06	NM	BERNALILLO COUNTY	35001C0341D	24-DEC-98	99-06-374A	02
06	NM	BERNALILLO, TOWN OF	35043C0908C	02-DEC-98	98-06-1650A	01
06	NM	CORRALES, VILLAGE OF	35043C0904C	21-OCT-98	97-06-1337P	05
06	NM	CORRALES, VILLAGE OF	35043C0912C	21-OCT-98	97-06-1337P	05
06	NM	CORRALES, VILLAGE OF	35043C0913C	21-OCT-98	97-06-1337P	05
06	NM	CORRALES, VILLAGE OF	35043C0914C	21-OCT-98	97-06-1337P	05
06	NM	CORRALES, VILLAGE OF	35043C0951C	21-OCT-98	97-06-1337P	05
06	NM	CORRALES, VILLAGE OF	35043C0912C	11-AUG-98	98-06-1377A	02
06	NM	FARMINGTON, CITY OF	3500670005D	06-JUL-98	98-06-1383A	02
06	NM	HOBBS, CITY OF	3500290015B	14-SEP-98	98-06-1570A	02
06	NM	HOBBS, CITY OF	3500290015B	02-OCT-98	98-06-1580A	02
06	NM	LAS CRUCES, CITY OF	35013C0632F	23-OCT-98	98-06-162P	05
06	NM	LAS CRUCES, CITY OF	35013C0634E	10-SEP-98	98-06-1740A	02
06	NM	LAS CRUCES, CITY OF	35013C0519F	21-SEP-98	98-06-1811A	02
06	NM	LAS CRUCES, CITY OF	35013C0632F	08-DEC-98	99-06-265A	01
06	NM	RIO RANCHO, CITY OF	35043C0904C	21-OCT-98	97-06-1337P	05
06	NM	RIO RANCHO, CITY OF	35043C0912C	21-OCT-98	97-06-1337P	05
06	NM	RIO RANCHO, CITY OF	35043C0913C	21-OCT-98	97-06-1337P	05
06	NM	RIO RANCHO, CITY OF	35043C0914C	21-OCT-98	97-06-1337P	05
06	NM	RIO RANCHO, CITY OF	35043C0951C	21-OCT-98	97-06-1337P	05
06	NM	SAN JUAN COUNTY	3500640150B	02-SEP-98	98-06-1713A	02
06	NM	SANTA FE, CITY OF	3500700008B	13-OCT-98	98-06-1956A	02
06	NM	TRUTH OR CONSEQUENCES, CITY OF	3500730005C	25-SEP-98	98-06-1868A	02
06	NM	VALENCIA COUNTY	3500860185C	17-NOV-98	99-06-124A	02
06	OK	BIXBY, TOWN OF	4002070005B	21-SEP-98	98-06-1613A	02
06	OK	BIXBY, TOWN OF	4002070005B	15-SEP-98	98-06-1775A	02
06	OK	BIXBY, TOWN OF	4002070010B	04-NOV-98	99-06-051A	02
06	OK	BROKEN ARROW, CITY OF	4002360004D	11-DEC-98	99-06-279A	02
06	OK	BROKEN ARROW, CITY OF	4002360004D	23-DEC-98	99-06-369A	02
06	OK	BRYAN COUNTY	40013C0100D	23-JUL-98	98-06-1509A	02
06	OK	CHICKASHA, CITY OF	4002340002D	20-NOV-98	99-06-059A	02
06	OK	CHOCTAW, CITY OF	4003570005B	04-NOV-98	99-06-055A	02
06	OK	CLEVELAND COUNTY	40027C0070F	17-NOV-98	99-06-127A	02
06	OK	COLLINSVILLE, CITY OF	4003600004A	08-DEC-98	99-06-242A	02
06	OK	COWETA, CITY OF	4002160001A	08-JUL-98	98-06-1421A	02
06	OK	CREEK COUNTY	4004900010B	25-AUG-98	98-06-1670A	02
06	OK	DELAWARE COUNTY	4005020075C	21-SEP-98	98-06-1665A	02
06	OK	DELAWARE COUNTY	4005020050C	04-DEC-98	99-06-215A	02
06	OK	DUNCAN, CITY OF	40137C0085D	21-SEP-98	98-06-1513A	17
06	OK	EDMOND, CITY OF	4002520025D	28-JUL-98	98-06-1512A	02
06	OK	EDMOND, CITY OF	4002520025D	25-SEP-98	98-06-1852A	02
06	OK	EDMOND, CITY OF	4002520025D	08-DEC-98	99-06-225A	02
06	OK	EDMOND, CITY OF	4002520025D	14-DEC-98	99-06-302A	01
06	OK	EDMOND, CITY OF	4002520020B	15-DEC-98	99-06-346A	02
06	OK	EDMOND, CITY OF	4002520025D	24-DEC-98	99-06-450A	01
06	OK	EL RENO, CITY OF	4053770025C	01-OCT-98	98-06-1897A	02
06	OK	EL RENO, CITY OF	4053770025C	11-DEC-98	99-06-113A	02
06	OK	GRADY COUNTY	4004830085C	22-JUL-98	98-06-1510A	02
06	OK	HARTSHORNE, CITY OF	4003870001B	22-SEP-98	98-06-1752V	19
06	OK	HENRYETTA, CITY OF	4001440003C	25-SEP-98	98-06-1822A	02
06	OK	KAY COUNTY	4004770175A	11-DEC-98	99-06-276A	02
06	OK	LAWTON, CITY OF	40031C0251C	05-AUG-98	98-06-1471A	01
06	OK	LAWTON, CITY OF	40031C0252C	28-JUL-98	98-06-1514A	02
06	OK	LAWTON, CITY OF	40031C0253D	30-JUL-98	98-06-1532A	01
06	OK	LAWTON, CITY OF	40031C0252C	20-NOV-98	98-06-1916A	02
06	OK	LAWTON, CITY OF	40031C0232C	13-OCT-98	98-06-1964A	02
06	OK	LAWTON, CITY OF	40031C0252C	02-DEC-98	99-06-182A	02
06	OK	MCCLAIN COUNTY	4005380100B	05-OCT-98	98-06-1906A	02
06	OK	MCCLAIN COUNTY	4005380100B	02-NOV-98	99-06-030A	02

Region	State	Community	Map panel	Determination date	Case No.	Type
06	OK	MIDWEST CITY, CITY OF	4004050015E	28-AUG-98	98-06-1631A	02
06	OK	MOORE, CITY OF	40027C0039F	04-AUG-98	98-06-1423A	02
06	OK	MOORE, CITY OF	40027C0037F	13-OCT-98	98-06-1571A	02
06	OK	MOORE, CITY OF	40027C0037F	02-SEP-98	98-06-1709A	02
06	OK	MOORE, CITY OF	40027C0037F	19-OCT-98	98-06-2011A	02
06	OK	MOORE, CITY OF	40027C0029F	08-DEC-98	99-06-218A	02
06	OK	MUSKOGEE COUNTY	40101C0025D	08-DEC-98	99-06-155A	02
06	OK	MUSKOGEE, CITY OF	40101C0128D	26-OCT-98	98-06-1924A	02
06	OK	MUSTANG, CITY OF	4004090010B	02-SEP-98	98-06-1787A	02
06	OK	MUSTANG, CITY OF	4004090005A	24-SEP-98	98-06-1867A	01
06	OK	MUSTANG, CITY OF	4004090005A	08-DEC-98	99-06-238A	02
06	OK	NORMAN,CITY OF	40027C0095F	21-AUG-98	98-06-1604A	02
06	OK	NORMAN,CITY OF	40027C0080F	02-SEP-98	98-06-1706A	17
06	OK	NORMAN,CITY OF	40027C0085F	14-SEP-98	98-06-1742A	02
06	OK	NORMAN,CITY OF	40027C0080F	05-OCT-98	98-06-1765A	02
06	OK	NORMAN,CITY OF	40027C0095F	20-OCT-98	98-06-2028A	02
06	OK	NORMAN,CITY OF	40027C0095F	22-OCT-98	99-06-001A	02
06	OK	NORMAN,CITY OF	40027C0085F	02-DEC-98	99-06-207A	02
06	OK	NORMAN,CITY OF	40027C0095F	17-DEC-98	99-06-347A	02
06	OK	OKLAHOMA CITY, CITY OF	4053780190F	04-AUG-98	97-06-785P	05
06	OK	OKLAHOMA CITY, CITY OF	4053780190F	06-NOV-98	98-06-1181P	05
06	OK	OKLAHOMA CITY, CITY OF	4053780265D	27-AUG-98	98-06-1302A	02
06	OK	OKLAHOMA CITY, CITY OF	4053780200D	21-JUL-98	98-06-1328A	01
06	OK	OKLAHOMA CITY, CITY OF	4053780225F	14-AUG-98	98-06-1492A	02
06	OK	OKLAHOMA CITY, CITY OF	4053780160D	14-AUG-98	98-06-1592A	02
06	OK	OKLAHOMA CITY, CITY OF	4053780195C	21-AUG-98	98-06-1607A	02
06	OK	OKLAHOMA CITY, CITY OF	4053780225F	27-AUG-98	98-06-1621A	02
06	OK	OKLAHOMA CITY, CITY OF	4053780160D	02-SEP-98	98-06-1710A	02
06	OK	OKLAHOMA CITY, CITY OF	4053780110C	04-SEP-98	98-06-1717A	02
06	OK	OKLAHOMA CITY, CITY OF	4053780160D	26-OCT-98	98-06-1893A	02
06	OK	OKLAHOMA CITY, CITY OF	4053780195C	07-OCT-98	98-06-1926A	02
06	OK	OKLAHOMA CITY, CITY OF	4053780195C	06-OCT-98	98-06-1927A	02
06	OK	OKLAHOMA CITY, CITY OF	4053780200D	02-NOV-98	98-06-1939P	05
06	OK	OKLAHOMA CITY, CITY OF	4053780235C	02-NOV-98	98-06-1939P	05
06	OK	OKLAHOMA CITY, CITY OF	4053780195C	15-OCT-98	98-06-1983A	02
06	OK	OKLAHOMA CITY, CITY OF	4053780125D	06-OCT-98	98-06-1992A	01
06	OK	OKLAHOMA CITY, CITY OF	4053780195C	19-OCT-98	98-06-2019A	02
06	OK	OKLAHOMA CITY, CITY OF	4053780160D	02-NOV-98	99-06-031A	02
06	OK	OKLAHOMA CITY, CITY OF	4053780175F	02-NOV-98	99-06-036A	02
06	OK	OKLAHOMA CITY, CITY OF	4053780130D	04-NOV-98	99-06-053A	02
06	OK	OKLAHOMA CITY, CITY OF	4053780125D	04-NOV-98	99-06-054A	02
06	OK	OKLAHOMA CITY, CITY OF	4053780160D	05-NOV-98	99-06-079A	02
06	OK	OKLAHOMA CITY, CITY OF	4053780170F	05-NOV-98	99-06-080A	02
06	OK	OKLAHOMA CITY, CITY OF	4053780080C	15-DEC-98	99-06-081A	02
06	OK	OKLAHOMA CITY, CITY OF	4053780160D	05-NOV-98	99-06-082A	02
06	OK	OKLAHOMA CITY, CITY OF	4053780160D	13-NOV-98	99-06-115A	02
06	OK	OKLAHOMA CITY, CITY OF	4053780160D	20-NOV-98	99-06-133A	02
06	OK	OKLAHOMA CITY, CITY OF	4053780225F	08-DEC-98	99-06-245A	02
06	OK	OKLAHOMA CITY, CITY OF	4053780190F	14-DEC-98	99-06-275A	02
06	OK	OKLAHOMA CITY, CITY OF	4053780155E	15-DEC-98	99-06-344A	02
06	OK	OKLAHOMA CITY, CITY OF	4053780160D	22-DEC-98	99-06-345A	02
06	OK	OKLAHOMA COUNTY	4004660215B	14-JUL-98	98-06-1430A	02
06	OK	OWASSO, CITY OF	4002100002D	08-DEC-98	99-06-224A	02
06	OK	PIEDMONT, CITY OF	4000270025C	25-SEP-98	98-06-1824A	02
06	OK	PIEDMONT, CITY OF	4000270025C	20-NOV-98	99-06-132A	02
06	OK	PRYOR CREEK,CITY OF	4001170002B	14-DEC-98	99-06-311A	02
06	OK	ROGERS COUNTY	4053790105C	12-AUG-98	98-06-1261A	02
06	OK	ROGERS COUNTY	4053790105C	22-JUL-98	98-06-1569A	02
06	OK	ROGERS COUNTY	4053790105C	05-AUG-98	98-06-1657A	02
06	OK	ROGERS COUNTY	4053790105C	24-AUG-98	98-06-1682A	02
06	OK	ROGERS COUNTY	4053790150B	09-OCT-98	98-06-1952A	02
06	OK	ROGERS COUNTY	4053790110C	17-NOV-98	99-06-126A	02
06	OK	ROGERS COUNTY	4053790050C	22-DEC-98	99-06-367A	02
06	OK	SEMINOLE COUNTY	40133C0128C	15-DEC-98	99-06-312A	02
06	OK	SHAWNEE, CITY OF	40125C0125D	25-SEP-98	98-06-1345P	06
06	OK	SHAWNEE, CITY OF	40125C0101D	12-AUG-98	98-06-1550A	02
06	OK	SHAWNEE, CITY OF	40125C0102D	14-AUG-98	98-06-933P	05
06	OK	SHAWNEE, CITY OF	40125C0102D	23-DEC-98	99-06-368A	02
06	OK	STILLWATER, CITY OF	4053800004E	10-SEP-98	98-06-1684A	02
06	OK	STILLWATER, CITY OF	4053800004E	15-OCT-98	98-06-1892A	01
06	OK	STILLWATER, CITY OF	4053800004E	09-OCT-98	98-06-1920A	02
06	OK	STILLWATER, CITY OF	4053800004E	19-OCT-98	98-06-2013A	02
06	OK	STILLWATER, CITY OF	4053800004E	02-NOV-98	99-06-032A	02

Region	State	Community	Map panel	Determination date	Case No.	Type
06	OK	STILLWATER, CITY OF	4053800004E	23-NOV-98	99-06-060V	19
06	OK	STILLWATER, CITY OF	4053800004E	18-NOV-98	99-06-270A	02
06	OK	THE VILLAGE, CITY OF	4004200005A	13-NOV-98	99-06-120A	02
06	OK	TULSA COUNTY	4004620205C	14-DEC-98	99-06-323A	02
06	OK	TULSA, CITY OF	4053810085G	14-AUG-98	98-06-1175P	05
06	OK	TULSA, CITY OF	4053810090F	08-JUL-98	98-06-1344A	02
06	OK	TULSA, CITY OF	4053810070G	09-JUL-98	98-06-1444A	02
06	OK	TULSA, CITY OF	4053810065G	07-JUL-98	98-06-1481A	02
06	OK	TULSA, CITY OF	4053810065G	26-OCT-98	99-06-021A	02
06	OK	TULSA, CITY OF	4053810065G	08-DEC-98	99-06-135A	02
06	OK	TULSA, CITY OF	4053810090F	08-DEC-98	99-06-251A	02
06	OK	TULSA, CITY OF	4053810090F	15-DEC-98	99-06-313A	02
06	OK	TULSA, CITY OF	4053810090F	15-DEC-98	99-06-324A	02
06	OK	TULSA, CITY OF	4053810070G	15-DEC-98	99-06-343A	02
06	OK	TULSA, CITY OF	4053810070G	24-DEC-98	99-06-378A	02
06	OK	WAGONER COUNTY	4002150029B	25-SEP-98	98-06-1874A	17
06	OK	WARR ACRES, CITY OF	4004490001A	09-JUL-98	98-06-1428A	02
06	OK	WASHINGTON COUNTY	4004590100A	25-SEP-98	98-06-1863A	02
06	OK	WEATHERFORD, CITY OF	4000560002B	10-SEP-98	98-06-1748A	02
06	OK	WOODWARD, CITY OF	4002320002B	10-NOV-98	98-06-1783A	02
06	OK	YUKON, CITY OF	4000280010B	27-JUL-98	98-06-1511A	02
06	TX	ABILENE, CITY OF	4854500035D	05-NOV-98	98-06-1995A	02
06	TX	ALLEN, CITY OF	48085C0430G	25-SEP-98	98-06-1826A	02
06	TX	AMARILLO, CITY OF	4805290025A	01-DEC-98	98-06-2026A	01
06	TX	ARLINGTON, CITY OF	48439C0437H	07-JUL-98	98-06-1249A	02
06	TX	ARLINGTON, CITY OF	48439C0443H	19-AUG-98	98-06-1608A	01
06	TX	ARLINGTON, CITY OF	48439C0444H	21-SEP-98	98-06-1652A	02
06	TX	ARLINGTON, CITY OF	48439C0433H	19-OCT-98	98-06-1693P	06
06	TX	ARLINGTON, CITY OF	48439C0429H	30-SEP-98	98-06-1828A	02
06	TX	ARLINGTON, CITY OF	48439C0433H	17-NOV-98	99-06-125A	02
06	TX	ATHENS, CITY OF	48213C0160C	04-NOV-98	98-06-1850A	01
06	TX	AUSTIN, CITY OF	48453C0210F	15-OCT-98	98-06-1450A	02
06	TX	AUSTIN, CITY OF	48453C0160E	09-OCT-98	98-06-1834A	02
06	TX	AUSTIN, CITY OF	48453C0215F	06-OCT-98	98-06-1913A	02
06	TX	AUSTIN, CITY OF	48453C0235E	16-OCT-98	98-06-2000A	02
06	TX	AUSTIN, CITY OF	48453C0210F	16-OCT-98	98-06-2002A	02
06	TX	AUSTIN, CITY OF	48453C0235E	30-OCT-98	99-06-049A	02
06	TX	AUSTIN, CITY OF	48453C0210F	02-NOV-98	99-06-109A	02
06	TX	AUSTIN, CITY OF	48453C0200E	02-DEC-98	99-06-180A	02
06	TX	AUSTIN, CITY OF	48453C0200E	24-DEC-98	99-06-399A	02
06	TX	BASTROP COUNTY	48021C0050C	17-SEP-98	98-06-1753A	02
06	TX	BEDFORD, CITY OF	48439C0308H	23-JUL-98	98-06-1456A	02
06	TX	BEDFORD, CITY OF	48439C0308H	04-AUG-98	98-06-1522A	02
06	TX	BEDFORD, CITY OF	48439C0307H	09-OCT-98	98-06-1707A	02
06	TX	BEDFORD, CITY OF	48439C0307H	05-NOV-98	98-06-1990A	02
06	TX	BELL COUNTY	4807060130B	20-OCT-98	98-06-2010A	02
06	TX	BELLAIRE, CITY OF	48201C0855J	29-JUL-98	98-06-1521A	02
06	TX	BENBROOK, CITY OF	48439C0390H	23-NOV-98	99-06-151A	02
06	TX	BEXAR COUNTY	48029C0095E	20-AUG-98	98-06-1403P	06
06	TX	BEXAR COUNTY	48029C0241E	16-JUL-98	98-06-1482A	01
06	TX	BEXAR COUNTY	48029C0145E	28-JUL-98	98-06-1490P	06
06	TX	BEXAR COUNTY	48029C0477E	01-DEC-98	98-06-1758P	06
06	TX	BEXAR COUNTY	48029C0395E	16-OCT-98	98-06-1908A	02
06	TX	BEXAR COUNTY	48029C0085E	09-OCT-98	98-06-1966P	06
06	TX	BEXAR COUNTY	48029C0313E	25-SEP-98	98-06-1989P	06
06	TX	BEXAR COUNTY	48029C0085E	14-SEP-98	98-06-823P	06
06	TX	BORGER, CITY OF	4803740005C	07-JUL-98	98-06-1354A	01
06	TX	BREWSTER COUNTY	4800840200C	13-JUL-98	98-06-1466A	02
06	TX	BROWNSVILLE, CITY OF	4801010350B	21-JUL-98	98-06-1363A	01
06	TX	BROWNSVILLE, CITY OF	4801010350B	27-JUL-98	98-06-1465A	01
06	TX	BROWNSVILLE, CITY OF	4801010350B	13-OCT-98	98-06-1954A	01
06	TX	BRYAN, CITY OF	48041C0143C	07-JUL-98	98-06-1461A	02
06	TX	BRYAN, CITY OF	48041C0141C	18-SEP-98	98-06-1488P	05
06	TX	BURLESON, CITY OF	48251C0029H	13-OCT-98	98-06-1143P	05
06	TX	BURLESON, CITY OF	48251C0029H	19-OCT-98	98-06-1635A	02
06	TX	CAMERON COUNTY	4801010350B	05-OCT-98	98-06-1909A	02
06	TX	CARROLLTON, CITY OF	4801670005G	19-AUG-98	98-06-1389P	05
06	TX	CARROLLTON, CITY OF	4801670010E	19-AUG-98	98-06-1389P	05
06	TX	CARROLLTON, CITY OF	4801670005G	24-AUG-98	98-06-1676A	02
06	TX	CEDAR PARK, CITY OF	48491C0306C	11-AUG-98	98-06-1314P	05
06	TX	CEDAR PARK, CITY OF	48491C0306C	04-AUG-98	98-06-651P	06
06	TX	CHEROKEE COUNTY	4807390007B	14-AUG-98	98-06-1577A	02
06	TX	CIBOLO, CITY OF	4802670001C	03-NOV-98	99-06-015P	06

Region	State	Community	Map panel	Determination date	Case No.	Type
06	TX	CIBOLO, CITY OF	4802670002C	03-NOV-98	99-06-015P	06
06	TX	COLLEGE STATION, CITY OF	48041C0144C	30-OCT-98	99-06-050A	02
06	TX	COLLEYVILLE, TOWN OF	48439C0215H	07-AUG-98	98-06-1561A	02
06	TX	COMAL COUNTY	4854630055D	09-OCT-98	98-06-1904A	02
06	TX	COPPELL, CITY OF	4801700010E	14-AUG-98	98-06-1538A	02
06	TX	CORINTH, TOWN OF	48121C0393E	14-AUG-98	98-06-1574A	02
06	TX	CORINTH, TOWN OF	48121C0393E	13-OCT-98	98-06-1891A	02
06	TX	CORPUS CHRISTI, CITY OF	4854640145C	07-OCT-98	98-06-1937A	02
06	TX	DALLAS, CITY OF	4801710010D	22-OCT-98	98-06-1317P	05
06	TX	DALLAS, CITY OF	4801710030D	22-OCT-98	98-06-1317P	05
06	TX	DALLAS, CITY OF	4801710090D	03-SEP-98	98-06-1588A	02
06	TX	DALLAS, CITY OF	4801710140D	29-SEP-98	98-06-1612A	02
06	TX	DALLAS, CITY OF	4801710100D	20-NOV-98	98-06-1708A	02
06	TX	DALLAS, CITY OF	4801710065C	09-SEP-98	98-06-1722A	02
06	TX	DALLAS, CITY OF	4801710170D	21-SEP-98	98-06-1736A	02
06	TX	DALLAS, CITY OF	4801710025C	21-SEP-98	98-06-1755A	02
06	TX	DALLAS, CITY OF	4801710090D	01-OCT-98	98-06-1804A	01
06	TX	DALLAS, CITY OF	4801710180D	23-SEP-98	98-06-1844A	02
06	TX	DALLAS, CITY OF	4801710140D	23-SEP-98	98-06-1846A	02
06	TX	DALLAS, CITY OF	4801710005C	15-OCT-98	98-06-1864A	02
06	TX	DALLAS, CITY OF	4801710010D	15-OCT-98	98-06-1864A	02
06	TX	DALLAS, CITY OF	4801710140D	30-SEP-98	98-06-1875P	06
06	TX	DALLAS, CITY OF	4801710055C	16-OCT-98	98-06-1942A	02
06	TX	DALLAS, CITY OF	4801710100D	09-OCT-98	98-06-1943A	02
06	TX	DALLAS, CITY OF	4801710025C	15-OCT-98	98-06-1981A	02
06	TX	DALLAS, CITY OF	4801710050D	10-JUL-98	98-06-807P	05
06	TX	DALLAS, CITY OF	4801710170D	11-DEC-98	99-06-068P	05
06	TX	DALLAS, CITY OF	4801710205D	11-DEC-98	99-06-068P	05
06	TX	DALLAS, CITY OF	4801710210C	11-DEC-98	99-06-068P	05
06	TX	DALLAS, CITY OF	4801710085D	13-NOV-98	99-06-087A	01
06	TX	DALLAS, CITY OF	4801710140D	11-DEC-98	99-06-193A	01
06	TX	DALLAS, CITY OF	4801710090D	14-DEC-98	99-06-256A	01
06	TX	DALWORTHINGTON GARDENS, TOWN OF	48439C0433H	19-OCT-98	98-06-1693P	05
06	TX	DALWORTHINGTON GARDENS, TOWN OF	48439C0441H	19-OCT-98	98-06-1693P	05
06	TX	DENTON COUNTY	48121C0565E	19-AUG-98	98-06-1389P	05
06	TX	DENTON COUNTY	48121C0570E	19-AUG-98	98-06-1389P	05
06	TX	DENTON COUNTY	48121C0705E	19-AUG-98	98-06-1389P	05
06	TX	DENTON COUNTY	48121C0710E	19-AUG-98	98-06-1389P	05
06	TX	DENTON COUNTY	48121C0505E	19-OCT-98	98-06-1491P	06
06	TX	DENTON COUNTY	48121C0205F	14-SEP-98	98-06-1738A	02
06	TX	DENTON COUNTY	48121C0405E	29-SEP-98	98-06-1880A	02
06	TX	DENTON COUNTY	48121C0500F	16-OCT-98	98-06-1885A	01
06	TX	DENTON COUNTY	48121C0510E	08-DEC-98	98-06-2014A	02
06	TX	DENTON COUNTY	48121C0070E	09-JUL-98	98-06-995A	02
06	TX	DENTON COUNTY	48121C0215F	05-NOV-98	99-06-046A	02
06	TX	DENTON COUNTY	48121C0355F	05-NOV-98	99-06-046A	02
06	TX	DENTON COUNTY	48121C0510E	31-DEC-98	99-06-412A	02
06	TX	DENTON, CITY OF	48121C0240F	07-AUG-98	98-06-1211A	01
06	TX	DENTON, CITY OF	48121C0380E	07-AUG-98	98-06-1211A	01
06	TX	DENTON, CITY OF	48121C0386E	24-AUG-98	98-06-1246P	05
06	TX	DENTON, CITY OF	48121C0355F	20-OCT-98	98-06-2034A	02
06	TX	DENTON, CITY OF	48121C0360E	20-OCT-98	98-06-2034A	02
06	TX	DENTON, CITY OF	48121C0380E	15-DEC-98	99-06-328A	01
06	TX	DENTON, CITY OF	48121C0380E	17-DEC-98	99-06-341A	02
06	TX	DESOTO, CITY OF	4801720020C	23-NOV-98	98-06-1931A	02
06	TX	EDINBURG,CITY OF	4803380005D	17-JUL-98	98-06-1499A	01
06	TX	EDINBURG,CITY OF	4803380005D	27-AUG-98	98-06-1711A	01
06	TX	EDINBURG,CITY OF	4803380005D	15-OCT-98	98-06-1970A	01
06	TX	EDINBURG,CITY OF	4803380005D	04-DEC-98	99-06-189A	01
06	TX	EDINBURG,CITY OF	4803380005D	18-DEC-98	99-06-401A	01
06	TX	EDINBURG,CITY OF	4803380015D	30-DEC-98	99-06-404A	02
06	TX	EL PASO, CITY OF	4802140022E	21-DEC-98	98-06-1106P	05
06	TX	EL PASO, CITY OF	4802140034B	03-AUG-98	98-06-1225A	01
06	TX	EL PASO, CITY OF	4802140048B	27-AUG-98	98-06-1600A	02
06	TX	EL PASO, CITY OF	4802140041B	13-OCT-98	98-06-1881A	01
06	TX	EL PASO, CITY OF	4802140021D	14-JUL-98	98-06-720A	01
06	TX	EL PASO, CITY OF	4802140044B	08-JUL-98	98-06-727A	02
06	TX	EL PASO, CITY OF	4802140033B	09-DEC-98	99-06-244A	02
06	TX	ELLIS COUNTY	4807980040B	21-SEP-98	98-06-1778A	02
06	TX	ELLIS COUNTY	4807980040B	23-NOV-98	99-06-157A	02
06	TX	ENCHANTED OAKS, TOWN OF	48213C0045D	18-AUG-98	98-06-1689V	19
06	TX	ERATH COUNTY	4802180003A	04-NOV-98	98-06-2020A	02
06	TX	FARMERS BRANCH, CITY OF	4801740005C	10-JUL-98	98-06-807P	05

Region	State	Community	Map panel	Determination date	Case No.	Type
06	TX	FARMERSVILLE, CITY OF	48085C0375G	26-OCT-98	98-06-1725A	01
06	TX	FARMERSVILLE, CITY OF	48085C0375G	05-NOV-98	99-06-170A	01
06	TX	FIRST COLONY L.I.D.	48157C0255J	29-DEC-98	98-06-2022P	06
06	TX	FIRST COLONY L.I.D.	48157C0265J	29-DEC-98	98-06-2022P	06
06	TX	FLOWER MOUND, TOWN OF	48121C0545E	09-JUL-98	98-06-1417A	02
06	TX	FLOWER MOUND, TOWN OF	48121C0545E	28-AUG-98	98-06-1636A	02
06	TX	FLOWER MOUND, TOWN OF	48121C0545E	05-OCT-98	98-06-1737A	02
06	TX	FLOWER MOUND, TOWN OF	48121C0545E	16-OCT-98	98-06-2003A	02
06	TX	FLOWER MOUND, TOWN OF	48121C0540E	02-DEC-98	99-06-176A	02
06	TX	FLOWER MOUND, TOWN OF	48121C0540E	30-DEC-98	99-06-373A	02
06	TX	FORT BEND COUNTY	48157C0205J	19-AUG-98	98-06-1068A	17
06	TX	FORT BEND COUNTY	48157C0015J	09-DEC-98	99-06-249A	02
06	TX	FORT BEND COUNTY	48157C0100J	09-DEC-98	99-06-249A	02
06	TX	FORT BEND COUNTY	48157C0205J	15-DEC-98	99-06-287A	17
06	TX	FORT BEND COUNTY L.I.D. ι2	48157C0255J	19-OCT-98	98-06-1784P	06
06	TX	FORT WORTH, CITY OF	48439C0395H	05-NOV-98	98-06-1044P	05
06	TX	FORT WORTH, CITY OF	48439C0170H	19-AUG-98	98-06-1597A	02
06	TX	FORT WORTH, CITY OF	48439C0282H	04-DEC-98	98-06-1620P	06
06	TX	FORT WORTH, CITY OF	48439C0285H	28-AUG-98	98-06-1641A	01
06	TX	FORT WORTH, CITY OF	48439C0245H	17-DEC-98	98-06-2004A	02
06	TX	FORT WORTH, CITY OF	48439C0170H	14-DEC-98	99-06-010P	05
06	TX	FORT WORTH, CITY OF	48439C0415H	10-NOV-98	99-06-047A	02
06	TX	FORT WORTH, CITY OF	48439C0295H	13-NOV-98	99-06-064A	02
06	TX	FORT WORTH, CITY OF	48439C0395H	20-NOV-98	99-06-141A	02
06	TX	FORT WORTH, CITY OF	48439C0395H	23-NOV-98	99-06-149A	02
06	TX	FORT WORTH, CITY OF	48439C0395H	30-DEC-98	99-06-407A	02
06	TX	FORT WORTH, CITY OF	48439C0395H	14-DEC-98	99-06-419A	02
06	TX	FRISCO, CITY OF	48085C0410G	02-NOV-98	99-06-024A	02
06	TX	GARLAND, CITY OF	4854710015D	08-JUL-98	98-06-1420A	02
06	TX	GARLAND, CITY OF	4854710015D	08-JUL-98	98-06-1443A	02
06	TX	GARLAND, CITY OF	4854710020D	21-AUG-98	98-06-1602A	02
06	TX	GARLAND, CITY OF	4854710015D	27-AUG-98	98-06-1626A	02
06	TX	GARLAND, CITY OF	4854710030E	14-AUG-98	98-06-1761A	02
06	TX	GARLAND, CITY OF	4854710015D	25-SEP-98	98-06-1845A	02
06	TX	GARLAND, CITY OF	4854710020D	25-SEP-98	98-06-1847A	02
06	TX	GARLAND, CITY OF	4854710005E	05-OCT-98	98-06-1898A	02
06	TX	GARLAND, CITY OF	4854710020D	05-OCT-98	98-06-1899A	02
06	TX	GARLAND, CITY OF	4854710015D	08-DEC-98	99-06-220A	02
06	TX	GARLAND, CITY OF	4854710020D	08-DEC-98	99-06-255A	02
06	TX	GARLAND, CITY OF	4854710015D	15-DEC-98	99-06-305A	02
06	TX	GARLAND, CITY OF	4854710015D	15-DEC-98	99-06-321A	02
06	TX	GILLESPIE COUNTY	4806960012B	23-JUL-98	98-06-1307A	02
06	TX	GILMER, CITY OF	480625B	09-JUL-98	98-06-1468A	02
06	TX	GILMER, CITY OF	480625B	27-AUG-98	98-06-1661A	02
06	TX	GRAFORD, TOWN OF	4809640001A	22-OCT-98	98-06-1873A	02
06	TX	GRANBURY, CITY OF	4803570005B	05-NOV-98	98-06-2025A	01
06	TX	GRAND PRAIRIE, CITY OF	4854720010F	08-JUL-98	98-06-1410A	02
06	TX	GRAND PRAIRIE, CITY OF	4854720010F	22-SEP-98	98-06-1803P	06
06	TX	GRAPEVINE, CITY OF	48439C0215H	09-JUL-98	98-06-1455A	02
06	TX	GRAPEVINE, CITY OF	48439C0205H	08-DEC-98	99-06-221A	02
06	TX	GUADALUPE COUNTY	4802660050B	03-NOV-98	98-06-2030P	06
06	TX	GUADALUPE COUNTY	4802660150C	03-NOV-98	98-06-2030P	06
06	TX	GUADALUPE COUNTY	4802660150C	02-DEC-98	99-06-094A	02
06	TX	GUN BARREL, CITY OF	48213C0030D	18-AUG-98	98-06-1689V	19
06	TX	GUN BARREL, CITY OF	48213C0035D	18-AUG-98	98-06-1689V	19
06	TX	HALLSVILLE, CITY OF	480848	20-NOV-98	98-06-1358P	06
06	TX	HARRIS COUNTY	48201C0290J	31-JUL-98	98-06-1364A	01
06	TX	HARRIS COUNTY	48201C0245J	13-JUL-98	98-06-1418A	02
06	TX	HARRIS COUNTY	48201C0445J	02-OCT-98	98-06-1473A	02
06	TX	HARRIS COUNTY	48201C0440J	21-JUL-98	98-06-1505A	02
06	TX	HARRIS COUNTY	48201C0455J	30-JUL-98	98-06-1523A	02
06	TX	HARRIS COUNTY	48201C0320J	27-AUG-98	98-06-1663A	02
06	TX	HARRIS COUNTY	48201C0440J	25-AUG-98	98-06-1672A	02
06	TX	HARRIS COUNTY	48201C0265J	17-AUG-98	98-06-1677A	02
06	TX	HARRIS COUNTY	48201C0265J	10-SEP-98	98-06-1746A	02
06	TX	HARRIS COUNTY	48201C0440J	21-SEP-98	98-06-1777A	02
06	TX	HARRIS COUNTY	48201C0310J	02-NOV-98	98-06-1859A	02
06	TX	HARRIS COUNTY	48201C0215J	20-OCT-98	98-06-1869A	01
06	TX	HARRIS COUNTY	48201C0615J	25-SEP-98	98-06-1872A	01
06	TX	HARRIS COUNTY	48201C0255J	20-OCT-98	98-06-1915A	01
06	TX	HARRIS COUNTY	48201C0445J	05-OCT-98	98-06-1917A	01
06	TX	HARRIS COUNTY	48201C0440J	06-OCT-98	98-06-1918A	02
06	TX	HARRIS COUNTY	48201C0435J	07-OCT-98	98-06-1929A	02

Region	State	Community	Map panel	Determination date	Case No.	Type
06	TX	HARRIS COUNTY	48201C0455J	01-DEC-98	98-06-1938A	02
06	TX	HARRIS COUNTY	48201C0245J	13-NOV-98	99-06-044A	01
06	TX	HARRIS COUNTY	48201C0260J	20-NOV-98	99-06-152A	02
06	TX	HARRIS COUNTY	48201C0265J	03-DEC-98	99-06-210A	02
06	TX	HARRIS COUNTY	48201C0265J	23-DEC-98	99-06-351A	01
06	TX	HARRIS COUNTY	48201C0735J	18-DEC-98	99-06-355A	01
06	TX	HARRIS COUNTY	48201C0430J	30-DEC-98	99-06-362A	02
06	TX	HARRIS COUNTY	48201C0260J	24-DEC-98	99-06-386A	02
06	TX	HAYS COUNTY	48209C0180E	06-NOV-98	98-06-1207P	05
06	TX	HAYS COUNTY	48209C0227E	31-JUL-98	98-06-1392A	02
06	TX	HAYS COUNTY	48209C0035E	26-OCT-98	99-06-022A	02
06	TX	HENDERSON COUNTY	48213C0030D	17-AUG-98	98-06-1566A	02
06	TX	HENDERSON COUNTY	48213C0150D	17-AUG-98	98-06-1567A	02
06	TX	HENDERSON COUNTY	48213C0175D	17-AUG-98	98-06-1568A	02
06	TX	HENDERSON COUNTY	48213C0030D	18-AUG-98	98-06-1689V	19
06	TX	HENDERSON COUNTY	48213C0035D	18-AUG-98	98-06-1689V	19
06	TX	HENDERSON COUNTY	48213C0040D	18-AUG-98	98-06-1689V	19
06	TX	HENDERSON COUNTY	48213C0045D	18-AUG-98	98-06-1689V	19
06	TX	HENDERSON COUNTY	48213C0075D	18-AUG-98	98-06-1689V	19
06	TX	HENDERSON COUNTY	48213C0150D	18-AUG-98	98-06-1689V	19
06	TX	HENDERSON COUNTY	48213C0175D	18-AUG-98	98-06-1689V	19
06	TX	HENDERSON COUNTY	48213C0225C	02-NOV-98	99-06-023A	02
06	TX	HIDALGO COUNTY	4803340375B	21-SEP-98	98-06-1842P	06
06	TX	HIDALGO COUNTY	4803340425C	02-NOV-98	98-06-1996A	02
06	TX	HIGHLAND VILLAGE, VILLAGE OF	48121C0533F	21-SEP-98	98-06-1313P	05
06	TX	HIGHLAND VILLAGE, VILLAGE OF	48121C0533F	07-OCT-98	98-06-1772A	02
06	TX	HIGHLAND VILLAGE, VILLAGE OF	48121C0533F	16-OCT-98	98-06-1960A	02
06	TX	HIGHLAND VILLAGE, VILLAGE OF	48121C0533F	02-NOV-98	99-06-026A	02
06	TX	HILL COUNTY	4808570004A	02-SEP-98	98-06-1699A	02
06	TX	HOUSTON, CITY OF	48201C0885J	27-AUG-98	97-06-541P	05
06	TX	HOUSTON, CITY OF	48201C0895J	27-AUG-98	97-06-541P	05
06	TX	HOUSTON, CITY OF	48201C0905J	27-AUG-98	97-06-541P	05
06	TX	HOUSTON, CITY OF	48201C0915J	27-AUG-98	97-06-541P	05
06	TX	HOUSTON, CITY OF	48201C0635J	17-AUG-98	98-06-1081A	02
06	TX	HOUSTON, CITY OF	48201C0835J	14-SEP-98	98-06-1467A	01
06	TX	HOUSTON, CITY OF	48201C0855J	31-JUL-98	98-06-1504A	02
06	TX	HOUSTON, CITY OF	48201C0640J	22-JUL-98	98-06-1548A	02
06	TX	HOUSTON, CITY OF	48201C0885J	21-SEP-98	98-06-1638A	02
06	TX	HOUSTON, CITY OF	48201C0435J	10-SEP-98	98-06-1744A	01
06	TX	HOUSTON, CITY OF	48201C0435J	25-SEP-98	98-06-1818A	01
06	TX	HOUSTON, CITY OF	48201C0915J	04-NOV-98	98-06-1967A	02
06	TX	HOUSTON, CITY OF	48201C0830J	21-OCT-98	98-06-2031A	01
06	TX	HOUSTON, CITY OF	48201C0670J	22-OCT-98	99-06-003A	02
06	TX	HOUSTON, CITY OF	48201C0670J	13-NOV-98	99-06-052A	02
06	TX	HOUSTON, CITY OF	48201C0690J	13-NOV-98	99-06-052A	02
06	TX	HOUSTON, CITY OF	48201C0835J	25-NOV-98	99-06-185A	17
06	TX	HURST, CITY OF	48439C0312H	28-JUL-98	98-06-1519A	02
06	TX	IRVING, CITY OF	4801800035C	20-NOV-98	98-06-1945P	05
06	TX	IRVING, CITY OF	4801800045D	08-DEC-98	99-06-140A	01
06	TX	IRVING, CITY OF	4801800045D	24-DEC-98	99-06-383A	01
06	TX	JOSHUA, CITY OF	48251C0039F	08-DEC-98	98-06-1912A	02
06	TX	KELLER, CITY OF	48439C0190H	02-SEP-98	98-06-1726A	02
06	TX	KELLER, CITY OF	48439C0190H	14-SEP-98	98-06-1779A	02
06	TX	KELLER, CITY OF	48439C0190H	24-DEC-98	99-06-400A	02
06	TX	KENDALL COUNTY	4804170090B	02-DEC-98	99-06-048A	02
06	TX	KENNEDALE, CITY OF	48439C0440H	09-JUL-98	98-06-1250A	01
06	TX	KENNEDALE, CITY OF	48439C0439H	02-DEC-98	98-06-1603A	02
06	TX	KERRVILLE, CITY OF	4804200005D	25-NOV-98	99-06-165A	02
06	TX	KILLEEN, CITY OF	4800310008B	06-AUG-98	98-06-1529A	02
06	TX	KILLEEN, CITY OF	4800310005B	20-NOV-98	98-06-1812P	05
06	TX	KILLEEN, CITY OF	4800310007B	20-NOV-98	98-06-1812P	05
06	TX	KILLEEN, CITY OF	4800310008B	20-NOV-98	98-06-1812P	05
06	TX	KIRBY, CITY OF	48029C0459E	23-SEP-98	98-06-1836A	02
06	TX	KIRBY, CITY OF	48029C0457E	01-DEC-98	99-06-327A	02
06	TX	LAGO VISTA, CITY OF	48453C0320E	07-OCT-98	98-06-1930A	02
06	TX	LAKE RANSOM CANYON, VILLAGE OF	4815770001B	30-DEC-98	99-06-406A	02
06	TX	LAREDO, CITY OF	4806510005B	05-AUG-98	98-06-1547A	02
06	TX	LEAGUE CITY, CITY OF	4854880011C	28-JUL-98	98-06-1516A	01
06	TX	LEWISVILLE, CITY OF	48121C0533F	21-SEP-98	98-06-1313P	05
06	TX	LEWISVILLE, CITY OF	48121C0565E	19-AUG-98	98-06-1389P	05
06	TX	LEWISVILLE, CITY OF	48121C0570E	19-AUG-98	98-06-1389P	05
06	TX	LEWISVILLE, CITY OF	48121C0705E	19-AUG-98	98-06-1389P	05
06	TX	LEWISVILLE, CITY OF	48121C0710E	19-AUG-98	98-06-1389P	05

Region	State	Community	Map panel	Determination date	Case No.	Type
06	TX	LEWISVILLE, CITY OF	48121C0545E	05-NOV-98	98-06-1528A	01
06	TX	LEWISVILLE, CITY OF	48121C0545E	21-AUG-98	98-06-1688A	17
06	TX	LEWISVILLE, CITY OF	48121C0545E	30-NOV-98	98-06-1962A	01
06	TX	LEWISVILLE, CITY OF	48121C0534E	16-OCT-98	98-06-1987A	02
06	TX	LEWISVILLE, CITY OF	48121C0534E	02-DEC-98	99-06-162A	01
06	TX	LLANO COUNTY	4812340225B	06-JUL-98	98-06-1190A	02
06	TX	LONGVIEW, CITY OF	4802640010D	25-SEP-98	98-06-1502A	02
06	TX	LOWRY CROSSING, CITY OF	48085C0325G	27-AUG-98	98-06-1508A	02
06	TX	LUBBOCK, CITY OF	4804520045C	04-AUG-98	98-06-1306A	01
06	TX	LUBBOCK, CITY OF	4804520040B	06-JUL-98	98-06-1404A	01
06	TX	LUBBOCK, CITY OF	4804520025C	07-AUG-98	98-06-1449A	02
06	TX	LUBBOCK, CITY OF	4804520045C	22-JUL-98	98-06-1501A	02
06	TX	LUBBOCK, CITY OF	4804520045C	14-AUG-98	98-06-1594A	02
06	TX	LUBBOCK, CITY OF	4804520045C	31-AUG-98	98-06-1646A	02
06	TX	LUBBOCK, CITY OF	4804520045C	27-AUG-98	98-06-1680A	02
06	TX	LUBBOCK, CITY OF	4804520020B	17-SEP-98	98-06-1808A	02
06	TX	LUBBOCK, CITY OF	4804520045C	21-SEP-98	98-06-1816A	02
06	TX	LUBBOCK, CITY OF	4804520025C	02-NOV-98	99-06-019A	02
06	TX	MANSFIELD, CITY OF	48439C0560H	04-AUG-98	98-06-1432P	05
06	TX	MANSFIELD, CITY OF	48439C0560H	14-AUG-98	98-06-1587A	02
06	TX	MANSFIELD, CITY OF	48439C0560H	17-SEP-98	98-06-1614A	02
06	TX	MANSFIELD, CITY OF	48439C0580H	23-NOV-98	99-06-002A	02
06	TX	MARBLE FALLS, CITY OF	48053C0312C	10-NOV-98	98-06-1858A	02
06	TX	MARBLE FALLS, CITY OF	48053C0312C	31-DEC-98	99-06-190A	02
06	TX	MARBLE FALLS, CITY OF	48053C0312C	08-DEC-98	99-06-232A	02
06	TX	MCALLEN, CITY OF	4803340425C	14-JUL-98	98-06-1380A	02
06	TX	MCALLEN, CITY OF	4803340425C	28-JUL-98	98-06-1585A	02
06	TX	MCKINNEY, CITY OF	48085C0285G	22-OCT-98	99-06-005A	01
06	TX	MCKINNEY, CITY OF	48085C0280G	08-DEC-98	99-06-243A	02
06	TX	MCKINNEY, CITY OF	48085C0305G	23-DEC-98	99-06-363A	02
06	TX	MCKINNEY, CITY OF	48085C0305G	23-DEC-98	99-06-364A	01
06	TX	MESQUITE, CITY OF	4854900005H	07-OCT-98	98-06-1785A	01
06	TX	MESQUITE, CITY OF	4854900005H	25-SEP-98	98-06-1825A	02
06	TX	MESQUITE, CITY OF	4854900005H	24-SEP-98	98-06-1832A	02
06	TX	MESQUITE, CITY OF	4854900005H	22-OCT-98	98-06-1998A	02
06	TX	MESQUITE, CITY OF	4854900005H	02-NOV-98	98-06-2035P	05
06	TX	MESQUITE, CITY OF	4854900005H	22-OCT-98	99-06-007A	17
06	TX	MESQUITE, CITY OF	4854900005H	11-DEC-98	99-06-183A	02
06	TX	MESQUITE, CITY OF	4854900005H	09-DEC-98	99-06-291A	01
06	TX	MIDLAND, CITY OF	48329C0019D	17-JUL-98	98-06-1476A	02
06	TX	MIDLAND, CITY OF	48329C0082C	02-SEP-98	98-06-1645A	02
06	TX	MIDLAND, CITY OF	48329C0101D	28-AUG-98	98-06-1702A	02
06	TX	MIDLAND, CITY OF	48329C0101D	10-SEP-98	98-06-1719A	02
06	TX	MIDLAND, CITY OF	48329C0019D	09-SEP-98	98-06-1721A	02
06	TX	MIDLAND, CITY OF	48329C0038C	10-SEP-98	98-06-1724A	01
06	TX	MIDLAND, CITY OF	48329C0082C	09-SEP-98	98-06-1739A	02
06	TX	MIDLAND, CITY OF	48329C0101D	25-SEP-98	98-06-1855A	02
06	TX	MIDLAND, CITY OF	48329C0019D	05-OCT-98	98-06-1905A	02
06	TX	MONTGOMERY COUNTY	48339C0195F	30-JUL-98	98-06-1171A	01
06	TX	MONTGOMERY COUNTY	48339C0365F	07-JUL-98	98-06-1333A	02
06	TX	MONTGOMERY COUNTY	48339C0355F	06-JUL-98	98-06-1439A	02
06	TX	MONTGOMERY COUNTY	48339C0520F	04-AUG-98	98-06-1475A	01
06	TX	MONTGOMERY COUNTY	48339C0510F	23-JUL-98	98-06-1497A	01
06	TX	MONTGOMERY COUNTY	48339C0510F	14-AUG-98	98-06-1659A	01
06	TX	MONTGOMERY COUNTY	48339C0510F	25-NOV-98	98-06-1673A	01
06	TX	MONTGOMERY COUNTY	48339C0510F	15-OCT-98	98-06-1685A	01
06	TX	MONTGOMERY COUNTY	48339C0355F	21-AUG-98	98-06-1690A	02
06	TX	MONTGOMERY COUNTY	48339C0539F	04-SEP-98	98-06-1747A	02
06	TX	MONTGOMERY COUNTY	48339C0520F	02-NOV-98	98-06-1985A	02
06	TX	MONTGOMERY COUNTY	48339C0389F	14-JUL-98	98-06-939P	05
06	TX	MONTGOMERY COUNTY	48339C0195F	19-AUG-98	98-06-940A	01
06	TX	MONTGOMERY COUNTY	48339C0195F	03-DEC-98	99-06-212A	01
06	TX	MONTGOMERY COUNTY	48339C0355F	08-DEC-98	99-06-266A	02
06	TX	MONTGOMERY COUNTY	48339C0370F	11-DEC-98	99-06-298A	02
06	TX	MOUNT PLEASANT, CITY OF	4806210005B	14-SEP-98	98-06-1786A	02
06	TX	NORTH RICHLAND HILLS, CITY OF	48439C0282H	03-NOV-98	99-06-009P	06
06	TX	NORTH RICHLAND HILLS, CITY OF	48439C0303H	14-DEC-98	99-06-301A	02
06	TX	NORTHLAKE, TOWN OF	48121C0505E	19-OCT-98	98-06-1491P	06
06	TX	NORTHLAKE, TOWN OF	48121C0495F	03-SEP-98	98-06-1541P	06
06	TX	OAK RIDGE NORTH, CITY OF	48339C0539F	13-NOV-98	99-06-093A	02
06	TX	ODESSA, CITY OF	48135C0170C	10-SEP-98	98-06-1771A	01
06	TX	ODESSA, CITY OF	48135C0135D	02-NOV-98	99-06-018A	02
06	TX	ODESSA, CITY OF	48135C0135D	21-OCT-98	99-06-063V	19

Region	State	Community	Map panel	Determination date	Case No.	Type
06	TX	ODESSA, CITY OF	48135C0170D	08-DEC-98	99-06-217A	02
06	TX	ODESSA, CITY OF	48135C0170D	08-DEC-98	99-06-229A	02
06	TX	ORANGE COUNTY	4805100100C	31-JUL-98	98-06-1424A	02
06	TX	PAMPA, CITY OF	480258B	14-SEP-98	98-06-1625A	02
06	TX	PANTEGO, TOWN OF	48439C0433H	12-AUG-98	98-06-1572A	02
06	TX	PASADENA, CITY OF	48201C1085J	08-JUL-98	98-06-1427A	01
06	TX	PAYNE SPRINGS, CITY OF	48213C0045D	18-AUG-98	98-06-1689V	19
06	TX	PFLUGERVILLE, CITY OF	48453C0075E	03-NOV-98	98-06-993P	06
06	TX	PLAINVIEW, CITY OF	4802750004B	01-DEC-98	99-06-006A	01
06	TX	PLANO, CITY OF	48085C0420G	12-AUG-98	98-06-1309A	02
06	TX	PLANO, CITY OF	48085C0440G	12-AUG-98	98-06-1309A	02
06	TX	PLANO, CITY OF	48085C0420G	30-JUL-98	98-06-1507A	02
06	TX	PLANO, CITY OF	48085C0420G	20-AUG-98	98-06-1601A	02
06	TX	PLANO, CITY OF	48085C0445G	24-AUG-98	98-06-1675A	02
06	TX	PLANO, CITY OF	48085C0420G	17-SEP-98	98-06-1704A	02
06	TX	PLANO, CITY OF	48085C0445G	10-SEP-98	98-06-1720A	02
06	TX	PLANO, CITY OF	48085C0410G	22-SEP-98	98-06-1796P	06
06	TX	PLANO, CITY OF	48085C0445G	25-SEP-98	98-06-1878A	02
06	TX	PLANO, CITY OF	48085C0440G	15-OCT-98	98-06-1951A	02
06	TX	PLANO, CITY OF	48085C0445G	15-OCT-98	98-06-1972A	17
06	TX	PLANO, CITY OF	48085C0420G	22-OCT-98	99-06-004A	02
06	TX	POLK COUNTY	4805260009B	13-AUG-98	98-06-800A	02
06	TX	RICHARDSON, CITY OF	4801840015C	10-NOV-98	99-06-043A	02
06	TX	RICHARDSON, CITY OF	4801840015C	13-NOV-98	99-06-069A	02
06	TX	RICHARDSON, CITY OF	4801840015C	13-NOV-98	99-06-099A	02
06	TX	RICHARDSON, CITY OF	4801840005C	01-DEC-98	99-06-112A	02
06	TX	RICHLAND HILLS, CITY OF	48439C0311H	19-OCT-98	98-06-2016A	02
06	TX	ROCKWALL, CITY OF	4805470005C	02-NOV-98	99-06-027A	02
06	TX	ROWLETT, CITY OF	4801850005C	06-JUL-98	98-06-1208A	01
06	TX	ROWLETT, CITY OF	4801850010C	06-JUL-98	98-06-1208A	01
06	TX	ROWLETT, CITY OF	4801850005C	26-OCT-98	98-06-1860A	01
06	TX	SACHSE, CITY OF	4801860005B	16-OCT-98	98-06-1687A	02
06	TX	SACHSE, CITY OF	4801860005B	20-OCT-98	98-06-2005A	02
06	TX	SAGINAW, CITY OF	48439C0260H	25-SEP-98	98-06-1788A	01
06	TX	SAN ANGELO, CITY OF	4806230025D	25-SEP-98	98-06-1397A	02
06	TX	SAN ANTONIO, CITY OF	48029C0284E	24-JUL-98	98-06-1503P	06
06	TX	SAN ANTONIO, CITY OF	48029C0289E	19-AUG-98	98-06-1527A	02
06	TX	SAN ANTONIO, CITY OF	48029C0140E	12-AUG-98	98-06-1530P	06
06	TX	SAN ANTONIO, CITY OF	48029C0145E	12-AUG-98	98-06-1530P	06
06	TX	SAN ANTONIO, CITY OF	48029C0607E	21-DEC-98	98-06-1559P	05
06	TX	SAN ANTONIO, CITY OF	48029C0626E	21-DEC-98	98-06-1559P	05
06	TX	SAN ANTONIO, CITY OF	48029C0628E	21-DEC-98	98-06-1559P	05
06	TX	SAN ANTONIO, CITY OF	48029C0477E	14-SEP-98	98-06-1618A	02
06	TX	SAN ANTONIO, CITY OF	48029C0405E	19-OCT-98	98-06-1914A	02
06	TX	SAN ANTONIO, CITY OF	48029C0243E	15-OCT-98	98-06-1958A	02
06	TX	SAN ANTONIO, CITY OF	48029C0259E	26-OCT-98	98-06-1986P	06
06	TX	SAN ANTONIO, CITY OF	48029C0427E	02-NOV-98	99-06-039A	02
06	TX	SAN ANTONIO, CITY OF	48029C0259E	20-NOV-98	99-06-146A	02
06	TX	SAN ANTONIO, CITY OF	48029C0261E	09-DEC-98	99-06-254A	02
06	TX	SAN ANTONIO, CITY OF	48029C0243E	15-DEC-98	99-06-317A	02
06	TX	SAN ANTONIO, CITY OF	48029C0244E	17-DEC-98	99-06-331A	02
06	TX	SAN ANTONIO, CITY OF	48029C0261E	23-DEC-98	99-06-379A	02
06	TX	SAN ANTONIO, CITY OF	48029C0283E	24-DEC-98	99-06-384A	02
06	TX	SCHERTZ, CITY OF	4802690005C	13-AUG-98	98-06-1251P	06
06	TX	SMITH COUNTY	4811850250B	14-AUG-98	98-06-1596A	02
06	TX	SMITH COUNTY	4811850170B	02-DEC-98	99-06-107A	02
06	TX	SOUTH HOUSTON,CITY OF	48201C0885J	27-AUG-98	97-06-541P	05
06	TX	SOUTH HOUSTON,CITY OF	48201C0895J	27-AUG-98	97-06-541P	05
06	TX	SOUTH HOUSTON,CITY OF	48201C0905J	27-AUG-98	97-06-541P	05
06	TX	SOUTH HOUSTON,CITY OF	48201C0915J	27-AUG-98	97-06-541P	05
06	TX	SOUTH LAKE, CITY OF	48439C0195H	13-AUG-98	98-06-1542P	06
06	TX	SOUTH LAKE, CITY OF	48439C0195H	10-SEP-98	98-06-1573A	01
06	TX	STEPHENS COUNTY	48429C0095C	25-NOV-98	99-06-163A	02
06	TX	SUNNYVALE, TOWN OF	4801880005B	06-OCT-98	98-06-1745A	01
06	TX	SUNRISE BEACH VILLAGE, CITY OF	4815310001B	07-OCT-98	98-06-1934A	02
06	TX	TARRANT COUNTY	48439C0170H	17-JUL-98	98-06-1372A	02
06	TX	TARRANT COUNTY	48439C0140H	22-DEC-98	99-06-171A	02
06	TX	TOOL, CITY OF	48213C0040D	18-AUG-98	98-06-1689V	19
06	TX	TOOL, CITY OF	48213C0040D	25-SEP-98	98-06-1865A	02
06	TX	TRAVIS COUNTY	48453C0250E	20-AUG-98	98-06-1599A	02
06	TX	TRAVIS COUNTY	48453C0205E	27-AUG-98	98-06-1633A	02
06	TX	TRAVIS COUNTY	48453C0300E	02-SEP-98	98-06-1701A	02
06	TX	TRAVIS COUNTY	48453C0080E	13-OCT-98	98-06-1795A	02

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06	TX	TRAVIS COUNTY	48453C0325E	07-OCT-98	98-06-1928A	02
06	TX	TRAVIS COUNTY	48453C0110E	26-OCT-98	98-06-2021P	05
06	TX	TRAVIS COUNTY	48453C0250E	08-DEC-98	99-06-268A	02
06	TX	TRAVIS COUNTY	48453C0065E	14-DEC-98	99-06-278A	02
06	TX	WACO, CITY OF	4804610003A	09-JUL-98	98-06-1388P	05
06	TX	WATAUGA, TOWN OF	48439C0301H	27-AUG-98	98-06-1369A	02
06	TX	WAXAHACHIE, CITY OF	4802110010C	08-DEC-98	99-06-257A	02
06	TX	WEST LAKE HILLS, CITY OF	48453C0205E	15-DEC-98	99-06-299A	01
06	TX	WICHITA FALLS, CITY OF	4806620030E	27-AUG-98	98-06-1667A	02
06	TX	WICHITA FALLS, CITY OF	4806620030E	01-DEC-98	99-06-078A	02
06	TX	WILLIAMSON COUNTY	48491C0335C	16-OCT-98	98-06-1882A	01
06	TX	WILLIAMSON COUNTY	48491C0306C	04-AUG-98	98-06-651P	06
06	TX	WILLIAMSON COUNTY	48491C0325D	20-NOV-98	99-06-144A	02
06	TX	WILLIAMSON COUNTY	48491C0250C	31-DEC-98	99-06-413A	02
06	TX	WOODCREEK, CITY OF	48209C0094E	02-NOV-98	98-06-1849A	02
07	IA	AMES, CITY OF	1902540004B	16-SEP-98	98-07-875A	02
07	IA	AMES, CITY OF	1902540006B	04-DEC-98	99-07-094A	01
07	IA	ANITA, CITY OF	190048B	03-AUG-98	98-07-722P	06
07	IA	ANKENY, CITY OF	1902260003B	20-OCT-98	97-07-480P	05
07	IA	ANKENY, CITY OF	1902260004B	20-OCT-98	97-07-480P	05
07	IA	ATLANTIC, CITY OF	1900490005B	21-SEP-98	98-07-721A	01
07	IA	BLACK HAWK COUNTY	1905350045B	17-SEP-98	98-07-886A	02
07	IA	BUCHANAN COUNTY	1908480004B	06-OCT-98	98-07-683A	01
07	IA	CAMANCHE, CITY OF	1900860005B	09-DEC-98	98-07-939A	01
07	IA	CEDAR COUNTY	190050B	27-AUG-98	98-07-635A	02
07	IA	CEDAR FALLS, CITY OF	1900170006B	13-JUL-98	98-07-682A	02
07	IA	CEDAR FALLS, CITY OF	1900170006B	20-AUG-98	98-07-765A	02
07	IA	CERRO GORDO COUNTY	1908530003A	12-AUG-98	98-07-690A	02
07	IA	CLAYTON COUNTY	1908580005C	27-AUG-98	98-07-785A	02
07	IA	CLEAR LAKE, CITY OF	1900590001B	17-JUL-98	98-07-705A	02
07	IA	CLEAR LAKE, CITY OF	1900590001B	13-AUG-98	98-07-794A	02
07	IA	CLEAR LAKE, CITY OF	1900590003B	02-SEP-98	98-07-844A	02
07	IA	CLEAR LAKE, CITY OF	1900590001B	30-DEC-98	99-07-067A	02
07	IA	CLEAR LAKE, CITY OF	1900590001B	17-DEC-98	99-07-162A	02
07	IA	CLINTON, CITY OF	1900880015C	08-DEC-98	99-07-073A	01
07	IA	CLIVE, CITY OF	1904880005C	09-JUL-98	98-07-570A	01
07	IA	CLIVE, CITY OF	1904880005C	10-SEP-98	98-07-861A	02
07	IA	CLIVE, CITY OF	1904880005C	25-SEP-98	98-07-890A	02
07	IA	CLIVE, CITY OF	1904880005C	07-OCT-98	98-07-942A	02
07	IA	CLIVE, CITY OF	1904880005C	16-DEC-98	99-07-152A	02
07	IA	CLIVE, CITY OF	1904880005C	28-DEC-98	99-07-182A	02
07	IA	DAVENPORT, CITY OF	1902420004C	17-JUL-98	98-07-525A	02
07	IA	DAVENPORT, CITY OF	1902420004C	09-JUL-98	98-07-550A	02
07	IA	DAVENPORT, CITY OF	1902420004C	17-JUL-98	98-07-706A	02
07	IA	DAVENPORT, CITY OF	1902420005B	12-AUG-98	98-07-744A	02
07	IA	DAVENPORT, CITY OF	1902420003B	25-AUG-98	98-07-770A	02
07	IA	DAVENPORT, CITY OF	1902420002B	09-SEP-98	98-07-806A	01
07	IA	DECORAH, CITY OF	190532	07-JUL-98	98-07-568A	02
07	IA	DES MOINES, CITY OF	1902270008D	16-OCT-98	98-07-824A	02
07	IA	DYERSVILLE, CITY OF	1901200001D	30-DEC-98	99-07-058A	01
07	IA	EARLY, CITY OF	190572A	30-DEC-98	99-07-219P	06
07	IA	FREDERICKSBURG, CITY OF	190066B	09-SEP-98	98-07-860A	02
07	IA	FREDERICKSBURG, CITY OF	190066B	18-NOV-98	99-07-088A	02
07	IA	GLENWOOD, CITY OF	1902030001B	13-JUL-98	98-07-661A	02
07	IA	GUTHRIE COUNTY	1908710004B	12-AUG-98	98-07-563A	02
07	IA	IOWA CITY, CITY OF	1901710005C	24-SEP-98	98-07-871A	02
07	IA	JONES COUNTY	1909190175B	08-DEC-98	98-07-926A	02
07	IA	LINN COUNTY	1908290095B	09-JUL-98	98-07-382A	02
07	IA	MARION, CITY OF	1901910004B	20-OCT-98	98-07-945A	02
07	IA	MASON CITY, CITY OF	1900600003B	10-SEP-98	98-07-742A	02
07	IA	MISSOURI VALLEY, CITY OF	1901470001B	02-DEC-98	98-07-784A	01
07	IA	NASHUA, CITY OF	1900680001B	10-SEP-98	98-07-865A	02
07	IA	NICHOLS, CITY OF	1902140001B	02-NOV-98	99-07-048A	02
07	IA	PLEASANT HILL, CITY OF	1904890002B	03-SEP-98	98-07-793A	01
07	IA	RED OAK, CITY OF	1902100002C	28-AUG-98	98-07-807A	02
07	IA	SCOTT COUNTY	1902390190C	05-NOV-98	99-07-060A	02
07	IA	SPENCER, CITY OF	1900710005B	23-JUL-98	98-07-694A	01
07	IA	SPENCER, CITY OF	1900710005B	14-AUG-98	98-07-755A	02
07	IA	SPENCER, CITY OF	1900710005B	14-SEP-98	98-07-835A	01
07	IA	SPENCER, CITY OF	1900710005B	17-SEP-98	98-07-892A	02
07	IA	SPENCER, CITY OF	1900710005B	30-DEC-98	99-07-161A	02
07	IA	SPENCER, CITY OF	1900710005B	23-DEC-98	99-07-177A	02
07	IA	WARREN COUNTY	19181C0075D	23-NOV-98	99-07-075V	19

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07	IA	WATERLOO, CITY OF	1900250014E	30-JUL-98	98-07-466A	01
07	IA	WATERLOO, CITY OF	1900250005E	30-SEP-98	98-07-912A	02
07	IA	WATERLOO, CITY OF	1900250015E	30-SEP-98	98-07-920A	02
07	IA	WATERLOO, CITY OF	1900250005E	04-NOV-98	99-07-052A	02
07	IA	WAVERLY, CITY OF	19017C0054C	13-NOV-98	99-07-018P	06
07	IA	WHITING,CITY OF	1906840001B	25-SEP-98	98-07-938P	06
07	KS	ABILENE, CITY OF	20041C0070C	12-NOV-98	99-07-066A	01
07	KS	BARTON COUNTY	2000160390C	10-NOV-98	99-07-083A	02
07	KS	CHASE COUNTY	2000400003B	15-SEP-98	98-07-849A	02
07	KS	CHEROKEE COUNTY	2000440300B	10-SEP-98	98-07-831A	02
07	KS	DERBY, CITY OF	2003230001C	29-JUL-98	98-07-730A	02
07	KS	DERBY, CITY OF	2003230002C	23-JUL-98	98-07-731A	02
07	KS	DERBY, CITY OF	2003230001C	30-OCT-98	99-07-040A	02
07	KS	DESOTO, CITY OF	20091C0015D	04-AUG-98	98-07-791A	01
07	KS	DESOTO, CITY OF	20091C0055D	04-AUG-98	98-07-791A	01
07	KS	EDWARDSVILLE, CITY OF	2003620005B	03-DEC-98	98-07-747P	06
07	KS	EDWARDSVILLE, CITY OF	2003620005B	24-AUG-98	98-07-781A	02
07	KS	EL DORADO, CITY OF	2000390001C	17-NOV-98	99-07-056A	01
07	KS	FAIRWAY, CITY OF	20091C0042D	12-NOV-98	99-07-038A	02
07	KS	GREAT BEND, CITY OF	2000190020C	31-DEC-98	99-07-187A	02
07	KS	HALSTEAD, CITY OF	2001310001D	13-OCT-98	99-07-002V	19
07	KS	HARVEY COUNTY	2005850050B	06-JUL-98	98-07-660A	02
07	KS	HARVEY COUNTY	2005850125D	13-OCT-98	99-07-002V	19
07	KS	HARVEY COUNTY	2005850050B	08-DEC-98	99-07-113A	02
07	KS	HUTCHINSON, CITY OF	20155C0280D	09-DEC-98	99-07-146A	02
07	KS	JEFFERSON COUNTY	2001470125C	10-SEP-98	98-07-858A	02
07	KS	KANSAS CITY, CITY OF	2003630010A	03-DEC-98	98-07-747P	06
07	KS	KINGMAN, CITY OF	2001830002B	31-DEC-98	98-07-370P	05
07	KS	LEAWOOD, CITY OF	20091C0082E	14-AUG-98	98-07-767A	02
07	KS	LEAWOOD, CITY OF	20091C0094D	24-NOV-98	99-07-096A	02
07	KS	LENEXA, CITY OF	20091C0078D	02-SEP-98	98-07-572P	05
07	KS	LENEXA, CITY OF	20091C0079E	02-SEP-98	98-07-572P	05
07	KS	LENEXA, CITY OF	20091C0077D	09-SEP-98	98-07-676A	02
07	KS	LOUISVILLE, CITY OF	2002720001A	24-NOV-98	99-07-097A	17
07	KS	LYONS, CITY OF	2002950001C	02-DEC-98	99-07-131A	02
07	KS	MANHATTAN, CITY OF	2003000002D	16-DEC-98	99-07-141A	02
07	KS	MCPHERSON, CITY OF	2002170005D	17-JUL-98	98-07-701A	02
07	KS	MCPHERSON, CITY OF	2002170015D	28-AUG-98	98-07-803A	02
07	KS	MCPHERSON, CITY OF	2002170015D	17-AUG-98	98-07-805A	02
07	KS	MCPHERSON, CITY OF	2002170005D	24-SEP-98	98-07-870A	02
07	KS	MCPHERSON, CITY OF	2002170005D	17-SEP-98	98-07-887A	02
07	KS	MISSION, CITY OF	20091C0042D	03-SEP-98	98-07-838A	02
07	KS	MONTGOMERY COUNTY	2005950006B	13-AUG-98	98-07-558A	02
07	KS	NEWTON, CITY OF	2001330005C	27-AUG-98	98-07-788A	02
07	KS	NEWTON, CITY OF	2001330005C	24-AUG-98	98-07-800A	02
07	KS	NEWTON, CITY OF	2001330005C	02-NOV-98	99-07-054A	02
07	KS	NICKERSON, CITY OF	20155C0090D	28-AUG-98	98-07-804A	01
07	KS	OLATHE, CITY OF	20091C0090D	24-AUG-98	98-07-681P	05
07	KS	OVERLAND PARK, CITY OF	20091C0081E	13-JUL-98	98-07-571A	02
07	KS	PARK CITY, CITY OF	2009630001A	25-SEP-98	98-07-899A	02
07	KS	PITTSBURG, CITY OF	2000720005D	03-DEC-98	99-07-136A	02
07	KS	PRETTY PRAIRIE, CITY OF	20155C0620D	09-SEP-98	98-07-505A	02
07	KS	RENO COUNTY	20155C0315D	27-AUG-98	98-07-796A	02
07	KS	RENO COUNTY	20155C0140D	09-SEP-98	98-07-829A	17
07	KS	RENO COUNTY	20155C0145D	09-SEP-98	98-07-829A	17
07	KS	RENO COUNTY	20155C0315D	09-SEP-98	98-07-857A	02
07	KS	RENO COUNTY	20155C0315D	08-DEC-98	99-07-145A	02
07	KS	RILEY COUNTY	2002980070B	19-OCT-98	98-07-923A	02
07	KS	ROELAND PARK, CITY OF	20091C0042D	14-AUG-98	98-07-766A	02
07	KS	SALINA, CITY OF	2003190015B	06-JUL-98	98-07-666A	02
07	KS	SALINA, CITY OF	2003190015B	17-JUL-98	98-07-707A	02
07	KS	SALINA, CITY OF	2003190015B	17-JUL-98	98-07-709A	02
07	KS	SALINA, CITY OF	2003190015B	17-AUG-98	98-07-776A	02
07	KS	SALINA, CITY OF	2003190015B	09-SEP-98	98-07-777A	01
07	KS	SALINA, CITY OF	2003190015B	14-AUG-98	98-07-778A	02
07	KS	SALINA, CITY OF	2003190015B	12-AUG-98	98-07-779A	02
07	KS	SALINA, CITY OF	2003190015B	17-AUG-98	98-07-799A	02
07	KS	SALINA, CITY OF	2003190015B	17-AUG-98	98-07-812A	02
07	KS	SALINA, CITY OF	2003190015B	17-AUG-98	98-07-815A	02
07	KS	SALINA, CITY OF	2003190015B	19-AUG-98	98-07-817A	02
07	KS	SALINA, CITY OF	2003190015B	28-AUG-98	98-07-839A	02
07	KS	SALINA, CITY OF	2003190005B	28-AUG-98	98-07-843A	02
07	KS	SALINA, CITY OF	2003190015B	28-AUG-98	98-07-846A	02

Region	State	Community	Map panel	Determination date	Case No.	Type
07	KS	SALINA, CITY OF	2003190015B	02-SEP-98	98-07-851A	02
07	KS	SALINA, CITY OF	2003190015B	17-SEP-98	98-07-893A	02
07	KS	SALINA, CITY OF	2003190015B	25-SEP-98	98-07-924A	02
07	KS	SALINA, CITY OF	2003190015B	07-OCT-98	98-07-944A	02
07	KS	SALINA, CITY OF	2003190015B	13-OCT-98	98-07-948A	02
07	KS	SALINA, CITY OF	2003190015B	13-OCT-98	99-07-004A	02
07	KS	SALINA, CITY OF	2003190015B	20-OCT-98	99-07-020A	02
07	KS	SALINA, CITY OF	2003190015B	21-OCT-98	99-07-023A	02
07	KS	SALINA, CITY OF	2003190015B	20-OCT-98	99-07-025A	02
07	KS	SALINA, CITY OF	2003190060B	21-OCT-98	99-07-032A	02
07	KS	SALINA, CITY OF	2003190015B	26-OCT-98	99-07-039A	02
07	KS	SALINA, CITY OF	2003190015B	02-NOV-98	99-07-042A	02
07	KS	SALINA, CITY OF	2003190015B	04-DEC-98	99-07-112A	02
07	KS	SALINA, CITY OF	2003190015B	02-DEC-98	99-07-124A	02
07	KS	SALINA, CITY OF	2003190015B	01-DEC-98	99-07-133A	02
07	KS	SALINA, CITY OF	2003190015B	16-DEC-98	99-07-149A	02
07	KS	SALINA, CITY OF	2003190015B	24-DEC-98	99-07-185A	02
07	KS	SALINA, CITY OF	2003190015B	24-DEC-98	99-07-194A	02
07	KS	SALINE COUNTY	2003160060B	07-AUG-98	98-07-745A	02
07	KS	SALINE COUNTY	2003160100B	12-NOV-98	99-07-069A	02
07	KS	SALINE COUNTY	2003160125B	24-DEC-98	99-07-079A	02
07	KS	SALINE COUNTY	2003160125B	25-NOV-98	99-07-119A	02
07	KS	SEDGWICK COUNTY	2003210225A	07-JUL-98	98-07-655A	02
07	KS	SEDGWICK COUNTY	2003210225A	14-AUG-98	98-07-753A	02
07	KS	SEDGWICK COUNTY	2003210125A	27-AUG-98	98-07-768A	02
07	KS	SEDGWICK COUNTY	2003210200A	04-AUG-98	98-07-792A	02
07	KS	SEDGWICK COUNTY	2003210125A	24-SEP-98	98-07-881A	02
07	KS	SEDGWICK COUNTY	2003210150A	30-SEP-98	98-07-911A	02
07	KS	SEDGWICK COUNTY	2003210200A	15-OCT-98	98-07-930A	02
07	KS	SEDGWICK COUNTY	2003210125A	22-OCT-98	99-07-035A	02
07	KS	SEDGWICK COUNTY	2003210150A	11-DEC-98	99-07-132A	02
07	KS	SEDGWICK COUNTY	2003210200A	17-DEC-98	99-07-159A	02
07	KS	SHAWNEE COUNTY	2003310135D	04-DEC-98	99-07-109A	02
07	KS	SHAWNEE, CITY OF	20091C0040D	24-JUL-98	98-07-516A	01
07	KS	SHAWNEE, CITY OF	20091C0040D	16-DEC-98	98-07-953A	01
07	KS	SUMNER COUNTY	20191C0400B	22-OCT-98	99-07-011A	02
07	KS	SUMNER COUNTY	20191C0105B	04-DEC-98	99-07-130A	02
07	KS	WICHITA, CITY OF	2003280015B	17-JUL-98	98-07-455A	01
07	KS	WICHITA, CITY OF	2003280030B	07-JUL-98	98-07-645A	17
07	KS	WICHITA, CITY OF	2003280015B	05-AUG-98	98-07-712A	02
07	KS	WICHITA, CITY OF	2003280030B	07-AUG-98	98-07-732A	02
07	KS	WICHITA, CITY OF	2003280020B	11-AUG-98	98-07-733A	02
07	KS	WICHITA, CITY OF	2003280020B	12-AUG-98	98-07-735A	02
07	KS	WICHITA, CITY OF	2003280035B	13-AUG-98	98-07-746A	17
07	KS	WICHITA, CITY OF	2003280035B	14-AUG-98	98-07-762A	02
07	KS	WICHITA, CITY OF	2003280015B	02-SEP-98	98-07-795A	02
07	KS	WICHITA, CITY OF	2003280020B	02-SEP-98	98-07-808A	02
07	KS	WICHITA, CITY OF	2003280030B	02-SEP-98	98-07-814A	17
07	KS	WICHITA, CITY OF	2003280035B	02-SEP-98	98-07-852A	02
07	KS	WICHITA, CITY OF	2003280020B	30-SEP-98	98-07-876A	02
07	KS	WICHITA, CITY OF	2003280035B	01-OCT-98	98-07-908A	02
07	KS	WICHITA, CITY OF	2003280010B	25-SEP-98	98-07-910A	02
07	KS	WICHITA, CITY OF	2003280035B	30-SEP-98	98-07-928A	02
07	KS	WICHITA, CITY OF	2003280030B	15-OCT-98	98-07-949A	02
07	KS	WICHITA, CITY OF	2003280035B	22-OCT-98	99-07-015A	02
07	KS	WICHITA, CITY OF	2003280005B	12-NOV-98	99-07-037A	02
07	KS	WICHITA, CITY OF	2003280035B	17-NOV-98	99-07-086A	02
07	KS	WICHITA, CITY OF	2003280035B	03-DEC-98	99-07-100A	02
07	KS	WICHITA, CITY OF	2003280035B	03-DEC-98	99-07-101A	02
07	KS	WICHITA, CITY OF	2003280125A	17-DEC-98	99-07-129A	01
07	KS	WINFIELD, CITY OF	2000710004B	14-JUL-98	98-07-486A	01
07	MO	ARNOLD, CITY OF	2901880002C	21-SEP-98	98-07-649P	06
07	MO	ARNOLD, CITY OF	2901880004C	21-SEP-98	98-07-649P	06
07	MO	ARNOLD, CITY OF	2901880001C	11-AUG-98	98-07-816A	02
07	MO	ARNOLD, CITY OF	2901880003C	23-DEC-98	99-07-223A	02
07	MO	BLUE SPRINGS, CITY OF	2901690005C	30-DEC-98	99-07-160A	02
07	MO	BUCHANAN COUNTY	2900400025B	26-OCT-98	98-07-925A	02
07	MO	BUTLER COUNTY	2900440080C	30-DEC-98	99-07-091A	02
07	MO	CAMDEN COUNTY	2907890006B	14-SEP-98	98-07-841A	02
07	MO	CAPE GIRARDEAU COUNTY	2907900095C	02-SEP-98	98-07-743A	02
07	MO	CARROLLTON, TOWN OF	2900580005B	13-AUG-98	98-07-758A	02
07	MO	CASS COUNTY	2907830100C	16-JUL-98	98-07-699A	02
07	MO	CASS COUNTY	2907830100C	16-SEP-98	98-07-888A	02

Region	State	Community	Map panel	Determination date	Case No.	Type
07	MO	CHILLICOTHE, CITY OF	2902160005B	02-NOV-98	99-07-050A	02
07	MO	CLAY COUNTY	2900860050B	21-OCT-98	99-07-031A	02
07	MO	COLUMBIA, CITY OF	2900360016C	13-OCT-98	99-07-001A	02
07	MO	CRYSTAL CITY,CITY OF	2901890005C	05-AUG-98	98-07-719A	02
07	MO	DARDENNE PRAIRIE, TOWN OF	29183C0430E	14-SEP-98	98-07-508A	01
07	MO	DES PERES, CITY OF	29189C0279H	27-AUG-98	98-07-716A	01
07	MO	DUNKLIN COUNTY	2901220200B	30-OCT-98	99-07-047A	02
07	MO	EXCELSIOR SPRINGS, CITY OF	2900900002B	03-SEP-98	98-07-773A	02
07	MO	FENTON, CITY OF	29189C0289H	30-JUL-98	98-07-623A	01
07	MO	FERGUSON, CITY OF	29189C0181H	13-JUL-98	98-07-639A	02
07	MO	FRONTENAC, CITY OF	29189C0281H	13-OCT-98	99-07-017A	02
07	MO	GREENE COUNTY	2907820135B	11-DEC-98	99-07-128A	02
07	MO	GREENE COUNTY	2907820070B	24-DEC-98	99-07-183A	02
07	MO	INDEPENDENCE,CITY OF	2901720020D	03-AUG-98	98-07-711A	02
07	MO	INDEPENDENCE,CITY OF	2901720035D	12-NOV-98	98-07-941A	17
07	MO	INDEPENDENCE,CITY OF	2901720010D	22-OCT-98	99-07-016A	02
07	MO	JACKSON COUNTY	2904920210C	30-SEP-98	98-07-884A	02
07	MO	JEFFERSON COUNTY	2908080085C	16-JUL-98	98-07-618A	01
07	MO	JEFFERSON COUNTY	2908080120C	17-SEP-98	98-07-674A	02
07	MO	JEFFERSON COUNTY	2908080165B	17-JUL-98	98-07-703A	02
07	MO	JEFFERSON COUNTY	2908080085C	27-AUG-98	98-07-813A	02
07	MO	JEFFERSON COUNTY	2908080080C	14-SEP-98	98-07-866A	02
07	MO	JEFFERSON COUNTY	2908080085C	13-OCT-98	98-07-936A	02
07	MO	JEFFERSON COUNTY	2908080080C	02-NOV-98	99-07-046A	02
07	MO	JEFFERSON COUNTY	2908080155B	09-DEC-98	99-07-118A	02
07	MO	JOPLIN, CITY OF	2901830015C	12-NOV-98	99-07-063A	01
07	MO	KANSAS CITY, CITY OF	2901730105B	30-JUL-98	98-07-763A	17
07	MO	LADUE,CITY OF	29189C0188H	17-JUL-98	98-07-680A	02
07	MO	LADUE,CITY OF	29189C0188H	17-NOV-98	99-07-012A	02
07	MO	LAKE WINNEBAGO, CITY OF	2908770001A	14-AUG-98	98-07-754A	02
07	MO	LAKE WINNEBAGO, CITY OF	2908770001A	27-AUG-98	98-07-797A	02
07	MO	LINCOLN COUNTY	2908690120C	09-JUL-98	98-07-512A	02
07	MO	MANCHESTER, CITY OF	29189C0257H	30-SEP-98	98-07-906A	02
07	MO	MARION COUNTY	2902220002A	16-JUL-98	98-07-609A	02
07	MO	MARYLAND HEIGHTS, CITY OF	29189C0154H	10-DEC-98	99-07-184A	02
07	MO	MARYVILLE, CITY OF	290264B	03-AUG-98	98-07-679P	06
07	MO	MCDONALD COUNTY	2908170150A	24-AUG-98	98-07-648A	02
07	MO	MCDONALD COUNTY	2908170150A	13-JUL-98	98-07-671A	02
07	MO	MORGAN COUNTY	2902440200A	30-OCT-98	99-07-036A	02
07	MO	O'FALLON, CITY OF	29183C0239E	12-AUG-98	98-07-444A	01
07	MO	O'FALLON, CITY OF	29183C0237E	06-JUL-98	98-07-548A	02
07	MO	O'FALLON, CITY OF	29183C0241E	14-AUG-98	98-07-756A	02
07	MO	O'FALLON, CITY OF	29183C0430E	27-AUG-98	98-07-772A	02
07	MO	O'FALLON, CITY OF	29183C0239E	05-OCT-98	98-07-840A	01
07	MO	O'FALLON, CITY OF	29183C0235E	24-NOV-98	99-07-022A	01
07	MO	O'FALLON, CITY OF	29183C0237E	18-DEC-98	99-07-151A	01
07	MO	OLD MONROE, CITY OF	2902110001B	17-DEC-98	99-07-148A	02
07	MO	OZARK, CITY OF	2908470003A	24-AUG-98	98-07-729A	02
07	MO	PACIFIC, CITY OF	2901340001C	03-SEP-98	98-07-718A	02
07	MO	PACIFIC, CITY OF	2901340001C	18-NOV-98	98-07-748A	02
07	MO	PACIFIC, CITY OF	2901340001C	13-AUG-98	98-07-782A	02
07	MO	PACIFIC, CITY OF	2901340001C	17-DEC-98	99-07-111A	02
07	MO	PARIS, CITY OF	290241A	14-SEP-98	98-07-821A	02
07	MO	PECULIAR, CITY OF	2908780001A	14-SEP-98	98-07-850A	02
07	MO	PECULIAR, CITY OF	2908780001A	21-SEP-98	98-07-885A	02
07	MO	PEMISCOT COUNTY	2907790025B	21-OCT-98	99-07-013A	02
07	MO	PHELPS COUNTY	2908240225B	16-JUL-98	98-07-606A	02
07	MO	POPLAR BLUFF, CITY OF	2900470003C	03-SEP-98	98-07-845A	17
07	MO	SEDALIA, CITY OF	2902830001C	23-JUL-98	98-07-684A	02
07	MO	SPRINGFIELD, CITY OF	2901490007B	02-SEP-98	98-07-638A	17
07	MO	ST. CHARLES COUNTY	29183C0435E	23-DEC-98	99-07-043A	01
07	MO	ST. CHARLES COUNTY	29183C0268E	09-DEC-98	99-07-105A	02
07	MO	ST. CHARLES, CITY OF	29183C0286E	29-SEP-98	98-07-614A	01
07	MO	ST. CHARLES, CITY OF	29183C0286E	28-JUL-98	98-07-713A	02
07	MO	ST. CHARLES, CITY OF	29183C0267E	15-OCT-98	98-07-848A	02
07	MO	ST. CHARLES, CITY OF	29183C0267E	31-DEC-98	99-07-104A	02
07	MO	ST. CHARLES, CITY OF	29183C0286E	23-DEC-98	99-07-173A	02
07	MO	ST. CHARLES, CITY OF	29183C0286E	24-DEC-98	99-07-174A	02
07	MO	ST. FRANCOIS COUNTY	2908320100B	09-DEC-98	99-07-102A	02
07	MO	ST. JOSEPH, CITY OF	2900430010C	02-NOV-98	98-07-952A	02
07	MO	ST. LOUIS COUNTY	29189C0288H	27-JUL-98	98-07-567A	02
07	MO	ST. LOUIS COUNTY	29189C0278H	14-JUL-98	98-07-603A	01
07	MO	ST. LOUIS COUNTY	29189C0293H	28-JUL-98	98-07-720A	02

Region	State	Community	Map panel	Determination date	Case No.	Type
07	MO	ST. LOUIS COUNTY	29189C0415H	14-SEP-98	98-07-862A	02
07	MO	ST. PETERS, CITY OF	29183C0244E	14-AUG-98	98-07-631A	01
07	MO	ST. PETERS, CITY OF	29183C0242E	17-JUL-98	98-07-647A	01
07	MO	ST. PETERS, CITY OF	29183C0263E	14-JUL-98	98-07-695A	02
07	MO	ST. PETERS, CITY OF	29183C0242E	24-AUG-98	98-07-809A	02
07	MO	ST. PETERS, CITY OF	29183C0244E	24-SEP-98	98-07-872A	02
07	MO	ST. PETERS, CITY OF	29183C0262E	24-SEP-98	98-07-873A	01
07	MO	ST. PETERS, CITY OF	29183C0244E	21-OCT-98	98-07-900A	01
07	MO	ST. PETERS, CITY OF	29183C0264E	12-NOV-98	99-07-030A	02
07	MO	STE. GENEVIEVE COUNTY	2908330050B	21-OCT-98	98-07-904A	02
07	MO	STODDARD COUNTY	2908450175B	15-OCT-98	98-07-891A	02
07	MO	UNIVERSITY CITY, CITY OF	29189C0191H	14-AUG-98	98-07-771A	02
07	MO	VALLEY PARK, CITY OF	29189C0278H	13-JUL-98	98-07-665A	01
07	MO	VALLEY PARK, CITY OF	29189C0278H	14-AUG-98	98-07-757A	01
07	MO	WARREN COUNTY	2904430125B	07-OCT-98	98-07-933A	02
07	MO	WARREN COUNTY	2904430075B	24-DEC-98	99-07-175A	02
07	MO	WASHINGTON, CITY OF	2901380003B	17-DEC-98	99-07-153A	02
07	MO	WASHINGTON, CITY OF	2901380001B	30-DEC-98	99-07-234A	02
07	MO	WEST PLAINS, CITY OF	2901660003D	14-SEP-98	98-07-828A	02
07	NE	BELLEVUE, CITY OF	31153C0065F	15-OCT-98	98-07-932A	02
07	NE	BELLEVUE, CITY OF	31153C0065F	12-NOV-98	99-07-084A	01
07	NE	CASS COUNTY	3104070025A	31-DEC-98	99-07-181A	01
07	NE	CENTRAL CITY, CITY OF	3101480005C	23-DEC-98	99-07-172A	02
07	NE	CERESCO, VILLAGE OF	3101970001A	13-OCT-98	98-07-913A	02
07	NE	CLARKS, VILLAGE OF	3101490005A	28-JUL-98	98-07-702A	02
07	NE	COLFAX COUNTY	3104260005B	22-OCT-98	99-07-007A	02
07	NE	CUMING COUNTY	3104270004B	08-OCT-98	98-07-937A	02
07	NE	CUMING COUNTY	3104270004B	02-NOV-98	99-07-053A	02
07	NE	DODGE COUNTY	3100680150B	06-JUL-98	98-07-669A	02
07	NE	DOUGLAS COUNTY	3100730125B	30-JUL-98	98-07-662A	17
07	NE	DOUGLAS COUNTY	3100730125B	12-NOV-98	98-07-832A	17
07	NE	FREMONT, CITY OF	3100690002C	02-NOV-98	99-07-026A	01
07	NE	GRAND ISLAND, CITY OF	3101030015B	14-JUL-98	98-07-675A	02
07	NE	GRAND ISLAND, CITY OF	3101030015B	14-JUL-98	98-07-686A	02
07	NE	GRAND ISLAND, CITY OF	3101030020B	16-JUL-98	98-07-691A	02
07	NE	GRAND ISLAND, CITY OF	3101030010B	13-AUG-98	98-07-750A	02
07	NE	GRAND ISLAND, CITY OF	3101030020B	13-AUG-98	98-07-751A	02
07	NE	GRAND ISLAND, CITY OF	3101030015B	14-AUG-98	98-07-752A	02
07	NE	GRAND ISLAND, CITY OF	3101030015B	24-AUG-98	98-07-786A	02
07	NE	GRAND ISLAND, CITY OF	3101030010B	27-AUG-98	98-07-787A	02
07	NE	GRAND ISLAND, CITY OF	3101030005B	27-AUG-98	98-07-801A	02
07	NE	GRAND ISLAND, CITY OF	3101030015B	09-SEP-98	98-07-834A	02
07	NE	GRAND ISLAND, CITY OF	3101030010B	10-SEP-98	98-07-837A	02
07	NE	GRAND ISLAND, CITY OF	3101030020B	15-SEP-98	98-07-853A	02
07	NE	GRAND ISLAND, CITY OF	3101030020B	21-SEP-98	98-07-854A	02
07	NE	GRAND ISLAND, CITY OF	3101030010B	09-SEP-98	98-07-855A	02
07	NE	GRAND ISLAND, CITY OF	3101030015B	09-SEP-98	98-07-856A	02
07	NE	GRAND ISLAND, CITY OF	3101030020B	09-SEP-98	98-07-859A	02
07	NE	GRAND ISLAND, CITY OF	3101030005B	25-SEP-98	98-07-878A	02
07	NE	GRAND ISLAND, CITY OF	3101030020B	17-SEP-98	98-07-880A	02
07	NE	GRAND ISLAND, CITY OF	3101030015B	21-SEP-98	98-07-882A	02
07	NE	GRAND ISLAND, CITY OF	3101030020B	24-SEP-98	98-07-914A	02
07	NE	GRAND ISLAND, CITY OF	3101030020B	23-SEP-98	98-07-915A	02
07	NE	GRAND ISLAND, CITY OF	3101030015B	23-SEP-98	98-07-916A	02
07	NE	GRAND ISLAND, CITY OF	3101030005B	25-SEP-98	98-07-917A	02
07	NE	GRAND ISLAND, CITY OF	3101030020B	07-OCT-98	98-07-940A	02
07	NE	GRAND ISLAND, CITY OF	3101030015B	15-OCT-98	98-07-950A	02
07	NE	GRAND ISLAND, CITY OF	3101030020B	15-OCT-98	98-07-954A	02
07	NE	GRAND ISLAND, CITY OF	3101030005B	21-OCT-98	99-07-029A	02
07	NE	GRAND ISLAND, CITY OF	3101030010B	12-NOV-98	99-07-080A	02
07	NE	GRAND ISLAND, CITY OF	3101030020B	17-NOV-98	99-07-082A	02
07	NE	GRAND ISLAND, CITY OF	3101030015B	24-NOV-98	99-07-093A	02
07	NE	GRAND ISLAND, CITY OF	3101030015B	01-DEC-98	99-07-114A	02
07	NE	GRAND ISLAND, CITY OF	3101030015B	04-DEC-98	99-07-115A	02
07	NE	GRAND ISLAND, CITY OF	3101030020B	25-NOV-98	99-07-122A	02
07	NE	GRAND ISLAND, CITY OF	3101030010B	25-NOV-98	99-07-123A	02
07	NE	GRAND ISLAND, CITY OF	3101030015B	04-DEC-98	99-07-137A	02
07	NE	GRAND ISLAND, CITY OF	3101030015B	09-DEC-98	99-07-142A	02
07	NE	GRAND ISLAND, CITY OF	3101030015B	16-DEC-98	99-07-155A	02
07	NE	GRAND ISLAND, CITY OF	3101030020B	16-DEC-98	99-07-156A	02
07	NE	GRAND ISLAND, CITY OF	3101030015B	18-DEC-98	99-07-166A	02
07	NE	GRAND ISLAND, CITY OF	3101030010B	18-DEC-98	99-07-180A	02
07	NE	GRAND ISLAND, CITY OF	3101030020B	24-DEC-98	99-07-201A	02

Region	State	Community	Map panel	Determination date	Case No.	Type
07	NE	GRAND ISLAND, CITY OF	3101030015B	28-DEC-98	99-07-202A	02
07	NE	GRAND ISLAND, CITY OF	3101030015B	30-DEC-98	99-07-203A	02
07	NE	HALL COUNTY	3101000100C	17-NOV-98	99-07-081A	02
07	NE	HAMILTON COUNTY	3104410025A	27-AUG-98	98-07-775A	02
07	NE	HARTINGTON, CITY OF	3103760005A	12-NOV-98	99-07-062A	02
07	NE	HARTINGTON, CITY OF	3103760005A	08-DEC-98	99-07-125A	02
07	NE	HOWARD COUNTY	3104460100A	03-SEP-98	98-07-802A	02
07	NE	JUNIATA, VILLAGE OF	3102930001B	30-SEP-98	98-07-905A	02
07	NE	KEARNEY, CITY OF	3100160020C	07-JUL-98	98-07-654A	02
07	NE	KEARNEY, CITY OF	3100160020C	28-AUG-98	98-07-700A	02
07	NE	KEARNEY, CITY OF	3100160020C	27-AUG-98	98-07-780A	01
07	NE	LA VISTA, CITY OF	31153C0065F	29-SEP-98	98-07-820A	02
07	NE	LANCASTER COUNTY	3101340200B	23-DEC-98	99-07-116A	01
07	NE	LINCOLN, CITY OF	3152730025D	12-AUG-98	98-07-688A	02
07	NE	LINCOLN, CITY OF	3152730025D	14-SEP-98	98-07-689A	01
07	NE	LINCOLN, CITY OF	3152730037D	14-AUG-98	98-07-724A	02
07	NE	LINCOLN, CITY OF	3152730025D	28-AUG-98	98-07-810A	02
07	NE	LINCOLN, CITY OF	3152730025D	29-SEP-98	98-07-863A	01
07	NE	LINCOLN, CITY OF	3152730025D	06-OCT-98	98-07-879A	01
07	NE	LINCOLN, CITY OF	3152730025D	09-DEC-98	99-07-150A	02
07	NE	LINCOLN, CITY OF	3152730020D	31-DEC-98	99-07-235A	02
07	NE	MERRICK COUNTY	3104570175A	16-JUL-98	98-07-687A	02
07	NE	MERRICK COUNTY	3104570175B	07-AUG-98	98-07-740A	02
07	NE	MERRICK COUNTY	3104570150A	03-SEP-98	98-07-864A	02
07	NE	MERRICK COUNTY	3104570175B	13-OCT-98	99-07-003V	19
07	NE	MERRICK COUNTY	3104570200B	30-OCT-98	99-07-041A	02
07	NE	OMAHA, CITY OF	3152740050F	07-JUL-98	98-07-656A	02
07	NE	OMAHA, CITY OF	3152740045G	27-AUG-98	98-07-667P	06
07	NE	OMAHA, CITY OF	3152740045G	06-JUL-98	98-07-670A	02
07	NE	OMAHA, CITY OF	3152740030F	31-AUG-98	98-07-783A	02
07	NE	OMAHA, CITY OF	3152740030F	14-SEP-98	98-07-833A	02
07	NE	OMAHA, CITY OF	3152740025F	21-SEP-98	98-07-847A	02
07	NE	OMAHA, CITY OF	3152740050F	24-NOV-98	99-07-087A	02
07	NE	OMAHA, CITY OF	3152740045G	24-NOV-98	99-07-095A	02
07	NE	PAPILLION, CITY OF	31153C0045F	14-AUG-98	97-07-338P	05
07	NE	PAPILLION, CITY OF	31153C0065F	14-AUG-98	97-07-338P	05
07	NE	PAPILLION, CITY OF	31153C0065F	16-SEP-98	98-07-836A	01
07	NE	PLATTE COUNTY	3104670008B	13-AUG-98	98-07-826A	01
07	NE	PLATTE COUNTY	3104670008C	07-OCT-98	98-07-827V	19
07	NE	PLATTE COUNTY	3104670009C	07-OCT-98	98-07-827V	19
07	NE	PLATTE COUNTY	3104670009C	21-OCT-98	99-07-027A	02
07	NE	PLATTE COUNTY	3104670009C	09-DEC-98	99-07-164A	02
07	NE	SARPY COUNTY	31153C0045F	14-AUG-98	97-07-338P	05
07	NE	SARPY COUNTY	31153C0065F	14-AUG-98	97-07-338P	05
07	NE	SARPY COUNTY	31153C0135F	05-NOV-98	99-07-057A	02
07	NE	SARPY COUNTY	31153C0065F	12-NOV-98	99-07-085A	01
07	NE	SCHUYLER, CITY OF	3100460005B	17-JUL-98	98-07-708A	02
07	NE	SCHUYLER, CITY OF	3100460005B	27-AUG-98	98-07-798A	02
07	NE	SCHUYLER, CITY OF	3100460010B	25-SEP-98	98-07-867A	02
07	NE	SCHUYLER, CITY OF	3100460005B	19-OCT-98	98-07-934A	02
07	NE	SCHUYLER, CITY OF	3100460005B	12-NOV-98	98-07-943A	02
07	NE	SCHUYLER, CITY OF	3100460005B	12-NOV-98	99-07-008A	02
07	NE	SCHUYLER, CITY OF	3100460005B	15-OCT-98	99-07-009A	02
07	NE	SCHUYLER, CITY OF	3100460005B	30-DEC-98	99-07-195A	02
07	NE	SCHUYLER, CITY OF	3100460005B	31-DEC-98	99-07-196A	02
07	NE	SEWARD, CITY OF	3102100010C	17-AUG-98	98-07-774A	02
07	NE	YORK COUNTY	3104860005B	27-AUG-98	98-07-697A	02
08	CO	ADAMS COUNTY	08001C0730G	28-AUG-98	98-08-393A	17
08	CO	ARVADA, CITY OF	0850720006B	12-AUG-98	97-08-414P	05
08	CO	ARVADA, CITY OF	0850720002B	10-SEP-98	98-08-424A	01
08	CO	ARVADA, CITY OF	0850720002B	26-OCT-98	99-08-002A	02
08	CO	AURORA, CITY OF	0800020180F	23-NOV-98	99-08-037V	19
08	CO	AURORA, CITY OF	0800020185E	23-NOV-98	99-08-037V	19
08	CO	BLACK HAWK, CITY OF	0800760001B	09-NOV-98	98-08-310P	05
08	CO	BOULDER COUNTY	08013C0395F	20-OCT-98	98-08-409P	06
08	CO	BOULDER, CITY OF	08013C0395F	20-OCT-98	98-08-409P	06
08	CO	BROOMFIELD, CITY OF	0850730010D	16-JUL-98	98-08-260A	01
08	CO	BROOMFIELD, CITY OF	0850730020E	16-JUL-98	98-08-260A	01
08	CO	CANON CITY, CITY OF	0800680001D	02-NOV-98	99-08-020A	02
08	CO	CHAFFEE COUNTY	0802690400B	02-NOV-98	98-08-417A	02
08	CO	CHAFFEE COUNTY	0802690375B	15-OCT-98	98-08-466A	02
08	CO	CHAFFEE COUNTY	0802690400B	15-OCT-98	98-08-466A	02
08	CO	COLORADO SPRINGS, CITY OF	08041C0517F	01-JUL-98	98-08-135P	05

Region	State	Community	Map panel	Determination date	Case No.	Type
08	CO	COLORADO SPRINGS, CITY OF	08041C0742F	27-AUG-98	98-08-313P	06
08	CO	COLORADO SPRINGS, CITY OF	08041C0753F	27-AUG-98	98-08-313P	06
08	CO	COLORADO SPRINGS, CITY OF	08041C0761F	27-AUG-98	98-08-313P	06
08	CO	COLORADO SPRINGS, CITY OF	08041C0516F	21-JUL-98	98-08-362A	02
08	CO	COLORADO SPRINGS, CITY OF	08041C0513F	20-AUG-98	98-08-383A	02
08	CO	COLORADO SPRINGS, CITY OF	08041C0504F	10-AUG-98	98-08-391A	02
08	CO	COLORADO SPRINGS, CITY OF	08041C0726F	10-DEC-98	99-08-076A	02
08	CO	DENVER, CITY AND COUNTY OF	0800460018C	13-AUG-98	98-08-375A	01
08	CO	DENVER, CITY AND COUNTY OF	0800460013C	07-OCT-98	98-08-396A	02
08	CO	DENVER, CITY AND COUNTY OF	0800460018C	02-NOV-98	99-08-013A	02
08	CO	DENVER, CITY AND COUNTY OF	0800460019E	23-NOV-98	99-08-038V	19
08	CO	DOUGLAS COUNTY	0800490050C	13-AUG-98	98-08-346A	02
08	CO	EAGLE COUNTY	0800510240C	17-JUL-98	98-08-315A	02
08	CO	EL PASO COUNTY	08041C0277F	22-SEP-98	98-08-406A	02
08	CO	EL PASO COUNTY	08041C0276F	09-NOV-98	99-08-012P	05
08	CO	ERIE, TOWN OF	0801810001D	16-NOV-98	99-08-035P	06
08	CO	FORT COLLINS, CITY OF	0801020011C	18-NOV-98	99-08-039A	17
08	CO	FOUNTAIN, CITY OF	08041C0958F	23-SEP-98	98-08-430A	02
08	CO	FREDERICK, TOWN OF	0802440001B	30-DEC-98	99-08-101A	02
08	CO	GARFIELD COUNTY	0802051354B	21-AUG-98	98-08-415A	01
08	CO	GILPIN COUNTY	080075B	05-AUG-98	98-08-288A	01
08	CO	GUNNISON COUNTY	0800780615B	06-OCT-98	98-08-419A	01
08	CO	GUNNISON COUNTY	0800780475B	13-NOV-98	98-08-462A	02
08	CO	HINSDALE COUNTY	08053C0125B	28-AUG-98	98-08-418A	02
08	CO	JEFFERSON COUNTY	0800870380C	10-SEP-98	98-08-394A	01
08	CO	JEFFERSON COUNTY	0800870165B	03-DEC-98	99-08-001P	05
08	CO	JEFFERSON COUNTY	0800870170B	03-DEC-98	99-08-001P	05
08	CO	JEFFERSON COUNTY	0800870380C	20-NOV-98	99-08-056A	02
08	CO	LA PLATA COUNTY	0800970278C	13-OCT-98	99-08-006A	02
08	CO	LAKEWOOD, CITY OF	0850750005C	24-SEP-98	97-08-363P	05
08	CO	LAKEWOOD, CITY OF	0850750005C	02-DEC-98	99-08-030A	02
08	CO	LAKEWOOD, CITY OF	0850750005C	23-DEC-98	99-08-086A	02
08	CO	LARIMER COUNTY	0801010239C	09-OCT-98	98-08-426A	02
08	CO	LONGMONT, CITY OF	08013C0286F	18-AUG-98	98-08-386A	01
08	CO	LONGMONT, CITY OF	08013C0288F	05-OCT-98	98-08-460A	01
08	CO	LOVELAND, CITY OF	0801030010C	23-DEC-98	99-08-091A	02
08	CO	MEEKER, TOWN OF	0801510001B	06-AUG-98	98-08-126P	05
08	CO	OURAY COUNTY	0801360316A	09-NOV-98	98-08-333P	05
08	CO	OURAY, CITY OF	0801370316C	09-NOV-98	98-08-333P	05
08	CO	PARKER, TOWN OF	0803100185B	02-NOV-98	98-08-283A	02
08	CO	STEAMBOAT SPRINGS, TOWN OF	0801590003C	22-OCT-98	99-08-016A	02
08	CO	SUMMIT COUNTY	0802900192C	23-JUL-98	98-08-363A	02
08	CO	WELD COUNTY	0802660866C	02-OCT-98	98-08-405A	01
08	CO	WELD COUNTY	0802660750C	25-AUG-98	98-08-408A	02
08	CO	WELD COUNTY	0802660750C	18-SEP-98	98-08-448A	02
08	CO	WELLINGTON, TOWN OF	0801040001C	21-OCT-98	98-08-436A	02
08	MT	CARBON COUNTY	3001390040B	02-DEC-98	98-08-237A	02
08	MT	CASCADE COUNTY	3000080415B	04-SEP-98	98-08-425A	02
08	MT	FLATHEAD COUNTY	3000232305D	14-JUL-98	98-08-349A	02
08	MT	FLATHEAD COUNTY	3000231090C	05-AUG-98	98-08-361A	02
08	MT	FLATHEAD COUNTY	3000231810D	21-SEP-98	98-08-437A	02
08	MT	FLATHEAD COUNTY	3000231435C	02-NOV-98	99-08-021A	01
08	MT	FLATHEAD COUNTY	3000231420C	02-NOV-98	99-08-023A	02
08	MT	FLATHEAD COUNTY	3000231800C	13-NOV-98	99-08-036A	02
08	MT	JEFFERSON COUNTY	3001540550B	10-DEC-98	98-08-458A	02
08	MT	JEFFERSON COUNTY	3001540550B	19-NOV-98	99-08-007A	02
08	MT	LINCOLN COUNTY	3001570620B	09-SEP-98	98-08-432A	02
08	MT	LINCOLN COUNTY	3001570620B	22-OCT-98	99-08-005A	02
08	MT	LIVINGSTON, CITY OF	3000510005B	09-SEP-98	98-08-385A	02
08	MT	MILES CITY, CITY OF	3000140005C	07-AUG-98	98-08-389A	02
08	MT	MISSOULA COUNTY	30063C1770D	20-OCT-98	99-08-003A	01
08	MT	MISSOULA COUNTY	30063C1465D	01-DEC-98	99-08-057A	01
08	MT	MISSOULA, CITY OF	30063C1215D	07-OCT-98	98-08-469A	17
08	MT	PARK COUNTY	3001600024B	20-OCT-98	98-08-420A	02
08	MT	RED LODGE, CITY OF	3000070001B	01-OCT-98	98-08-402A	02
08	MT	ROUNDUP, CITY OF	3000500001B	01-DEC-98	99-08-052A	02
08	MT	ROUNDUP, CITY OF	3000500001B	08-DEC-98	99-08-075A	02
08	MT	THREE FORKS, TOWN OF	3000290001B	05-OCT-98	98-08-433A	02
08	MT	VALLEY COUNTY	3001710020B	23-JUL-98	98-08-322A	02
08	MT	YELLOWSTONE COUNTY	3001421020A	16-DEC-98	99-08-071A	02
08	ND	BISMARCK, CITY OF	3801490015A	17-JUL-98	98-08-336A	02
08	ND	BISMARCK, CITY OF	3801490020B	21-OCT-98	99-08-009V	19
08	ND	BISMARCK, CITY OF	3801490025A	20-NOV-98	99-08-027A	01

Region	State	Community	Map panel	Determination date	Case No.	Type
08	ND	BURLEIGH COUNTY	3800170570A	02-NOV-98	98-08-473A	01
08	ND	DURBIN, TOWNSHIP OF	3803250025A	14-DEC-98	99-08-049A	02
08	ND	GRAND FORKS COUNTY	3800330004B	25-AUG-98	98-08-387A	02
08	ND	GRAND FORKS COUNTY	3800330007B	27-AUG-98	98-08-388A	02
08	ND	GRAND FORKS COUNTY	3800330004B	05-OCT-98	98-08-464A	02
08	ND	GRAND FORKS, CITY OF	3853650010D	30-DEC-98	99-08-089A	01
08	ND	HAZEN, CITY OF	3800670005D	10-DEC-98	99-08-073A	02
08	ND	MORTON COUNTY	3801480240A	24-DEC-98	99-08-024A	01
08	ND	NORMANNA, TOWNSHIP OF	3802640010B	13-OCT-98	98-08-422A	02
08	ND	THOMPSON, CITY OF	3802080001B	02-DEC-98	99-08-070A	02
08	SD	ABERDEEN, CITY OF	46013C0245C	21-SEP-98	98-08-438A	02
08	SD	DELL RAPIDS, CITY OF	4600590001A	15-SEP-98	98-08-445A	02
08	SD	ELK POINT, CITY OF	460242C	06-NOV-98	98-08-475A	01
08	SD	GROTON, CITY OF	46013C0352C	07-OCT-98	98-08-471A	02
08	SD	NORTH SIOUX CITY, CITY OF	4600870005C	06-NOV-98	99-08-034A	02
08	SD	NORTH SIOUX CITY, CITY OF	4600870005C	04-DEC-98	99-08-048A	02
08	SD	NORTH SIOUX CITY, CITY OF	4600870005C	19-NOV-98	99-08-051A	02
08	SD	RAPID CITY, CITY OF	4654200004F	10-AUG-98	98-08-390A	02
08	SD	SIOUX FALLS, CITY OF	4600600015C	16-NOV-98	99-08-017A	01
08	SD	SPEARFISH, CITY OF	4600460005D	27-AUG-98	98-08-374A	01
08	SD	WATERTOWN, CITY OF	4600160010B	31-AUG-98	98-08-353A	01
08	UT	ALPINE, CITY OF	4902280005A	06-JUL-98	98-08-225A	02
08	UT	BOX ELDER COUNTY	4900050044C	26-OCT-98	98-08-312P	06
08	UT	FAIRVIEW, CITY OF	490113B	28-AUG-98	98-08-413A	02
08	UT	GARFIELD COUNTY	4900650450B	16-OCT-98	98-08-468A	02
08	UT	NIBLEY, TOWN OF	490023A	14-DEC-98	98-08-444A	01
08	UT	NORTH OGDEN, CITY OF	4902140002B	21-AUG-98	98-08-412A	02
08	UT	OGDEN, CITY OF	4901890002B	27-JUL-98	98-08-306A	02
08	UT	PERRY CITY, CITY OF	4900100005B	26-OCT-98	98-08-312P	06
08	UT	RIVERTON, CITY OF	4901040002C	03-SEP-98	98-08-199P	06
08	UT	RIVERTON, CITY OF	4901040001C	02-SEP-98	98-08-367P	06
08	UT	RIVERTON, CITY OF	4901040002C	02-SEP-98	98-08-367P	06
08	UT	SALT LAKE COUNTY	4901020450B	03-SEP-98	98-08-199P	06
08	UT	SANPETE COUNTY	4901110007B	24-JUL-98	98-08-369A	02
08	UT	SOUTH JORDAN, CITY OF	4901070008C	03-SEP-98	98-08-199P	06
08	UT	SOUTH JORDAN, CITY OF	4901070008C	02-SEP-98	98-08-367P	06
08	UT	SOUTH JORDAN, CITY OF	4901070009C	02-SEP-98	98-08-367P	06
08	UT	SOUTH JORDAN, CITY OF	4901070009C	06-AUG-98	98-08-381A	02
08	UT	SOUTH JORDAN, CITY OF	4901070009C	08-DEC-98	99-08-055A	02
08	UT	ST. GEORGE, CITY OF	4901770003D	01-OCT-98	98-08-263P	06
08	UT	ST. GEORGE, CITY OF	4901770011D	01-OCT-98	98-08-263P	06
08	UT	SUMMIT COUNTY	4901340525B	20-OCT-98	98-08-352A	02
08	UT	TAYLORSVILLE, CITY OF	4901020291C	26-OCT-98	98-08-366A	01
08	UT	UINTAH COUNTY	4901470014C	11-AUG-98	98-08-379A	02
08	UT	UINTAH COUNTY	4901470014C	27-AUG-98	98-08-400A	02
08	UT	WEBER COUNTY	4901870225B	30-JUL-98	98-08-370A	02
08	UT	WEBER COUNTY	4901870250B	06-NOV-98	98-08-404A	02
08	UT	WELLSVILLE, CITY OF	4900310001B	09-SEP-98	98-08-421A	02
08	WY	CASPER, CITY OF	5600370010C	25-AUG-98	98-08-395A	02
08	WY	CASPER, CITY OF	5600370010C	29-SEP-98	98-08-450A	02
08	WY	CHEYENNE, CITY OF	5600300005E	09-OCT-98	98-08-224A	01
08	WY	GILLETTE, CITY OF	5600070005C	10-SEP-98	98-08-431A	02
08	WY	ROCK SPRINGS, CITY OF	5600510005E	01-DEC-98	99-08-044A	02
08	WY	SHERIDAN COUNTY	5600470027C	01-DEC-98	98-08-463A	02
08	WY	TETON COUNTY	56039C0655B	10-SEP-98	98-08-384A	02
08	WY	UINTA COUNTY	5600530275B	05-AUG-98	98-08-355A	02
08	WY	UINTA COUNTY	5600530150B	02-OCT-98	98-08-456A	02
08	WY	UINTA COUNTY	5600530150B	13-OCT-98	99-08-008A	02
08	WY	UINTA COUNTY	5600530275B	01-DEC-98	99-08-066A	02
08	WY	UINTA COUNTY	5600530150B	24-DEC-98	99-08-085A	02
09	AZ	AVONDALE, CITY OF	04013C2080G	19-AUG-98	98-09-813P	05
09	AZ	BULLHEAD CITY, CITY OF	0401250020F	04-SEP-98	98-09-430A	01
09	AZ	GILBERT, TOWN OF	04013C2660E	25-AUG-98	98-09-1008A	01
09	AZ	GILBERT, TOWN OF	04013C2655E	02-OCT-98	98-09-1139A	01
09	AZ	GILBERT, TOWN OF	04013C2190E	02-OCT-98	98-09-1140A	01
09	AZ	GILBERT, TOWN OF	04013C2660E	10-DEC-98	98-09-1143A	01
09	AZ	GILBERT, TOWN OF	04013C2660E	15-JUL-98	98-09-639P	05
09	AZ	GILBERT, TOWN OF	04013C2670F	15-JUL-98	98-09-639P	05
09	AZ	GILBERT, TOWN OF	04013C2660E	07-DEC-98	99-09-155A	01
09	AZ	GLENDALE, CITY OF	04013C1640D	13-JUL-98	98-09-821A	01
09	AZ	GLENDALE, CITY OF	04013C1645E	16-SEP-98	98-09-894A	02
09	AZ	GLENDALE, CITY OF	04013C1640D	23-SEP-98	98-09-901A	01
09	AZ	GLENDALE, CITY OF	04013C1640D	23-NOV-98	99-09-094A	01

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09	AZ	GOODYEAR, CITY OF	04013C2080G	02-NOV-98	99-09-058A	01
09	AZ	MARICOPA COUNTY	04013C0390E	23-SEP-98	97-09-1120P	05
09	AZ	MARICOPA COUNTY	04013C0770D	23-SEP-98	97-09-1120P	05
09	AZ	MARICOPA COUNTY	04013C0780F	23-SEP-98	97-09-1120P	05
09	AZ	MARICOPA COUNTY	04013C0790E	23-SEP-98	97-09-1120P	05
09	AZ	MARICOPA COUNTY	04013C2660E	15-JUL-98	98-09-639P	05
09	AZ	MARICOPA COUNTY	04013C2670F	15-JUL-98	98-09-639P	05
09	AZ	MESA, CITY OF	04013C2170E	29-SEP-98	98-09-1085A	02
09	AZ	MESA, CITY OF	04013C2195E	21-OCT-98	98-09-1128A	02
09	AZ	MESA, CITY OF	04013C2195E	02-OCT-98	98-09-1145A	02
09	AZ	MESA, CITY OF	04013C2205E	20-JUL-98	98-09-364P	05
09	AZ	MESA, CITY OF	04013C2215F	20-JUL-98	98-09-364P	05
09	AZ	MESA, CITY OF	04013C2195E	09-JUL-98	98-09-467A	02
09	AZ	MESA, CITY OF	04013C2205E	20-JUL-98	98-09-487P	05
09	AZ	MESA, CITY OF	04013C2185E	31-JUL-98	98-09-893A	02
09	AZ	MESA, CITY OF	04013C2185E	21-AUG-98	98-09-986A	02
09	AZ	MESA, CITY OF	04013C2215F	01-DEC-98	99-09-143A	02
09	AZ	MESA, CITY OF	04013C2185E	14-DEC-98	99-09-199A	02
09	AZ	NOGALES, CITY OF	0400910004B	18-NOV-98	98-09-962A	02
09	AZ	PHOENIX, CITY OF	04013C0770D	23-SEP-98	97-09-1120P	05
09	AZ	PHOENIX, CITY OF	04013C0780F	23-SEP-98	97-09-1120P	05
09	AZ	PHOENIX, CITY OF	04013C0790E	23-SEP-98	97-09-1120P	05
09	AZ	PHOENIX, CITY OF	04013C1205E	23-SEP-98	97-09-1120P	05
09	AZ	PHOENIX, CITY OF	04013C1185F	19-NOV-98	98-09-1096P	05
09	AZ	PHOENIX, CITY OF	04013C1195D	15-OCT-98	98-09-1165A	01
09	AZ	PHOENIX, CITY OF	04013C1215H	15-OCT-98	98-09-1165A	01
09	AZ	PHOENIX, CITY OF	04013C1655H	30-JUL-98	98-09-856A	02
09	AZ	PHOENIX, CITY OF	04013C1195D	05-AUG-98	98-09-876A	01
09	AZ	PHOENIX, CITY OF	04013C1215H	05-AUG-98	98-09-876A	01
09	AZ	PHOENIX, CITY OF	04013C2130E	06-AUG-98	98-09-886A	02
09	AZ	PHOENIX, CITY OF	04013C1670E	25-AUG-98	98-09-973A	02
09	AZ	PHOENIX, CITY OF	04013C1215H	28-AUG-98	98-09-997A	01
09	AZ	PHOENIX, CITY OF	04013C1670E	09-NOV-98	99-09-064A	02
09	AZ	PHOENIX, CITY OF	04013C1660F	12-NOV-98	99-09-080A	02
09	AZ	PHOENIX, CITY OF	04013C1680F	12-NOV-98	99-09-080A	02
09	AZ	PIMA COUNTY	0400731025C	11-SEP-98	98-09-1090A	02
09	AZ	PIMA COUNTY	0400731620D	09-NOV-98	98-09-1110A	02
09	AZ	PIMA COUNTY	0400732225C	28-DEC-98	98-09-1142P	05
09	AZ	PIMA COUNTY	0400731645D	17-JUL-98	98-09-447A	02
09	AZ	PIMA COUNTY	0400731630C	20-NOV-98	98-09-613P	05
09	AZ	PIMA COUNTY	0400731015E	14-JUL-98	98-09-645P	06
09	AZ	PIMA COUNTY	0400731020E	14-JUL-98	98-09-645P	06
09	AZ	PIMA COUNTY	0400731605E	14-JUL-98	98-09-645P	06
09	AZ	PIMA COUNTY	0400731020E	08-JUL-98	98-09-808P	06
09	AZ	PIMA COUNTY	0400731670E	13-AUG-98	98-09-957A	02
09	AZ	PIMA COUNTY	0400731610D	22-DEC-98	99-09-104P	06
09	AZ	PIMA COUNTY	0400731645D	14-DEC-98	99-09-157A	02
09	AZ	SCOTTSDALE, CITY OF	04013C2155E	17-SEP-98	98-09-1101A	02
09	AZ	SCOTTSDALE, CITY OF	04013C2155D	05-OCT-98	98-09-1127A	02
09	AZ	SCOTTSDALE, CITY OF	04013C2155E	09-OCT-98	99-09-012A	02
09	AZ	SIERRA VISTA, CITY OF	0400121232C	13-JUL-98	98-09-799A	02
09	AZ	SURPRISE, TOWN OF	04013C1145F	28-SEP-98	98-09-724P	06
09	AZ	TUCSON, CITY OF	0400760025H	23-SEP-98	98-09-1075A	02
09	AZ	TUCSON, CITY OF	0400760045G	29-SEP-98	98-09-1091A	02
09	AZ	TUCSON, CITY OF	0400760025H	25-SEP-98	98-09-1093A	02
09	AZ	TUCSON, CITY OF	0400760085F	11-DEC-98	98-09-1125P	06
09	AZ	TUCSON, CITY OF	0400760030H	06-AUG-98	98-09-658A	02
09	AZ	TUCSON, CITY OF	0400760020J	03-NOV-98	98-09-819P	05
09	AZ	TUCSON, CITY OF	0400760020J	25-AUG-98	98-09-897A	02
09	AZ	TUCSON, CITY OF	0400760065F	15-SEP-98	98-09-931A	01
09	AZ	TUCSON, CITY OF	0400760025H	25-AUG-98	98-09-940A	02
09	AZ	TUCSON, CITY OF	0400760030H	22-SEP-98	98-09-978A	02
09	AZ	TUCSON, CITY OF	0400760025H	13-OCT-98	99-09-006A	02
09	AZ	TUCSON, CITY OF	0400760020J	15-OCT-98	99-09-021A	02
09	AZ	TUCSON, CITY OF	0400760030H	06-NOV-98	99-09-089A	02
09	AZ	TUCSON, CITY OF	0400760020J	01-DEC-98	99-09-151A	02
09	AZ	TUCSON, CITY OF	0400760025H	08-DEC-98	99-09-183A	01
09	AZ	TUCSON, CITY OF	0400760020J	23-DEC-98	99-09-195A	02
09	AZ	YAVAPAI COUNTY	0400930865D	06-NOV-98	98-09-1028A	02
09	AZ	YAVAPAI COUNTY	0400930795C	25-SEP-98	98-09-1062A	02
09	AZ	YAVAPAI COUNTY	0400931105C	07-AUG-98	98-09-864P	06
09	CA	ANAHEIM, CITY OF	06059C0008F	13-OCT-98	99-09-014A	02
09	CA	ARCATA, CITY OF	0600610004E	27-AUG-98	98-09-489A	01

Region	State	Community	Map panel	Determination date	Case No.	Type
09	CA	BARSTOW, CITY OF	06071C4527F	03-DEC-98	99-09-024A	01
09	CA	BUENA PARK, CITY OF	06059C0005E	05-OCT-98	98-09-1116A	01
09	CA	BUENA PARK, CITY OF	06059C0006E	05-OCT-98	98-09-1116A	01
09	CA	BUTTE COUNTY	06007C0325C	01-DEC-98	99-09-139A	02
09	CA	BUTTE COUNTY	06007C0510C	22-DEC-98	99-09-206A	02
09	CA	CARLSBAD, CITY OF	06073C1053F	27-AUG-98	98-09-936A	01
09	CA	CLEARLAKE, CITY OF	0607140005C	09-SEP-98	98-09-1066A	02
09	CA	CLOVERDALE, CITY OF	0603760001C	28-JUL-98	98-09-825A	01
09	CA	CONTRA COSTA COUNTY	0600250175B	05-OCT-98	98-09-1158A	01
09	CA	CONTRA COSTA COUNTY	0600250050B	10-SEP-98	98-09-880A	01
09	CA	CONTRA COSTA COUNTY	0600250475B	02-NOV-98	99-09-063A	02
09	CA	COSTA MESA, CITY OF	06059C0038F	23-DEC-98	99-09-217A	01
09	CA	DAVIS, CITY OF	0604230600C	11-SEP-98	98-09-1023A	01
09	CA	DELANO, CITY OF	0600750125B	04-SEP-98	98-09-890P	06
09	CA	DINUBA, CITY OF	0650660280B	28-JUL-98	98-09-826A	01
09	CA	DINUBA, CITY OF	0650660280B	22-OCT-98	99-09-034A	01
09	CA	DINUBA, CITY OF	0650660280B	06-NOV-98	99-09-079A	01
09	CA	DINUBA, CITY OF	0650660280B	14-DEC-98	99-09-185A	01
09	CA	DOWNEY, CITY OF	0606450005A	17-JUL-98	98-09-700A	02
09	CA	DOWNEY, CITY OF	0606450005A	08-DEC-98	99-09-168A	02
09	CA	DUBLIN, CITY OF	0607050001B	05-AUG-98	98-09-878A	02
09	CA	EL CAJON, CITY OF	06073C1662F	24-SEP-98	98-09-1095A	02
09	CA	EL DORADO COUNTY	0600400725C	06-AUG-98	98-09-817A	02
09	CA	EL DORADO COUNTY	0600400200B	07-DEC-98	99-09-107A	02
09	CA	EL DORADO COUNTY	0600400725C	10-DEC-98	99-09-178A	02
09	CA	EL DORADO COUNTY	0600400609B	15-DEC-98	99-09-196A	02
09	CA	ENCINITAS, CITY OF	06073C1044F	24-JUL-98	98-09-837A	02
09	CA	ESCONDIDO, CITY OF	06073C1083F	08-DEC-98	99-09-156A	01
09	CA	ETNA, CITY OF	0603640001B	28-AUG-98	98-09-992A	02
09	CA	FONTANA, CITY OF	06071C8654F	13-OCT-98	98-09-961A	02
09	CA	FONTANA, CITY OF	06071C8654F	23-NOV-98	99-09-133A	02
09	CA	FRESNO COUNTY	0650291240B	18-SEP-98	98-09-1051A	02
09	CA	FRESNO COUNTY	0650290915B	15-SEP-98	98-09-1056A	01
09	CA	FRESNO COUNTY	0650290905C	22-DEC-98	99-09-181A	02
09	CA	GILROY, CITY OF	0603400004D	09-JUL-98	98-09-546P	05
09	CA	GILROY, CITY OF	0603400001D	18-AUG-98	98-09-922V	19
09	CA	GILROY, CITY OF	0603400001D	18-AUG-98	98-09-922V	19
09	CA	GILROY, CITY OF	0603400003E	18-AUG-98	98-09-922V	19
09	CA	GILROY, CITY OF	0603400003E	18-AUG-98	98-09-922V	19
09	CA	GILROY, CITY OF	0603400004E	18-AUG-98	98-09-922V	19
09	CA	GILROY, CITY OF	0603400004E	18-AUG-98	98-09-922V	19
09	CA	GILROY, CITY OF	0603400004E	10-NOV-98	99-09-017P	05
09	CA	GRASS VALLEY, CITY OF	0602110003D	19-AUG-98	98-09-833A	02
09	CA	HEMET, CITY OF	0602530005D	01-DEC-98	99-09-116A	01
09	CA	HEMET, CITY OF	0602530005D	08-DEC-98	99-09-163A	01
09	CA	HEMET, CITY OF	0602530005D	08-DEC-98	99-09-165A	01
09	CA	HEMET, CITY OF	0602530005D	15-DEC-98	99-09-187A	02
09	CA	HUMBOLDT COUNTY	0600601375B	18-SEP-98	98-09-1069A	02
09	CA	HUMBOLDT COUNTY	0600600615C	09-JUL-98	98-09-786A	02
09	CA	HUMBOLDT COUNTY	0600600615C	02-NOV-98	99-09-057A	02
09	CA	HUMBOLDT COUNTY	0600600615C	23-DEC-98	99-09-201A	02
09	CA	IRVINE, CITY OF	06059C0039E	19-OCT-98	98-09-816P	06
09	CA	IRVINE, CITY OF	06059C0040E	19-OCT-98	98-09-816P	06
09	CA	IRVINE, CITY OF	06059C0049G	20-AUG-98	98-09-899P	06
09	CA	KERN COUNTY	0600751910B	24-NOV-98	98-09-993A	17
09	CA	LA QUINTA, CITY OF	0607090005B	09-JUL-98	98-09-701A	01
09	CA	LA QUINTA, CITY OF	0607090005B	08-DEC-98	99-09-074A	01
09	CA	LAGUNA BEACH, CITY OF	06059C0064E	16-JUL-98	98-09-805A	01
09	CA	LAGUNA HILLS, CITY OF	06059C0064E	21-AUG-98	98-09-1010A	01
09	CA	LAKE COUNTY	0600900840B	05-AUG-98	98-09-861A	01
09	CA	LAKEWOOD, CITY OF	0601300005A	01-OCT-98	98-09-1114A	02
09	CA	LAKEWOOD, CITY OF	0601300005A	06-JUL-98	98-09-642A	02
09	CA	LAKEWOOD, CITY OF	0601300005A	06-JUL-98	98-09-643A	02
09	CA	LAKEWOOD, CITY OF	0601300005A	06-JUL-98	98-09-644A	02
09	CA	LAKEWOOD, CITY OF	0601300005A	11-SEP-98	98-09-885A	02
09	CA	LANCASTER, CITY OF	0606720010B	15-SEP-98	98-09-1055A	02
09	CA	LARKSPUR, CITY OF	0650400001B	22-SEP-98	98-09-1034A	02
09	CA	LARKSPUR, CITY OF	0650400001B	02-NOV-98	99-09-020A	02
09	CA	LARKSPUR, CITY OF	0650400001B	20-OCT-98	99-09-046A	02
09	CA	LASSEN COUNTY	0600920525B	28-AUG-98	98-09-984A	02
09	CA	LASSEN COUNTY	0600920975B	08-DEC-98	99-09-146A	02
09	CA	LIVERMORE, CITY OF	0600080010B	09-JUL-98	98-09-812A	01
09	CA	LONG BEACH, CITY OF	0601360025C	07-JUL-98	98-09-064V	19

Region	State	Community	Map panel	Determination date	Case No.	Type
09	CA	LOOMIS, TOWN OF	06061C0416F	10-SEP-98	98-09-1041A	01
09	CA	LOS ANGELES COUNTY	0650430340B	18-SEP-98	98-09-1022P	05
09	CA	LOS ANGELES COUNTY	0650431010C	01-OCT-98	98-09-1130A	02
09	CA	LOS ANGELES, CITY OF	0601370071C	10-SEP-98	98-09-1015A	02
09	CA	LOS ANGELES, CITY OF	0601370071C	10-SEP-98	98-09-1017A	02
09	CA	LOS ANGELES, CITY OF	0601370071C	05-OCT-98	98-09-1133A	02
09	CA	LOS ANGELES, CITY OF	0601370054D	07-JUL-98	98-09-476V	19
09	CA	LOS ANGELES, CITY OF	0601370063D	07-JUL-98	98-09-476V	19
09	CA	LOS ANGELES, CITY OF	0601370072E	07-JUL-98	98-09-476V	19
09	CA	LOS ANGELES, CITY OF	0601370101D	07-JUL-98	98-09-476V	19
09	CA	LOS ANGELES, CITY OF	0601370071C	23-JUL-98	98-09-841A	02
09	CA	LOS ANGELES, CITY OF	0601370071C	02-NOV-98	99-09-071A	02
09	CA	LOS ANGELES, CITY OF	0601370071C	03-DEC-98	99-09-121A	02
09	CA	LOS ANGELES, CITY OF	0601370071C	24-NOV-98	99-09-144A	02
09	CA	LYNWOOD, CITY OF	0606350002C	20-OCT-98	98-09-1070A	02
09	CA	MADERA COUNTY	0601700750B	28-JUL-98	98-09-869A	01
09	CA	MARIN COUNTY	0601730257A	13-OCT-98	98-09-1163A	02
09	CA	MARIN COUNTY	0601730268B	09-JUL-98	98-09-818A	02
09	CA	MARTINEZ, CITY OF	0650440001A	08-DEC-98	99-09-159A	02
09	CA	MERCED COUNTY	06047C0420E	17-JUL-98	98-09-593A	01
09	CA	MERCED, CITY OF	06047C0440E	06-AUG-98	98-09-831A	01
09	CA	MERCED, CITY OF	06047C0440E	13-NOV-98	99-09-033A	01
09	CA	MERCED, CITY OF	06047C0440E	03-DEC-98	99-09-119A	01
09	CA	MILPITAS, CITY OF	0603440001G	10-SEP-98	98-09-1011A	02
09	CA	MILPITAS, CITY OF	0603440003G	09-OCT-98	98-09-1134A	01
09	CA	MILPITAS, CITY OF	0603440001G	17-JUL-98	98-09-473V	19
09	CA	MILPITAS, CITY OF	0603440003G	17-JUL-98	98-09-473V	19
09	CA	MILPITAS, CITY OF	0603440003G	30-JUL-98	98-09-696A	01
09	CA	MILPITAS, CITY OF	0603440001G	28-AUG-98	98-09-972A	02
09	CA	MILPITAS, CITY OF	0603440001G	26-OCT-98	99-09-054A	02
09	CA	MODOC COUNTY	0601920800B	18-NOV-98	98-09-1039A	02
09	CA	MONTEBELLO, CITY OF	0601410001C	07-JUL-98	98-09-477V	19
09	CA	MONTEBELLO, CITY OF	0601410001C	07-JUL-98	98-09-477V	19
09	CA	MONTEBELLO, CITY OF	0601410002C	07-JUL-98	98-09-477V	19
09	CA	MONTEBELLO, CITY OF	0601410002C	07-JUL-98	98-09-477V	19
09	CA	MONTEREY COUNTY	0601950138D	15-SEP-98	98-09-1046A	02
09	CA	MONTEREY COUNTY	0601950185D	28-JUL-98	98-09-610A	02
09	CA	MONTEREY COUNTY	0601950015E	23-DEC-98	99-09-098A	01
09	CA	MOORPARK, CITY OF	0607120005A	14-DEC-98	99-09-068P	06
09	CA	MORENO VALLEY, CITY OF	0650740030B	23-DEC-98	99-09-177A	02
09	CA	MOUNTAIN VIEW, CITY OF	0603470003D	07-DEC-98	99-09-153A	02
09	CA	MURRIETA, CITY OF	0607512740A	31-AUG-98	98-09-1053A	01
09	CA	MURRIETA, CITY OF	0607512740A	21-AUG-98	98-09-494A	01
09	CA	NAPA, CITY OF	0602070010C	28-AUG-98	98-09-1014A	02
09	CA	NAPA, CITY OF	0602070005C	15-SEP-98	98-09-1049A	02
09	CA	NAPA, CITY OF	0602070005C	06-OCT-98	98-09-1154A	02
09	CA	NAPA, CITY OF	0602070010C	06-AUG-98	98-09-568A	02
09	CA	NAPA, CITY OF	0602070005C	19-AUG-98	98-09-934A	02
09	CA	NAPA, CITY OF	0602070005C	19-AUG-98	98-09-959A	02
09	CA	NAPA, CITY OF	0602070005C	28-AUG-98	98-09-976A	02
09	CA	NAPA, CITY OF	0602070005C	03-DEC-98	99-09-022A	02
09	CA	NAPA, CITY OF	0602050430B	13-NOV-98	99-09-076A	01
09	CA	NAPA, CITY OF	0602070005C	12-NOV-98	99-09-092A	02
09	CA	NEVADA COUNTY	0602100504C	12-NOV-98	99-09-090A	02
09	CA	OCEANSIDE, CITY OF	06073C0752F	19-AUG-98	98-09-1005A	01
09	CA	OCEANSIDE, CITY OF	06073C0766F	14-SEP-98	98-09-1094A	01
09	CA	OCEANSIDE, CITY OF	06073C0766F	21-JUL-98	98-09-503A	01
09	CA	OCEANSIDE, CITY OF	06073C0752F	20-AUG-98	98-09-995A	01
09	CA	OCEANSIDE, CITY OF	06073C0464F	09-OCT-98	99-09-002A	02
09	CA	ORANGE COUNTY	06059C0031E	19-OCT-98	98-09-816P	06
09	CA	ORANGE COUNTY	06059C0040E	19-OCT-98	98-09-816P	06
09	CA	PALM SPRINGS, CITY OF	0602570006C	19-AUG-98	98-09-948A	02
09	CA	PALMDALE,CITY OF	0601440040D	15-SEP-98	98-09-1042A	01
09	CA	PALO ALTO, CITY OF	0603480003D	25-AUG-98	98-09-908A	02
09	CA	PALO ALTO, CITY OF	0603480003D	09-SEP-98	98-09-954A	01
09	CA	PALO ALTO, CITY OF	0603480003D	02-NOV-98	99-09-055A	02
09	CA	PERRIS, CITY OF	0602580010D	28-AUG-98	98-09-1021A	01
09	CA	PLACER COUNTY	06061C0418F	13-JUL-98	98-09-666A	02
09	CA	PLEASANTON, CITY OF	0600120002D	27-AUG-98	98-09-994A	01
09	CA	PLEASANTON, CITY OF	0600120003D	02-NOV-98	99-09-067A	02
09	CA	POWAY, CITY OF	06073C1358F	27-AUG-98	98-09-882A	02
09	CA	POWAY, CITY OF	06073C1358F	07-AUG-98	98-09-904A	02
09	CA	POWAY, CITY OF	06073C1093F	15-OCT-98	99-09-010A	02

Region	State	Community	Map panel	Determination date	Case No.	Type
09	CA	POWAY, CITY OF	06073C1093F	24-DEC-98	99-09-204A	02
09	CA	RANCHO CUCAMONGA, CITY OF	06071C8628F	08-DEC-98	98-09-1074A	02
09	CA	RANCHO CUCAMONGA, CITY OF	06071C7890F	05-AUG-98	98-09-879A	02
09	CA	RANCHO CUCAMONGA, CITY OF	06071C7890F	22-OCT-98	98-09-975A	02
09	CA	RED BLUFF, CITY OF	0650530002F	13-AUG-98	98-09-933A	02
09	CA	REDDING, CITY OF	0603600015C	27-AUG-98	97-09-1119P	05
09	CA	REDDING, CITY OF	0603600025D	21-AUG-98	98-09-891A	02
09	CA	REDDING, CITY OF	0603600025D	25-SEP-98	98-09-927A	02
09	CA	REDDING, CITY OF	0603600005C	25-SEP-98	98-09-979A	02
09	CA	REDDING, CITY OF	0603600020D	08-DEC-98	99-09-030A	17
09	CA	REDDING, CITY OF	0603600025D	06-NOV-98	99-09-081A	02
09	CA	REDLANDS, CITY OF	06071C8717F	18-AUG-98	98-09-951A	02
09	CA	REDLANDS, CITY OF	06071C8717F	22-OCT-98	99-09-042A	02
09	CA	RIVERSIDE COUNTY	0602452085C	15-OCT-98	98-09-1033A	02
09	CA	RIVERSIDE COUNTY	0602452710C	08-SEP-98	98-09-690P	06
09	CA	RIVERSIDE, CITY OF	0602600020B	15-DEC-98	99-09-191A	02
09	CA	ROSEVILLE, CITY OF	06061C0479F	18-SEP-98	98-09-1073A	02
09	CA	SACRAMENTO COUNTY	0602620185F	08-DEC-98	98-09-1045A	02
09	CA	SACRAMENTO COUNTY	0602620085E	25-SEP-98	98-09-1097A	02
09	CA	SACRAMENTO COUNTY	0602620065F	29-SEP-98	98-09-1098A	02
09	CA	SACRAMENTO COUNTY	0602620070D	29-SEP-98	98-09-1115A	01
09	CA	SACRAMENTO COUNTY	0602620340D	23-OCT-98	98-09-347P	05
09	CA	SACRAMENTO COUNTY	0602620055E	07-JUL-98	98-09-478V	19
09	CA	SACRAMENTO COUNTY	0602620060D	07-JUL-98	98-09-478V	19
09	CA	SACRAMENTO COUNTY	0602620065F	07-JUL-98	98-09-478V	19
09	CA	SACRAMENTO COUNTY	0602620070D	07-JUL-98	98-09-478V	19
09	CA	SACRAMENTO COUNTY	0602620080D	07-JUL-98	98-09-478V	19
09	CA	SACRAMENTO COUNTY	0602620090E	07-JUL-98	98-09-478V	19
09	CA	SACRAMENTO COUNTY	0602620095E	07-JUL-98	98-09-478V	19
09	CA	SACRAMENTO COUNTY	0602620115E	07-JUL-98	98-09-478V	19
09	CA	SACRAMENTO COUNTY	0602620185F	07-JUL-98	98-09-478V	19
09	CA	SACRAMENTO COUNTY	0602620190E	07-JUL-98	98-09-478V	19
09	CA	SACRAMENTO COUNTY	0602620205E	07-JUL-98	98-09-478V	19
09	CA	SACRAMENTO COUNTY	0602620305F	07-JUL-98	98-09-478V	19
09	CA	SACRAMENTO COUNTY	0602620310F	07-JUL-98	98-09-478V	19
09	CA	SACRAMENTO COUNTY	0602620320E	07-JUL-98	98-09-478V	19
09	CA	SACRAMENTO COUNTY	0602620330D	07-JUL-98	98-09-478V	19
09	CA	SACRAMENTO COUNTY	0602620335D	07-JUL-98	98-09-478V	19
09	CA	SACRAMENTO COUNTY	0602620340D	07-JUL-98	98-09-478V	19
09	CA	SACRAMENTO COUNTY	0602620475E	07-JUL-98	98-09-478V	19
09	CA	SACRAMENTO COUNTY	0602620090D	17-JUL-98	98-09-718A	01
09	CA	SACRAMENTO COUNTY	0602620085E	14-JUL-98	98-09-741A	02
09	CA	SACRAMENTO COUNTY	0602620185F	02-NOV-98	99-09-070A	02
09	CA	SACRAMENTO COUNTY	0602620090E	24-NOV-98	99-09-130A	02
09	CA	SACRAMENTO COUNTY	0602620085E	10-DEC-98	99-09-173A	17
09	CA	SACRAMENTO COUNTY	0602620065F	10-DEC-98	99-09-174A	01
09	CA	SACRAMENTO, CITY OF	0602660005F	07-JUL-98	98-09-479V	19
09	CA	SACRAMENTO, CITY OF	0602660010F	07-JUL-98	98-09-479V	19
09	CA	SACRAMENTO, CITY OF	0602660015F	07-JUL-98	98-09-479V	19
09	CA	SACRAMENTO, CITY OF	0602660030F	07-JUL-98	98-09-479V	19
09	CA	SACRAMENTO, CITY OF	0602660030F	03-NOV-98	99-09-035A	02
09	CA	SACRAMENTO, CITY OF	0602660015F	12-NOV-98	99-09-084A	01
09	CA	SACRAMENTO, CITY OF	0602660030F	12-NOV-98	99-09-084A	01
09	CA	SACRAMENTO, CITY OF	0602660020F	14-DEC-98	99-09-180A	02
09	CA	SACRAMENTO, CITY OF	0602660030F	23-DEC-98	99-09-250A	01
09	CA	SAN BERNARDINO COUNTY	06071C7245F	12-NOV-98	98-09-912A	02
09	CA	SAN BERNARDINO COUNTY	06071C7942F	07-DEC-98	99-09-128A	02
09	CA	SAN DIEGO COUNTY	06073C0525F	02-NOV-98	98-09-1144A	02
09	CA	SAN DIEGO COUNTY	06073C1931F	09-OCT-98	98-09-1159A	02
09	CA	SAN DIEGO COUNTY	06073C0778F	13-AUG-98	98-09-413P	05
09	CA	SAN DIEGO COUNTY	06073C0779F	13-AUG-98	98-09-413P	05
09	CA	SAN DIEGO COUNTY	06073C1907F	18-SEP-98	98-09-851P	06
09	CA	SAN DIEGO COUNTY	06073C1926F	18-SEP-98	98-09-851P	06
09	CA	SAN DIEGO COUNTY	06073C1660F	19-AUG-98	98-09-944A	02
09	CA	SAN DIEGO COUNTY	06073C1931F	15-OCT-98	98-09-989A	02
09	CA	SAN DIEGO COUNTY	06073C1931F	01-DEC-98	99-09-108A	02
09	CA	SAN DIEGO COUNTY	06073C1175F	15-DEC-98	99-09-182A	02
09	CA	SAN DIEGO, CITY OF	06073C1594F	25-SEP-98	98-09-1105A	02
09	CA	SAN DIEGO, CITY OF	06073C1594F	13-OCT-98	98-09-1141A	02
09	CA	SAN DIEGO, CITY OF	06073C2162F	19-OCT-98	98-09-843P	05
09	CA	SAN DIEGO, CITY OF	06073C2166F	19-OCT-98	98-09-843P	05
09	CA	SAN DIEGO, CITY OF	06073C1908F	21-JUL-98	98-09-852A	02
09	CA	SAN DIEGO, CITY OF	06073C1636F	24-AUG-98	98-09-888P	05

Region	State	Community	Map panel	Determination date	Case No.	Type
09	CA	SAN DIEGO, CITY OF	06073C1317F	07-DEC-98	99-09-117A	02
09	CA	SAN DIEGO, CITY OF	06073C1087F	08-DEC-98	99-09-167A	02
09	CA	SAN JOAQUIN COUNTY	0602990145B	17-SEP-98	98-09-1076A	02
09	CA	SAN JOSE, CITY OF	0603490009G	11-SEP-98	98-09-1052A	02
09	CA	SAN JOSE, CITY OF	0603490009G	11-SEP-98	98-09-1065A	02
09	CA	SAN JOSE, CITY OF	0603490020F	25-SEP-98	98-09-1106A	02
09	CA	SAN JOSE, CITY OF	0603490020F	05-OCT-98	98-09-1129A	02
09	CA	SAN JOSE, CITY OF	0603490037D	14-JUL-98	98-09-839A	02
09	CA	SAN JOSE, CITY OF	0603490020F	20-AUG-98	98-09-855P	06
09	CA	SAN JOSE, CITY OF	0603490019E	06-AUG-98	98-09-898A	02
09	CA	SAN JOSE, CITY OF	0603490009G	18-AUG-98	98-09-923V	19
09	CA	SAN JOSE, CITY OF	0603490020F	18-AUG-98	98-09-923V	19
09	CA	SAN JOSE, CITY OF	0603490053E	18-AUG-98	98-09-923V	19
09	CA	SAN JOSE, CITY OF	0603490014E	28-AUG-98	98-09-945A	02
09	CA	SAN JOSE, CITY OF	0603490037D	18-AUG-98	98-09-966A	02
09	CA	SAN JOSE, CITY OF	0603370255E	25-AUG-98	98-09-968A	01
09	CA	SAN JOSE, CITY OF	0603490008F	15-OCT-98	99-09-011A	01
09	CA	SAN JOSE, CITY OF	0603490037D	22-OCT-98	99-09-053A	02
09	CA	SAN JOSE, CITY OF	0603370255E	24-NOV-98	99-09-134A	01
09	CA	SAN JOSE, CITY OF	0603490020F	24-NOV-98	99-09-140A	02
09	CA	SAN JOSE, CITY OF	0603490009G	22-DEC-98	99-09-205A	02
09	CA	SAN RAFAEL, CITY OF	0650580015B	02-NOV-98	99-09-061A	02
09	CA	SANTA ANA, CITY OF	06059C0028F	24-SEP-98	98-09-1004A	01
09	CA	SANTA BARBARA COUNTY	0603310730C	24-AUG-98	97-09-916P	05
09	CA	SANTA BARBARA COUNTY	0603310229C	09-JUL-98	98-09-752P	05
09	CA	SANTA BARBARA COUNTY	0603310233C	09-JUL-98	98-09-752P	05
09	CA	SANTA BARBARA COUNTY	0603310241C	09-JUL-98	98-09-752P	05
09	CA	SANTA BARBARA, CITY OF	0603350004D	10-SEP-98	98-09-1006A	02
09	CA	SANTA BARBARA, CITY OF	0603350004D	16-SEP-98	98-09-1032A	02
09	CA	SANTA BARBARA, CITY OF	0603350004D	06-OCT-98	98-09-1157A	02
09	CA	SANTA CLARA COUNTY	0603370645D	09-JUL-98	98-09-546P	05
09	CA	SANTA CLARA COUNTY	0603370760E	09-JUL-98	98-09-546P	05
09	CA	SANTA CLARA COUNTY	0603370255E	09-JUL-98	98-09-787A	02
09	CA	SANTA CLARA COUNTY	0603370620D	13-JUL-98	98-09-795A	02
09	CA	SANTA CLARA COUNTY	0603370220E	18-AUG-98	98-09-924V	19
09	CA	SANTA CLARA COUNTY	0603370220E	18-AUG-98	98-09-924V	19
09	CA	SANTA CLARA COUNTY	0603370445E	18-AUG-98	98-09-924V	19
09	CA	SANTA CLARA COUNTY	0603370445E	18-AUG-98	98-09-924V	19
09	CA	SANTA CLARA COUNTY	0603370620E	18-AUG-98	98-09-924V	19
09	CA	SANTA CLARA COUNTY	0603370620E	18-AUG-98	98-09-924V	19
09	CA	SANTA CLARA COUNTY	0603370645E	18-AUG-98	98-09-924V	19
09	CA	SANTA CLARA COUNTY	0603370760F	18-AUG-98	98-09-924V	19
09	CA	SANTA CLARA COUNTY	0603370760F	18-AUG-98	98-09-924V	19
09	CA	SANTA CLARA COUNTY	0603370645E	10-NOV-98	99-09-017P	05
09	CA	SANTA CLARA COUNTY	0603370760F	10-NOV-98	99-09-017P	05
09	CA	SANTA CLARA COUNTY	0603370255E	03-DEC-98	99-09-127A	02
09	CA	SANTA CLARA COUNTY	0603370630E	08-DEC-98	99-09-166A	02
09	CA	SANTA CLARA, CITY OF	0603500001C	11-SEP-98	98-09-1061A	02
09	CA	SANTA CLARA, CITY OF	0603500003C	24-SEP-98	98-09-1082A	02
09	CA	SANTA CLARA, CITY OF	0603500003C	13-AUG-98	98-09-909A	02
09	CA	SANTA CLARA, CITY OF	0603500001C	16-OCT-98	99-09-028A	02
09	CA	SANTA CLARA, CITY OF	0603500001C	26-OCT-98	99-09-052A	02
09	CA	SANTA CLARA, CITY OF	0603500001C	03-DEC-98	99-09-129A	02
09	CA	SANTA CLARITA, CITY OF	0607290365C	12-NOV-98	98-09-556P	05
09	CA	SANTA CRUZ COUNTY	0603530355B	03-DEC-98	98-09-1148A	02
09	CA	SANTA CRUZ COUNTY	0603530205B	27-AUG-98	98-09-760A	02
09	CA	SANTA CRUZ, CITY OF	0603550002B	18-AUG-98	98-09-935A	02
09	CA	SANTEE, CITY OF	06073C1653F	09-JUL-98	98-09-822A	02
09	CA	SHASTA COUNTY	0603580885E	29-SEP-98	98-09-1107A	02
09	CA	SHASTA COUNTY	0603580925B	29-SEP-98	98-09-1107A	02
09	CA	SHASTA COUNTY	0603580885E	06-OCT-98	98-09-1168A	02
09	CA	SHASTA LAKE, CITY OF	0603580515C	30-DEC-98	99-09-212A	02
09	CA	SIMI VALLEY, CITY OF	0604210008B	01-OCT-98	98-09-1137A	02
09	CA	SIMI VALLEY, CITY OF	0604210004B	15-SEP-98	98-09-542A	01
09	CA	SIMI VALLEY, CITY OF	0604210008B	15-SEP-98	98-09-542A	01
09	CA	SIMI VALLEY, CITY OF	0604210009B	27-JUL-98	98-09-834A	02
09	CA	SIMI VALLEY, CITY OF	0604210002B	21-JUL-98	98-09-835A	02
09	CA	SIMI VALLEY, CITY OF	0604210004B	17-JUL-98	98-09-847A	02
09	CA	SIMI VALLEY, CITY OF	0604210009B	05-AUG-98	98-09-883A	01
09	CA	SIMI VALLEY, CITY OF	0604210004B	19-AUG-98	98-09-926A	02
09	CA	SIMI VALLEY, CITY OF	0604210004B	09-OCT-98	99-09-004A	02
09	CA	SIMI VALLEY, CITY OF	0604210006B	03-NOV-98	99-09-007A	02
09	CA	SIMI VALLEY, CITY OF	0604210008B	02-NOV-98	99-09-041A	02

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09	CA	SIMI VALLEY, CITY OF	0604210004B	13-NOV-98	99-09-105A	02
09	CA	SIMI VALLEY, CITY OF	0604210004B	03-DEC-98	99-09-145A	02
09	CA	SIMI VALLEY, CITY OF	0604210008B	07-DEC-98	99-09-160A	02
09	CA	SISKIYOU COUNTY	0603620295B	21-SEP-98	98-09-1038A	02
09	CA	SISKIYOU COUNTY	0603621350B	24-SEP-98	98-09-1086A	02
09	CA	SOLANO COUNTY	0606310406B	02-NOV-98	99-09-059A	02
09	CA	SONOMA COUNTY	0603750365C	18-NOV-98	99-09-110A	02
09	CA	SONOMA COUNTY	0603750630B	08-DEC-98	99-09-149A	02
09	CA	SONOMA COUNTY	0603750515B	08-DEC-98	99-09-170A	02
09	CA	SONOMA, CITY OF	0603830005D	05-AUG-98	98-09-466A	02
09	CA	SUNNYVALE, CITY OF	0603520001D	21-JUL-98	98-09-849A	02
09	CA	SUNNYVALE, CITY OF	0603520001D	05-AUG-98	98-09-884A	02
09	CA	SUNNYVALE, CITY OF	0603520001D	19-AUG-98	98-09-928A	02
09	CA	SUNNYVALE, CITY OF	0603520001D	19-AUG-98	98-09-946A	02
09	CA	SUTTER CREEK, CITY OF	0604580005B	23-DEC-98	98-09-1136A	01
09	CA	TEHAMA COUNTY	0650640660C	28-AUG-98	98-09-1009A	02
09	CA	TEHAMA COUNTY	0650640290D	15-OCT-98	98-09-1162A	02
09	CA	TEHAMA COUNTY	0650640480D	15-OCT-98	98-09-1162A	02
09	CA	TEMECULA, CITY OF	0607420010B	19-AUG-98	98-09-895A	02
09	CA	TEMECULA, CITY OF	0607420010B	02-NOV-98	99-09-072A	01
09	CA	THOUSAND OAKS, CITY OF	0604220015B	29-SEP-98	98-09-1111A	02
09	CA	THOUSAND OAKS, CITY OF	0604220015B	28-AUG-98	98-09-955A	02
09	CA	TULARE COUNTY	0650661210B	24-SEP-98	98-09-1092A	01
09	CA	TULARE COUNTY	0650660650C	07-OCT-98	98-09-1102V	19
09	CA	TULARE COUNTY	0650660260B	15-DEC-98	99-09-118A	01
09	CA	UNION CITY, CITY OF	0600140010B	15-SEP-98	98-09-1067A	02
09	CA	UNION CITY, CITY OF	0600140010B	22-JUL-98	98-09-828A	01
09	CA	UNION CITY, CITY OF	0600140010B	31-AUG-98	98-09-987A	01
09	CA	VACAVILLE, CITY OF	0603730014C	24-NOV-98	99-09-132A	02
09	CA	VALLEJO, CITY OF	0603740005C	29-SEP-98	98-09-1063A	02
09	CA	VENTURA COUNTY	0604130790B	23-DEC-98	98-09-1155P	05
09	CA	VENTURA COUNTY	0604130935C	13-JUL-98	98-09-414P	06
09	CA	VENTURA COUNTY	0604130545C	24-JUL-98	98-09-848A	02
09	CA	VISALIA, CITY OF	0604090005C	25-AUG-98	98-09-1031A	01
09	CA	VISALIA, CITY OF	0604090005D	07-OCT-98	98-09-1103V	19
09	CA	VISALIA, CITY OF	0604090005D	07-OCT-98	98-09-1126A	01
09	CA	VISALIA, CITY OF	0604090010C	22-OCT-98	98-09-1149A	02
09	CA	VISALIA, CITY OF	0604090005D	19-AUG-98	98-09-947A	01
09	CA	VISALIA, CITY OF	0604090005C	19-AUG-98	98-09-965A	01
09	CA	VISALIA, CITY OF	0604090005D	10-DEC-98	99-09-172A	01
09	CA	VISTA, CITY OF	06073C0778F	13-AUG-98	98-09-413P	05
09	CA	VISTA, CITY OF	06073C0779F	13-AUG-98	98-09-413P	05
09	CA	WINTERS, CITY OF	0604250001C	23-NOV-98	99-09-096V	19
09	CA	YUCAIPA, CITY OF	06071C8740F	22-DEC-98	99-09-198A	01
09	HI	HAWAII COUNTY	1551660860C	25-SEP-98	98-09-1057A	02
09	HI	HONOLULU COUNTY	1500010060B	22-JUL-98	98-09-715A	02
09	HI	HONOLULU COUNTY	1500010120C	07-DEC-98	99-09-152A	02
09	HI	MAUI COUNTY	1500030153C	13-JUL-98	98-09-698P	05
09	NV	CLARK COUNTY	32003C2553D	28-AUG-98	97-09-1076P	05
09	NV	CLARK COUNTY	32003C2554D	28-AUG-98	97-09-1076P	05
09	NV	CLARK COUNTY	32003C2535D	29-SEP-98	98-09-1002A	02
09	NV	CLARK COUNTY	32003C2200D	24-NOV-98	98-09-1054P	06
09	NV	CLARK COUNTY	32003C2180D	30-NOV-98	98-09-1058P	06
09	NV	CLARK COUNTY	32003C2190D	07-AUG-98	98-09-225P	06
09	NV	CLARK COUNTY	32003C2200D	07-AUG-98	98-09-225P	06
09	NV	CLARK COUNTY	32003C2551D	07-AUG-98	98-09-225P	06
09	NV	CLARK COUNTY	32003C2552D	07-AUG-98	98-09-225P	06
09	NV	CLARK COUNTY	32003C2556D	07-AUG-98	98-09-225P	06
09	NV	CLARK COUNTY	32003C2557D	07-AUG-98	98-09-225P	06
09	NV	CLARK COUNTY	32003C2580D	07-AUG-98	98-09-225P	06
09	NV	CLARK COUNTY	32003C2568D	23-NOV-98	98-09-790P	06
09	NV	CLARK COUNTY	32003C2590D	15-SEP-98	98-09-829A	01
09	NV	CLARK COUNTY	32003C2568D	23-DEC-98	98-09-932A	01
09	NV	CLARK COUNTY	32003C2569D	23-DEC-98	98-09-932A	01
09	NV	CLARK COUNTY	32003C2585D	23-DEC-98	99-09-188A	01
09	NV	DOUGLAS COUNTY	32005C0015D	09-SEP-98	98-09-772A	02
09	NV	HENDERSON, CITY OF	32003C2590D	13-NOV-98	97-09-619P	06
09	NV	HENDERSON, CITY OF	32003C2615D	15-OCT-98	98-09-105P	06
09	NV	HENDERSON, CITY OF	32003C2595D	02-NOV-98	98-09-860P	06
09	NV	LAS VEGAS, CITY OF	32003C2180D	30-NOV-98	98-09-1058P	05
09	NV	LAS VEGAS, CITY OF	32003C2187D	30-NOV-98	98-09-1058P	05
09	NV	LAS VEGAS, CITY OF	32003C2155D	17-JUL-98	98-09-729A	01
09	NV	LAS VEGAS, CITY OF	32003C2160D	17-JUL-98	98-09-729A	01

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09	NV	LAS VEGAS, CITY OF	32003C2155D	14-JUL-98	98-09-788A	01
09	NV	LAS VEGAS, CITY OF	32003C2187D	30-NOV-98	98-09-982P	06
09	NV	LAS VEGAS, CITY OF	32003C2145D	30-DEC-98	99-09-088P	06
09	NV	NORTH LAS VEGAS, CITY OF	32003C2160D	25-SEP-98	98-09-1050A	01
09	NV	NYE COUNTY	3200184415C	21-AUG-98	98-09-838A	02
09	NV	RENO, CITY OF	32031C3176E	05-AUG-98	98-09-797A	01
09	NV	RENO, CITY OF	32031C3176E	03-DEC-98	99-09-114A	01
09	NV	WASHOE COUNTY	32031C2800E	09-JUL-98	98-09-784A	02
09	NV	WASHOE COUNTY	32031C3250E	25-SEP-98	98-09-952A	02
09	NV	WASHOE COUNTY	32031C2963E	08-DEC-98	99-09-062A	02
10	AK	ANCHORAGE, MUNICIPALITY OF	0200050241C	31-JUL-98	98-10-351A	02
10	AK	ANCHORAGE, MUNICIPALITY OF	0200050242B	19-OCT-98	98-10-412P	06
10	AK	ANCHORAGE, MUNICIPALITY OF	0200050230B	10-SEP-98	98-10-414A	02
10	AK	ANCHORAGE, MUNICIPALITY OF	0200050242B	25-NOV-98	99-10-051A	02
10	AK	FAIRBANKS-NORTH STAR BOROUGH	0250090212H	30-JUL-98	98-10-368A	02
10	AK	JUNEAU, CITY AND BOROUGH OF	0200090895B	10-DEC-98	98-10-411A	02
10	AK	KENAI PENINSULA BOROUGH	0200122525A	16-DEC-98	99-10-075A	02
10	AK	KENAI PENINSULA BOROUGH	0200122525A	16-DEC-98	99-10-076A	02
10	AK	KETCHIKAN GATEWAY BOROUGH	0200030001B	04-SEP-98	98-10-384A	02
10	AK	KETCHIKAN GATEWAY BOROUGH	0200030002B	10-SEP-98	98-10-421A	01
10	ID	ADA COUNTY	1600010155C	17-SEP-98	98-10-107P	06
10	ID	ADA COUNTY	1600010258C	25-NOV-98	98-10-432A	01
10	ID	ADA COUNTY	1600010258C	12-NOV-98	99-10-042A	02
10	ID	ARCO, CITY OF	1600340005B	23-SEP-98	98-10-449A	02
10	ID	BINGHAM COUNTY	1600180430B	08-JUL-98	98-10-342A	02
10	ID	BINGHAM COUNTY	1600180430C	28-OCT-98	99-10-020V	19
10	ID	BLAINE COUNTY	1651670268B	25-SEP-98	98-10-262A	02
10	ID	BLAINE COUNTY	1651670269B	25-SEP-98	98-10-262A	02
10	ID	BOISE COUNTY	16015C0419B	10-NOV-98	99-10-034A	02
10	ID	BONNER COUNTY	1602060325B	02-SEP-98	98-10-366A	02
10	ID	BONNER COUNTY	1602060300C	10-NOV-98	99-10-027A	02
10	ID	BONNER COUNTY	1602060285C	12-NOV-98	99-10-048A	02
10	ID	CANYON COUNTY	1602080075C	14-AUG-98	98-10-371A	02
10	ID	CANYON COUNTY	1602080229C	10-SEP-98	98-10-413A	02
10	ID	CANYON COUNTY	1602080020C	24-DEC-98	99-10-028A	02
10	ID	CASSIA COUNTY	1600410100B	09-OCT-98	98-10-480A	02
10	ID	EAGLE, CITY OF	1600010155C	17-SEP-98	98-10-107P	06
10	ID	HAILEY, CITY OF	1600220662D	23-DEC-98	99-10-114A	02
10	ID	IDAHO COUNTY	1602130675B	13-OCT-98	98-10-462A	02
10	ID	IDAHO COUNTY	1602130675B	30-OCT-98	99-10-039A	02
10	ID	KOOTENAI COUNTY	1600760160C	27-AUG-98	98-10-396A	02
10	ID	MCCALL, CITY OF	1602200325A	22-OCT-98	99-10-007A	02
10	ID	MIDDLETON, CITY OF	1600370001E	09-JUL-98	98-10-326A	01
10	ID	MIDDLETON, CITY OF	1600370001E	31-JUL-98	98-10-370A	01
10	ID	MOSCOW, CITY OF	1600900001C	09-SEP-98	98-10-393A	02
10	ID	SANDPOINT,CITY OF	1600250001C	04-NOV-98	98-10-476A	02
10	ID	SANDPOINT,CITY OF	1600250001C	17-NOV-98	98-10-486A	02
10	ID	SANDPOINT,CITY OF	1600250001C	10-NOV-98	99-10-036A	02
10	ID	TWIN FALLS COUNTY	1602310200B	12-NOV-98	98-10-466A	01
10	ID	VALLEY COUNTY	1602200475A	28-AUG-98	98-10-359A	02
10	ID	VALLEY COUNTY	1602200325A	01-OCT-98	98-10-424A	02
10	ID	WEISER,CITY OF	1601240005B	10-DEC-98	99-10-079A	02
10	OR	ALBANY, CITY OF	4100080050C	31-JUL-98	98-10-377A	02
10	OR	ALBANY, CITY OF	4100080050C	11-DEC-98	99-10-026A	02
10	OR	ALBANY, CITY OF	4100080050C	16-DEC-98	99-10-037A	02
10	OR	ALBANY, CITY OF	4101370002E	31-DEC-98	99-10-125A	01
10	OR	BAKER COUNTY	41001C0300C	02-NOV-98	99-10-010A	02
10	OR	BEAVERTON,CITY OF	4102400006C	16-OCT-98	99-10-002A	02
10	OR	BENTON COUNTY	4100080050C	07-OCT-98	98-10-418A	02
10	OR	CENTRAL POINT, CITY OF	4100920001C	18-DEC-98	99-10-101A	02
10	OR	CLACKAMAS COUNTY	4155880020A	21-SEP-98	98-10-429A	02
10	OR	CLATSOP COUNTY	4100270060A	04-NOV-98	99-10-018A	02
10	OR	COLUMBIA COUNTY	41009C0450C	08-OCT-98	98-10-472A	02
10	OR	COOS COUNTY	4100420165B	14-AUG-98	98-10-320A	02
10	OR	CORNELIUS, CITY OF	4102610001A	03-NOV-98	99-10-014A	02
10	OR	COTTAGE GROVE, CITY OF	4101200001B	15-SEP-98	98-10-436A	02
10	OR	DEPOE BAY, CITY OF	4102830001B	30-JUL-98	98-10-361A	02
10	OR	DEPOE BAY, CITY OF	4102830001B	21-OCT-98	98-10-491A	02
10	OR	DESCHUTES COUNTY	41017C0470C	25-SEP-98	98-10-338A	17
10	OR	DESCHUTES COUNTY	41017C0460D	31-DEC-98	99-10-092A	01
10	OR	DOUGLAS COUNTY	4100590930A	19-AUG-98	98-10-386A	02
10	OR	DOUGLAS COUNTY	4100590740B	24-DEC-98	99-10-086A	02
10	OR	EUGENE, CITY OF	4101220003B	13-AUG-98	98-10-398A	02

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10	OR	EUGENE, CITY OF	4101220004C	28-AUG-98	98-10-400A	02
10	OR	EUGENE, CITY OF	4101220004C	28-AUG-98	98-10-401A	02
10	OR	EUGENE, CITY OF	4155910355C	09-DEC-98	98-10-416A	01
10	OR	EUGENE, CITY OF	4155910355C	06-OCT-98	98-10-446A	02
10	OR	EUGENE, CITY OF	4155910355C	06-OCT-98	98-10-467A	02
10	OR	EUGENE, CITY OF	4155910355C	18-DEC-98	99-10-107A	02
10	OR	GRESHAM, CITY OF	4101810006E	16-SEP-98	98-R10-016	02
10	OR	HILLSBORO, CITY OF	4102380350B	14-JUL-98	98-10-356P	06
10	OR	HILLSBORO, CITY OF	4102430003B	10-DEC-98	99-10-082A	02
10	OR	JACKSON COUNTY	4155890412B	07-JUL-98	98-10-291A	02
10	OR	JACKSON COUNTY	4155890312B	17-JUL-98	98-10-350A	02
10	OR	JACKSON COUNTY	4155890414B	23-JUL-98	98-10-358A	02
10	OR	JACKSON COUNTY	4155890395B	08-DEC-98	99-10-033A	02
10	OR	JEFFERSON COUNTY	4101010375B	23-SEP-98	98-10-450A	02
10	OR	JOSEPHINE COUNTY	4155900150B	24-SEP-98	98-10-448A	02
10	OR	KEIZER, CITY OF	4102880005B	14-JUL-98	98-10-331A	01
10	OR	KEIZER, CITY OF	4102880005B	09-SEP-98	98-10-434A	02
10	OR	KEIZER, CITY OF	4102880005B	12-NOV-98	99-10-046A	02
10	OR	KEIZER, CITY OF	4102880005B	09-DEC-98	99-10-138A	02
10	OR	KEIZER, CITY OF	4102880005B	09-DEC-98	99-10-138A	02
10	OR	KLAMATH COUNTY	4101091050B	31-JUL-98	98-10-277A	02
10	OR	LAKE OSWEGO, CITY OF	4100180002C	20-OCT-98	98-10-453A	02
10	OR	LANE COUNTY	4155910355C	07-JUL-98	98-10-335A	02
10	OR	LANE COUNTY	4155910105C	07-JUL-98	98-10-344A	02
10	OR	LANE COUNTY	4155910870D	07-JUL-98	98-10-345A	02
10	OR	LANE COUNTY	4155910355C	23-JUL-98	98-10-374A	02
10	OR	LANE COUNTY	4155911125C	28-AUG-98	98-10-406A	02
10	OR	LANE COUNTY	4155911000C	15-SEP-98	98-10-417A	02
10	OR	LANE COUNTY	4155910100C	31-AUG-98	98-10-431A	02
10	OR	LANE COUNTY	4155910355C	15-OCT-98	98-10-481A	02
10	OR	LANE COUNTY	4155910395D	10-DEC-98	99-10-017A	02
10	OR	LANE COUNTY	4155910355C	12-NOV-98	99-10-019A	01
10	OR	LANE COUNTY	4155910610C	12-NOV-98	99-10-024A	02
10	OR	LANE COUNTY	4155910290D	17-DEC-98	99-10-078A	02
10	OR	LANE COUNTY	4155910530D	17-DEC-98	99-10-078A	02
10	OR	LANE COUNTY	4155910610C	23-DEC-98	99-10-096A	02
10	OR	LINCOLN CITY, CITY OF	4101300001C	18-AUG-98	98-10-399V	19
10	OR	LINCOLN CITY, CITY OF	4101300001C	16-DEC-98	99-10-090A	02
10	OR	LINCOLN CITY, CITY OF	4101300001C	23-DEC-98	99-10-119A	02
10	OR	LINCOLN COUNTY	4101290150B	10-DEC-98	98-10-309A	02
10	OR	LINCOLN COUNTY	4101290325B	13-NOV-98	98-10-488A	02
10	OR	LINCOLN COUNTY	4101290025B	09-DEC-98	99-10-071A	02
10	OR	LINCOLN COUNTY	4101290175B	31-DEC-98	99-10-126A	02
10	OR	MARION COUNTY	4101540175D	22-DEC-98	98-10-146P	05
10	OR	MARION COUNTY	4101540475B	17-DEC-98	99-10-089A	02
10	OR	MEDFORD, CITY OF	4100960008C	14-AUG-98	98-10-362A	02
10	OR	MEDFORD, CITY OF	4100960008C	27-AUG-98	98-10-405A	02
10	OR	MEDFORD, CITY OF	4155890416B	20-OCT-98	98-10-495A	02
10	OR	MILWAUKIE, CITY OF	4100190001B	24-DEC-98	99-10-104A	02
10	OR	MULTNOMAH COUNTY	4101790215B	04-DEC-98	99-10-064A	02
10	OR	MULTNOMAH COUNTY	4101790215B	04-DEC-98	99-10-069A	02
10	OR	NORTH BEND, CITY OF	4100480002B	10-SEP-98	98-10-419A	02
10	OR	POLK COUNTY	41053C0050C	23-SEP-98	98-10-427A	02
10	OR	POLK COUNTY	41053C0225C	30-SEP-98	98-10-439A	02
10	OR	POLK COUNTY	41053C0125C	24-DEC-98	99-10-117A	02
10	OR	PORTLAND, CITY OF	4101830047D	20-JUL-98	98-10-221A	02
10	OR	PORTLAND, CITY OF	4101830005C	09-SEP-98	98-10-395A	01
10	OR	PORTLAND, CITY OF	4101830010D	09-SEP-98	98-10-395A	01
10	OR	PORTLAND, CITY OF	4101830049D	30-SEP-98	98-10-403A	01
10	OR	PORTLAND, CITY OF	4101830047D	10-SEP-98	98-10-409A	02
10	OR	ROSEBURG, CITY OF	4100590930A	18-DEC-98	99-10-100A	02
10	OR	ROSEBURG, CITY OF	4100670005D	18-DEC-98	99-10-103A	02
10	OR	SALEM, CITY OF	4101670003F	22-DEC-98	98-10-146P	05
10	OR	SALEM, CITY OF	4101540125D	10-SEP-98	98-10-378A	02
10	OR	SCAPPOOSE, CITY OF	41009C0444C	28-JUL-98	98-10-367A	02
10	OR	SEASIDE, CITY OF	4100320001C	27-JUL-98	98-10-349A	01
10	OR	SEASIDE, CITY OF	4100320001C	12-NOV-98	98-10-485A	02
10	OR	TIGARD, CITY OF	4102760003B	16-OCT-98	98-10-487A	02
10	OR	TUALATIN, CITY OF	4102770001D	23-JUL-98	98-10-318A	01
10	OR	TUALATIN, CITY OF	4102770001D	31-DEC-98	98-10-469A	01
10	OR	TUALATIN, CITY OF	4102770002D	02-NOV-98	98-10-484A	02
10	OR	WASHINGTON COUNTY	4102380507B	17-JUL-98	98-10-352A	02
10	OR	WASHINGTON COUNTY	4102380475B	04-AUG-98	98-10-369A	02

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10	OR	WASHINGTON COUNTY	4102380364C	16-DEC-98	99-10-084A	02
10	OR	WASHINGTON COUNTY	4102380368B	18-DEC-98	99-10-087A	01
10	OR	WOODBURN, CITY OF	4101720001B	04-DEC-98	99-10-065A	02
10	OR	YAMHILL COUNTY	4102490300C	09-OCT-98	98-10-415A	02
10	WA	ABERDEEN, CITY OF	5300570409B	03-SEP-98	98-10-179P	05
10	WA	ABERDEEN, CITY OF	5300580001B	03-SEP-98	98-10-179P	05
10	WA	ABERDEEN, CITY OF	5300580002B	03-SEP-98	98-10-179P	05
10	WA	ABERDEEN, CITY OF	5300580003B	03-SEP-98	98-10-179P	05
10	WA	ABERDEEN, CITY OF	5300580004B	03-SEP-98	98-10-179P	05
10	WA	BELLEVUE, CITY OF	53033C0652F	10-SEP-98	98-10-131P	05
10	WA	BELLEVUE, CITY OF	53033C0659F	09-SEP-98	98-10-161P	06
10	WA	BELLEVUE, CITY OF	53033C0658F	19-OCT-98	98-10-433P	06
10	WA	BENTON CITY, TOWN OF	5300100001E	01-OCT-98	98-10-426A	02
10	WA	BENTON COUNTY	5302370636D	30-OCT-98	98-10-479A	02
10	WA	BENTON COUNTY	5302370325B	10-NOV-98	99-10-041A	02
10	WA	BURLINGTON, CITY OF	5301510235D	25-AUG-98	98-10-394A	02
10	WA	CASHMERE, CITY OF	5300150600A	24-DEC-98	99-10-113A	02
10	WA	CENTRALIA, CITY OF	5301030002B	28-DEC-98	99-10-122A	01
10	WA	CLALLAM COUNTY	5300210545D	07-JUL-98	98-10-343A	02
10	WA	CLALLAM COUNTY	5300210545D	30-OCT-98	99-10-016A	02
10	WA	CLARK COUNTY	5300240159B	24-SEP-98	98-10-440A	02
10	WA	COLUMBIA COUNTY	53013C0175B	05-OCT-98	98-10-454A	02
10	WA	COSMOPOLIS, TOWN OF	5300570409B	03-SEP-98	98-10-179P	05
10	WA	COSMOPOLIS, TOWN OF	5300590001B	03-SEP-98	98-10-179P	05
10	WA	DES MOINES, CITY OF	53033C0968F	28-JUL-98	98-10-372A	02
10	WA	EPHRATA, CITY OF	5300510002B	28-JUL-98	98-10-313P	06
10	WA	GRANT COUNTY	5300490250B	28-JUL-98	98-10-313P	06
10	WA	GRANT COUNTY	5300490350B	28-JUL-98	98-10-313P	06
10	WA	GRAYS HARBOR COUNTY	5300570325B	06-JUL-98	98-10-255A	02
10	WA	GRAYS HARBOR COUNTY	5300570455B	09-JUL-98	98-10-315A	02
10	WA	GRAYS HARBOR COUNTY	5300570366B	02-NOV-98	98-10-383A	02
10	WA	GRAYS HARBOR COUNTY	5300570427B	29-JUL-98	98-R10-014	02
10	WA	ISLAND COUNTY	53029C0445D	10-AUG-98	98-10-341A	02
10	WA	ISLAND COUNTY	53029C0115D	05-OCT-98	98-10-443P	06
10	WA	KENT, CITY OF	53033C0969F	16-DEC-98	99-10-003A	01
10	WA	KING COUNTY	53033C1515F	29-SEP-98	97-R10-042	01
10	WA	KING COUNTY	53033C1225F	17-SEP-98	98-10-330A	02
10	WA	KING COUNTY	53033C0709G	06-JUL-98	98-10-339A	02
10	WA	KING COUNTY	53033C0040F	14-JUL-98	98-10-353A	02
10	WA	KING COUNTY	53033C0615F	14-JUL-98	98-10-354A	02
10	WA	KING COUNTY	53033C0709G	05-AUG-98	98-10-382A	02
10	WA	KING COUNTY	53033C0658F	19-OCT-98	98-10-433P	06
10	WA	KING COUNTY	53033C1057G	02-SEP-98	98-10-437A	02
10	WA	KING COUNTY	53033C0379G	15-OCT-98	98-10-451A	02
10	WA	KING COUNTY	53033C0763G	16-DEC-98	99-10-081A	02
10	WA	KITSAP COUNTY	5300920375B	28-JUL-98	98-10-379A	02
10	WA	KITSAP COUNTY	5300920220B	23-SEP-98	98-10-420A	02
10	WA	KITSAP COUNTY	5300920220B	12-NOV-98	98-10-465A	02
10	WA	KITSAP COUNTY	5300920390B	10-NOV-98	99-10-035A	02
10	WA	KITTITAS COUNTY	5300950261B	19-NOV-98	99-10-049A	17
10	WA	KLICKITAT COUNTY	5300990025B	12-NOV-98	99-10-029A	02
10	WA	LEWIS COUNTY	5301020242B	07-JUL-98	98-10-340A	02
10	WA	LEWIS COUNTY	5301020230B	08-OCT-98	98-10-444A	02
10	WA	LEWIS COUNTY	5301020525B	18-NOV-98	98-10-463A	02
10	WA	MASON COUNTY	5301150120C	16-JUL-98	98-10-322A	02
10	WA	MASON COUNTY	5301150070C	19-AUG-98	98-10-387A	02
10	WA	MASON COUNTY	5301150275C	27-JUL-98	98-R10-013	02
10	WA	MASON COUNTY	5301150275C	30-SEP-98	98-R10-017	02
10	WA	MASON COUNTY	5301150200C	03-NOV-98	99-10-012A	02
10	WA	MOUNT VERNON, CITY OF	5301580001B	05-AUG-98	98-10-381A	02
10	WA	NORTH BEND, CITY OF	53033C0744G	12-NOV-98	98-10-468A	02
10	WA	OKANOGAN COUNTY	5301170350B	02-NOV-98	99-10-004A	02
10	WA	ORTING, TOWN OF	5301430001B	25-SEP-98	98-10-447A	02
10	WA	PEND OREILLE COUNTY	530131B	15-SEP-98	98-10-392A	02
10	WA	PIERCE COUNTY	530138IND0	28-AUG-98	97-R10-043	02
10	WA	PIERCE COUNTY	5301380326C	12-AUG-98	98-10-357A	01
10	WA	PIERCE COUNTY	5301380125C	26-OCT-98	98-10-473A	02
10	WA	PIERCE COUNTY	5301380363C	13-OCT-98	98-10-483A	02
10	WA	PIERCE COUNTY	5301380213C	04-NOV-98	99-10-009A	02
10	WA	RENTON, CITY OF	53033C0976F	25-AUG-98	98-10-422A	01
10	WA	SAN JUAN COUNTY	5301490005B	24-SEP-98	98-10-445A	02
10	WA	SKAGIT COUNTY	5301510250C	14-AUG-98	98-10-365A	02
10	WA	SKAGIT COUNTY	5301510250C	25-AUG-98	98-10-389A	02

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10	WA	SKAMANIA COUNTY	5301600400B	03-DEC-98	99-10-053A	02
10	WA	SNOHOMISH COUNTY	5355340205B	08-JUL-98	98-10-347A	02
10	WA	SNOHOMISH COUNTY	5355340510B	14-JUL-98	98-10-348A	02
10	WA	SNOHOMISH COUNTY	5355340505B	13-OCT-98	98-10-364A	02
10	WA	SNOHOMISH COUNTY	5355340205B	17-NOV-98	99-10-008A	17
10	WA	SNOHOMISH COUNTY	5355340205B	23-DEC-98	99-10-102A	17
10	WA	SPOKANE COUNTY	5301740294C	08-JUL-98	98-10-360A	02
10	WA	SPOKANE COUNTY	5301740277B	16-OCT-98	98-10-456A	02
10	WA	SPOKANE COUNTY	5301740294C	04-DEC-98	99-10-062A	02
10	WA	SPOKANE COUNTY	5301740277B	09-DEC-98	99-10-063A	02
10	WA	SPOKANE COUNTY	5301740294C	16-DEC-98	99-10-093A	02
10	WA	SPOKANE COUNTY	5301740401C	23-DEC-98	99-10-110A	02
10	WA	SPOKANE COUNTY	5301740294C	23-DEC-98	99-10-112A	02
10	WA	STEVENS COUNTY	5301850525B	22-OCT-98	98-10-493A	02
10	WA	STEVENS COUNTY	5301850275B	28-DEC-98	99-10-021A	02
10	WA	THURSTON COUNTY	5301880475C	01-OCT-98	98-10-459A	02
10	WA	THURSTON COUNTY	5301880430C	15-OCT-98	99-10-015A	02
10	WA	WAITSBURG, CITY OF	5301960001B	08-DEC-98	99-10-038P	05
10	WA	WALLA WALLA COUNTY	5301940240B	08-DEC-98	99-10-038P	05
10	WA	WHATCOM COUNTY	530198B	12-AUG-98	98-10-289A	02
10	WA	WHITMAN COUNTY	5302050295B	09-SEP-98	98-10-410A	02
10	WA	WOODINVILLE, CITY OF	53033C0360F	17-NOV-98	99-10-056A	01

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01	CT	FAIRFIELD, TOWN OF	0900070001C	06-OCT-98
01	CT	FAIRFIELD, TOWN OF	0900070002C	06-OCT-98
01	CT	FAIRFIELD, TOWN OF	0900070003C	06-OCT-98
01	CT	FAIRFIELD, TOWN OF	0900070004C	06-OCT-98
01	CT	FAIRFIELD, TOWN OF	0900070005C	06-OCT-98
01	CT	FAIRFIELD, TOWN OF	0900070006C	06-OCT-98
01	CT	FAIRFIELD, TOWN OF	0900070007C	06-OCT-98
01	CT	FAIRFIELD, TOWN OF	0900070008C	06-OCT-98
01	CT	FAIRFIELD, TOWN OF	0900070009C	06-OCT-98
01	CT	FAIRFIELD, TOWN OF	0900070010C	06-OCT-98
01	CT	FAIRFIELD, TOWN OF	0900070011C	06-OCT-98
01	CT	FAIRFIELD, TOWN OF	090007IND0	06-OCT-98
01	CT	PLYMOUTH, TOWN OF	0901380001C	06-NOV-98
01	CT	PLYMOUTH, TOWN OF	0901380002C	06-NOV-98
01	CT	PLYMOUTH, TOWN OF	0901380003C	06-NOV-98
01	CT	PLYMOUTH, TOWN OF	0901380004C	06-NOV-98
01	CT	PLYMOUTH, TOWN OF	0901380010C	06-NOV-98
01	CT	PLYMOUTH, TOWN OF	090138IND0	06-NOV-98
01	CT	SOUTHINGTON, TOWN OF	0900370002D	20-JUL-98
01	CT	SOUTHINGTON, TOWN OF	0900370005D	20-JUL-98
01	CT	SOUTHINGTON, TOWN OF	090037IND0	20-JUL-98
01	CT	WINDHAM, TOWN OF	0901190001D	06-NOV-98
01	CT	WINDHAM, TOWN OF	0901190002D	06-NOV-98
01	CT	WINDHAM, TOWN OF	0901190003D	06-NOV-98
01	CT	WINDHAM, TOWN OF	0901190004D	06-NOV-98
01	CT	WINDHAM, TOWN OF	0901190005D	06-NOV-98
01	CT	WINDHAM, TOWN OF	0901190006D	06-NOV-98
01	CT	WINDHAM, TOWN OF	0901190007D	06-NOV-98
01	CT	WINDHAM, TOWN OF	090119IND0	06-NOV-98
01	MA	CHATHAM, TOWN OF	2500040008E***	20-JUL-98
01	MA	CHATHAM, TOWN OF	2500040009E**	20-JUL-98
01	MA	CHATHAM, TOWN OF	250004IND0 **	20-JUL-98
01	MA	CHILMARK, TOWN OF	2500680006D**	20-JUL-98
01	MA	CHILMARK, TOWN OF	2500680010D**	20-JUL-98
01	MA	CHILMARK, TOWN OF	250068IND0 **	20-JUL-98
01	MA	EDGARTOWN, TOWN OF	2500690004G**	20-JUL-98
01	MA	EDGARTOWN, TOWN OF	250069IND0 **	20-JUL-98
01	MA	ESSEX, TOWN OF	2500800003D**	20-JUL-98
01	MA	ESSEX, TOWN OF	2500800004D**	20-JUL-98
01	MA	ESSEX, TOWN OF	250080IND0 **	20-JUL-98
01	MA	GLOUCESTER, CITY OF	2500820001E**	20-JUL-98
01	MA	GLOUCESTER, CITY OF	2500820006E**	20-JUL-98
01	MA	GLOUCESTER, CITY OF	250082IND0 **	20-JUL-98
01	MA	GOSNOLD, TOWN OF	2500710004E**	20-JUL-98
01	MA	GOSNOLD, TOWN OF	2500710005E**	20-JUL-98
01	MA	GOSNOLD, TOWN OF	250071IND0 **	20-JUL-98
01	MA	SUDBURY, TOWN OF	2502170001C	20-NOV-98

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01	MA	SUDBURY, TOWN OF	2502170002C	20-NOV-98
01	MA	SUDBURY, TOWN OF	2502170003C	20-NOV-98
01	MA	SUDBURY, TOWN OF	2502170004C	20-NOV-98
01	MA	SUDBURY, TOWN OF	2502170005C	20-NOV-98
01	MA	SUDBURY, TOWN OF	2502170006C	20-NOV-98
01	MA	SUDBURY, TOWN OF	250217IND0	20-NOV-98
01	MA	WEST TISBURY, TOWN OF	2500740012E**	20-JUL-98
01	MA	WEST TISBURY, TOWN OF	2500740015E**	20-JUL-98
01	MA	WEST TISBURY, TOWN OF	250074IND0 **	20-JUL-98
01	ME	DRESDEN, TOWN OF	2300840005C	06-JUL-98
01	ME	DRESDEN, TOWN OF	2300840010C	06-JUL-98
01	ME	DRESDEN, TOWN OF	2300840015C	06-JUL-98
01	ME	DRESDEN, TOWN OF	230084IND0	06-JUL-98
01	ME	HARPSWELL, TOWN OF	2301690013C**	20-JUL-98
01	ME	HARPSWELL, TOWN OF	2301690014D**	20-JUL-98
01	ME	HARPSWELL, TOWN OF	230169IND0 **	20-JUL-98
01	ME	PHIPPSBURG, TOWN OF	2301200011E	20-JUL-98
01	ME	PHIPPSBURG, TOWN OF	230120IND0	20-JUL-98
01	ME	PORTLAND, CITY OF	2300510002C	08-DEC-98
01	ME	PORTLAND, CITY OF	2300510006C	08-DEC-98
01	ME	PORTLAND, CITY OF	2300510007C	08-DEC-98
01	ME	PORTLAND, CITY OF	2300510012C	08-DEC-98
01	ME	PORTLAND, CITY OF	230051IND0	08-DEC-98
01	ME	SANFORD, TOWN OF	2301560010F	20-JUL-98
01	ME	SANFORD, TOWN OF	230156IND0	20-JUL-98
01	ME	SIDNEY,TOWN OF	2302470005C	20-NOV-98
01	ME	SIDNEY,TOWN OF	2302470010C	20-NOV-98
01	ME	SIDNEY,TOWN OF	2302470015C	20-NOV-98
01	ME	SIDNEY,TOWN OF	2302470020C	20-NOV-98
01	ME	SIDNEY,TOWN OF	2302470025C	20-NOV-98
01	ME	SIDNEY,TOWN OF	230247IND0	20-NOV-98
01	ME	UNION,TOWN OF	2300800005C	17-AUG-98
01	ME	UNION,TOWN OF	2300800010C	17-AUG-98
01	ME	UNION,TOWN OF	2300800015C	17-AUG-98
01	ME	UNION,TOWN OF	230080IND0	17-AUG-98
01	ME	VIENNA, TOWN OF	2302490005C	20-NOV-98
01	ME	VIENNA, TOWN OF	2302490010C	20-NOV-98
01	ME	VIENNA, TOWN OF	2302490015C	20-NOV-98
01	ME	VIENNA, TOWN OF	230249IND0	20-NOV-98
01	NH	HEBRON, TOWN OF	3300580010B	06-JUL-98
01	RI	PORTSMOUTH, TOWN OF	4454050002G**	20-JUL-98
01	RI	PORTSMOUTH, TOWN OF	445405IND0 **	20-JUL-98
02	NJ	ALLENDALE, BOROUGH OF	34003C0069G	08-DEC-98
02	NJ	ALLENDALE, BOROUGH OF	34003C0086G	08-DEC-98
02	NJ	ALLENDALE, BOROUGH OF	34003C0088G	08-DEC-98
02	NJ	ALLENDALE, BOROUGH OF	34003CIND0	08-DEC-98
02	NJ	BERGENFIELD, BOROUGH OF	34003CIND0 **	08-DEC-98
02	NJ	BOGOTA, BOROUGH OF	34003CIND0 **	08-DEC-98
02	NJ	BRICK, TOWNSHIP OF	3452850006D	03-AUG-98
02	NJ	BRICK, TOWNSHIP OF	3452850007E	03-AUG-98
02	NJ	BRICK, TOWNSHIP OF	345285IND0	03-AUG-98
02	NJ	CARLSTADT, BOROUGH OF	34003CIND0 **	08-DEC-98
02	NJ	CLOSTER, BOROUGH OF	34003CIND0 **	08-DEC-98
02	NJ	CRESSKILL, BOROUGHS OF	34003CIND0 **	08-DEC-98
02	NJ	DEMAREST, BOROUGH OF	34003CIND0 **	08-DEC-98
02	NJ	DUMONT, BOROUGHS OF	34003CIND0 **	08-DEC-98
02	NJ	EAST PATERSON, BOROUGH	34003CIND0 **	08-DEC-98
02	NJ	EAST RUTHERFORD, BOROUGH OF	34003CIND0 **	08-DEC-98
02	NJ	EDGEWATER, BOROUGH OF	34003CIND0 **	08-DEC-98
02	NJ	ELMWOOD PARK, BOROUGH OF	34003CIND0 **	08-DEC-98
02	NJ	EMERSON, BOROUGH OF	34003CIND0 **	08-DEC-98
02	NJ	ENGLEWOOD, CITY OF	34003CIND0 **	08-DEC-98
02	NJ	FAIR LAWN, BOROUGH OF	34003C0159G	08-DEC-98
02	NJ	FAIR LAWN, BOROUGH OF	34003CIND0	08-DEC-98
02	NJ	FAIRVIEW, BOROUGH OF	34003CIND0 **	08-DEC-98
02	NJ	FORT LEE, BOROUGH OF	34003CIND0 **	08-DEC-98
02	NJ	FRANKLIN LAKES, BOROUGH OF	34003CIND0 **	08-DEC-98
02	NJ	GARFIELD, CITY OF	34003CIND0 **	08-DEC-98
02	NJ	GLEN ROCK, BOROUGH OF	34003C0157G	08-DEC-98
02	NJ	GLEN ROCK, BOROUGH OF	34003C0159G	08-DEC-98
02	NJ	GLEN ROCK, BOROUGH OF	34003CIND0	08-DEC-98
02	NJ	HACKENSACK MEADOWLANDS COMMISS	34003CIND0 **	08-DEC-98
02	NJ	HACKENSACK, CITY OF	34003CIND0 **	08-DEC-98
02	NJ	HARRINGTON PARK, BOROUGH OF	34003CIND0 **	08-DEC-98

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02	NJ	HASBROUCK HEIGHTS, BOROUGH OF	34003CIND0 **	08-DEC-98
02	NJ	HAWORTH, BOROUGH OF	34003CIND0 **	08-DEC-98
02	NJ	HIGHLANDS, BOROUGH OF	3452970001B	22-DEC-98
02	NJ	HILLSDALE, BOROUGH OF	34003CIND0 **	08-DEC-98
02	NJ	HO-HO-KUS, BOROUGH OF	34003C0088G	08-DEC-98
02	NJ	HO-HO-KUS, BOROUGH OF	34003CIND0	08-DEC-98
02	NJ	LEONIA, BOROUGH OF	34003CIND0 **	08-DEC-98
02	NJ	LITTLE FERRY, BOROUGH OF	34003CIND0 **	08-DEC-98
02	NJ	LODI, BOROUGH OF	34003CIND0 **	08-DEC-98
02	NJ	LYNDHURST, TOWNSHIP OF	34003CIND0 **	08-DEC-98
02	NJ	MAHWAH, TOWNSHIP OF	34003C0069G	08-DEC-98
02	NJ	MAHWAH, TOWNSHIP OF	34003C0078G	08-DEC-98
02	NJ	MAHWAH, TOWNSHIP OF	34003CIND0	08-DEC-98
02	NJ	MAYWOOD, BOROUGH OF	34003CIND0 **	08-DEC-98
02	NJ	MIDLAND PARK, BOROUGH OF	34003C0069G	08-DEC-98
02	NJ	MIDLAND PARK, BOROUGH OF	34003C0156G	08-DEC-98
02	NJ	MIDLAND PARK, BOROUGH OF	34003C0157G	08-DEC-98
02	NJ	MIDLAND PARK, BOROUGH OF	34003CIND0	08-DEC-98
02	NJ	MONTVALE, BOROUGH OF	34003C0079G	08-DEC-98
02	NJ	MONTVALE, BOROUGH OF	34003C0087G	08-DEC-98
02	NJ	MONTVALE, BOROUGH OF	34003CIND0	08-DEC-98
02	NJ	MOONACHIE, BOROUGH OF	34003CIND0 **	08-DEC-98
02	NJ	NEW MILFORD, BOROUGH OF	34003CIND0 **	08-DEC-98
02	NJ	NORTH ARLINGTON, BOROUGH OF	34003CIND0 **	08-DEC-98
02	NJ	NORTH WILDWOOD, CITY OF	3453080001E	20-JUL-98
02	NJ	NORTHVALE, BOROUGH OF	34003CIND0 **	08-DEC-98
02	NJ	NORWOOD, BOROUGH OF	34003CIND0 **	08-DEC-98
02	NJ	OAKLAND, BOROUGH OF	34003CIND0 **	08-DEC-98
02	NJ	OLD TAPPAN, BOROUGH OF	34003CIND0 **	08-DEC-98
02	NJ	ORADELL, BOROUGH OF	34003CIND0 **	08-DEC-98
02	NJ	PALISADES PARK, BOROUGH OF	34003CIND0 **	08-DEC-98
02	NJ	PARAMUS, BOROUGHS OF	34003CIND0 **	08-DEC-98
02	NJ	PARK RIDGE, BOROUGH OF	34003C0087G	08-DEC-98
02	NJ	PARK RIDGE, BOROUGH OF	34003CIND0	08-DEC-98
02	NJ	RAMSEY, BOROUGH OF	34003C0078G	08-DEC-98
02	NJ	RAMSEY, BOROUGH OF	34003C0086G	08-DEC-98
02	NJ	RAMSEY, BOROUGH OF	34003CIND0	08-DEC-98
02	NJ	RIDGEFIELD PARK, VILLAGE OF	34003CIND0 **	08-DEC-98
02	NJ	RIDGEFIELD, BOROUGH OF	34003CIND0 **	08-DEC-98
02	NJ	RIDGEWOOD, VILLAGE OF	34003C0069G	08-DEC-98
02	NJ	RIDGEWOOD, VILLAGE OF	34003C0088G	08-DEC-98
02	NJ	RIDGEWOOD, VILLAGE OF	34003C0157G	08-DEC-98
02	NJ	RIDGEWOOD, VILLAGE OF	34003C0159G	08-DEC-98
02	NJ	RIDGEWOOD, VILLAGE OF	34003CIND0	08-DEC-98
02	NJ	RIVER EDGE, BOROUGH OF	34003CIND0 **	08-DEC-98
02	NJ	RIVER VALE, TOWNSHIP OF	34003CIND0 **	08-DEC-98
02	NJ	ROCHELLE PARK, TOWNSHIP OF	34003CIND0 **	08-DEC-98
02	NJ	ROCKLEIGH, BOROUGH OF	34003CIND0 **	08-DEC-98
02	NJ	RUTHERFORD, BOROUGH OF	34003CIND0 **	08-DEC-98
02	NJ	SADDLE BROOK, TOWNSHIP OF	34003CIND0 **	08-DEC-98
02	NJ	SADDLE RIVER, BOROUGH OF	34003C0086G	08-DEC-98
02	NJ	SADDLE RIVER, BOROUGH OF	34003C0087G	08-DEC-98
02	NJ	SADDLE RIVER, BOROUGH OF	34003C0088G	08-DEC-98
02	NJ	SADDLE RIVER, BOROUGH OF	34003CIND0	08-DEC-98
02	NJ	SOUTH HACKENSACK, TOWNSHIP OF	34003CIND0 **	08-DEC-98
02	NJ	TEANECK, TOWNSHIP OF	34003CIND0 **	08-DEC-98
02	NJ	TENAFLY, BOROUGH OF	34003CIND0 **	08-DEC-98
02	NJ	TETERBORO, BOROUGH OF	34003CIND0 **	08-DEC-98
02	NJ	UPPER SADDLE RIVER, BOROUGH OF	34003C0078G	08-DEC-98
02	NJ	UPPER SADDLE RIVER, BOROUGH OF	34003C0079G	08-DEC-98
02	NJ	UPPER SADDLE RIVER, BOROUGH OF	34003C0086G	08-DEC-98
02	NJ	UPPER SADDLE RIVER, BOROUGH OF	34003C0087G	08-DEC-98
02	NJ	UPPER SADDLE RIVER, BOROUGH OF	34003CIND0	08-DEC-98
02	NJ	WALDWICK, BOROUGH OF	34003C0069G	08-DEC-98
02	NJ	WALDWICK, BOROUGH OF	34003C0088G	08-DEC-98
02	NJ	WALDWICK, BOROUGH OF	34003CIND0	08-DEC-98
02	NJ	WALLINGTON, BOROUGH OF	34003CIND0 **	08-DEC-98
02	NJ	WASHINGTON, TOWNSHIP OF	34003CIND0 **	08-DEC-98
02	NJ	WESTWOOD, BOROUGH OF	34003CIND0 **	08-DEC-98
02	NJ	WOOD-RIDGE, BOROUGH OF	34003CIND0 **	08-DEC-98
02	NJ	WOODCLIFF LAKE, BOROUGH OF	34003C0087G	08-DEC-98
02	NJ	WOODCLIFF LAKE, BOROUGH OF	34003CIND0	08-DEC-98
02	NJ	WYCKOFF, TOWNSHIP OF	34003C0069G	08-DEC-98
02	NJ	WYCKOFF, TOWNSHIP OF	34003C0156G	08-DEC-98

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02	NJ	WYCKOFF, TOWNSHIP OF	34003C0157G	08-DEC-98
02	NJ	WYCKOFF, TOWNSHIP OF	34003CIND0	08-DEC-98
02	NY	BAXTER ESTATES, VILLAGE OF	36059CIND1 **	20-JUL-98
02	NY	BAXTER ESTATES, VILLAGE OF	36059CIND2 **	20-JUL-98
02	NY	BAYVILLE, VILLAGE OF	36059CIND1 **	20-JUL-98
02	NY	BAYVILLE, VILLAGE OF	36059CIND2 **	20-JUL-98
02	NY	BELLEROSE, VILLAGE OF	36059CIND1 **	20-JUL-98
02	NY	BELLEROSE, VILLAGE OF	36059CIND2 **	20-JUL-98
02	NY	BROOKVILLE, VILLAGE OF	36059CIND1 **	20-JUL-98
02	NY	BROOKVILLE, VILLAGE OF	36059CIND2 **	20-JUL-98
02	NY	CAMDEN, TOWN OF	3605230015D	07-SEP-98
02	NY	CAMDEN, TOWN OF	3605230020D	07-SEP-98
02	NY	CAMDEN, TOWN OF	3605230040D	07-SEP-98
02	NY	CAMDEN, TOWN OF	3605230060D	07-SEP-98
02	NY	CAMDEN, TOWN OF	3605230080D	07-SEP-98
02	NY	CAMDEN, TOWN OF	3605230082D	07-SEP-98
02	NY	CAMDEN, TOWN OF	3605230085D	07-SEP-98
02	NY	CAMDEN, TOWN OF	3605230090D	07-SEP-98
02	NY	CAMDEN, TOWN OF	3605230095D	07-SEP-98
02	NY	CAMDEN, TOWN OF	3605230101D	07-SEP-98
02	NY	CAMDEN, TOWN OF	3605230102D	07-SEP-98
02	NY	CAMDEN, TOWN OF	3605230103D	07-SEP-98
02	NY	CAMDEN, TOWN OF	3605230104D	07-SEP-98
02	NY	CAMDEN, TOWN OF	3605230115D	07-SEP-98
02	NY	CAMDEN, TOWN OF	360523IND0	07-SEP-98
02	NY	CANTON, TOWN OF	3611720025B	17-AUG-98
02	NY	CANTON, TOWN OF	3611720056B	17-AUG-98
02	NY	CANTON, TOWN OF	3611720067B	17-AUG-98
02	NY	CANTON, TOWN OF	3611720075B	17-AUG-98
02	NY	CANTON, TOWN OF	361172IND0	17-AUG-98
02	NY	CEDARHURST, VILLAGE OF	36059CIND1 **	20-JUL-98
02	NY	CEDARHURST, VILLAGE OF	36059CIND2 **	20-JUL-98
02	NY	CENTRE ISLAND, VILLAGE OF	36059CIND1 **	20-JUL-98
02	NY	CENTRE ISLAND, VILLAGE OF	36059CIND2 **	20-JUL-98
02	NY	CONQUEST, TOWN OF	3601080005D	20-OCT-98
02	NY	CONQUEST, TOWN OF	3601080007D	20-OCT-98
02	NY	CONQUEST, TOWN OF	3601080008D	20-OCT-98
02	NY	CONQUEST, TOWN OF	360108IND0	20-OCT-98
02	NY	COVE NECK, VILLAGE OF	36059CIND1 **	20-JUL-98
02	NY	COVE NECK, VILLAGE OF	36059CIND2 **	20-JUL-98
02	NY	EAST HILLS, VILLAGE OF	36059CIND1 **	20-JUL-98
02	NY	EAST HILLS, VILLAGE OF	36059CIND2 **	20-JUL-98
02	NY	EAST ROCKAWAY, VILLAGE OF	36059CIND1 **	20-JUL-98
02	NY	EAST ROCKAWAY, VILLAGE OF	36059CIND2 **	20-JUL-98
02	NY	EAST WILLISTON, VILLAGE OF	36059CIND1 **	20-JUL-98
02	NY	EAST WILLISTON, VILLAGE OF	36059CIND2 **	20-JUL-98
02	NY	ENDICOTT, VILLAGE OF	3600450005B	07-SEP-98
02	NY	FARMINGDALE, VILLAGE OF	36059CIND1 **	20-JUL-98
02	NY	FARMINGDALE, VILLAGE OF	36059CIND2 **	20-JUL-98
02	NY	FLORAL PARK, VILLAGE OF	36059CIND1 **	20-JUL-98
02	NY	FLORAL PARK, VILLAGE OF	36059CIND2 **	20-JUL-98
02	NY	FLOWER HILL, VILLAGE OF	36059CIND1 **	20-JUL-98
02	NY	FLOWER HILL, VILLAGE OF	36059CIND2 **	20-JUL-98
02	NY	FREEPORT, VILLAGE OF	36059CIND1	20-JUL-98
02	NY	FREEPORT, VILLAGE OF	36059CIND2	20-JUL-98
02	NY	GARDEN CITY, VILLAGE OF	36059CIND1 **	20-JUL-98
02	NY	GARDEN CITY, VILLAGE OF	36059CIND2 **	20-JUL-98
02	NY	GLEN COVE, CITY OF	36059CIND1 **	20-JUL-98
02	NY	GLEN COVE, CITY OF	36059CIND2 **	20-JUL-98
02	NY	GREAT NECK ESTATES, VILLAGE OF	36059CIND1 **	20-JUL-98
02	NY	GREAT NECK ESTATES, VILLAGE OF	36059CIND2 **	20-JUL-98
02	NY	GREAT NECK PLAZA, VILLAGE OF	36059CIND1 **	20-JUL-98
02	NY	GREAT NECK PLAZA, VILLAGE OF	36059CIND2 **	20-JUL-98
02	NY	GREAT NECK, VILLAGE OF	36059CIND1 **	20-JUL-98
02	NY	GREAT NECK, VILLAGE OF	36059CIND2 **	20-JUL-98
02	NY	HEMPSTEAD, TOWN OF	36059CIND1 **	20-JUL-98
02	NY	HEMPSTEAD, TOWN OF	36059CIND2 **	20-JUL-98
02	NY	HEMPSTEAD, VILLAGE OF	36059CIND1 **	20-JUL-98
02	NY	HEMPSTEAD, VILLAGE OF	36059CIND2 **	20-JUL-98
02	NY	HERMON, VILLAGE OF	3614640001A**	03-AUG-98
02	NY	HEWLETT BAY PARK, VILLAGE OF	36059CIND1 **	20-JUL-98
02	NY	HEWLETT BAY PARK, VILLAGE OF	36059CIND2 **	20-JUL-98
02	NY	HEWLETT HARBOR, VILLAGE OF	36059CIND1 **	20-JUL-98
02	NY	HEWLETT HARBOR, VILLAGE OF	36059CIND2 **	20-JUL-98

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02	NY	HEWLETT NECK, VILLAGE OF	36059CIND1 **	20-JUL-98
02	NY	HEWLETT NECK, VILLAGE OF	36059CIND2 **	20-JUL-98
02	NY	ISLAND PARK, VILLAGE OF	36059CIND1 **	20-JUL-98
02	NY	ISLAND PARK, VILLAGE OF	36059CIND2 **	20-JUL-98
02	NY	KENSINGTON, VILLAGE OF	36059CIND1 **	20-JUL-98
02	NY	KENSINGTON, VILLAGE OF	36059CIND2 **	20-JUL-98
02	NY	KINGS POINT, VILLAGE OF	36059CIND1 **	20-JUL-98
02	NY	KINGS POINT, VILLAGE OF	36059CIND2 **	20-JUL-98
02	NY	LAKE SUCCESS, VILLAGE OF	36059CIND1 **	20-JUL-98
02	NY	LAKE SUCCESS, VILLAGE OF	36059CIND2 **	20-JUL-98
02	NY	LATTINGTOWN, VILLAGE OF	36059CIND1 **	20-JUL-98
02	NY	LATTINGTOWN, VILLAGE OF	36059CIND2 **	20-JUL-98
02	NY	LAUREL HOLLOW, VILLAGE OF	36059CIND1 **	20-JUL-98
02	NY	LAUREL HOLLOW, VILLAGE OF	36059CIND2 **	20-JUL-98
02	NY	LAWRENCE, VILLAGE OF	36059CIND1 **	20-JUL-98
02	NY	LAWRENCE, VILLAGE OF	36059CIND2 **	20-JUL-98
02	NY	LEE, TOWN OF	3605320005C	03-AUG-98
02	NY	LEE, TOWN OF	3605320010C	03-AUG-98
02	NY	LEE, TOWN OF	3605320015C	03-AUG-98
02	NY	LEE, TOWN OF	3605320020C	03-AUG-98
02	NY	LEE, TOWN OF	3605320021C	03-AUG-98
02	NY	LEE, TOWN OF	3605320022C	03-AUG-98
02	NY	LEE, TOWN OF	3605320025C	03-AUG-98
02	NY	LEE, TOWN OF	3605320027C	03-AUG-98
02	NY	LEE, TOWN OF	3605320029C	03-AUG-98
02	NY	LEE, TOWN OF	3605320031C	03-AUG-98
02	NY	LEE, TOWN OF	3605320032C	03-AUG-98
02	NY	LEE, TOWN OF	3605320033C	03-AUG-98
02	NY	LEE, TOWN OF	3605320034C	03-AUG-98
02	NY	LEE, TOWN OF	3605320036C	03-AUG-98
02	NY	LEE, TOWN OF	3605320037C	03-AUG-98
02	NY	LEE, TOWN OF	3605320040C	03-AUG-98
02	NY	LEE, TOWN OF	360532IND0	03-AUG-98
02	NY	LONG BEACH, CITY OF	36059CIND1 **	20-JUL-98
02	NY	LONG BEACH, CITY OF	36059CIND2 **	20-JUL-98
02	NY	LYN BROOK, VILLAGE OF	36059CIND1 **	20-JUL-98
02	NY	LYN BROOK, VILLAGE OF	36059CIND2 **	20-JUL-98
02	NY	MALVERNE, VILLAGE OF	36059CIND1 **	20-JUL-98
02	NY	MALVERNE, VILLAGE OF	36059CIND2 **	20-JUL-98
02	NY	MANORHAVEN, VILLAGE OF	36059C0102G	20-JUL-98
02	NY	MANORHAVEN, VILLAGE OF	36059CIND1	20-JUL-98
02	NY	MANORHAVEN, VILLAGE OF	36059CIND2	20-JUL-98
02	NY	MASSAPEQUA PARK, VILLAGE OF	36059CIND1 **	20-JUL-98
02	NY	MASSAPEQUA PARK, VILLAGE OF	36059CIND2 **	20-JUL-98
02	NY	MATINECOCK, VILLAGE OF	36059CIND1 **	20-JUL-98
02	NY	MATINECOCK, VILLAGE OF	36059CIND2 **	20-JUL-98
02	NY	MILL NECK, VILLAGE OF	36059CIND1 **	20-JUL-98
02	NY	MILL NECK, VILLAGE OF	36059CIND2 **	20-JUL-98
02	NY	MINEDA, VILLAGE OF	36059CIND1 **	20-JUL-98
02	NY	MINEDA, VILLAGE OF	36059CIND2 **	20-JUL-98
02	NY	MUNSEY PARK, VILLAGE OF	36059CIND1 **	20-JUL-98
02	NY	MUNSEY PARK, VILLAGE OF	36059CIND2 **	20-JUL-98
02	NY	MUTTONTOWN, VILLAGE OF	36059CIND1 **	20-JUL-98
02	NY	MUTTONTOWN, VILLAGE OF	36059CIND2 **	20-JUL-98
02	NY	NEW HYDE PARK, VILLAGE OF	36059CIND1 **	20-JUL-98
02	NY	NEW HYDE PARK, VILLAGE OF	36059CIND2 **	20-JUL-98
02	NY	NORTH HEMPSTEAD, TOWN OF	36059C0102G	20-JUL-98
02	NY	NORTH HEMPSTEAD, TOWN OF	36059CIND1	20-JUL-98
02	NY	NORTH HEMPSTEAD, TOWN OF	36059CIND2	20-JUL-98
02	NY	NORTH HILLS, VILLAGE OF	36059CIND1 **	20-JUL-98
02	NY	NORTH HILLS, VILLAGE OF	36059CIND2 **	20-JUL-98
02	NY	OLD BROOKVILLE, VILLAGE OF	36059CIND1 **	20-JUL-98
02	NY	OLD BROOKVILLE, VILLAGE OF	36059CIND2 **	20-JUL-98
02	NY	OLD WESTBURY, VILLAGE OF	36059CIND1 **	20-JUL-98
02	NY	OLD WESTBURY, VILLAGE OF	36059CIND2 **	20-JUL-98
02	NY	OYSTER BAY COVE, VILLAGE OF	36059CIND1 **	20-JUL-98
02	NY	OYSTER BAY COVE, VILLAGE OF	36059CIND2 **	20-JUL-98
02	NY	OYSTER BAY, TOWN OF	36059CIND1 **	20-JUL-98
02	NY	OYSTER BAY, TOWN OF	36059CIND2 **	20-JUL-98
02	NY	PLANDOME HEIGHTS, VILLAGE OF	36059CIND1 **	20-JUL-98
02	NY	PLANDOME HEIGHTS, VILLAGE OF	36059CIND2 **	20-JUL-98
02	NY	PLANDOME MANOR, VILLAGE OF	36059CIND1 **	20-JUL-98
02	NY	PLANDOME MANOR, VILLAGE OF	36059CIND2 **	20-JUL-98
02	NY	PLANDOME, VILLAGE OF	36059CIND1 **	20-JUL-98

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02	NY	PLANDOME, VILLAGE OF	36059CIND2 **	20-JUL-98
02	NY	PORT WASHINGTON NORTH, VILLAGE	36059C0102G	20-JUL-98
02	NY	PORT WASHINGTON NORTH, VILLAGE	36059CIND1	20-JUL-98
02	NY	PORT WASHINGTON NORTH, VILLAGE	36059CIND2	20-JUL-98
02	NY	ROCKVILLE CENTRE, VILLAGE OF	36059CIND1 **	20-JUL-98
02	NY	ROCKVILLE CENTRE, VILLAGE OF	36059CIND2 **	20-JUL-98
02	NY	ROME, CITY OF	3605420009C	21-SEP-98
02	NY	ROME, CITY OF	3605420017C	21-SEP-98
02	NY	ROME, CITY OF	360542IND0	21-SEP-98
02	NY	ROSLYN ESTATES, VILLAGE OF	36059CIND1 **	20-JUL-98
02	NY	ROSLYN ESTATES, VILLAGE OF	36059CIND2 **	20-JUL-98
02	NY	ROSLYN HARBOR, VILLAGE OF	36059CIND1 **	20-JUL-98
02	NY	ROSLYN HARBOR, VILLAGE OF	36059CIND2 **	20-JUL-98
02	NY	ROSLYN, VILLAGE OF	36059CIND2 **	20-JUL-98
02	NY	RUSSELL GARDENS, VILLAGE OF	36059CIND1 **	20-JUL-98
02	NY	RUSSELL GARDENS, VILLAGE OF	36059CIND2 **	20-JUL-98
02	NY	SADDLE ROCK, VILLAGE OF	36059CIND1 **	20-JUL-98
02	NY	SADDLE ROCK, VILLAGE OF	36059CIND2 **	20-JUL-98
02	NY	SANDS POINT, VILLAGE OF	36059C0102G	20-JUL-98
02	NY	SANDS POINT, VILLAGE OF	36059CIND1	20-JUL-98
02	NY	SANDS POINT, VILLAGE OF	36059CIND2	20-JUL-98
02	NY	SEA CLIFF, VILLAGE OF	36059CIND1 **	20-JUL-98
02	NY	SEA CLIFF, VILLAGE OF	36059CIND2 **	20-JUL-98
02	NY	SOUTH FLORAL PARK, VILLAGE OF	36059CIND1 **	20-JUL-98
02	NY	SOUTH FLORAL PARK, VILLAGE OF	36059CIND2 **	20-JUL-98
02	NY	STEWART MANOR, VILLAGE OF	36059CIND1 **	20-JUL-98
02	NY	STEWART MANOR, VILLAGE OF	36059CIND2 **	20-JUL-98
02	NY	THOMASTON, VILLAGE OF	36059CIND1 **	20-JUL-98
02	NY	THOMASTON, VILLAGE OF	36059CIND2 **	20-JUL-98
02	NY	TRENTON, TOWN OF	3605560004E	07-SEP-98
02	NY	TRENTON, TOWN OF	360556IND0	07-SEP-98
02	NY	UPPER BROOKVILLE, VILLAGE OF	36059CIND1 **	20-JUL-98
02	NY	UPPER BROOKVILLE, VILLAGE OF	36059CIND2 **	20-JUL-98
02	NY	VALLEY STREAM, VILLAGE OF	36059CIND1 **	20-JUL-98
02	NY	VALLEY STREAM, VILLAGE OF	36059CIND2 **	20-JUL-98
02	NY	WESTBURY, VILLAGE OF	36059CIND1 **	20-JUL-98
02	NY	WESTBURY, VILLAGE OF	36059CIND2 **	20-JUL-98
02	NY	WILLISTON PARK, VILLAGE OF	36059CIND2 **	20-JUL-98
02	NY	WOODSBURGH, VILLAGE OF	36059CIND1 **	20-JUL-98
02	NY	WOODSBURGH, VILLAGE OF	36059CIND2 **	20-JUL-98
02	NY	YATES, TOWN OF	36059CIND1 **	20-JUL-98
02	VI	VIRGIN ISLANDS, COMMONWEALTH O	7800000090E**	20-JUL-98
02	VI	VIRGIN ISLANDS, COMMONWEALTH O	780000IND0 **	20-JUL-98
03	DE	ARDEN, TOWN OF	10003CIND0 **	03-AUG-98
03	DE	ARDENCROFT, VILLAGE OF	10003CIND0 **	03-AUG-98
03	DE	ARDENTOWN, VILLAGE OF	10003CIND0 **	03-AUG-98
03	DE	BELLEFONTE, TOWN OF	10003CIND0 **	03-AUG-98
03	DE	DELAWARE CITY, CITY OF	10003CIND0 **	03-AUG-98
03	DE	ELSMERE, TOWN OF	10003CIND0 **	03-AUG-98
03	DE	MIDDLETOWN, TOWN OF	10003CIND0 **	03-AUG-98
03	DE	NEW CASTLE COUNTY *	10003C0110G	03-AUG-98
03	DE	NEW CASTLE COUNTY *	10003C0120G	03-AUG-98
03	DE	NEW CASTLE COUNTY *	10003CIND0	03-AUG-98
03	DE	NEW CASTLE, CITY OF	10003CIND0 **	03-AUG-98
03	DE	NEWARK,CITY OF	10003C0110G	03-AUG-98
03	DE	NEWARK,CITY OF	10003C0120G	03-AUG-98
03	DE	NEWARK,CITY OF	10003CIND0	03-AUG-98
03	DE	NEWPORT, TOWN OF	10003CIND0 **	03-AUG-98
03	DE	ODESSA, TOWN OF	10003CIND0 **	03-AUG-98
03	DE	TOWNSEND, TOWN OF	10003CIND0 **	03-AUG-98
03	DE	WILMINGTON, CITY OF	10003CIND0 **	03-AUG-98
03	MD	CALVERT COUNTY*	2400110027D**	20-JUL-98
03	MD	CALVERT COUNTY*	2400110030E**	20-JUL-98
03	MD	CALVERT COUNTY*	240011IND0 **	20-JUL-98
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03	MD	CAROLINE COUNTY *	2401300361C	07-SEP-98
03	MD	CAROLINE COUNTY *	240130IND0	07-SEP-98
03	MD	FEDERALSBURG, TOWN OF	2400130001B	07-SEP-98
03	MD	SOMERSET COUNTY *	2400610425C**	20-JUL-98
03	MD	SOMERSET COUNTY *	240061IND0 **	20-JUL-98
03	PA	ALLISON, TOWNSHIP OF	4215340005C	06-JUL-98
03	PA	CARROLL, TOWNSHIP OF	4219490016C	21-SEP-98
03	PA	CARROLL, TOWNSHIP OF	421949IND0	21-SEP-98
03	PA	REYNOLDSVILLE, BOROUGH OF	4205130001C	22-DEC-98

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03	PA	ST. MARYS, CITY OF	4204460005C	03-AUG-98
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03	PA	ST. MARYS, CITY OF	4204460009C	03-AUG-98
03	PA	ST. MARYS, CITY OF	4204460010C	03-AUG-98
03	PA	ST. MARYS, CITY OF	4204460011C	03-AUG-98
03	PA	ST. MARYS, CITY OF	4204460012C	03-AUG-98
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03	PA	ST. MARYS, CITY OF	4204460020C	03-AUG-98
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03	PA	STONYCREEK, TOWNSHIP OF	4202410002C**	06-NOV-98
03	PA	STONYCREEK, TOWNSHIP OF	420241IND0 **	06-NOV-98
03	VA	ACCOMACK COUNTY *	5100010090D**	20-JUL-98
03	VA	ACCOMACK COUNTY *	510001IND0 **	20-JUL-98
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03	VA	NORTHUMBERLAND COUNTY *	5101070004D**	20-JUL-98
03	VA	NORTHUMBERLAND COUNTY *	510107IND0 **	20-JUL-98
03	VA	RAPPAHANNOCK COUNTY *	5101280007C	03-AUG-98
03	VA	RAPPAHANNOCK COUNTY *	5101280008C	03-AUG-98
03	VA	RAPPAHANNOCK COUNTY *	5101280009C	03-AUG-98
03	VA	RAPPAHANNOCK COUNTY *	5101280010C	03-AUG-98
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03	VA	RICHMOND, CITY OF	5101290020C**	20-JUL-98
03	VA	RICHMOND, CITY OF	510129IND0 **	20-JUL-98
03	WV	BERKELEY COUNTY *	5402820038C	20-NOV-98
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03	WV	BERKELEY COUNTY *	5402820078C	20-NOV-98
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03	WV	BERKELEY COUNTY *	5402820083C	20-NOV-98
03	WV	BERKELEY COUNTY *	540282IND0	20-NOV-98
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04	AL	BAYOU LA BATRE, CITY OF	01097C0769J	06-JUL-98
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04	AL	MOBILE COUNTY*	01097C0779J	06-JUL-98
04	AL	MOBILE COUNTY*	01097C0781J	06-JUL-98
04	AL	MOBILE COUNTY*	01097C0782J	06-JUL-98
04	AL	MOBILE COUNTY*	01097C0783J	06-JUL-98
04	AL	MOBILE COUNTY*	01097C0784J	06-JUL-98
04	AL	MOBILE COUNTY*	01097C0786J	06-JUL-98
04	AL	MOBILE COUNTY*	01097C0787J	06-JUL-98
04	AL	MOBILE COUNTY*	01097C0788J	06-JUL-98
04	AL	MOBILE COUNTY*	01097C0789J	06-JUL-98
04	AL	MOBILE COUNTY*	01097C0791J	06-JUL-98
04	AL	MOBILE COUNTY*	01097C0792J	06-JUL-98
04	AL	MOBILE COUNTY*	01097C0793J	06-JUL-98
04	AL	MOBILE COUNTY*	01097C0794J	06-JUL-98
04	AL	MOBILE COUNTY*	01097C0801J	06-JUL-98
04	AL	MOBILE COUNTY*	01097C0803J	06-JUL-98
04	AL	MOBILE COUNTY*	01097C0811J	06-JUL-98
04	AL	MOBILE COUNTY*	01097C0813J	06-JUL-98
04	AL	MOBILE COUNTY*	01097C0835J	06-JUL-98
04	AL	MOBILE COUNTY*	01097C0852J	06-JUL-98
04	AL	MOBILE COUNTY*	01097C0855J	06-JUL-98
04	AL	MOBILE COUNTY*	01097C0856J	06-JUL-98
04	AL	MOBILE COUNTY*	01097C0857J	06-JUL-98
04	AL	MOBILE COUNTY*	01097C0859J	06-JUL-98
04	AL	MOBILE COUNTY*	01097C0876J	06-JUL-98
04	AL	MOBILE COUNTY*	01097C0877J	06-JUL-98
04	AL	MOBILE COUNTY*	01097C0880J	06-JUL-98
04	AL	MOBILE COUNTY*	01097C0881J	06-JUL-98
04	AL	MOBILE COUNTY*	01097C0882J	06-JUL-98
04	AL	MOBILE COUNTY*	01097C0883J	06-JUL-98
04	AL	MOBILE COUNTY*	01097C0884J	06-JUL-98
04	AL	MOBILE COUNTY*	01097C0889J	06-JUL-98
04	AL	MOBILE COUNTY*	01097C0892J	06-JUL-98
04	AL	MOBILE COUNTY*	01097C0893J	06-JUL-98
04	AL	MOBILE COUNTY*	01097C0894J	06-JUL-98
04	AL	MOBILE COUNTY*	01097C0901J	06-JUL-98
04	AL	MOBILE COUNTY*	01097C0903J	06-JUL-98
04	AL	MOBILE COUNTY*	01097C0911J	06-JUL-98
04	AL	MOBILE COUNTY*	01097C0913J	06-JUL-98
04	AL	MOBILE COUNTY*	01097C0914J	06-JUL-98
04	AL	MOBILE COUNTY*	01097C0952J	06-JUL-98
04	AL	MOBILE COUNTY*	01097C0956J	06-JUL-98
04	AL	MOBILE COUNTY*	01097C0957J	06-JUL-98
04	AL	MOBILE COUNTY*	01097C0976J	06-JUL-98
04	AL	MOBILE COUNTY*	01097C0977J	06-JUL-98

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04	AL	MOBILE COUNTY*	01097C0981J	06-JUL-98
04	AL	MOBILE COUNTY*	01097C0982J	06-JUL-98
04	AL	MOBILE COUNTY*	01097C1001J	06-JUL-98
04	AL	MOBILE COUNTY*	01097C1002J	06-JUL-98
04	AL	MOBILE COUNTY*	01097C1003J	06-JUL-98
04	AL	MOBILE COUNTY*	01097C1004J	06-JUL-98
04	AL	MOBILE COUNTY*	01097C1008J	06-JUL-98
04	AL	MOBILE COUNTY*	01097CIND1	06-JUL-98
04	AL	MOBILE COUNTY*	01097CIND2	06-JUL-98
04	AL	MOBILE, CITY OF	01097C0429J	06-JUL-98
04	AL	MOBILE, CITY OF	01097C0431J	06-JUL-98
04	AL	MOBILE, CITY OF	01097C0433J	06-JUL-98
04	AL	MOBILE, CITY OF	01097C0434J	06-JUL-98
04	AL	MOBILE, CITY OF	01097C0437J	06-JUL-98
04	AL	MOBILE, CITY OF	01097C0439J	06-JUL-98
04	AL	MOBILE, CITY OF	01097C0441J	06-JUL-98
04	AL	MOBILE, CITY OF	01097C0442J	06-JUL-98
04	AL	MOBILE, CITY OF	01097C0443J	06-JUL-98
04	AL	MOBILE, CITY OF	01097C0444J	06-JUL-98
04	AL	MOBILE, CITY OF	01097C0455J	06-JUL-98
04	AL	MOBILE, CITY OF	01097C0465J	06-JUL-98
04	AL	MOBILE, CITY OF	01097C0526J	06-JUL-98
04	AL	MOBILE, CITY OF	01097C0527J	06-JUL-98
04	AL	MOBILE, CITY OF	01097C0529J	06-JUL-98
04	AL	MOBILE, CITY OF	01097C0531J	06-JUL-98
04	AL	MOBILE, CITY OF	01097C0532J	06-JUL-98
04	AL	MOBILE, CITY OF	01097C0533J	06-JUL-98
04	AL	MOBILE, CITY OF	01097C0534J	06-JUL-98
04	AL	MOBILE, CITY OF	01097C0537J	06-JUL-98
04	AL	MOBILE, CITY OF	01097C0539J	06-JUL-98
04	AL	MOBILE, CITY OF	01097C0541J	06-JUL-98
04	AL	MOBILE, CITY OF	01097C0542J	06-JUL-98
04	AL	MOBILE, CITY OF	01097C0543J	06-JUL-98
04	AL	MOBILE, CITY OF	01097C0544J	06-JUL-98
04	AL	MOBILE, CITY OF	01097C0551J	06-JUL-98
04	AL	MOBILE, CITY OF	01097C0552J	06-JUL-98
04	AL	MOBILE, CITY OF	01097C0553J	06-JUL-98
04	AL	MOBILE, CITY OF	01097C0554J	06-JUL-98
04	AL	MOBILE, CITY OF	01097C0556J	06-JUL-98
04	AL	MOBILE, CITY OF	01097C0557J	06-JUL-98
04	AL	MOBILE, CITY OF	01097C0558J	06-JUL-98
04	AL	MOBILE, CITY OF	01097C0559J	06-JUL-98
04	AL	MOBILE, CITY OF	01097C0561J	06-JUL-98
04	AL	MOBILE, CITY OF	01097C0562J	06-JUL-98
04	AL	MOBILE, CITY OF	01097C0563J	06-JUL-98
04	AL	MOBILE, CITY OF	01097C0564J	06-JUL-98
04	AL	MOBILE, CITY OF	01097C0566J	06-JUL-98
04	AL	MOBILE, CITY OF	01097C0567J	06-JUL-98
04	AL	MOBILE, CITY OF	01097C0568J	06-JUL-98
04	AL	MOBILE, CITY OF	01097C0651J	06-JUL-98
04	AL	MOBILE, CITY OF	01097C0652J	06-JUL-98
04	AL	MOBILE, CITY OF	01097C0656J	06-JUL-98
04	AL	MOBILE, CITY OF	01097C0657J	06-JUL-98
04	AL	MOBILE, CITY OF	01097C0659J	06-JUL-98
04	AL	MOBILE, CITY OF	01097C0676J	06-JUL-98
04	AL	MOBILE, CITY OF	01097C0677J	06-JUL-98
04	AL	MOBILE, CITY OF	01097C0678J	06-JUL-98
04	AL	MOBILE, CITY OF	01097C0679J	06-JUL-98
04	AL	MOBILE, CITY OF	01097C0681J	06-JUL-98
04	AL	MOBILE, CITY OF	01097C0687J	06-JUL-98
04	AL	MOBILE, CITY OF	01097CIND1	06-JUL-98
04	AL	MOBILE, CITY OF	01097CIND2	06-JUL-98
04	AL	MOUNT VERNON, TOWN OF	01097C0200J	06-JUL-98
04	AL	MOUNT VERNON, TOWN OF	01097CIND1	06-JUL-98
04	AL	MOUNT VERNON, TOWN OF	01097CIND2	06-JUL-98
04	AL	PRICHARD, CITY OF	01097C0408J	06-JUL-98
04	AL	PRICHARD, CITY OF	01097C0409J	06-JUL-98
04	AL	PRICHARD, CITY OF	01097C0416J	06-JUL-98
04	AL	PRICHARD, CITY OF	01097C0417J	06-JUL-98
04	AL	PRICHARD, CITY OF	01097C0418J	06-JUL-98
04	AL	PRICHARD, CITY OF	01097C0419J	06-JUL-98
04	AL	PRICHARD, CITY OF	01097C0428J	06-JUL-98
04	AL	PRICHARD, CITY OF	01097C0436J	06-JUL-98
04	AL	PRICHARD, CITY OF	01097C0437J	06-JUL-98

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04	AL	PRICHARD, CITY OF	01097C0438J	06-JUL-98
04	AL	PRICHARD, CITY OF	01097C0439J	06-JUL-98
04	AL	PRICHARD, CITY OF	01097C0531J	06-JUL-98
04	AL	PRICHARD, CITY OF	01097C0532J	06-JUL-98
04	AL	PRICHARD, CITY OF	01097C0551J	06-JUL-98
04	AL	PRICHARD, CITY OF	01097C0552J	06-JUL-98
04	AL	PRICHARD, CITY OF	01097C0556J	06-JUL-98
04	AL	PRICHARD, CITY OF	01097CIND1	06-JUL-98
04	AL	PRICHARD, CITY OF	01097CIND2	06-JUL-98
04	AL	SARALAND, CITY OF	01097C0409J	06-JUL-98
04	AL	SARALAND, CITY OF	01097C0410J	06-JUL-98
04	AL	SARALAND, CITY OF	01097C0427J	06-JUL-98
04	AL	SARALAND, CITY OF	01097C0428J	06-JUL-98
04	AL	SARALAND, CITY OF	01097C0429J	06-JUL-98
04	AL	SARALAND, CITY OF	01097C0433J	06-JUL-98
04	AL	SARALAND, CITY OF	01097C0436J	06-JUL-98
04	AL	SARALAND, CITY OF	01097C0437J	06-JUL-98
04	AL	SARALAND, CITY OF	01097CIND1	06-JUL-98
04	AL	SARALAND, CITY OF	01097CIND2	06-JUL-98
04	AL	SATSUMA, CITY OF	01097C0318J	06-JUL-98
04	AL	SATSUMA, CITY OF	01097C0319J	06-JUL-98
04	AL	SATSUMA, CITY OF	01097C0427J	06-JUL-98
04	AL	SATSUMA, CITY OF	01097C0429J	06-JUL-98
04	AL	SATSUMA, CITY OF	01097C0431J	06-JUL-98
04	AL	SATSUMA, CITY OF	01097C0432J	06-JUL-98
04	AL	SATSUMA, CITY OF	01097C0433J	06-JUL-98
04	AL	SATSUMA, CITY OF	01097CIND1	06-JUL-98
04	AL	SATSUMA, CITY OF	01097CIND2	06-JUL-98
04	FL	CITRUS COUNTY *	1200630200C**	06-NOV-98
04	FL	CITRUS COUNTY *	1200630205C**	06-NOV-98
04	FL	CITRUS COUNTY *	1200630215C**	06-NOV-98
04	FL	CITRUS COUNTY *	120063IND0 **	06-NOV-98
04	FL	COLLIER COUNTY *	1200670803F**	20-JUL-98
04	FL	COLLIER COUNTY *	120067IND0 **	20-JUL-98
04	FL	FRANKLIN COUNTY *	1200880565D**	20-JUL-98
04	FL	FRANKLIN COUNTY *	120088IND0 **	20-JUL-98
04	FL	ISLAMORADA, VILLAGE OF	12087C0993H**	22-DEC-98
04	FL	ISLAMORADA, VILLAGE OF	12087C0994H**	22-DEC-98
04	FL	ISLAMORADA, VILLAGE OF	12087C1114I**	22-DEC-98
04	FL	ISLAMORADA, VILLAGE OF	12087C1117H**	22-DEC-98
04	FL	ISLAMORADA, VILLAGE OF	12087C1118I**	22-DEC-98
04	FL	ISLAMORADA, VILLAGE OF	12087C1127H**	22-DEC-98
04	FL	ISLAMORADA, VILLAGE OF	12087C1128H**	22-DEC-98
04	FL	ISLAMORADA, VILLAGE OF	12087C1129H**	22-DEC-98
04	FL	ISLAMORADA, VILLAGE OF	12087C1131H**	22-DEC-98
04	FL	ISLAMORADA, VILLAGE OF	12087C1132H**	22-DEC-98
04	FL	ISLAMORADA, VILLAGE OF	12087C1326H**	22-DEC-98
04	FL	ISLAMORADA, VILLAGE OF	12087C1327H**	22-DEC-98
04	FL	ISLAMORADA, VILLAGE OF	12087CIND0 **	22-DEC-98
04	FL	KEY COLONY BEACH, CITY OF	12087CIND0 **	22-DEC-98
04	FL	KEY WEST, CITY OF	12087CIND0 **	22-DEC-98
04	FL	LAYTON, CITY OF	12087CIND0 **	22-DEC-98
04	FL	LEE COUNTY*	1251240442C**	20-JUL-98
04	FL	LEE COUNTY*	1251240444D**	20-JUL-98
04	FL	LEE COUNTY*	1251240505E**	20-JUL-98
04	FL	LEE COUNTY*	1251240510D**	20-JUL-98
04	FL	LEE COUNTY*	1251240530C**	20-JUL-98
04	FL	LEE COUNTY*	125124IND0 **	20-JUL-98
04	FL	MONROE COUNTY*	12087C0993H**	22-DEC-98
04	FL	MONROE COUNTY*	12087C0994H**	22-DEC-98
04	FL	MONROE COUNTY*	12087C1114I**	22-DEC-98
04	FL	MONROE COUNTY*	12087C1117H**	22-DEC-98
04	FL	MONROE COUNTY*	12087C1118I**	22-DEC-98
04	FL	MONROE COUNTY*	12087C1127H**	22-DEC-98
04	FL	MONROE COUNTY*	12087C1128H**	22-DEC-98
04	FL	MONROE COUNTY*	12087C1129H**	22-DEC-98
04	FL	MONROE COUNTY*	12087C1131H**	22-DEC-98
04	FL	MONROE COUNTY*	12087C1132H**	22-DEC-98
04	FL	MONROE COUNTY*	12087C1326H**	22-DEC-98
04	FL	MONROE COUNTY*	12087C1327H**	22-DEC-98
04	FL	MONROE COUNTY*	12087CIND0 **	22-DEC-98
04	FL	PALM SPRINGS, VILLAGE OF	1202230001D**	22-DEC-98
04	FL	SANTA ROSA COUNTY *	1202740270D**	20-JUL-98
04	FL	SANTA ROSA COUNTY *	1202740355D**	20-JUL-98

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04	GA	CHARLTON COUNTY*	13049C0025B	21-SEP-98
04	GA	CHARLTON COUNTY*	13049C0050B	21-SEP-98
04	GA	CHARLTON COUNTY*	13049C0075B	21-SEP-98
04	GA	CHARLTON COUNTY*	13049C0100B	21-SEP-98
04	GA	CHARLTON COUNTY*	13049C0125B	21-SEP-98
04	GA	CHARLTON COUNTY*	13049C0150B	21-SEP-98
04	GA	CHARLTON COUNTY*	13049C0175B	21-SEP-98
04	GA	CHARLTON COUNTY*	13049C0200B	21-SEP-98
04	GA	CHARLTON COUNTY*	13049C0225B	21-SEP-98
04	GA	CHARLTON COUNTY*	13049C0250B	21-SEP-98
04	GA	CHARLTON COUNTY*	13049C0275B	21-SEP-98
04	GA	CHARLTON COUNTY*	13049C0300B	21-SEP-98
04	GA	CHARLTON COUNTY*	13049C0325B	21-SEP-98
04	GA	CHARLTON COUNTY*	13049C0345B	21-SEP-98
04	GA	CHARLTON COUNTY*	13049C0350B	21-SEP-98
04	GA	CHARLTON COUNTY*	13049C0355B	21-SEP-98
04	GA	CHARLTON COUNTY*	13049C0360B	21-SEP-98
04	GA	CHARLTON COUNTY*	13049C0365B	21-SEP-98
04	GA	CHARLTON COUNTY*	13049C0400B	21-SEP-98
04	GA	CHARLTON COUNTY*	13049C0410B	21-SEP-98
04	GA	CHARLTON COUNTY*	13049C0420B	21-SEP-98
04	GA	CHARLTON COUNTY*	13049C0425B	21-SEP-98
04	GA	CHARLTON COUNTY*	13049C0440B	21-SEP-98
04	GA	CHARLTON COUNTY*	13049C0450B	21-SEP-98
04	GA	CHARLTON COUNTY*	13049C0460B	21-SEP-98
04	GA	CHARLTON COUNTY*	13049C0470B	21-SEP-98
04	GA	CHARLTON COUNTY*	13049C0475B	21-SEP-98
04	GA	CHARLTON COUNTY*	13049C0480B	21-SEP-98
04	GA	CHARLTON COUNTY*	13049C0485B	21-SEP-98
04	GA	CHARLTON COUNTY*	13049C0490B	21-SEP-98
04	GA	CHARLTON COUNTY*	13049C0495B	21-SEP-98
04	GA	CHARLTON COUNTY*	13049C0510B	21-SEP-98
04	GA	CHARLTON COUNTY*	13049C0520B	21-SEP-98
04	GA	CHARLTON COUNTY*	13049C0525B	21-SEP-98
04	GA	CHARLTON COUNTY*	13049C0535B	21-SEP-98
04	GA	CHARLTON COUNTY*	13049C0555B	21-SEP-98
04	GA	CHARLTON COUNTY*	13049C0560B	21-SEP-98
04	GA	CHARLTON COUNTY*	13049CIND0	21-SEP-98
04	GA	DULUTH, CITY OF	1300980001C	20-JUL-98
04	GA	DULUTH, CITY OF	1300980002C	20-JUL-98
04	GA	DULUTH, CITY OF	1300980003C	20-JUL-98
04	GA	DULUTH, CITY OF	1300980004C	20-JUL-98
04	GA	DULUTH, CITY OF	130098IND0	20-JUL-98
04	GA	FOLKSTON, CITY OF	13049C0350B	21-SEP-98
04	GA	FOLKSTON, CITY OF	13049C0355B	21-SEP-98
04	GA	FOLKSTON, CITY OF	13049CIND0	21-SEP-98
04	GA	GWINNETT COUNTY *	1303220045C	20-JUL-98
04	GA	GWINNETT COUNTY *	1303220160E	20-JUL-98
04	GA	GWINNETT COUNTY *	130322IND0	20-JUL-98
04	GA	HIAWASSEE, CITY OF	13281C0035C	06-JUL-98
04	GA	HIAWASSEE, CITY OF	13281C0045C	06-JUL-98
04	GA	HIAWASSEE, CITY OF	13281C0055C	06-JUL-98
04	GA	HIAWASSEE, CITY OF	13281C0065C	06-JUL-98
04	GA	HIAWASSEE, CITY OF	13281CIND0	06-JUL-98
04	GA	HOMELAND, TOWN OF	13049C0350B	21-SEP-98
04	GA	HOMELAND, TOWN OF	13049CIND0	21-SEP-98
04	GA	OMEGA, CITY OF	13277C0225D	17-AUG-98
04	GA	OMEGA, CITY OF	13277CIND0	17-AUG-98
04	GA	TIFT COUNTY *	13277C0025D	17-AUG-98
04	GA	TIFT COUNTY *	13277C0050D	17-AUG-98
04	GA	TIFT COUNTY *	13277C0075D	17-AUG-98
04	GA	TIFT COUNTY *	13277C0100D	17-AUG-98
04	GA	TIFT COUNTY *	13277C0113D	17-AUG-98
04	GA	TIFT COUNTY *	13277C0114D	17-AUG-98
04	GA	TIFT COUNTY *	13277C0115D	17-AUG-98
04	GA	TIFT COUNTY *	13277C0120D	17-AUG-98
04	GA	TIFT COUNTY *	13277C0125D	17-AUG-98
04	GA	TIFT COUNTY *	13277C0130D	17-AUG-98
04	GA	TIFT COUNTY *	13277C0140D	17-AUG-98
04	GA	TIFT COUNTY *	13277C0150D	17-AUG-98
04	GA	TIFT COUNTY *	13277C0175D	17-AUG-98
04	GA	TIFT COUNTY *	13277C0200D	17-AUG-98
04	GA	TIFT COUNTY *	13277C0225D	17-AUG-98

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04	GA	TIFT COUNTY *	13277CIND0	17-AUG-98
04	GA	TIFTON, CITY OF	13277C0113D	17-AUG-98
04	GA	TIFTON, CITY OF	13277C0114D	17-AUG-98
04	GA	TIFTON, CITY OF	13277C0115D	17-AUG-98
04	GA	TIFTON, CITY OF	13277C0130D	17-AUG-98
04	GA	TIFTON, CITY OF	13277CIND0	17-AUG-98
04	GA	TOWNS COUNTY*	13281C0005C	06-JUL-98
04	GA	TOWNS COUNTY*	13281C0010C	06-JUL-98
04	GA	TOWNS COUNTY*	13281C0020C	06-JUL-98
04	GA	TOWNS COUNTY*	13281C0030C	06-JUL-98
04	GA	TOWNS COUNTY*	13281C0035C	06-JUL-98
04	GA	TOWNS COUNTY*	13281C0040C	06-JUL-98
04	GA	TOWNS COUNTY*	13281C0045C	06-JUL-98
04	GA	TOWNS COUNTY*	13281C0055C	06-JUL-98
04	GA	TOWNS COUNTY*	13281C0065C	06-JUL-98
04	GA	TOWNS COUNTY*	13281C0080C	06-JUL-98
04	GA	TOWNS COUNTY*	13281C0085C	06-JUL-98
04	GA	TOWNS COUNTY*	13281C0130C	06-JUL-98
04	GA	TOWNS COUNTY*	13281CIND0	06-JUL-98
04	GA	TY TY, CITY OF	13277C0100D	17-AUG-98
04	GA	TY TY, CITY OF	13277CIND0	17-AUG-98
04	GA	YOUNG HARRIS,CITY OF	13281C0030C	06-JUL-98
04	GA	YOUNG HARRIS,CITY OF	13281C0040C	06-JUL-98
04	GA	YOUNG HARRIS,CITY OF	13281CIND0	06-JUL-98
04	KY	BRECKINRIDGE COUNTY	2100250001B***	01-SEP-98
04	KY	BRECKINRIDGE COUNTY	2100250002B***	01-SEP-98
04	KY	BRECKINRIDGE COUNTY	2100250003B***	01-SEP-98
04	KY	BRECKINRIDGE COUNTY	2100250004B***	01-SEP-98
04	KY	BRECKINRIDGE COUNTY	2100250006B***	01-SEP-98
04	KY	BRECKINRIDGE COUNTY	2100250007B***	01-SEP-98
04	KY	BRECKINRIDGE COUNTY	2100250009B***	01-SEP-98
04	KY	BRECKINRIDGE COUNTY	2100250010B***	01-SEP-98
04	KY	BRECKINRIDGE COUNTY	2100259999 ***	01-SEP-98
04	KY	BRECKINRIDGE COUNTY	210025IND0 ***	01-SEP-98
04	KY	CARROLL COUNTY	210045 B***	01-SEP-98
04	KY	CARROLL COUNTY	2100459999 ***	01-SEP-98
04	KY	COAL RUN, VILLAGE OF	21195C0114F	21-SEP-98
04	KY	COAL RUN, VILLAGE OF	21195C0118F	21-SEP-98
04	KY	COAL RUN, VILLAGE OF	21195CIND0	21-SEP-98
04	KY	ELKHORN CITY, CITY OF	21195C0486F	21-SEP-98
04	KY	ELKHORN CITY, CITY OF	21195C0487F	21-SEP-98
04	KY	ELKHORN CITY, CITY OF	21195CIND0	21-SEP-98
04	KY	FORT THOMAS, CITY OF	210038 C***	01-SEP-98
04	KY	FORT THOMAS, CITY OF	2100389999 ***	01-SEP-98
04	KY	PIKE COUNTY*	21195C0025F	21-SEP-98
04	KY	PIKE COUNTY*	21195C0035F	21-SEP-98
04	KY	PIKE COUNTY*	21195C0045F	21-SEP-98
04	KY	PIKE COUNTY*	21195C0055F	21-SEP-98
04	KY	PIKE COUNTY*	21195C0060F	21-SEP-98
04	KY	PIKE COUNTY*	21195C0065F	21-SEP-98
04	KY	PIKE COUNTY*	21195C0070F	21-SEP-98
04	KY	PIKE COUNTY*	21195C0090F	21-SEP-98
04	KY	PIKE COUNTY*	21195C0095F	21-SEP-98
04	KY	PIKE COUNTY*	21195C0105F	21-SEP-98
04	KY	PIKE COUNTY*	21195C0107F	21-SEP-98
04	KY	PIKE COUNTY*	21195C0109F	21-SEP-98
04	KY	PIKE COUNTY*	21195C0110F	21-SEP-98
04	KY	PIKE COUNTY*	21195C0114F	21-SEP-98
04	KY	PIKE COUNTY*	21195C0115F	21-SEP-98
04	KY	PIKE COUNTY*	21195C0118F	21-SEP-98
04	KY	PIKE COUNTY*	21195C0119F	21-SEP-98
04	KY	PIKE COUNTY*	21195C0128F	21-SEP-98
04	KY	PIKE COUNTY*	21195C0129F	21-SEP-98
04	KY	PIKE COUNTY*	21195C0133F	21-SEP-98
04	KY	PIKE COUNTY*	21195C0136F	21-SEP-98
04	KY	PIKE COUNTY*	21195C0137F	21-SEP-98
04	KY	PIKE COUNTY*	21195C0138F	21-SEP-98
04	KY	PIKE COUNTY*	21195C0139F	21-SEP-98
04	KY	PIKE COUNTY*	21195C0141F	21-SEP-98
04	KY	PIKE COUNTY*	21195C0142F	21-SEP-98
04	KY	PIKE COUNTY*	21195C0144F	21-SEP-98
04	KY	PIKE COUNTY*	21195C0157F	21-SEP-98
04	KY	PIKE COUNTY*	21195C0159F	21-SEP-98

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04	KY	PIKE COUNTY*	21195C0161F	21-SEP-98
04	KY	PIKE COUNTY*	21195C0163F	21-SEP-98
04	KY	PIKE COUNTY*	21195C0167F	21-SEP-98
04	KY	PIKE COUNTY*	21195C0175F	21-SEP-98
04	KY	PIKE COUNTY*	21195C0179F	21-SEP-98
04	KY	PIKE COUNTY*	21195C0180F	21-SEP-98
04	KY	PIKE COUNTY*	21195C0181F	21-SEP-98
04	KY	PIKE COUNTY*	21195C0182F	21-SEP-98
04	KY	PIKE COUNTY*	21195C0184F	21-SEP-98
04	KY	PIKE COUNTY*	21195C0187F	21-SEP-98
04	KY	PIKE COUNTY*	21195C0191F	21-SEP-98
04	KY	PIKE COUNTY*	21195C0192F	21-SEP-98
04	KY	PIKE COUNTY*	21195C0193F	21-SEP-98
04	KY	PIKE COUNTY*	21195C0194F	21-SEP-98
04	KY	PIKE COUNTY*	21195C0211F	21-SEP-98
04	KY	PIKE COUNTY*	21195C0212F	21-SEP-98
04	KY	PIKE COUNTY*	21195C0215F	21-SEP-98
04	KY	PIKE COUNTY*	21195C0220F	21-SEP-98
04	KY	PIKE COUNTY*	21195C0240F	21-SEP-98
04	KY	PIKE COUNTY*	21195C0281F	21-SEP-98
04	KY	PIKE COUNTY*	21195C0282F	21-SEP-98
04	KY	PIKE COUNTY*	21195C0283F	21-SEP-98
04	KY	PIKE COUNTY*	21195C0284F	21-SEP-98
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04	KY	PIKE COUNTY*	21195C0292F	21-SEP-98
04	KY	PIKE COUNTY*	21195C0293F	21-SEP-98
04	KY	PIKE COUNTY*	21195C0294F	21-SEP-98
04	KY	PIKE COUNTY*	21195C0301F	21-SEP-98
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04	KY	PIKE COUNTY*	21195C0310F	21-SEP-98
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04	KY	PIKE COUNTY*	21195C0315F	21-SEP-98
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04	KY	PIKE COUNTY*	21195C0357F	21-SEP-98
04	KY	PIKE COUNTY*	21195C0375F	21-SEP-98
04	KY	PIKE COUNTY*	21195C0400F	21-SEP-98
04	KY	PIKE COUNTY*	21195C0409F	21-SEP-98
04	KY	PIKE COUNTY*	21195C0416F	21-SEP-98
04	KY	PIKE COUNTY*	21195C0417F	21-SEP-98
04	KY	PIKE COUNTY*	21195C0426F	21-SEP-98
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04	KY	PIKE COUNTY*	21195C0438F	21-SEP-98
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04	KY	PIKE COUNTY*	21195C0453F	21-SEP-98
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04	KY	PIKE COUNTY*	21195C0487F	21-SEP-98
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04	KY	PIKE COUNTY*	21195C0525F	21-SEP-98
04	KY	PIKE COUNTY*	21195C0555F	21-SEP-98
04	KY	PIKE COUNTY*	21195C0557F	21-SEP-98
04	KY	PIKE COUNTY*	21195C0560F	21-SEP-98
04	KY	PIKE COUNTY*	21195C0576F	21-SEP-98
04	KY	PIKE COUNTY*	21195CIND0	21-SEP-98
04	KY	PIKEVILLE, CITY OF	21195C0138F	21-SEP-98
04	KY	PIKEVILLE, CITY OF	21195C0281F	21-SEP-98

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04	KY	PIKEVILLE, CITY OF	21195C0282F	21-SEP-98
04	KY	PIKEVILLE, CITY OF	21195C0283F	21-SEP-98
04	KY	PIKEVILLE, CITY OF	21195C0284F	21-SEP-98
04	KY	PIKEVILLE, CITY OF	21195C0292F	21-SEP-98
04	KY	PIKEVILLE, CITY OF	21195C0301F	21-SEP-98
04	KY	PIKEVILLE, CITY OF	21195C0305F	21-SEP-98
04	KY	PIKEVILLE, CITY OF	21195CIND0	21-SEP-98
04	MS	COLUMBUS, CITY OF	28087C0045J	07-SEP-98
04	MS	COLUMBUS, CITY OF	28087C0065J	07-SEP-98
04	MS	COLUMBUS, CITY OF	28087C0105J	07-SEP-98
04	MS	COLUMBUS, CITY OF	28087CIND0	07-SEP-98
04	MS	LOWNDES COUNTY *	28087C0025J	07-SEP-98
04	MS	LOWNDES COUNTY *	28087C0035J	07-SEP-98
04	MS	LOWNDES COUNTY *	28087C0040J	07-SEP-98
04	MS	LOWNDES COUNTY *	28087C0045J	07-SEP-98
04	MS	LOWNDES COUNTY *	28087C0055J	07-SEP-98
04	MS	LOWNDES COUNTY *	28087C0060J	07-SEP-98
04	MS	LOWNDES COUNTY *	28087C0065J	07-SEP-98
04	MS	LOWNDES COUNTY *	28087C0070J	07-SEP-98
04	MS	LOWNDES COUNTY *	28087C0080J	07-SEP-98
04	MS	LOWNDES COUNTY *	28087C0085J	07-SEP-98
04	MS	LOWNDES COUNTY *	28087C0100J	07-SEP-98
04	MS	LOWNDES COUNTY *	28087C0105J	07-SEP-98
04	MS	LOWNDES COUNTY *	28087C0110J	07-SEP-98
04	MS	LOWNDES COUNTY *	28087C0115J	07-SEP-98
04	MS	LOWNDES COUNTY *	28087C0120J	07-SEP-98
04	MS	LOWNDES COUNTY *	28087C0150J	07-SEP-98
04	MS	LOWNDES COUNTY *	28087C0175J	07-SEP-98
04	MS	LOWNDES COUNTY *	28087CIND0	07-SEP-98
04	NC	ALAMANCE COUNTY*	37001C0010E	22-DEC-98
04	NC	ALAMANCE COUNTY*	37001C0019E	22-DEC-98
04	NC	ALAMANCE COUNTY*	37001C0020E	22-DEC-98
04	NC	ALAMANCE COUNTY*	37001C0038E	22-DEC-98
04	NC	ALAMANCE COUNTY*	37001C0039E	22-DEC-98
04	NC	ALAMANCE COUNTY*	37001C0040E	22-DEC-98
04	NC	ALAMANCE COUNTY*	37001C0045E	22-DEC-98
04	NC	ALAMANCE COUNTY*	37001C0050E	22-DEC-98
04	NC	ALAMANCE COUNTY*	37001C0063E	22-DEC-98
04	NC	ALAMANCE COUNTY*	37001C0064E	22-DEC-98
04	NC	ALAMANCE COUNTY*	37001C0070E	22-DEC-98
04	NC	ALAMANCE COUNTY*	37001C0075E	22-DEC-98
04	NC	ALAMANCE COUNTY*	37001C0081E	22-DEC-98
04	NC	ALAMANCE COUNTY*	37001C0082E	22-DEC-98
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04	NC	ALAMANCE COUNTY*	37001C0084E	22-DEC-98
04	NC	ALAMANCE COUNTY*	37001C0091E	22-DEC-98
04	NC	ALAMANCE COUNTY*	37001C0092E	22-DEC-98
04	NC	ALAMANCE COUNTY*	37001C0095E	22-DEC-98
04	NC	ALAMANCE COUNTY*	37001C0101E	22-DEC-98
04	NC	ALAMANCE COUNTY*	37001C0102E	22-DEC-98
04	NC	ALAMANCE COUNTY*	37001C0103E	22-DEC-98
04	NC	ALAMANCE COUNTY*	37001C0104E	22-DEC-98
04	NC	ALAMANCE COUNTY*	37001C0106E	22-DEC-98
04	NC	ALAMANCE COUNTY*	37001C0107E	22-DEC-98
04	NC	ALAMANCE COUNTY*	37001C0108E	22-DEC-98
04	NC	ALAMANCE COUNTY*	37001C0109E	22-DEC-98
04	NC	ALAMANCE COUNTY*	37001C0111E	22-DEC-98
04	NC	ALAMANCE COUNTY*	37001C0112E	22-DEC-98
04	NC	ALAMANCE COUNTY*	37001C0113E	22-DEC-98
04	NC	ALAMANCE COUNTY*	37001C0116E	22-DEC-98
04	NC	ALAMANCE COUNTY*	37001C0117E	22-DEC-98
04	NC	ALAMANCE COUNTY*	37001C0118E	22-DEC-98
04	NC	ALAMANCE COUNTY*	37001C0119E	22-DEC-98
04	NC	ALAMANCE COUNTY*	37001C0126E	22-DEC-98
04	NC	ALAMANCE COUNTY*	37001C0127E	22-DEC-98
04	NC	ALAMANCE COUNTY*	37001C0128E	22-DEC-98
04	NC	ALAMANCE COUNTY*	37001C0129E	22-DEC-98
04	NC	ALAMANCE COUNTY*	37001C0131E	22-DEC-98
04	NC	ALAMANCE COUNTY*	37001C0132E	22-DEC-98
04	NC	ALAMANCE COUNTY*	37001C0133E	22-DEC-98
04	NC	ALAMANCE COUNTY*	37001C0134E	22-DEC-98
04	NC	ALAMANCE COUNTY*	37001C0136E	22-DEC-98
04	NC	ALAMANCE COUNTY*	37001C0137E	22-DEC-98
04	NC	ALAMANCE COUNTY*	37001C0138E	22-DEC-98

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04	NC	ALAMANCE COUNTY*	37001C0141E	22-DEC-98
04	NC	ALAMANCE COUNTY*	37001C0142E	22-DEC-98
04	NC	ALAMANCE COUNTY*	37001C0143E	22-DEC-98
04	NC	ALAMANCE COUNTY*	37001C0144E	22-DEC-98
04	NC	ALAMANCE COUNTY*	37001C0200E	22-DEC-98
04	NC	ALAMANCE COUNTY*	37001C0202E	22-DEC-98
04	NC	ALAMANCE COUNTY*	37001C0207E	22-DEC-98
04	NC	ALAMANCE COUNTY*	37001C0210E	22-DEC-98
04	NC	ALAMANCE COUNTY*	37001C0219E	22-DEC-98
04	NC	ALAMANCE COUNTY*	37001C0225E	22-DEC-98
04	NC	ALAMANCE COUNTY*	37001C0226E	22-DEC-98
04	NC	ALAMANCE COUNTY*	37001C0227E	22-DEC-98
04	NC	ALAMANCE COUNTY*	37001C0230E	22-DEC-98
04	NC	ALAMANCE COUNTY*	37001C0231E	22-DEC-98
04	NC	ALAMANCE COUNTY*	37001C0235E	22-DEC-98
04	NC	ALAMANCE COUNTY*	37001C0238E	22-DEC-98
04	NC	ALAMANCE COUNTY*	37001C0240E	22-DEC-98
04	NC	ALAMANCE COUNTY*	37001C0243E	22-DEC-98
04	NC	ALAMANCE COUNTY*	37001C0245E	22-DEC-98
04	NC	ALAMANCE COUNTY*	37001C0275E	22-DEC-98
04	NC	ALAMANCE COUNTY*	37001C0300E	22-DEC-98
04	NC	ALAMANCE COUNTY*	37001C0310E	22-DEC-98
04	NC	ALAMANCE COUNTY*	37001C0325E	22-DEC-98
04	NC	ALAMANCE COUNTY*	37001C0330E	22-DEC-98
04	NC	ALAMANCE COUNTY*	37001CIND0	22-DEC-98
04	NC	ALAMANCE, VILLAGE OF	37001C0092E	22-DEC-98
04	NC	ALAMANCE, VILLAGE OF	37001C0095E	22-DEC-98
04	NC	ALAMANCE, VILLAGE OF	37001C0111E	22-DEC-98
04	NC	ALAMANCE, VILLAGE OF	37001C0112E	22-DEC-98
04	NC	ALAMANCE, VILLAGE OF	37001C0113E	22-DEC-98
04	NC	ALAMANCE, VILLAGE OF	37001C0114E	22-DEC-98
04	NC	ALAMANCE, VILLAGE OF	37001CIND0	22-DEC-98
04	NC	ALEXANDER COUNTY*	3703980003C	20-JUL-98
04	NC	ALEXANDER COUNTY*	3703980004C	20-JUL-98
04	NC	ALEXANDER COUNTY*	370398IND0	20-JUL-98
04	NC	APEX, TOWN OF	37183CIND0 **	20-NOV-98
04	NC	ATLANTIC BEACH, TOWN OF	3700440001D	06-NOV-98
04	NC	ATLANTIC BEACH, TOWN OF	3700440002E	06-NOV-98
04	NC	ATLANTIC BEACH, TOWN OF	370044IND0	06-NOV-98
04	NC	BEECH MOUNTAIN, TOWN OF	37189CIND0 **	21-SEP-98
04	NC	BETHANIA, TOWN OF	37067C0129H	20-OCT-98
04	NC	BETHANIA, TOWN OF	37067C0136H	20-OCT-98
04	NC	BETHANIA, TOWN OF	37067C0137H	20-OCT-98
04	NC	BETHANIA, TOWN OF	37067CIND0	20-OCT-98
04	NC	BLOWING ROCK, TOWN OF	37189CIND0 **	21-SEP-98
04	NC	BOGUE, TOWN OF	370043IND0 **	06-NOV-98
04	NC	BOONE, TOWN OF	37189CIND0 **	21-SEP-98
04	NC	BURLINGTON, CITY OF	37001C0038E	22-DEC-98
04	NC	BURLINGTON, CITY OF	37001C0039E	22-DEC-98
04	NC	BURLINGTON, CITY OF	37001C0045E	22-DEC-98
04	NC	BURLINGTON, CITY OF	37001C0083E	22-DEC-98
04	NC	BURLINGTON, CITY OF	37001C0084E	22-DEC-98
04	NC	BURLINGTON, CITY OF	37001C0092E	22-DEC-98
04	NC	BURLINGTON, CITY OF	37001C0101E	22-DEC-98
04	NC	BURLINGTON, CITY OF	37001C0102E	22-DEC-98
04	NC	BURLINGTON, CITY OF	37001C0103E	22-DEC-98
04	NC	BURLINGTON, CITY OF	37001C0104E	22-DEC-98
04	NC	BURLINGTON, CITY OF	37001C0106E	22-DEC-98
04	NC	BURLINGTON, CITY OF	37001C0107E	22-DEC-98
04	NC	BURLINGTON, CITY OF	37001C0108E	22-DEC-98
04	NC	BURLINGTON, CITY OF	37001C0109E	22-DEC-98
04	NC	BURLINGTON, CITY OF	37001C0111E	22-DEC-98
04	NC	BURLINGTON, CITY OF	37001C0112E	22-DEC-98
04	NC	BURLINGTON, CITY OF	37001C0114E	22-DEC-98
04	NC	BURLINGTON, CITY OF	37001C0116E	22-DEC-98
04	NC	BURLINGTON, CITY OF	37001C0126E	22-DEC-98
04	NC	BURLINGTON, CITY OF	37001C0128E	22-DEC-98
04	NC	BURLINGTON, CITY OF	37001CIND0	22-DEC-98
04	NC	CAJUN MOUNTAIN, TOWN OF	37027C0085E	03-AUG-98
04	NC	CAJUN MOUNTAIN, TOWN OF	37027CIND0	03-AUG-98
04	NC	CALDWELL COUNTY *	37027C0045E	03-AUG-98
04	NC	CALDWELL COUNTY *	37027C0085E	03-AUG-98
04	NC	CALDWELL COUNTY *	37027CIND0	03-AUG-98

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04	NC	CARTERET COUNTY *	3700430667D	06-NOV-98
04	NC	CARTERET COUNTY *	3700430704E	06-NOV-98
04	NC	CARTERET COUNTY *	3700430708E	06-NOV-98
04	NC	CARTERET COUNTY *	370043IND0	06-NOV-98
04	NC	CARY, TOWN OF	37183CIND0 **	20-NOV-98
04	NC	CATAWBA COUNTY *	3700500020C	07-SEP-98
04	NC	CATAWBA COUNTY *	3700500030C	07-SEP-98
04	NC	CATAWBA COUNTY *	3700500040C	07-SEP-98
04	NC	CATAWBA COUNTY *	3700500045C	07-SEP-98
04	NC	CATAWBA COUNTY *	3700500075C	07-SEP-98
04	NC	CATAWBA COUNTY *	3700500200C	07-SEP-98
04	NC	CATAWBA COUNTY *	3700500350C	07-SEP-98
04	NC	CATAWBA COUNTY *	370050IND0	07-SEP-98
04	NC	CEDAR POINT, TOWN OF	370043IND0 **	06-NOV-98
04	NC	ELON COLLEGE, TOWN OF	37001C0019E	22-DEC-98
04	NC	ELON COLLEGE, TOWN OF	37001C0038E	22-DEC-98
04	NC	ELON COLLEGE, TOWN OF	37001C0082E	22-DEC-98
04	NC	ELON COLLEGE, TOWN OF	37001C0083E	22-DEC-98
04	NC	ELON COLLEGE, TOWN OF	37001C0084E	22-DEC-98
04	NC	ELON COLLEGE, TOWN OF	37001C0101E	22-DEC-98
04	NC	ELON COLLEGE, TOWN OF	37001C0103E	22-DEC-98
04	NC	ELON COLLEGE, TOWN OF	37001CIND0	22-DEC-98
04	NC	EMERALD ISLE, TOWN OF	3700470001D	17-AUG-98
04	NC	EMERALD ISLE, TOWN OF	3700470002D	17-AUG-98
04	NC	EMERALD ISLE, TOWN OF	3700470003D	17-AUG-98
04	NC	EMERALD ISLE, TOWN OF	3700470004D	17-AUG-98
04	NC	EMERALD ISLE, TOWN OF	370047IND0	17-AUG-98
04	NC	FORSYTH COUNTY *	37067C0015H	20-OCT-98
04	NC	FORSYTH COUNTY *	37067C0020H	20-OCT-98
04	NC	FORSYTH COUNTY *	37067C0039H	20-OCT-98
04	NC	FORSYTH COUNTY *	37067C0045H	20-OCT-98
04	NC	FORSYTH COUNTY *	37067C0065H	20-OCT-98
04	NC	FORSYTH COUNTY *	37067C0070H	20-OCT-98
04	NC	FORSYTH COUNTY *	37067C0090H	20-OCT-98
04	NC	FORSYTH COUNTY *	37067C0095H	20-OCT-98
04	NC	FORSYTH COUNTY *	37067C0105H	20-OCT-98
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04	NC	FORSYTH COUNTY *	37067C0132H	20-OCT-98
04	NC	FORSYTH COUNTY *	37067C0133H	20-OCT-98
04	NC	FORSYTH COUNTY *	37067C0134H	20-OCT-98
04	NC	FORSYTH COUNTY *	37067C0136H	20-OCT-98
04	NC	FORSYTH COUNTY *	37067C0137H	20-OCT-98
04	NC	FORSYTH COUNTY *	37067C0138H	20-OCT-98
04	NC	FORSYTH COUNTY *	37067C0139H	20-OCT-98
04	NC	FORSYTH COUNTY *	37067C0141H	20-OCT-98
04	NC	FORSYTH COUNTY *	37067C0142H	20-OCT-98
04	NC	FORSYTH COUNTY *	37067C0143H	20-OCT-98
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04	NC	FORSYTH COUNTY *	37067C0160H	20-OCT-98
04	NC	FORSYTH COUNTY *	37067C0161H	20-OCT-98
04	NC	FORSYTH COUNTY *	37067C0162H	20-OCT-98
04	NC	FORSYTH COUNTY *	37067C0163H	20-OCT-98
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04	NC	FORSYTH COUNTY *	37067C0166H	20-OCT-98
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04	NC	FORSYTH COUNTY *	37067C0178H	20-OCT-98
04	NC	FORSYTH COUNTY *	37067C0179H	20-OCT-98
04	NC	FORSYTH COUNTY *	37067C0180H	20-OCT-98
04	NC	FORSYTH COUNTY *	37067C0185H	20-OCT-98
04	NC	FORSYTH COUNTY *	37067C0186H	20-OCT-98
04	NC	FORSYTH COUNTY *	37067C0187H	20-OCT-98
04	NC	FORSYTH COUNTY *	37067C0188H	20-OCT-98
04	NC	FORSYTH COUNTY *	37067C0189H	20-OCT-98
04	NC	FORSYTH COUNTY *	37067C0195H	20-OCT-98

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04	NC	FORSYTH COUNTY *	37067C0220H	20-OCT-98
04	NC	FORSYTH COUNTY *	37067C0230H	20-OCT-98
04	NC	FORSYTH COUNTY *	37067C0232H	20-OCT-98
04	NC	FORSYTH COUNTY *	37067C0234H	20-OCT-98
04	NC	FORSYTH COUNTY *	37067C0235H	20-OCT-98
04	NC	FORSYTH COUNTY *	37067C0240H	20-OCT-98
04	NC	FORSYTH COUNTY *	37067C0241H	20-OCT-98
04	NC	FORSYTH COUNTY *	37067C0242H	20-OCT-98
04	NC	FORSYTH COUNTY *	37067C0243H	20-OCT-98
04	NC	FORSYTH COUNTY *	37067C0244H	20-OCT-98
04	NC	FORSYTH COUNTY *	37067C0251H	20-OCT-98
04	NC	FORSYTH COUNTY *	37067C0252H	20-OCT-98
04	NC	FORSYTH COUNTY *	37067C0253H	20-OCT-98
04	NC	FORSYTH COUNTY *	37067C0254H	20-OCT-98
04	NC	FORSYTH COUNTY *	37067C0256H	20-OCT-98
04	NC	FORSYTH COUNTY *	37067C0257H	20-OCT-98
04	NC	FORSYTH COUNTY *	37067C0258H	20-OCT-98
04	NC	FORSYTH COUNTY *	37067C0259H	20-OCT-98
04	NC	FORSYTH COUNTY *	37067C0261H	20-OCT-98
04	NC	FORSYTH COUNTY *	37067C0262H	20-OCT-98
04	NC	FORSYTH COUNTY *	37067C0263H	20-OCT-98
04	NC	FORSYTH COUNTY *	37067C0264H	20-OCT-98
04	NC	FORSYTH COUNTY *	37067C0266H	20-OCT-98
04	NC	FORSYTH COUNTY *	37067C0267H	20-OCT-98
04	NC	FORSYTH COUNTY *	37067C0268H	20-OCT-98
04	NC	FORSYTH COUNTY *	37067C0269H	20-OCT-98
04	NC	FORSYTH COUNTY *	37067C0276H	20-OCT-98
04	NC	FORSYTH COUNTY *	37067C0277H	20-OCT-98
04	NC	FORSYTH COUNTY *	37067C0278H	20-OCT-98
04	NC	FORSYTH COUNTY *	37067C0279H	20-OCT-98
04	NC	FORSYTH COUNTY *	37067C0281H	20-OCT-98
04	NC	FORSYTH COUNTY *	37067C0282H	20-OCT-98
04	NC	FORSYTH COUNTY *	37067C0283H	20-OCT-98
04	NC	FORSYTH COUNTY *	37067C0284H	20-OCT-98
04	NC	FORSYTH COUNTY *	37067C0286H	20-OCT-98
04	NC	FORSYTH COUNTY *	37067C0287H	20-OCT-98
04	NC	FORSYTH COUNTY *	37067C0288H	20-OCT-98
04	NC	FORSYTH COUNTY *	37067C0289H	20-OCT-98
04	NC	FORSYTH COUNTY *	37067C0291H	20-OCT-98
04	NC	FORSYTH COUNTY *	37067C0292H	20-OCT-98
04	NC	FORSYTH COUNTY *	37067C0293H	20-OCT-98
04	NC	FORSYTH COUNTY *	37067C0294H	20-OCT-98
04	NC	FORSYTH COUNTY *	37067C0301H	20-OCT-98
04	NC	FORSYTH COUNTY *	37067C0302H	20-OCT-98
04	NC	FORSYTH COUNTY *	37067C0303H	20-OCT-98
04	NC	FORSYTH COUNTY *	37067C0304H	20-OCT-98
04	NC	FORSYTH COUNTY *	37067C0306H	20-OCT-98
04	NC	FORSYTH COUNTY *	37067C0308H	20-OCT-98
04	NC	FORSYTH COUNTY *	37067C0311H	20-OCT-98
04	NC	FORSYTH COUNTY *	37067C0312H	20-OCT-98
04	NC	FORSYTH COUNTY *	37067C0313H	20-OCT-98
04	NC	FORSYTH COUNTY *	37067C0314H	20-OCT-98
04	NC	FORSYTH COUNTY *	37067C0316H	20-OCT-98
04	NC	FORSYTH COUNTY *	37067C0318H	20-OCT-98
04	NC	FORSYTH COUNTY *	37067C0335H	20-OCT-98
04	NC	FORSYTH COUNTY *	37067C0352H	20-OCT-98
04	NC	FORSYTH COUNTY *	37067C0376H	20-OCT-98
04	NC	FORSYTH COUNTY *	37067CIND0	20-OCT-98
04	NC	FUQUAY-VARINA, TOWN OF	37183CIND0 **	20-NOV-98
04	NC	GAMEWELL, TOWN OF	37027CIND0	03-AUG-98
04	NC	GARNER, TOWN OF	37183CIND0 **	20-NOV-98
04	NC	GASTON COUNTY *	3700990230C	20-JUL-98
04	NC	GASTON COUNTY *	3700990235C	20-JUL-98
04	NC	GASTON COUNTY *	370099IND0	20-JUL-98
04	NC	GIBSONVILLE, TOWN OF	37001C0019E	22-DEC-98
04	NC	GIBSONVILLE, TOWN OF	37001C0020E	22-DEC-98
04	NC	GIBSONVILLE, TOWN OF	37001C0077E	22-DEC-98
04	NC	GIBSONVILLE, TOWN OF	37001C0081E	22-DEC-98
04	NC	GIBSONVILLE, TOWN OF	37001C0082E	22-DEC-98
04	NC	GIBSONVILLE, TOWN OF	37001C0083E	22-DEC-98
04	NC	GIBSONVILLE, TOWN OF	37001C0084E	22-DEC-98
04	NC	GIBSONVILLE, TOWN OF	37001CIND0	22-DEC-98
04	NC	GRAHAM, CITY OF	37001C0108E	22-DEC-98

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04	NC	GRAHAM, CITY OF	37001C0109E	22-DEC-98
04	NC	GRAHAM, CITY OF	37001C0114E	22-DEC-98
04	NC	GRAHAM, CITY OF	37001C0116E	22-DEC-98
04	NC	GRAHAM, CITY OF	37001C0117E	22-DEC-98
04	NC	GRAHAM, CITY OF	37001C0118E	22-DEC-98
04	NC	GRAHAM, CITY OF	37001C0119E	22-DEC-98
04	NC	GRAHAM, CITY OF	37001C0128E	22-DEC-98
04	NC	GRAHAM, CITY OF	37001C0129E	22-DEC-98
04	NC	GRAHAM, CITY OF	37001C0136E	22-DEC-98
04	NC	GRAHAM, CITY OF	37001C0137E	22-DEC-98
04	NC	GRAHAM, CITY OF	37001CIND0	22-DEC-98
04	NC	GRANITE FALLS, TOWN OF	37027C0045E**	03-AUG-98
04	NC	GRANITE FALLS, TOWN OF	37027CIND0 **	03-AUG-98
04	NC	GREEN LEVEL, TOWN OF	37001C0063E	22-DEC-98
04	NC	GREEN LEVEL, TOWN OF	37001C0064E	22-DEC-98
04	NC	GREEN LEVEL, TOWN OF	37001C0127E	22-DEC-98
04	NC	GREEN LEVEL, TOWN OF	37001CIND0	22-DEC-98
04	NC	GRIFTON, TOWN OF	3701920005D	20-NOV-98
04	NC	HAW RIVER, TOWN OF	37001C0063E	22-DEC-98
04	NC	HAW RIVER, TOWN OF	37001C0107E	22-DEC-98
04	NC	HAW RIVER, TOWN OF	37001C0109E	22-DEC-98
04	NC	HAW RIVER, TOWN OF	37001C0126E	22-DEC-98
04	NC	HAW RIVER, TOWN OF	37001C0127E	22-DEC-98
04	NC	HAW RIVER, TOWN OF	37001C0128E	22-DEC-98
04	NC	HAW RIVER, TOWN OF	37001C0129E	22-DEC-98
04	NC	HAW RIVER, TOWN OF	37001CIND0	22-DEC-98
04	NC	HAYWOOD COUNTY*	3701200160C	17-AUG-98
04	NC	HAYWOOD COUNTY*	3701200165C	17-AUG-98
04	NC	HAYWOOD COUNTY*	3701200170C	17-AUG-98
04	NC	HAYWOOD COUNTY*	3701200180C	17-AUG-98
04	NC	HAYWOOD COUNTY*	370120IND0	17-AUG-98
04	NC	HICKORY, CITY OF	3700540010C	08-DEC-98
04	NC	HICKORY, CITY OF	370054IND0	08-DEC-98
04	NC	HOLLY SPRINGS, TOWN OF	37183CIND0 **	20-NOV-98
04	NC	HUDSON, TOWN OF	37027C0045E	03-AUG-98
04	NC	HUDSON, TOWN OF	37027C0085E	03-AUG-98
04	NC	HUDSON, TOWN OF	37027CIND0	03-AUG-98
04	NC	KERNERSVILLE, TOWN OF	37067C0188H	20-OCT-98
04	NC	KERNERSVILLE, TOWN OF	37067C0189H	20-OCT-98
04	NC	KERNERSVILLE, TOWN OF	37067C0195H	20-OCT-98
04	NC	KERNERSVILLE, TOWN OF	37067C0301H	20-OCT-98
04	NC	KERNERSVILLE, TOWN OF	37067C0302H	20-OCT-98
04	NC	KERNERSVILLE, TOWN OF	37067C0303H	20-OCT-98
04	NC	KERNERSVILLE, TOWN OF	37067C0304H	20-OCT-98
04	NC	KERNERSVILLE, TOWN OF	37067C0306H	20-OCT-98
04	NC	KERNERSVILLE, TOWN OF	37067C0308H	20-OCT-98
04	NC	KERNERSVILLE, TOWN OF	37067CIND0	20-OCT-98
04	NC	KING, CITY OF	3704580001B	20-OCT-98
04	NC	KING, CITY OF	3704580003B	20-OCT-98
04	NC	KING, CITY OF	370458IND0	20-OCT-98
04	NC	KNIGHTDALE, TOWN OF	37183CIND0 **	20-NOV-98
04	NC	LENOIR, CITY OF	37027CIND0	03-AUG-98
04	NC	MEBANE, TOWN OF	37001C0070E	22-DEC-98
04	NC	MEBANE, TOWN OF	37001C0129E	22-DEC-98
04	NC	MEBANE, TOWN OF	37001C0131E	22-DEC-98
04	NC	MEBANE, TOWN OF	37001C0132E	22-DEC-98
04	NC	MEBANE, TOWN OF	37001C0133E	22-DEC-98
04	NC	MEBANE, TOWN OF	37001C0134E	22-DEC-98
04	NC	MEBANE, TOWN OF	37001C0137E	22-DEC-98
04	NC	MEBANE, TOWN OF	37001C0141E	22-DEC-98
04	NC	MEBANE, TOWN OF	37001C0142E	22-DEC-98
04	NC	MEBANE, TOWN OF	37001C0151E	22-DEC-98
04	NC	MEBANE, TOWN OF	37001CIND0	22-DEC-98
04	NC	MECKLENBURG COUNTY *	3701580005C	03-AUG-98
04	NC	MECKLENBURG COUNTY *	3701580010C	03-AUG-98
04	NC	MECKLENBURG COUNTY *	3701580015C	03-AUG-98
04	NC	MECKLENBURG COUNTY *	3701580020C	03-AUG-98
04	NC	MECKLENBURG COUNTY *	3701580030C	03-AUG-98
04	NC	MECKLENBURG COUNTY *	3701580045C	03-AUG-98
04	NC	MECKLENBURG COUNTY *	3701580050C	03-AUG-98
04	NC	MECKLENBURG COUNTY *	3701580170C	03-AUG-98
04	NC	MECKLENBURG COUNTY *	370158IND0	03-AUG-98
04	NC	MORRISVILLE, TOWN OF	37183CIND0 **	20-NOV-98
04	NC	NEW HANOVER COUNTY*	3701680061F	20-JUL-98

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04	NC	NEW HANOVER COUNTY*	370168IND0	20-JUL-98
04	NC	PINE KNOLL SHORES, TOWN OF	3702670001E	06-NOV-98
04	NC	PINE KNOLL SHORES, TOWN OF	3702670002C	06-NOV-98
04	NC	PINE KNOLL SHORES, TOWN OF	370267IND0	06-NOV-98
04	NC	RALEIGH, CITY OF	37183C0337F	20-NOV-98
04	NC	RALEIGH, CITY OF	37183CIND0	20-NOV-98
04	NC	ROLESVILLE, TOWN OF	37183CIND0 **	20-NOV-98
04	NC	SEVEN DEVILS, TOWN OF	37189C0166F**	21-SEP-98
04	NC	SEVEN DEVILS, TOWN OF	37189C0168F**	21-SEP-98
04	NC	SEVEN DEVILS, TOWN OF	37189CIND0 **	21-SEP-98
04	NC	WAKE COUNTY *	37183CIND0	20-NOV-98
04	NC	WAKE FOREST, TOWN OF	37183CIND0 **	20-NOV-98
04	NC	WATAUGA COUNTY *	37189C0166F	21-SEP-98
04	NC	WATAUGA COUNTY *	37189C0167F	21-SEP-98
04	NC	WATAUGA COUNTY *	37189C0168F	21-SEP-98
04	NC	WATAUGA COUNTY *	37189C0169F	21-SEP-98
04	NC	WATAUGA COUNTY *	37189C0186F	21-SEP-98
04	NC	WATAUGA COUNTY *	37189CIND0	21-SEP-98
04	NC	WENDELL, TOWN OF	37183CIND0 **	20-NOV-98
04	NC	WHITEVILLE CITY OF	3700710001D	03-AUG-98
04	NC	WHITEVILLE CITY OF	3700710002D	03-AUG-98
04	NC	WHITEVILLE CITY OF	3700710004D	03-AUG-98
04	NC	WHITEVILLE CITY OF	3700710005D	03-AUG-98
04	NC	WHITEVILLE CITY OF	370071IND0	03-AUG-98
04	NC	WINSTON-SALEM, CITY OF	37067C0133H	20-OCT-98
04	NC	WINSTON-SALEM, CITY OF	37067C0134H	20-OCT-98
04	NC	WINSTON-SALEM, CITY OF	37067C0136H	20-OCT-98
04	NC	WINSTON-SALEM, CITY OF	37067C0137H	20-OCT-98
04	NC	WINSTON-SALEM, CITY OF	37067C0138H	20-OCT-98
04	NC	WINSTON-SALEM, CITY OF	37067C0139H	20-OCT-98
04	NC	WINSTON-SALEM, CITY OF	37067C0141H	20-OCT-98
04	NC	WINSTON-SALEM, CITY OF	37067C0142H	20-OCT-98
04	NC	WINSTON-SALEM, CITY OF	37067C0143H	20-OCT-98
04	NC	WINSTON-SALEM, CITY OF	37067C0144H	20-OCT-98
04	NC	WINSTON-SALEM, CITY OF	37067C0155H	20-OCT-98
04	NC	WINSTON-SALEM, CITY OF	37067C0161H	20-OCT-98
04	NC	WINSTON-SALEM, CITY OF	37067C0162H	20-OCT-98
04	NC	WINSTON-SALEM, CITY OF	37067C0163H	20-OCT-98
04	NC	WINSTON-SALEM, CITY OF	37067C0164H	20-OCT-98
04	NC	WINSTON-SALEM, CITY OF	37067C0166H	20-OCT-98
04	NC	WINSTON-SALEM, CITY OF	37067C0169H	20-OCT-98
04	NC	WINSTON-SALEM, CITY OF	37067C0251H	20-OCT-98
04	NC	WINSTON-SALEM, CITY OF	37067C0252H	20-OCT-98
04	NC	WINSTON-SALEM, CITY OF	37067C0253H	20-OCT-98
04	NC	WINSTON-SALEM, CITY OF	37067C0254H	20-OCT-98
04	NC	WINSTON-SALEM, CITY OF	37067C0256H	20-OCT-98
04	NC	WINSTON-SALEM, CITY OF	37067C0257H	20-OCT-98
04	NC	WINSTON-SALEM, CITY OF	37067C0258H	20-OCT-98
04	NC	WINSTON-SALEM, CITY OF	37067C0259H	20-OCT-98
04	NC	WINSTON-SALEM, CITY OF	37067C0261H	20-OCT-98
04	NC	WINSTON-SALEM, CITY OF	37067C0262H	20-OCT-98
04	NC	WINSTON-SALEM, CITY OF	37067C0264H	20-OCT-98
04	NC	WINSTON-SALEM, CITY OF	37067C0266H	20-OCT-98
04	NC	WINSTON-SALEM, CITY OF	37067C0267H	20-OCT-98
04	NC	WINSTON-SALEM, CITY OF	37067C0268H	20-OCT-98
04	NC	WINSTON-SALEM, CITY OF	37067C0269H	20-OCT-98
04	NC	WINSTON-SALEM, CITY OF	37067C0276H	20-OCT-98
04	NC	WINSTON-SALEM, CITY OF	37067C0277H	20-OCT-98
04	NC	WINSTON-SALEM, CITY OF	37067C0278H	20-OCT-98
04	NC	WINSTON-SALEM, CITY OF	37067C0279H	20-OCT-98
04	NC	WINSTON-SALEM, CITY OF	37067C0281H	20-OCT-98
04	NC	WINSTON-SALEM, CITY OF	37067C0282H	20-OCT-98
04	NC	WINSTON-SALEM, CITY OF	37067C0283H	20-OCT-98
04	NC	WINSTON-SALEM, CITY OF	37067C0284H	20-OCT-98
04	NC	WINSTON-SALEM, CITY OF	37067C0287H	20-OCT-98
04	NC	WINSTON-SALEM, CITY OF	37067C0288H	20-OCT-98
04	NC	WINSTON-SALEM, CITY OF	37067C0291H	20-OCT-98
04	NC	WINSTON-SALEM, CITY OF	37067CIND0	20-OCT-98
04	NC	WRIGHTSVILLE BEACH, TOWN OF	3753610001D**	20-JUL-98
04	NC	WRIGHTSVILLE BEACH, TOWN OF	375361IND0 **	20-JUL-98
04	NC	ZEBULON, TOWN OF	37183CIND0 **	20-NOV-98
04	TN	OAK RIDGE, CITY OF	4754410015E	06-JUL-98
04	TN	OAK RIDGE, CITY OF	475441IND0	06-JUL-98
05	IL	AMBOY, CITY OF	17103CIND0 **	06-JUL-98

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05	IL	ASHTON, VILLAGE OF	17103CIND0 **	06-JUL-98
05	IL	COMPTON, VILLAGE OF	17103CIND0 **	06-JUL-98
05	IL	DIXON, CITY OF	17103C0010E**	06-JUL-98
05	IL	DIXON, CITY OF	17103C0016E**	06-JUL-98
05	IL	DIXON, CITY OF	17103C0018E**	06-JUL-98
05	IL	DIXON, CITY OF	17103C0020E**	06-JUL-98
05	IL	DIXON, CITY OF	17103CIND0 **	06-JUL-98
05	IL	GLENVIEW, VILLAGE OF	1700960003C	06-OCT-98
05	IL	GLENVIEW, VILLAGE OF	1700960004C	06-OCT-98
05	IL	GLENVIEW, VILLAGE OF	1700960005C	06-OCT-98
05	IL	GLENVIEW, VILLAGE OF	1700960007C	06-OCT-98
05	IL	GLENVIEW, VILLAGE OF	1700960008C	06-OCT-98
05	IL	GLENVIEW, VILLAGE OF	1700960009C	06-OCT-98
05	IL	GLENVIEW, VILLAGE OF	170096IND0	06-OCT-98
05	IL	LEE COUNTY*	17103C0010E**	06-JUL-98
05	IL	LEE COUNTY*	17103C0016E**	06-JUL-98
05	IL	LEE COUNTY*	17103C0018E**	06-JUL-98
05	IL	LEE COUNTY*	17103C0020E**	06-JUL-98
05	IL	LEE COUNTY*	17103CIND0 **	06-JUL-98
05	IL	NELSON, VILLAGE OF	17103CIND0 **	06-JUL-98
05	IL	NORTHBROOK, VILLAGE OF	1701320002E	20-OCT-98
05	IL	NORTHBROOK, VILLAGE OF	1701320003E	20-OCT-98
05	IL	NORTHBROOK, VILLAGE OF	1701320004E	20-OCT-98
05	IL	NORTHBROOK, VILLAGE OF	1701320006E	20-OCT-98
05	IL	NORTHBROOK, VILLAGE OF	1701320007E	20-OCT-98
05	IL	NORTHBROOK, VILLAGE OF	1701320008E	20-OCT-98
05	IL	NORTHBROOK, VILLAGE OF	170132IND0	20-OCT-98
05	IL	PAW PAW, VILLAGE OF	17103CIND0 **	06-JUL-98
05	IL	STEWARD, VILLAGE OF	17103CIND0 **	06-JUL-98
05	IL	SUBLETTE, VILLAGE OF	17103CIND0 **	06-JUL-98
05	IN	HUNTINGBURG, CITY OF	1803620005B	06-OCT-98
05	IN	HUNTINGBURG, CITY OF	1803620010B	06-OCT-98
05	IN	HUNTINGBURG, CITY OF	180362IND0	06-OCT-98
05	MI	ANTIOCH, TOWNSHIP OF	26165CIND0	03-AUG-98
05	MI	BOON, TOWNSHIP OF	26165CIND0	03-AUG-98
05	MI	BUCKLEY, VILLAGE OF	26165CIND0 **	03-AUG-98
05	MI	CADILLAC, CITY OF	26165C0339C	03-AUG-98
05	MI	CADILLAC, CITY OF	26165C0343C	03-AUG-98
05	MI	CADILLAC, CITY OF	26165C0344C	03-AUG-98
05	MI	CADILLAC, CITY OF	26165C0452C	03-AUG-98
05	MI	CADILLAC, CITY OF	26165C0456C	03-AUG-98
05	MI	CADILLAC, CITY OF	26165C0457C	03-AUG-98
05	MI	CADILLAC, CITY OF	26165CIND0	03-AUG-98
05	MI	CEDAR CREEK, TOWNSHIP OF	26165CIND0	03-AUG-98
05	MI	CHERRY GROVE, TOWNSHIP OF	26165C0319C	03-AUG-98
05	MI	CHERRY GROVE, TOWNSHIP OF	26165C0338C	03-AUG-98
05	MI	CHERRY GROVE, TOWNSHIP OF	26165C0339C	03-AUG-98
05	MI	CHERRY GROVE, TOWNSHIP OF	26165C0432C	03-AUG-98
05	MI	CHERRY GROVE, TOWNSHIP OF	26165C0451C	03-AUG-98
05	MI	CHERRY GROVE, TOWNSHIP OF	26165C0452C	03-AUG-98
05	MI	CHERRY GROVE, TOWNSHIP OF	26165CIND0	03-AUG-98
05	MI	CLAM LAKE, TOWNSHIP OF	26165C0339C	03-AUG-98
05	MI	CLAM LAKE, TOWNSHIP OF	26165C0343C	03-AUG-98
05	MI	CLAM LAKE, TOWNSHIP OF	26165C0344C	03-AUG-98
05	MI	CLAM LAKE, TOWNSHIP OF	26165C0452C	03-AUG-98
05	MI	CLAM LAKE, TOWNSHIP OF	26165C0456C	03-AUG-98
05	MI	CLAM LAKE, TOWNSHIP OF	26165C0457C	03-AUG-98
05	MI	CLAM LAKE, TOWNSHIP OF	26165CIND0	03-AUG-98
05	MI	CLINTON, TOWNSHIP OF	2601210005E	17-AUG-98
05	MI	CLINTON, TOWNSHIP OF	2601210010E	17-AUG-98
05	MI	CLINTON, TOWNSHIP OF	260121IND0	17-AUG-98
05	MI	COLFAX, TOWNSHIP OF	26165CIND0	03-AUG-98
05	MI	GREENWOOD, TOWNSHIP OF	26165CIND0	03-AUG-98
05	MI	HANOVER, TOWNSHIP OF	26165CIND0	03-AUG-98
05	MI	HARING, TOWNSHIP OF	26165C0339C	03-AUG-98
05	MI	HARING, TOWNSHIP OF	26165C0342C	03-AUG-98
05	MI	HARING, TOWNSHIP OF	26165C0343C	03-AUG-98
05	MI	HARING, TOWNSHIP OF	26165C0344C	03-AUG-98
05	MI	HARING, TOWNSHIP OF	26165C0361C	03-AUG-98
05	MI	HARING, TOWNSHIP OF	26165C0362C	03-AUG-98
05	MI	HARING, TOWNSHIP OF	26165CIND0	03-AUG-98
05	MI	HARRIETTA, VILLAGE OF	26165CIND0	03-AUG-98
05	MI	HENDERSON, TOWNSHIP OF	26165CIND0	03-AUG-98
05	MI	LIBERTY, TOWNSHIP OF	26165CIND0	03-AUG-98

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05	MI	LOGAN, TOWNSHIP OF	2608110001A	07-SEP-98
05	MI	MANTON, CITY OF	26165CIND0	03-AUG-98
05	MI	MESICK, VILLAGE OF	26165CIND0	03-AUG-98
05	MI	SELMA, TOWNSHIP OF	26165C0319C	03-AUG-98
05	MI	SELMA, TOWNSHIP OF	26165C0336C	03-AUG-98
05	MI	SELMA, TOWNSHIP OF	26165C0338C	03-AUG-98
05	MI	SELMA, TOWNSHIP OF	26165C0339C	03-AUG-98
05	MI	SELMA, TOWNSHIP OF	26165CIND0	03-AUG-98
05	MI	SLAGLE, TOWNSHIP OF	26165CIND0	03-AUG-98
05	MI	SOUTH BRANCH, TOWNSHIP OF	26165CIND0	03-AUG-98
05	MI	SPRINGVILLE, TOWNSHIP OF	26165CIND0	03-AUG-98
05	MI	WEXFORD, TOWNSHIP OF	26165CIND0	03-AUG-98
05	MN	CHASKA, CITY OF	2752340002C	20-JUL-98
05	OH	CHAMPAIGN COUNTY *	3900550105C	03-AUG-98
05	OH	CHAMPAIGN COUNTY *	3900550115C	03-AUG-98
05	OH	CHAMPAIGN COUNTY *	3900550125C	03-AUG-98
05	OH	CHAMPAIGN COUNTY *	390055IND0	03-AUG-98
05	OH	CLARK COUNTY*	3907320165B	20-OCT-98
05	OH	CLARK COUNTY*	3907320170B	20-OCT-98
05	OH	CLARK COUNTY*	3907320280B	20-OCT-98
05	OH	CLARK COUNTY*	390732IND0	20-OCT-98
05	OH	TIPP CITY, CITY OF	3904010005D	08-DEC-98
05	WI	AVOCA, VILLAGE OF	5501730001C	21-SEP-98
05	WI	BOSCOBEL, CITY OF	5501480001D	06-OCT-98
05	WI	IOWA COUNTY *	5505220025B	21-SEP-98
05	WI	IOWA COUNTY *	5505220050B	21-SEP-98
05	WI	IOWA COUNTY *	5505220075B	21-SEP-98
05	WI	IOWA COUNTY *	550522IND0	21-SEP-98
05	WI	MANITOWOC COUNTY *	5502360180C	21-SEP-98
05	WI	MANITOWOC COUNTY *	5502360190C	21-SEP-98
05	WI	MANITOWOC COUNTY *	550236IND0	21-SEP-98
05	WI	MERRILL, CITY OF	5555650001B	20-JUL-98
05	WI	OCONTO COUNTY *	5502940355B	03-AUG-98
05	WI	OCONTO COUNTY *	550294IND0	03-AUG-98
05	WI	WESTFIELD, VILLAGE OF	5502690001C	03-AUG-98
06	AR	ADONA, CITY OF	05105C0107B	06-JUL-98
06	AR	ADONA, CITY OF	05105CIND0	06-JUL-98
06	AR	BIGELOW, TOWN OF	05105C0155B	06-JUL-98
06	AR	BIGELOW, TOWN OF	05105CIND0	06-JUL-98
06	AR	CASA, CITY OF	05105C0101B	06-JUL-98
06	AR	CASA, CITY OF	05105CIND0	06-JUL-98
06	AR	FOURCHE, CITY OF	05105C0155B	06-JUL-98
06	AR	FOURCHE, CITY OF	05105CIND0	06-JUL-98
06	AR	HOUSTON, TOWN OF	05105C0132B	06-JUL-98
06	AR	HOUSTON, TOWN OF	05105CIND0	06-JUL-98
06	AR	LAKE VIEW,CITY OF	0501690005B	21-SEP-98
06	AR	PERRY COUNTY	05105C0050B	06-JUL-98
06	AR	PERRY COUNTY	05105C0075B	06-JUL-98
06	AR	PERRY COUNTY	05105C0101B	06-JUL-98
06	AR	PERRY COUNTY	05105C0103B	06-JUL-98
06	AR	PERRY COUNTY	05105C0107B	06-JUL-98
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06	AR	PERRY COUNTY	05105C0128B	06-JUL-98
06	AR	PERRY COUNTY	05105C0129B	06-JUL-98
06	AR	PERRY COUNTY	05105C0132B	06-JUL-98
06	AR	PERRY COUNTY	05105C0150B	06-JUL-98
06	AR	PERRY COUNTY	05105C0155B	06-JUL-98
06	AR	PERRY COUNTY	05105C0175B	06-JUL-98
06	AR	PERRY COUNTY	05105CIND0	06-JUL-98
06	AR	PERRY, TOWN OF	05105C0127B	06-JUL-98
06	AR	PERRY, TOWN OF	05105CIND0	06-JUL-98
06	AR	PERRYVILLE, CITY OF	05105C0127B	06-JUL-98
06	AR	PERRYVILLE, CITY OF	05105C0128B	06-JUL-98
06	AR	PERRYVILLE, CITY OF	05105C0129B	06-JUL-98
06	AR	PERRYVILLE, CITY OF	05105C0150B**	06-JUL-98
06	AR	PERRYVILLE, CITY OF	05105CIND0	06-JUL-98
06	AR	PHILLIPS COUNTY*	0501660025D	21-SEP-98
06	AR	PHILLIPS COUNTY*	0501660050D	21-SEP-98
06	AR	PHILLIPS COUNTY*	0501660065D	21-SEP-98
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06	AR	PHILLIPS COUNTY*	0501660150D	21-SEP-98
06	AR	PHILLIPS COUNTY*	0501660175D	21-SEP-98

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06	AR	PHILLIPS COUNTY*	0501660250D	21-SEP-98
06	AR	PHILLIPS COUNTY*	0501660275C	21-SEP-98
06	AR	PHILLIPS COUNTY*	050166IND0	21-SEP-98
06	AR	PULASKI COUNTY *	0501790070D	20-JUL-98
06	AR	PULASKI COUNTY *	0501790240E**	20-JUL-98
06	AR	PULASKI COUNTY *	0501790245E	20-JUL-98
06	AR	PULASKI COUNTY *	050179IND0	20-JUL-98
06	AR	WEST HELENA, CITY OF	0501710001C	21-SEP-98
06	AR	WEST MEMPHIS, CITY OF	0500550004C	20-NOV-98
06	AR	WEST MEMPHIS, CITY OF	0500550005C	20-NOV-98
06	AR	WEST MEMPHIS, CITY OF	0500550008C	20-NOV-98
06	AR	WEST MEMPHIS, CITY OF	0500550009C	20-NOV-98
06	AR	WEST MEMPHIS, CITY OF	0500550011C	20-NOV-98
06	AR	WEST MEMPHIS, CITY OF	0500550012C	20-NOV-98
06	AR	WEST MEMPHIS, CITY OF	0500550014C	20-NOV-98
06	AR	WEST MEMPHIS, CITY OF	0500550016C	20-NOV-98
06	AR	WEST MEMPHIS, CITY OF	0500550017C	20-NOV-98
06	AR	WEST MEMPHIS, CITY OF	0500550018C	20-NOV-98
06	AR	WEST MEMPHIS, CITY OF	0500550019C	20-NOV-98
06	AR	WEST MEMPHIS, CITY OF	0500550036C	20-NOV-98
06	AR	WEST MEMPHIS, CITY OF	0500550056C	20-NOV-98
06	AR	WEST MEMPHIS, CITY OF	050055IND0	20-NOV-98
06	LA	ACADIA PARISH*	2200010225C	20-NOV-98
06	LA	ACADIA PARISH*	220001IND0	20-NOV-98
06	LA	EVANGELINE PARISH*	2200640007C	20-OCT-98
06	LA	EVANGELINE PARISH*	220064IND0	20-OCT-98
06	LA	GREENWOOD, TOWN OF	2202920001A	03-AUG-98
06	LA	NATCHEZ, VILLAGE OF	2203700001C	08-DEC-98
06	LA	NATCHITOCHES PARISH*	2201290225C	08-DEC-98
06	LA	NATCHITOCHES PARISH*	2201290235C**	08-DEC-98
06	LA	NATCHITOCHES PARISH*	2201290250C	08-DEC-98
06	LA	NATCHITOCHES PARISH*	2201290255C**	08-DEC-98
06	LA	NATCHITOCHES PARISH*	2201290265C	08-DEC-98
06	LA	NATCHITOCHES PARISH*	2201290270C**	08-DEC-98
06	LA	NATCHITOCHES PARISH*	2201290305C**	08-DEC-98
06	LA	NATCHITOCHES PARISH*	2201290310C	08-DEC-98
06	LA	NATCHITOCHES PARISH*	2201290320C**	08-DEC-98
06	LA	NATCHITOCHES PARISH*	2201290330C	08-DEC-98
06	LA	NATCHITOCHES PARISH*	2201290335C**	08-DEC-98
06	LA	NATCHITOCHES PARISH*	2201290340C	08-DEC-98
06	LA	NATCHITOCHES PARISH*	2201290345C	08-DEC-98
06	LA	NATCHITOCHES PARISH*	2201290425C**	08-DEC-98
06	LA	NATCHITOCHES PARISH*	220129IND0	08-DEC-98
06	LA	RICHLAND PARISH*	220154 C	08-DEC-98
06	LA	ROBELINE, VILLAGE OF	2201330001C	06-OCT-98
06	LA	SULPHUR, CITY OF	2200410001C	21-SEP-98
06	LA	SULPHUR, CITY OF	220041IND0	21-SEP-98
06	LA	VILLE PLATTE, TOWN OF	2200700001C	20-OCT-98
06	OK	ALLEN, TOWN OF	4001740001C	03-AUG-98
06	OK	HARTSHORNE, CITY OF	4003870001B	21-SEP-98
06	TX	ANGELINA COUNTY *	4800070001C***	01-JUL-98
06	TX	ANGELINA COUNTY *	4800070002C***	01-JUL-98
06	TX	ANGELINA COUNTY *	4800070003C***	01-JUL-98
06	TX	ANGELINA COUNTY *	4800070004C***	01-JUL-98
06	TX	ANGELINA COUNTY *	4800070005C***	01-JUL-98
06	TX	ANGELINA COUNTY *	4800070006C***	01-JUL-98
06	TX	ANGELINA COUNTY *	4800070007C***	01-JUL-98
06	TX	ANGELINA COUNTY *	4800070008C***	01-JUL-98
06	TX	ANGELINA COUNTY *	4800070009C***	01-JUL-98
06	TX	ANGELINA COUNTY *	4800070010C***	01-JUL-98
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06	TX	ANGELINA COUNTY *	4800070012C***	01-JUL-98
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06	TX	ANGELINA COUNTY *	4800079999 ***	01-JUL-98
06	TX	ANGELINA COUNTY *	480007IND0 ***	01-JUL-98
06	TX	ATHENS, CITY OF	48213C0175D	17-AUG-98
06	TX	ATHENS, CITY OF	48213CIND0	17-AUG-98
06	TX	BASTROP COUNTY *	48021C0015D	08-DEC-98
06	TX	BASTROP COUNTY *	48021C0020D	08-DEC-98
06	TX	BASTROP COUNTY *	48021C0085D	08-DEC-98
06	TX	BASTROP COUNTY *	48021CIND0	08-DEC-98
06	TX	BASTROP, CITY OF	48021CIND0	08-DEC-98
06	TX	BERRYVILLE, CITY OF	48213CIND0	17-AUG-98

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06	TX	CAMPBELL, TOWN OF	48231C0185F	20-OCT-98
06	TX	CAMPBELL, TOWN OF	48231CIND0	20-OCT-98
06	TX	CANEY CITY, CITY OF	48213C0150D	17-AUG-98
06	TX	CANEY CITY, CITY OF	48213C0175D	17-AUG-98
06	TX	CANEY CITY, CITY OF	48213CIND0	17-AUG-98
06	TX	CELESTE, CITY OF	48231CIND0	20-OCT-98
06	TX	CHANDLER, CITY OF	48213CIND0	17-AUG-98
06	TX	COFFEE CITY, CITY OF	48213CIND0	17-AUG-98
06	TX	COMMERCE, CITY OF	48231CIND0	20-OCT-98
06	TX	ECTOR COUNTY*	48135C0100D	20-OCT-98
06	TX	ECTOR COUNTY*	48135C0105D**	20-OCT-98
06	TX	ECTOR COUNTY*	48135C0135D	20-OCT-98
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06	TX	ECTOR COUNTY*	48135C0210D	20-OCT-98
06	TX	ECTOR COUNTY*	48135CIND0	20-OCT-98
06	TX	ELGIN, CITY OF	48021CIND0	08-DEC-98
06	TX	ENCHANTED OAKS, TOWN OF	48213C0045D	17-AUG-98
06	TX	ENCHANTED OAKS, TOWN OF	48213CIND0	17-AUG-98
06	TX	EUSTACE, CITY OF	48213C0075D**	17-AUG-98
06	TX	EUSTACE, CITY OF	48213CIND0	17-AUG-98
06	TX	GONZALES COUNTY *	4802530050B**	20-NOV-98
06	TX	GONZALES COUNTY *	4802530075B	20-NOV-98
06	TX	GONZALES COUNTY *	480253IND0	20-NOV-98
06	TX	GREENVILLE, CITY OF	48231C0180F	20-OCT-98
06	TX	GREENVILLE, CITY OF	48231C0185F	20-OCT-98
06	TX	GREENVILLE, CITY OF	48231C0190F**	20-OCT-98
06	TX	GREENVILLE, CITY OF	48231CIND0	20-OCT-98
06	TX	GUADALUPE COUNTY *	4802660025D	20-NOV-98
06	TX	GUADALUPE COUNTY *	4802660075D	20-NOV-98
06	TX	GUADALUPE COUNTY *	4802660100D	20-NOV-98
06	TX	GUADALUPE COUNTY *	480266IND0	20-NOV-98
06	TX	GUN BARREL, CITY OF	48213C0030D	17-AUG-98
06	TX	GUN BARREL, CITY OF	48213C0035D	17-AUG-98
06	TX	GUN BARREL, CITY OF	48213C0040D	17-AUG-98
06	TX	GUN BARREL, CITY OF	48213C0045D	17-AUG-98
06	TX	GUN BARREL, CITY OF	48213CIND0	17-AUG-98
06	TX	HENDERSON COUNTY*	48213C0030D	17-AUG-98
06	TX	HENDERSON COUNTY*	48213C0035D	17-AUG-98
06	TX	HENDERSON COUNTY*	48213C0040D**	17-AUG-98
06	TX	HENDERSON COUNTY*	48213C0045D	17-AUG-98
06	TX	HENDERSON COUNTY*	48213C0075D	17-AUG-98
06	TX	HENDERSON COUNTY*	48213C0150D	17-AUG-98
06	TX	HENDERSON COUNTY*	48213C0175D	17-AUG-98
06	TX	HENDERSON COUNTY*	48213CIND0	17-AUG-98
06	TX	HUNT COUNTY*	48231C0180F	20-OCT-98
06	TX	HUNT COUNTY*	48231C0185F	20-OCT-98
06	TX	HUNT COUNTY*	48231C0190F	20-OCT-98
06	TX	HUNT COUNTY*	48231CIND0	20-OCT-98
06	TX	LOG CABIN, CITY OF	48213C0175D	17-AUG-98
06	TX	LOG CABIN, CITY OF	48213CIND0	17-AUG-98
06	TX	LONE OAK, CITY OF	48231CIND0	20-OCT-98
06	TX	LULING, CITY OF	4800960001C	08-DEC-98
06	TX	MALAKOFF, CITY OF	48213C0150D	17-AUG-98
06	TX	MALAKOFF, CITY OF	48213C0175D**	17-AUG-98
06	TX	MALAKOFF, CITY OF	48213CIND0	17-AUG-98
06	TX	MARTINDALE, TOWN OF	4815870005D	08-DEC-98
06	TX	MOORE STATION, CITY OF	48213CIND0	17-AUG-98
06	TX	MURCHISON, CITY OF	48213CIND0	17-AUG-98
06	TX	NEWTON COUNTY*	48351C0025C	21-SEP-98
06	TX	NEWTON COUNTY*	48351C0050C	21-SEP-98
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06	TX	NEWTON COUNTY*	48351C0100C	21-SEP-98
06	TX	NEWTON COUNTY*	48351C0125C	21-SEP-98
06	TX	NEWTON COUNTY*	48351C0150C	21-SEP-98
06	TX	NEWTON COUNTY*	48351C0175C	21-SEP-98
06	TX	NEWTON COUNTY*	48351C0200C	21-SEP-98
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06	TX	NEWTON COUNTY*	48351C0285C	21-SEP-98
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06	TX	NEWTON COUNTY*	48351C0700C	21-SEP-98
06	TX	NEWTON COUNTY*	48351CIND0	21-SEP-98
06	TX	NEWTON, CITY OF	48351C0250C	21-SEP-98
06	TX	NEWTON, CITY OF	48351C0285C	21-SEP-98
06	TX	NEWTON, CITY OF	48351C0305C	21-SEP-98
06	TX	NEWTON, CITY OF	48351C0325C	21-SEP-98
06	TX	NEWTON, CITY OF	48351CIND0	21-SEP-98
06	TX	ODESSA, CITY OF	48135C0100D	20-OCT-98
06	TX	ODESSA, CITY OF	48135C0135D	20-OCT-98
06	TX	ODESSA, CITY OF	48135C0140D	20-OCT-98
06	TX	ODESSA, CITY OF	48135C0160D	20-OCT-98
06	TX	ODESSA, CITY OF	48135C0165D	20-OCT-98
06	TX	ODESSA, CITY OF	48135C0170D	20-OCT-98
06	TX	ODESSA, CITY OF	48135C0175D	20-OCT-98
06	TX	ODESSA, CITY OF	48135C0210D	20-OCT-98
06	TX	ODESSA, CITY OF	48135CIND0	20-OCT-98
06	TX	PAYNE SPRINGS, CITY OF	48213C0045D	17-AUG-98
06	TX	PAYNE SPRINGS, CITY OF	48213C0075D**	17-AUG-98
06	TX	PAYNE SPRINGS, CITY OF	48213CIND0	17-AUG-98
06	TX	POYNOR, CITY OF	48213CIND0	17-AUG-98
06	TX	QUINLAN, CITY OF	48231CIND0	20-OCT-98
06	TX	SEVEN POINTS, CITY OF	48213C0030D	17-AUG-98
06	TX	SEVEN POINTS, CITY OF	48213C0040D**	17-AUG-98
06	TX	SEVEN POINTS, CITY OF	48213CIND0	17-AUG-98
06	TX	SMITHVILLE, CITY OF	48021CIND0	08-DEC-98
06	TX	STAR HARBOR, CITY OF	48213C0150D	17-AUG-98
06	TX	STAR HARBOR, CITY OF	48213C0175D	17-AUG-98
06	TX	STAR HARBOR, CITY OF	48213CIND0	17-AUG-98
06	TX	TOOL, CITY OF	48213C0030D	17-AUG-98
06	TX	TOOL, CITY OF	48213C0040D	17-AUG-98
06	TX	TOOL, CITY OF	48213C0045D**	17-AUG-98
06	TX	TOOL, CITY OF	48213CIND0	17-AUG-98
06	TX	TRINIDAD, CITY OF	48213C0150D	17-AUG-98
06	TX	TRINIDAD, CITY OF	48213CIND0	17-AUG-98
06	TX	VICTORIA COUNTY*	4806370100C	20-NOV-98
06	TX	VICTORIA COUNTY*	4806370125D	20-NOV-98
06	TX	WEST TAWAKONI, CITY OF	48231CIND0	20-OCT-98
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07	IA	ACKWORTH, CITY OF	19181CIND0	20-NOV-98
07	IA	BEVINGTON, CITY OF	19181C0053D**	20-NOV-98
07	IA	BEVINGTON, CITY OF	19181CIND0	20-NOV-98
07	IA	CARLISLE,CITY OF	19181C0030D	20-NOV-98
07	IA	CARLISLE,CITY OF	19181C0040D	20-NOV-98
07	IA	CARLISLE,CITY OF	19181CIND0	20-NOV-98
07	IA	CUMMING, CITY OF	19181C0005D	20-NOV-98
07	IA	CUMMING, CITY OF	19181C0015D	20-NOV-98
07	IA	CUMMING, CITY OF	19181CIND0	20-NOV-98
07	IA	HARTFORD, CITY OF	19181C0045D	20-NOV-98
07	IA	HARTFORD, CITY OF	19181CIND0	20-NOV-98
07	IA	INDIANOLA, CITY OF	19181C0060D**	20-NOV-98
07	IA	INDIANOLA, CITY OF	19181C0075D	20-NOV-98
07	IA	INDIANOLA, CITY OF	19181C0080D	20-NOV-98
07	IA	INDIANOLA, CITY OF	19181C0100D	20-NOV-98
07	IA	INDIANOLA, CITY OF	19181CIND0	20-NOV-98

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07	IA	LACONA, CITY OF	19181C0142D	20-NOV-98
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07	IA	MARTENSDALE, CITY OF	19181C0051D**	20-NOV-98
07	IA	MARTENSDALE, CITY OF	19181C0052D**	20-NOV-98
07	IA	MARTENSDALE, CITY OF	19181C0053D**	20-NOV-98
07	IA	MARTENSDALE, CITY OF	19181C0054D**	20-NOV-98
07	IA	MARTENSDALE, CITY OF	19181CIND0	20-NOV-98
07	IA	MILO, TOWN OF	19181C0100D**	20-NOV-98
07	IA	MILO, TOWN OF	19181CIND0	20-NOV-98
07	IA	NEW VIRGINIA, TOWN OF	19181C0125D**	20-NOV-98
07	IA	NEW VIRGINIA, TOWN OF	19181CIND0	20-NOV-98
07	IA	NORWALK, CITY OF	19181C0005D	20-NOV-98
07	IA	NORWALK, CITY OF	19181C0010D	20-NOV-98
07	IA	NORWALK, CITY OF	19181C0015D	20-NOV-98
07	IA	NORWALK, CITY OF	19181C0020D	20-NOV-98
07	IA	NORWALK, CITY OF	19181CIND0	20-NOV-98
07	IA	SANDYVILLE, CITY OF	19181C0100D**	20-NOV-98
07	IA	SANDYVILLE, CITY OF	19181CIND0	20-NOV-98
07	IA	SPRING HILL, CITY OF	19181C0020D**	20-NOV-98
07	IA	SPRING HILL, CITY OF	19181CIND0	20-NOV-98
07	IA	ST. MARYS, CITY OF	19181C0075D**	20-NOV-98
07	IA	ST. MARYS, CITY OF	19181CIND0	20-NOV-98
07	IA	WARREN COUNTY *	19181C0005D	20-NOV-98
07	IA	WARREN COUNTY *	19181C0010D	20-NOV-98
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07	IA	WARREN COUNTY *	19181C0040D	20-NOV-98
07	IA	WARREN COUNTY *	19181C0045D**	20-NOV-98
07	IA	WARREN COUNTY *	19181C0051D**	20-NOV-98
07	IA	WARREN COUNTY *	19181C0052D**	20-NOV-98
07	IA	WARREN COUNTY *	19181C0053D**	20-NOV-98
07	IA	WARREN COUNTY *	19181C0054D**	20-NOV-98
07	IA	WARREN COUNTY *	19181C0060D	20-NOV-98
07	IA	WARREN COUNTY *	19181C0075D**	20-NOV-98
07	IA	WARREN COUNTY *	19181C0080D	20-NOV-98
07	IA	WARREN COUNTY *	19181C0100D**	20-NOV-98
07	IA	WARREN COUNTY *	19181C0125D**	20-NOV-98
07	IA	WARREN COUNTY *	19181C0141D**	20-NOV-98
07	IA	WARREN COUNTY *	19181C0142D**	20-NOV-98
07	IA	WARREN COUNTY *	19181C0150D**	20-NOV-98
07	IA	WARREN COUNTY *	19181CIND0	20-NOV-98
07	KS	HALSTEAD, CITY OF	2001310001D	21-SEP-98
07	KS	HARVEY COUNTY*	2005850125D	21-SEP-98
07	KS	HARVEY COUNTY*	200585IND0	21-SEP-98
07	KS	KANSAS CITY, CITY OF	2003630005C	21-SEP-98
07	KS	KANSAS CITY, CITY OF	2003630015C	21-SEP-98
07	KS	KANSAS CITY, CITY OF	200363IND0	21-SEP-98
07	MO	FRANKLIN, CITY OF	2904820001B	20-JUL-98
07	NE	CENTRAL CITY, CITY OF	3101480005C	21-SEP-98
07	NE	COLUMBUS, CITY OF	3152720005D	21-SEP-98
07	NE	COLUMBUS, CITY OF	3152720010D	21-SEP-98
07	NE	COLUMBUS, CITY OF	3152720015D	21-SEP-98
07	NE	COLUMBUS, CITY OF	315272IND0	21-SEP-98
07	NE	MERRICK COUNTY *	3104570125B	21-SEP-98
07	NE	MERRICK COUNTY *	3104570175B	21-SEP-98
07	NE	MERRICK COUNTY *	3104570200B	21-SEP-98
07	NE	MERRICK COUNTY *	310457IND0	21-SEP-98
07	NE	PLATTE CENTER, VILLAGE OF	3101780001B	21-SEP-98
07	NE	PLATTE COUNTY *	3104670005C	21-SEP-98
07	NE	PLATTE COUNTY *	3104670008C	21-SEP-98
07	NE	PLATTE COUNTY *	3104670009C	21-SEP-98
07	NE	PLATTE COUNTY *	310467IND0	21-SEP-98
08	CO	AURORA, CITY OF	0800020180F	07-SEP-98
08	CO	AURORA, CITY OF	080002IND0	07-SEP-98
08	CO	DENVER, CITY AND COUNTY OF	0800460012F	07-SEP-98
08	CO	DENVER, CITY AND COUNTY OF	0800460016D	07-SEP-98
08	CO	DENVER, CITY AND COUNTY OF	0800460019E	07-SEP-98
08	CO	DENVER, CITY AND COUNTY OF	0800460020E	07-SEP-98
08	CO	DENVER, CITY AND COUNTY OF	0800460024E	07-SEP-98
08	CO	DENVER, CITY AND COUNTY OF	0800460025E	07-SEP-98
08	CO	DENVER, CITY AND COUNTY OF	080046IND0	07-SEP-98

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08	MT	DARBY, TOWN OF	30081C0390C	07-SEP-98
08	MT	DARBY, TOWN OF	30081CIND0	07-SEP-98
08	MT	HAMILTON, CITY OF	30081C0189C	07-SEP-98
08	MT	HAMILTON, CITY OF	30081C0277C	07-SEP-98
08	MT	HAMILTON, CITY OF	30081C0279C	07-SEP-98
08	MT	HAMILTON, CITY OF	30081CIND0	07-SEP-98
08	MT	PINESDALE, TOWN OF	30081C0180C**	07-SEP-98
08	MT	PINESDALE, TOWN OF	30081C0190C	07-SEP-98
08	MT	PINESDALE, TOWN OF	30081CIND0	07-SEP-98
08	MT	RAVALLI COUNTY *	30081C0035C	07-SEP-98
08	MT	RAVALLI COUNTY *	30081C0045C	07-SEP-98
08	MT	RAVALLI COUNTY *	30081C0110C	07-SEP-98
08	MT	RAVALLI COUNTY *	30081C0120C	07-SEP-98
08	MT	RAVALLI COUNTY *	30081C0180C**	07-SEP-98
08	MT	RAVALLI COUNTY *	30081C0185C	07-SEP-98
08	MT	RAVALLI COUNTY *	30081C0189C	07-SEP-98
08	MT	RAVALLI COUNTY *	30081C0190C	07-SEP-98
08	MT	RAVALLI COUNTY *	30081C0195C	07-SEP-98
08	MT	RAVALLI COUNTY *	30081C0277C	07-SEP-98
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08	MT	RAVALLI COUNTY *	30081C0290C	07-SEP-98
08	MT	RAVALLI COUNTY *	30081C0380C	07-SEP-98
08	MT	RAVALLI COUNTY *	30081C0390C	07-SEP-98
08	MT	RAVALLI COUNTY *	30081C0480C	07-SEP-98
08	MT	RAVALLI COUNTY *	30081C0485C	07-SEP-98
08	MT	RAVALLI COUNTY *	30081CIND0	07-SEP-98
08	MT	STEVENSVILLE, CITY OF	30081C0110C	07-SEP-98
08	MT	STEVENSVILLE, CITY OF	30081CIND0	07-SEP-98
08	ND	BISMARCK, CITY OF	3801490020B	20-OCT-98
08	ND	BISMARCK, CITY OF	3801490030B	20-OCT-98
08	ND	BISMARCK, CITY OF	380149IND0	20-OCT-98
08	SD	BIG STONE CITY, CITY OF	460156 A***	01-JUL-98
08	SD	BIG STONE CITY, CITY OF	4601569999 ***	01-JUL-98
08	SD	CHARLES MIX COUNTY *	4602570001B***	01-JUL-98
08	SD	CHARLES MIX COUNTY *	4602570002B***	01-JUL-98
08	SD	CHARLES MIX COUNTY *	4602570003B***	01-JUL-98
08	SD	CHARLES MIX COUNTY *	4602570004B***	01-JUL-98
08	SD	CHARLES MIX COUNTY *	4602570005B***	01-JUL-98
08	SD	CHARLES MIX COUNTY *	4602579999 ***	01-JUL-98
08	SD	CHARLES MIX COUNTY *	460257IND0 ***	01-JUL-98
08	SD	CLARK, CITY OF	460013 B***	01-JUL-98
08	SD	CLARK, CITY OF	4600139999 ***	01-JUL-98
08	SD	CRESBARD, TOWN OF	460107 A***	01-JUL-98
08	SD	CRESBARD, TOWN OF	4601079999 ***	01-JUL-98
08	SD	DUPREE, CITY OF	460169 A***	01-JUL-98
08	SD	DUPREE, CITY OF	4601699999 ***	01-JUL-98
08	SD	EAGLE BUTTE, TOWN OF	460170 B***	01-JUL-98
08	SD	EAGLE BUTTE, TOWN OF	4601709999 ***	01-JUL-98
08	SD	GARY, TOWN OF	460112 A***	01-JUL-98
08	SD	GARY, TOWN OF	4601129999 ***	01-JUL-98
08	SD	HANSON COUNTY *	4602700001B***	01-JUL-98
08	SD	HANSON COUNTY *	4602700002B***	01-JUL-98
08	SD	HANSON COUNTY *	4602700003B***	01-JUL-98
08	SD	HANSON COUNTY *	4602700004B***	01-JUL-98
08	SD	HANSON COUNTY *	4602700005B***	01-JUL-98
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08	SD	HANSON COUNTY *	4602709999 ***	01-JUL-98
08	SD	HERREID, CITY OF	460181 A***	01-JUL-98
08	SD	HERREID, CITY OF	4601819999 ***	01-JUL-98
08	SD	HUGHES COUNTY *	4602710001B***	01-JUL-98
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08	SD	HUGHES COUNTY *	4602710004B***	01-JUL-98
08	SD	HUGHES COUNTY *	4602710005B***	01-JUL-98
08	SD	HUGHES COUNTY *	4602710006B***	01-JUL-98
08	SD	HUGHES COUNTY *	4602710007B***	01-JUL-98
08	SD	HUGHES COUNTY *	4602710008B***	01-JUL-98
08	SD	HUGHES COUNTY *	4602710009B***	01-JUL-98
08	SD	HUGHES COUNTY *	4602710010B***	01-JUL-98
08	SD	HUGHES COUNTY *	4602719999 ***	01-JUL-98
08	SD	WILLOW LAKE, TOWN OF	4600140001C***	01-JUL-98
08	SD	WILLOW LAKE, TOWN OF	4600149999 ***	01-JUL-98
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08	WY	BIG HORN COUNTY	5600040002B***	01-NOV-98
08	WY	BIG HORN COUNTY	5600040003B***	01-NOV-98
08	WY	BIG HORN COUNTY	5600040005B***	01-NOV-98
08	WY	BIG HORN COUNTY	5600040006B***	01-NOV-98
08	WY	BIG HORN COUNTY	5600040007B***	01-NOV-98
08	WY	BIG HORN COUNTY	5600040009B***	01-NOV-98
08	WY	BIG HORN COUNTY	5600040010B***	01-NOV-98
08	WY	BIG HORN COUNTY	5600040011B***	01-NOV-98
08	WY	BIG HORN COUNTY	5600040012B***	01-NOV-98
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08	WY	BIG HORN COUNTY	5600040035B***	01-NOV-98
08	WY	BIG HORN COUNTY	5600040036B***	01-NOV-98
08	WY	BIG HORN COUNTY	5600040037B***	01-NOV-98
08	WY	BIG HORN COUNTY	5600040038B***	01-NOV-98
08	WY	BIG HORN COUNTY	5600040039B***	01-NOV-98
08	WY	BIG HORN COUNTY	5600049999 ***	01-NOV-98
08	WY	BIG HORN COUNTY	560004IND0 ***	01-NOV-98
08	WY	COKEVILLE,TOWN OF	5600330001C	21-SEP-98
08	WY	DUBOIS, TOWN OF	560018 C***	01-NOV-98
08	WY	DUBOIS, TOWN OF	5600189999 ***	01-NOV-98
08	WY	LINCOLN COUNTY *	5600320785C	21-SEP-98
08	WY	LINCOLN COUNTY *	5600320800C**	21-SEP-98
08	WY	LINCOLN COUNTY *	560032IND0	21-SEP-98
08	WY	ROCK SPRINGS, CITY OF	5600510005E	20-JUL-98
09	AZ	QUARTZSITE, TOWN OF	0401340005A	22-DEC-98
09	AZ	QUARTZSITE, TOWN OF	040134IND0	22-DEC-98
09	CA	AGOURA HILLS, CITY OF	0650720001B	03-AUG-98
09	CA	AGOURA HILLS, CITY OF	065072IND0	03-AUG-98
09	CA	BELLFLOWER, CITY OF	0601020005A	06-JUL-98
09	CA	CARSON, CITY OF	0601070005A	06-JUL-98
09	CA	COLUSA COUNTY *	060022 D	03-AUG-98
09	CA	COLUSA, CITY OF	0600230001A	03-AUG-98
09	CA	COMPTON, CITY OF	0601110005A	06-JUL-98
09	CA	DIAMOND BAR, CITY OF	065043IND0	06-JUL-98
09	CA	DOWNEY, CITY OF	0606450005A	06-JUL-98
09	CA	FIREBAUGH, CITY OF	0600460005B	20-NOV-98
09	CA	FRESNO COUNTY *	0650290565C	20-NOV-98
09	CA	FRESNO COUNTY *	0650290805C	20-NOV-98
09	CA	FRESNO COUNTY *	065029IND0	20-NOV-98
09	CA	GARDENA, CITY OF	0601190001A	06-JUL-98
09	CA	GILROY, CITY OF	0603400001D	17-AUG-98
09	CA	GILROY, CITY OF	0603400002D	17-AUG-98
09	CA	GILROY, CITY OF	0603400003E	17-AUG-98
09	CA	GILROY, CITY OF	0603400004E	17-AUG-98
09	CA	GILROY, CITY OF	060340IND0	17-AUG-98
09	CA	LAKEWOOD, CITY OF	0601300005A	06-JUL-98
09	CA	LONG BEACH, CITY OF	0601360005C	06-JUL-98
09	CA	LONG BEACH, CITY OF	0601360010C	06-JUL-98
09	CA	LONG BEACH, CITY OF	0601360015C	06-JUL-98
09	CA	LONG BEACH, CITY OF	0601360020C	06-JUL-98
09	CA	LONG BEACH, CITY OF	0601360025C	06-JUL-98
09	CA	LONG BEACH, CITY OF	060136IND0	06-JUL-98
09	CA	LOS ANGELES COUNTY*	0650430940C	06-JUL-98
09	CA	LOS ANGELES COUNTY*	0650430945C	06-JUL-98
09	CA	LOS ANGELES COUNTY*	0650431010C	06-JUL-98
09	CA	LOS ANGELES COUNTY*	0650431030D	06-JUL-98

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09	CA	LOS ANGELES, CITY OF	0601370054D	06-JUL-98
09	CA	LOS ANGELES, CITY OF	0601370063D	06-JUL-98
09	CA	LOS ANGELES, CITY OF	0601370066D	06-JUL-98
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09	CA	LOS ANGELES, CITY OF	0601370075D	06-JUL-98
09	CA	LOS ANGELES, CITY OF	0601370099D	06-JUL-98
09	CA	LOS ANGELES, CITY OF	0601370100D	06-JUL-98
09	CA	LOS ANGELES, CITY OF	0601370101D	06-JUL-98
09	CA	LOS ANGELES, CITY OF	0601370102D	06-JUL-98
09	CA	LOS ANGELES, CITY OF	0601370105D	06-JUL-98
09	CA	LOS ANGELES, CITY OF	0601370107E	06-JUL-98
09	CA	LOS ANGELES, CITY OF	0601370108E	06-JUL-98
09	CA	LOS ANGELES, CITY OF	0601370110E	06-JUL-98
09	CA	LOS ANGELES, CITY OF	060137IND0	06-JUL-98
09	CA	LYNWOOD, CITY OF	0606350001C	06-JUL-98
09	CA	LYNWOOD, CITY OF	0606350002C	06-JUL-98
09	CA	LYNWOOD, CITY OF	060635IND0	06-JUL-98
09	CA	MADERA COUNTY*	0601700685C	20-NOV-98
09	CA	MADERA COUNTY*	060170IND0	20-NOV-98
09	CA	MALIBU, CITY OF	065043IND0	06-JUL-98
09	CA	MONTEBELLO, CITY OF	0601410001C	06-JUL-98
09	CA	MONTEBELLO, CITY OF	0601410002C	06-JUL-98
09	CA	MONTEBELLO, CITY OF	060141IND0	06-JUL-98
09	CA	MORGAN HILL, CITY OF	0603460001C	22-DEC-98
09	CA	MORGAN HILL, CITY OF	0603460002C	22-DEC-98
09	CA	MORGAN HILL, CITY OF	0603460003C	22-DEC-98
09	CA	MORGAN HILL, CITY OF	0603460004C	22-DEC-98
09	CA	MORGAN HILL, CITY OF	0603460005C	22-DEC-98
09	CA	MORGAN HILL, CITY OF	060346IND0	22-DEC-98
09	CA	PARAMOUNT, CITY OF	0650490001C	06-JUL-98
09	CA	PARAMOUNT, CITY OF	0650490002C	06-JUL-98
09	CA	PARAMOUNT, CITY OF	065049IND0	06-JUL-98
09	CA	PICO RIVERA, CITY OF	0601480005A	06-JUL-98
09	CA	SACRAMENTO COUNTY *	0602620010E	06-JUL-98
09	CA	SACRAMENTO COUNTY *	0602620020E	06-JUL-98
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09	CA	SACRAMENTO COUNTY *	0602620035E	06-JUL-98
09	CA	SACRAMENTO COUNTY *	0602620040E	06-JUL-98
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09	CA	SACRAMENTO COUNTY *	0602620055E	06-JUL-98
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09	CA	SACRAMENTO COUNTY *	0602620095E	06-JUL-98
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09	CA	SACRAMENTO COUNTY *	0602620190E	06-JUL-98
09	CA	SACRAMENTO COUNTY *	0602620195F	06-JUL-98
09	CA	SACRAMENTO COUNTY *	0602620205E	06-JUL-98
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09	CA	SACRAMENTO COUNTY *	0602620475E	06-JUL-98
09	CA	SACRAMENTO COUNTY *	060262IND0	06-JUL-98
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09	CA	SACRAMENTO, CITY OF	0602660010F	06-JUL-98
09	CA	SACRAMENTO, CITY OF	0602660015F	06-JUL-98
09	CA	SACRAMENTO, CITY OF	0602660020F	06-JUL-98
09	CA	SACRAMENTO, CITY OF	0602660025F	06-JUL-98

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09	CA	SAN JOSE, CITY OF	0603490009G	17-AUG-98
09	CA	SAN JOSE, CITY OF	0603490010E	17-AUG-98
09	CA	SAN JOSE, CITY OF	0603490020F	17-AUG-98
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09	CA	SAN JOSE, CITY OF	0603490028E	17-AUG-98
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09	CA	SAN JOSE, CITY OF	0603490033E	17-AUG-98
09	CA	SAN JOSE, CITY OF	0603490039E	17-AUG-98
09	CA	SAN JOSE, CITY OF	0603490042E	17-AUG-98
09	CA	SAN JOSE, CITY OF	0603490047E	17-AUG-98
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09	CA	SAN JOSE, CITY OF	0603490053E	17-AUG-98
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09	CA	SANTA CLARA COUNTY*	0603370065G	17-AUG-98
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09	CA	SANTA CLARA COUNTY*	0603370610E	17-AUG-98
09	CA	SANTA CLARA COUNTY*	0603370620E	17-AUG-98
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09	CA	SANTA CLARA COUNTY*	0603370640E	17-AUG-98
09	CA	SANTA CLARA COUNTY*	0603370645E	17-AUG-98
09	CA	SANTA CLARA COUNTY*	0603370755F	17-AUG-98
09	CA	SANTA CLARA COUNTY*	0603370760F	17-AUG-98
09	CA	SANTA CLARA COUNTY*	0603370765E	17-AUG-98
09	CA	SANTA CLARA COUNTY*	0603370770E	17-AUG-98
09	CA	SANTA CLARA COUNTY*	060337IND0	17-AUG-98
09	CA	SOUTH GATE, CITY OF	0601630005A	06-JUL-98
09	CA	SUTTER COUNTY*	0603940250D	06-JUL-98
09	CA	SUTTER COUNTY*	0603940265D	06-JUL-98
09	CA	SUTTER COUNTY*	0603940280C	06-JUL-98
09	CA	SUTTER COUNTY*	0603940285D	06-JUL-98
09	CA	SUTTER COUNTY*	0603940305D	06-JUL-98
09	CA	SUTTER COUNTY*	060394IND0	06-JUL-98
09	CA	TULARE COUNTY*	0650660465C	06-OCT-98
09	CA	TULARE COUNTY*	0650660650C	06-OCT-98
09	CA	TULARE COUNTY*	065066IND0	06-OCT-98
09	CA	VISALIA, CITY OF	0604090005D	06-OCT-98
09	CA	VISALIA, CITY OF	060409IND0	06-OCT-98
09	CA	WESTLAKE, VILLAGE OF	065043IND0	06-JUL-98
09	CA	WINTERS, CITY OF	0604250001C	20-NOV-98
09	CA	YOLO COUNTY*	0604230320D	06-JUL-98
09	CA	YOLO COUNTY*	0604230450E	06-JUL-98
09	CA	YOLO COUNTY*	0604230475D	06-JUL-98
09	CA	YOLO COUNTY*	0604230585D	06-JUL-98
09	CA	YOLO COUNTY*	0604230595D**	06-JUL-98
09	CA	YOLO COUNTY*	0604230605E	06-JUL-98
09	CA	YOLO COUNTY*	0604230610E	06-JUL-98
09	CA	YOLO COUNTY*	0604230615D**	06-JUL-98
09	CA	YOLO COUNTY*	0604230620D**	06-JUL-98
09	CA	YOLO COUNTY*	0604230660D	06-JUL-98
09	CA	YOLO COUNTY*	060423IND0	06-JUL-98
09	HI	MAUI COUNTY *	1500030161C	03-AUG-98
09	HI	MAUI COUNTY *	1500030163C	03-AUG-98
09	HI	MAUI COUNTY *	150003IND0	03-AUG-98
09	NV	LYON COUNTY*	3200290035C	20-NOV-98
09	NV	LYON COUNTY*	3200290055C	20-NOV-98
09	NV	LYON COUNTY*	3200290075C**	20-NOV-98
09	NV	LYON COUNTY*	320029IND0	20-NOV-98
10	AK	EMMONAK, CITY OF	0201250001A	21-SEP-98
10	ID	BELLEVUE, CITY OF	1600210857D	20-JUL-98
10	ID	BELLEVUE, CITY OF	1600210859D	20-JUL-98
10	ID	BELLEVUE, CITY OF	1600210876D	20-JUL-98
10	ID	BELLEVUE, CITY OF	1600210878D	20-JUL-98
10	ID	BELLEVUE, CITY OF	160021IND0	20-JUL-98
10	ID	BINGHAM COUNTY *	1600180430C	20-OCT-98
10	ID	BINGHAM COUNTY *	1600180435C	20-OCT-98
10	ID	BINGHAM COUNTY *	1600180440C	20-OCT-98
10	ID	BINGHAM COUNTY *	160018IND0	20-OCT-98

Region	State	Community	Panel	Panel date
10	ID	BLACKFOOT, CITY OF	1600190001C**	20-OCT-98
10	ID	BLACKFOOT, CITY OF	1600190002C	20-OCT-98
10	ID	BLACKFOOT, CITY OF	160019IND0	20-OCT-98
10	ID	BLAINE COUNTY *	1651670857C	20-JUL-98
10	ID	BLAINE COUNTY *	165167IND0	20-JUL-98
10	OR	BURNS, CITY OF	4100840001D	22-DEC-98
10	OR	LINCOLN CITY, CITY OF	4101300001C	17-AUG-98
10	OR	TROUTDALE, CITY OF	4101840005D	03-AUG-98
10	WA	MASON COUNTY*	5301150175D	08-DEC-98
10	WA	MASON COUNTY*	5301150180D	08-DEC-98
10	WA	MASON COUNTY*	530115IND0	08-DEC-98

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BILLING CODE CODE 6718–04–F

federal register

Monday
March 29, 1999

Part IV

Department of Education

Bilingual Education: Training for All Teachers; Inviting Applications for New Awards for Fiscal Year 1999; Notice

DEPARTMENT OF EDUCATION

[CFDA No.: 84.195B]

Bilingual Education: Training for All Teachers; Notice Inviting Applications for New Awards for Fiscal Year (FY) 1999.

Note to Applicants: This notice is a complete application package. Together with the statute authorizing the program and the applicable regulations governing this program, including the Education Department General Administrative Regulations (EDGAR), this notice contains all of the information, application forms, and instructions needed to apply for a grant under this program.

Purpose of Program: This program provides grants to incorporate courses and curricula on appropriate and effective instructional and assessment methodologies, strategies and resources specific to limited English proficient students into preservice and inservice professional development programs for teachers, pupil services personnel, administrators, and other educational personnel in order to prepare such individuals to provide effective services to limited English proficient students. The program focuses on the development of coursework to prepare teachers or other educational personnel, who may not expect to become bilingual specialists, but who expect to serve LEP students. Funds under this program may be used to provide for the development of training programs in collaboration with other programs, such as programs authorized under Titles I and II of this is and under the Head Start Act.

Eligible Applicants: One or more institutions of higher education (IHEs); one or more local educational agencies (LEAs); one or more State educational agencies (SEAs); or one or more nonprofit organizations (NPOs) which have entered into consortia arrangements with an IHE, LEA, or SEA.

Deadline for Transmittal of Applications: April 15, 1999.

Deadline for Intergovernmental Review: June 15, 1999.

Available Funds: $3.6 million.

Estimated Range of Awards: $100,000–$300,000.

Estimated Average Size of Awards: $200,000.

Estimated Number of Awards: 18.

Note: The Department of Education is not bound by any estimates in this notice.

Project Period: Up to 36 Months.

Applicable Regulations: The Education Department General Administrative Regulations (EDGAR) in 34 CFR Parts 74, 75, 77, 79, 80, 81, 82, 85, and 86.

Description of Program: The statutory authorization for this program, and the application requirements that apply to this competition, are set forth in sections 7142 and 7146–7150 of the Elementary and Secondary Education Act of 1965, as amended by the Improving America's Schools Act of 1994 (20 U.S.C. 7472 and 7476–7480), Pub. L. 103–382, enacted October 20, 1994.

Activities conducted under this program must assist educational personnel in meeting State and local certification requirements for bilingual education and, wherever possible, must lead to the awarding of college or university credit.

Priorities

Competitive Priority

The Secretary, under 34 CFR 75.105(c)(2)(i) and 34 CFR 299.3(b), gives preference to applications that meet the following competitive priority. The Secretary awards up to 3 points for an application that meets this competitive priority. These points are in addition to any points the application earns under the selection criteria for the program:

Projects that will contribute to a systemic educational reform in an Empowerment Zone, including a Supplemental Empowerment Zone, or an Enterprise Community designated by the United States Department of Housing and Urban Development or the United States Department of Agriculture, and are made an integral part of the Zone's or Community's comprehensive community revitalization strategies.

Note: A list of areas that have been designated as Empowerment Zones and Enterprise Communities is provided in the appendix to this notice.

Invitational Priority

The Secretary is particularly interested in applications that meet the following invitational priority. However, an application that meets this invitational priority receives no competitive or absolute preference over other applications. 34 CFR 75.105(c)(1):

Applicants that apply as a consortia to include one or more LEAs, SEAs, IHEs and which propose innovative ways to improve the preparation of ALL teachers related to the needs of limited English proficient students.

Selection Criteria

The Secretary uses the following selection criteria in 34 CFR 75.210 to evaluate applications for new grants under this competition.

The maximum score for all of these criteria is 100 points.

The maximum score for each criterion is indicated in parentheses.

(a) *Significance* (20 points). (1) The Secretary considers the significance of the proposed project.

(2) In determining the significance of the proposed project the Secretary considers the likelihood that the proposed project will result in system change or improvement.

(Authority: 34 CFR 75.210 (b)(1) and (2)(v))

(b) *Need for project* (10 points). (1) The Secretary considers the need for the proposed project.

(2) In determining the need for the proposed project, the Secretary considers the following factors:

(i) The magnitude or severity of the problem to be addressed by the proposed project.

(ii) The extent to which specific gaps or weaknesses in services, infrastructure, or opportunities have been identified and will be addressed by the proposed project, including the nature and the magnitude of those gaps or weaknesses.

(Authority: 34 CFR 75.210 (a)(1) and (2)(i) and (v))

(c) *Quality of the project design* (30 points). (1) The Secretary considers the quality of the design of the proposed project.

(2) In determining the quality of the design of the proposed project, the Secretary considers the following factors:

(i) The extent to which the goals, objectives, and outcomes to be achieved by the proposed project are clearly specified and measurable.

(ii) The extent to which the design of the proposed project is appropriate to, and will successfully address, the needs of the target population or other identified needs.

(iii) The extent to which the proposed project is designed to build capacity and yield results that will extend beyond the period of Federal financial assistance.

(iv) The extent to which the design of the proposed project reflects up-to-date knowledge from research and effective practice.

(v) The extent to which the proposed project will be coordinated with similar or related efforts, and with other appropriate community, State, and Federal resources.

(vi) The extent to which the proposed project represents an exceptional approach for meeting the statutory purposes and requirements.

(Authority: 34 CFR 75.210(c)(1) and (2)(i), (ii), (xii), (xiii), (xiv), and (xvi))

(d) *Quality of project services* (5 points). (1) The Secretary considers the quality of the services to be provided by the proposed project.

(2) In determining the quality of the services to be provided by the proposed project, the Secretary considers the quality and sufficiency of strategies for ensuring equal access and treatment for eligible project participants who are members of groups that have traditionally been underrepresented based on race, color, national origin, gender, age, or disability.

(Authority: 34 CFR 75.210(d)(1) and (2))

(e) *Quality of project personnel* (10 points). (1) The Secretary considers the quality of the personnel who will carry out the proposed project.

(2) In determining the quality of project personnel, the Secretary considers the extent to which the applicant encourages applications for employment from persons who are members of groups that have traditionally been underrepresented based on race, color, national origin, gender, age, or disability.

(3) In addition, the Secretary considers the qualifications, including relevant training and experience, of key project personnel.

(Authority: 34 CFR 75.210(e)(1), (2) and (3)(ii))

(f) *Quality of the management plan.* (10 points) (1) The Secretary considers the quality of the management plan for the proposed project.

(2) In determining the quality of the management plan for the proposed project, the Secretary considers the following factors:

(i) The adequacy of the management plan to achieve the objectives of the proposed project on time and within budget, including clearly defined responsibilities, timelines, and milestones for accomplishing project tasks.

(ii) The adequacy of the procedures for ensuring feedback and continuous improvement in the operation of the proposed project.

(iii) How the applicant will ensure that a diversity of perspectives are brought to bear in the operation of the proposed project, including those of parents, teachers, the business community, a variety of disciplinary and professional fields, recipients or beneficiaries of services, or others, as appropriate.

(Authority: 34 CFR 75.210(g)(1) and (2)(i)(ii)(v))

(g) *Quality of the project evaluation.* (15 points) (1) The Secretary considers the quality of the evaluation to be conducted of the proposed project.

(2) In determining the quality of the evaluation, the Secretary considers the following factors:

(i) The extent to which the methods of evaluation provide for examining the effectiveness of project implementation strategies.

(ii) The extent to which the methods of evaluation include the use of objective performance measures that are clearly related to the intended outcomes of the project and will produce quantitative and qualitative data to the extent possible.

(iii) The extent to which the methods of evaluation will provide performance feedback and permit periodic assessment of progress toward achieving intended outcomes.

(Authority: 34 CFR 75.210(h)(1) and (2)(iii), (iv), and (vi))

Intergovernmental Review of Federal Programs

This program is subject to the requirements of Executive Order 12372 (Intergovernmental Review of Federal Programs) and the regulations in 34 CFR Part 79.

The objective of the Executive order is to foster an intergovernmental partnership and to strengthen federalism by relying on State and local processes for State and local government coordination and review of proposed Federal financial assistance.

Applicants must contact the appropriate State Single Point of Contact to find out about, and to comply with, the State's process under Executive order 12372.

Applicants proposing to perform activities in more than one State should immediately contact the Single Point of Contact for each of those States and follow the procedure established in each State under the Executive Order. If you want to know the name and address of any State Single Point of Contact, see the list published in the **Federal Register** on November 3, 1998. 63 FR 59422 through 59455.

In States that have not established a process or chosen a program for review, State, area-wide, regional, and local entities may submit comments directly to the Department.

Any State process recommendation and other comments submitted by a State Single Point of Contact and any comments from State, areawide, regional, and local entities must be mailed or hand-delivered by the date indicated in this notice to the following address: The Secretary, E.O. 12372—CFDA# 84.195A, U.S. Department of Education, Room 7E200, 400 Maryland Ave SW., Washington, D.C. 20202–0125.

Proof of mailing will be determined on the same basis as applications (see 34 CFR 75.102). Recommendations or comments may be hand-delivered until 4:30 p.m. (Eastern Standard Time) on the date indicated in this notice.

PLEASE NOTE THAT THE ABOVE ADDRESS IS NOT THE SAME ADDRESS AS THE ONE TO WHICH THE APPLICANT SUBMITS ITS COMPLETED APPLICATION. *DO NOT SEND APPLICATIONS TO THE ABOVE ADDRESS.*

Instructions for Transmittal of Applications

(a) If an applicant wants to apply for a grant, the applicant shall—

(1) Mail the original and two copies of the application on or before the deadline date to: U.S. Department of Education, Application Control Center, Attention: (CFDA# 84.195B), Washington, D.C. 20202–4725, or

(2) Hand-deliver the original and two copies of the application by 4:30 p.m. (Eastern Standard Time) on or before the deadline date to: U.S. Department of Education, Application Control Center, Attention: (CFDA# 84.195B), Room #3633, Regional Office Building #3, 7th and D Streets, SW., Washington, D.C.

(b) An applicant must show one of the following as proof of mailing:

(1) A legibly dated U.S. Postal Service postmark.

(2) A legible mail receipt with the date of mailing stamped by the U.S. Postal Service.

(3) A dated shipping label, invoice, or receipt from a commercial carrier.

(4) Any other proof of mailing acceptable to the Secretary.

(c) If an application is mailed through the U.S. Postal Service, the Secretary does not accept either of the following as proof of mailing:

(1) A private metered postmark.

(2) A mail receipt that is not dated by the U.S. Postal Service.

Notes: (1) The U.S. Postal Service does not uniformly provide a dated postmark. Before relying on this method, an applicant should check with its local post office.

(2) The Application Control Center will mail a Grant Application Receipt Acknowledgment to each applicant. If an applicant fails to receive the notification of application receipt within 15 days from the date of mailing the application, the applicant should call the U.S. Department of Education Application Control Center at (202) 708–9495.

(3) The applicant *must* indicate on the envelope and—if not provided by the Department—in Item 10 of the Application for Federal Assistance (Standard Form 424) the CFDA number and suffix letter, if any, of

the competition under which the application is being submitted.

Application Instructions and Forms

The appendix to this notice is divided into three parts, plus a statement regarding estimated public reporting burden, a notice to applicants regarding compliance with Section 427 of the General Education Provisions Act, questions and answers on this program (located at the end of the notice) and various assurances, certifications, and required documentation. These parts and additional materials are organized in the same manner that the submitted application should be organized. The parts and additional materials are as follows:

Part I: Application for Federal Assistance (Standard Form 424) and instructions.

Part II: Budget Information—Non-Construction Programs (ED Form No. 524) and instructions.

Part III: Application Narrative.

Additional Materials

a. Estimated Public Reporting Burden.
b. Group Application Certification.
c. Project Documentation.
d. Program Assurances.
e. Assurances—Non-Construction Programs (Standard Form 424B) and instructions.
f. Certifications Regarding: Lobbying; Debarment, Suspension, and Other Responsibility Matters; and Drug-Free Workplace Requirements (ED 80–0013) and instructions.
g. Certification Regarding Debarment, Suspension, Ineligibility and Voluntary Exclusion—Lower Tier Covered Transactions (ED 80–0014) and instructions.

(Note: ED 80–0014 is intended for the use of grantees and should not be transmitted to the Department.)

h. Disclosure of Lobbying Activities (Standard Form LLL) (if applicable) and instructions. The document has been marked to reflect statutory changes.

An applicant may submit information on a photostatic copy of the application and budget forms, the assurances, and the certifications. However, the application form, the assurances, and the certifications must each have an original signature. All applicants must submit ONE original signed application, including ink signatures on all forms and assurances, and two copies of the application. Please mark each application as original or copy. No grant may be awarded unless a completed application has been received.

FOR FURTHER INFORMATION CONTACT: Cynthia Ryan (202) 205–8842 or Petraine Johnson (202) 205–8766 at U.S. Department of Education, 600 Independence Avenue, SW., Room 5090, Switzer Building, Washington, D.C. 20202–6510. Individuals who use a telecommunications device for the deaf (TDD) may call the Federal Information Relay Service (FIRS) at 1–800–877–8339 between 8 a.m. and 8 p.m., Eastern time, Monday through Friday.

Individuals with disabilities may obtain this notice in an alternate format (e.g., braille, large print, audiotape, or computer diskette) on request to the contact persons listed in the preceding paragraph. Please note, however, that the Department is not able to reproduce in an alternate format the standard forms included in the notice.

Electronic Access to this Document

Anyone may view this document, as well as all other Department of Education documents published in the **Federal Register,** in text or portable document format (pfd) on the World Wide Web at either of the following sites:

http://ocfo.ed.gov/fedreg.htm
http://www.ed.gov/news.html

To use the pfd you must have the Adobe Acrobat Reader Program with Search, which is available free at either of the preceding sites. If you have questions about using the pfd, call the U.S. Government Printing Office toll free at 1–888–293–6498.

Anyone may also view these documents in text copy only on an electronic bulletin board of the Department. Telephone: (202) 219–1511 or, toll free 1–800–222–4922. The documents are located under Option G—Files/Announcements, Bulletins and Press Releases.

Note: The official version of this document is the document published in the **Federal Register**.

Program Authority: 20 U.S.C. 7472.

Delia Pompa,

Director, Office of Bilingual Education and Minority Languages Affairs.

Instructions for Estimated Public Reporting Burden

According to the Paperwork Reduction Act of 1995, no persons are required to respond to a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is OMB No. 1885–0545. (Expiration Date: 03/31/2002) The time required to complete this information collection is estimated to average 120 hours per response, including the time to review instructions, search existing data resources, gather the data needed, and complete and review the information collection. If you have any comments concerning the accuracy of the time estimate or suggestions for improving this form, please write to: U.S. Department of Education, Washington, D.C. 20202–4651. If you have any comments or concerns regarding the status of your individual submission of this form, write directly to: Office of Bilingual Education and Minority Languages Affairs, U.S. Department of Education, 400 Maryland Avenue, SW., Washington, D.C. 20202–6510.

The following forms and other items must be included in the application:

1. Application for Federal Assistance (SF 424)
2. Group Application Certification (if applicable)
3. Budget Information (ED Form No. 524)
4. Itemized Budget for each year
5. Participant Data
6. Project Documentation
   Section A—Copy of Transmittal Letter to SEA requesting SEA to comment on application
   Section B—Documentation of Empowerment Zone or Enterprise Community—if applicable
7. Program Assurances
8. Non-Construction Programs (SF 424B)
9. Certifications Regarding Lobbying; Debarment Suspension and Other Responsibility Matters; and Drug-Free Workplace Requirements (ED 80–0013)
10. Certification Regarding Debarment, Suspension, Ineligibility and Voluntary Exclusion—Lower Tier Covered Transactions (ED 80–0014)
11. Disclosure of Lobbying Activities (SF–LLL)
12. Table of Contents
13. One-page abstract (single-spaced)
14. Application Narrative (not to exceed 30 pages double-spaced, see instructions below)
15. One original and two copies of the application for transmittal to the Department's Application Control Center.

Mandatory Page Limits for the Application Narrative

The narrative is the section of the application where you address the selection criteria used by reviewers in evaluating the application. You must limit the narrative to the equivalent of no more than 30 pages, using the following standards:

(1) A page is 8.5″ × 11″, on one side only with 1″ margins at the top, bottom, and both sides.

(2) You must double space (no more than three lines per vertical inch) all

text in the application narrative, including titles, headings, footnotes, quotations, references, and captions, as well as all text in charts, tables figures and graphs.

If you use a proportional computer font, you may not use a font smaller than a 12-point font. If you use a non-proportional font or a typewriter, you may not use more than 12 characters per inch.

The page limit does not apply to: the Application for Federal Assistance Form (ED 424); the Budget Information Form (ED 524) and attached itemization of costs; the other application forms and attachments to those forms; the assurances and certifications; or the one-page abstract and table of contents. The page limit applies only to item 14 in the Checklist for Applicants provided above.

IF, IN ORDER TO MEET THE PAGE LIMIT, YOU USE PRINT SIZE, SPACING, OR MARGINS SMALLER THAN THE STANDARD SPECIFIED IN THIS NOTICE, YOUR APPLICATION WILL NOT BE CONSIDERED FOR FUNDING.

Application Narrative and Abstract

The narrative should address fully all aspects of the selection criteria in the order listed and should give detailed information regarding each criterion. Do not simply paraphrase the criteria. Provide position descriptions for key personnel. Prepare a one-page single-spaced abstract which summarizes the purpose, design and expected outcomes of the proposed project.

Budget

Budget line items must support the goals and objectives of the proposed project and be directly applicable to the program design and all other project components. Prepare an itemized budget for each year of requested funding. Indirect costs for institutions of higher education which are the fiscal agents for Training for All Teachers Programs are limited to the lower of either 8% of a modified total direct cost base or the institution for higher education's actual indirect cost agreement. A modified direct cost base is defined as total direct costs less stipends, tuition and related fees and capital expenditures of $5,000 or more. (Authority: 34 CFR 75.562)

Final Application Preparation

Use the above checklist to verify that all items are addressed. Prepare one original with an original signature, and include three additional copies. Do not use elaborate bindings or covers. The application package must be mailed to the Application Control Center (ACC) and postmarked by the deadline date.

Submission of Application to State Educational Agency

Section 7146(a)(4) of the Elementary and Secondary Education Act of 1965, as amended, requires all applicants except schools funded by the Bureau of Indian Affairs to submit a copy of their application to their State educational agency (SEA) for review and comment (20 U.S.C. 7476(a)(4)). Section 75.156 of EDGAR requires these applicants to submit their application to the SEA on or before the deadline date for submitting their application to the Department of Education. This section of EDGAR also requires applicants to attach to their application a copy of their letter that requests the SEA to comment on the application (34 CFR 75.156). A copy of this letter should be attached to the Project Documentation Form contained in this application package. Applicants are reminded that the requirement for submission to the SEA and the requirements for Executive Order 12372 are two separate requirements.

Applicants that do not submit a copy of their application to their SEA will not be considered for funding.

Questions and Answers

May Training for All Teachers Include Providing Training Services for Teachers or Other Educational Personnel?

The primary purpose of the Training for All Teachers Program is to incorporate coursework and curricula related to the needs of LEP students into preservice and inservice professional development programs. However, in addition to improving coursework and curricula, grantees may, but are not required, provide training to participants during the course of the grant.

What are the Certification Requirements for the Training for all Teachers Program?

The Title VII Statute requires grantees to assist educational personnel in meeting State and local certification requirements. However, because certification requirements vary among states, applicants are given flexibility in designing activities that lead to meeting State and local certification requirements for bilingual education.

Coursework developed, revised, or offered must be part of a program which would lead to State and local certification. However, it is not a requirement that participants trained under the program complete certification requirements during the course of the grant.

What Information may be Helpful in Preparing the Application Narrative for a Training for All Teachers Program?

- In responding to the Selection criteria applicants may wish to consider the following questions as a guide for preparing the application narrative:
- What are the specific responsibilities of schools, districts, institutions of higher education and other partnership organizations in planning, implementing and evaluating the proposed program?
- How will the training curricula incorporate high standards for teaching and learning?
- How is the proposed program linked to the institution's overall plan to improve teacher preparation programs for all teachers related to the needs of Limited English Proficient students?
- How will the products of the proposed program be integrated into teacher preparation program activities for all teachers?
- How will the program assist in systemically reforming policies and practices in the LEA, SEA or IHE related to the training of teachers to improve instructional services for LEP students.
- What performance indicators will the proposed program use to support the effectiveness of the program?
- What professional development activities are planned for school staff development specialists, or for higher education faculty to ensure that they are effectively prepared to provide training to prepare all teachers related to the needs of LEP students.

In addition, applicants may wish to consider the Department of Education Professional Development Principles in planning a Training for All Teachers Program. The following are the Professional Development Principles:

Professional Development

- Focuses on teachers as central to student learning, yet includes all other members of the school community.
- Focuses on individual, collegial and organizational improvement.
- Respects and nurtures the intellectual and leadership capacity of teachers, principals, and others in the school community
- Reflects best available research and practice in teaching, learning, and leadership.
- Enables teachers to develop further expertise in subject content, teaching strategies, uses of technologies, and other essential elements in teaching to high standards.

- Promotes continuous inquiry and improvement embedded in the daily life of schools.
- Is planned collaboratively by those who will participate in and facilitate that development.
- Requires substantial time and other resources.
- Is driven by a coherent long-term plan.
- Is evaluated ultimately on the basis of its impact on teacher effectiveness and student learning; and this assessment guides subsequent professional development efforts.

Empowerment Zones and Enterprise Communities

Empowerment Zones

(Listed Alphabetically by State)

California: Oakland
Georgia: Atlanta
Illinois: Chicago
Kansas: Kansas City
Kentucky: Kentucky Highlands Area (Clinton, Jackson, and Wayne Counties)
Maryland: Baltimore
Massachusetts: Boston
Michigan: Detroit
Mississippi: Mid-Delta Area (Bolivar, Holmes, Humphrey, and Leflore Counties)
Missouri: Kansas City
New Jersey: Camden
New York: Harlem, Bronx
Pennsylvania: Philadelphia
Texas: Houston, Rio Grande Valley Area (Cameron, Hidalgo, Starr and Willacy Counties)

Supplemental Empowerment Zones

(Listed alphabetically by State)

California: Los Angeles
Ohio: Cleveland

Enterprise Communities

(Listed Alphabetically by State)

Alabama: Birmingham, Chambers County, Greene County, Sumter County
Arizona: Arizona Border Area (Cochise, Santa Cruz, and Yuma Counties), Phoenix
Arkansas: East Central Area (Cross, Lee, Monroe, and St. Francis Counties), Mississippi County, Pulaski County
California: Imperial County, Los Angeles (Huntington Park), San Diego, San Francisco (Bayview, Hunters Point), Watsonville
Colorado: Denver
Connecticut: Bridgeport, New Haven
Delaware: Wilmington
District of Columbia: Washington
Florida: Jackson County
Georgia: Central Savannah River Area (Burke, Hancock, Jefferson, McDuffie, Tallaferro, and Warrent Counties), Crisp County, Dooley County
Illinois: East St. Louis, Springfield
Indiana: Indianapolis
Iowa: Des Moines
Kentucky: Louisville, McCreary County
Louisiana: Macon Ridge Area (Catahouis, Concordia, Franklin, Morehouse, and Tensas Parishes), New Orleans, Northeast Delta Area (Madison Parish), Ouachita Parish
Massachusetts: Lowell, Springfield
Michigan: Five Cap, Flint, Muskegeon
Minnesota: Minneapolis, St. Paul
Mississippi: Jackson, North Delta Area (Panola, Quiman, and Tallahatchie Counties)
Missouri: East Prarie, St. Louis
Nebraska: Omaha
Nevada: Clark County, Las Vegas
New Hampshire: Manchester
New Jersey: Newark
New Mexico: Albuquerque, Moro County, Rio Arriba County, Taos County
New York: Albany, Buffalo, Kingston, Newburgh, Rochester, Schenectady, Troy
North Carolina: Charlotte, Edgecombe County, Halifax County, Robeson County, Wilson County
Ohio: Akron, Columbus, Greater Portsmouth Area (Scioto County)
Oklahoma: Choctaw County, McCurtain County, Oklahoma City
Oregon: Josephine County, Portland
Pennsylvania: Harrisburgh, Lock Haven, Pittsburgh
Rhode Island: Providence
South Carolina: Charleston, Williamsburg County
South Dakota: Beadle County, Spink County
Tennessee: Fayette County, Haywood County, Memphis, Nashville, Scott County
Texas: Dallas, El Paso, San Antonio, Waco
Utah: Ogden
Vermont: Burlington
Virginia: Ackomack County, Norfolk
Washington: Lower Yakima County, Seattle, Tacoma
West Virginia: Huntington, McDowell County, West Central Area (Braxton, Clay, Fayette, Nicholas, and Roane Counties)
Wisconsin: Milwaukee

BILLING CODE 4000–01–U

Application for Federal Education Assistance

Note: If available, please provide application package on diskette and specify the file format.

U.S. Department of Education

Form Approved
OMB No. 1875-0106
Exp. 06/30/2001

Applicant Information

1. Name and Address
Legal Name:
Address:
City State County ZIP Code + 4

Organizational Unit

2. Applicant's D-U-N-S Number

3. Catalog of Federal Domestic Assistance #: 8 4 ➡ Title:

4. Project Director:
Address:
City State ZIP Code + 4
Tel. #: ( ) - Fax #: ( ) -
E-Mail Address:

5. Is the applicant delinquent on any Federal debt? ☐ Yes ☐ No
(If "Yes," attach an explanation.)

6. Type of Applicant *(Enter appropriate letter in the box.)*

A State	H Independent School District
B County	I Public College or University
C Municipal	J Private, Non-Profit College or University
D Township	K Indian Tribe
E Interstate	L Individual
F Intermunicipal	M Private, Profit-Making Organization
G Special District	N Other *(Specify)*:

7. Novice Applicant ☐ Yes ☐ No

Application Information

8. Type of Submission:

—PreApplication	*—Application*
☐ Construction	☐ Construction
☐ Non-Construction	☐ Non-Construction

9. Is application subject to review by Executive Order 12372 process?
☐ Yes *(Date made available to the Executive Order 12372 process for review):* ___/___/___
☐ No *(If "No," check appropriate box below.)*
☐ Program is not covered by E.O. 12372.
☐ Program has not been selected by State for review.

10. Proposed Project Dates: Start Date: ___/___/___ End Date: ___/___/___

11. Are any research activities involving human subjects planned at any time during the proposed project period? ☐ Yes ☐ No
a. If "Yes," Exemption(s) #:
OR
b. Assurance of Compliance #:
c. IRB approval date: ☐ Full IRB or ☐ Expedited Review

12. Descriptive Title of Applicant's Project:

Estimated Funding

13a. Federal	$	.00
b. Applicant	$	.00
c. State	$	.00
d. Local	$	.00
e. Other	$	.00
f. Program Income	$	.00
g. TOTAL	$	.00

Authorized Representative Information

14. To the best of my knowledge and belief, all data in this preapplication/application are true and correct. The document has been duly authorized by the governing body of the applicant and the applicant will comply with the attached assurances if the assistance is awarded.

a. Typed Name of Authorized Representative

b. Title

c. Tel. #: ( ) - Fax #: ( ) -

d. E-Mail Address:

e. Signature of Authorized Representative Date: ___/___/___

Instructions for ED 424

1. **Legal Name and Address.** Enter the legal name of applicant and the name of the primary organizational unit which will undertake the assistance activity.

2. **D-U-N-S Number.** Enter the applicant's D-U-N-S Number. If your organization does not have a D-U-N-S Number, you can obtain the number by calling 1-800-333-0505 or by completing a D-U-N-S Number Request Form. The form can be obtained via the Internet at the following URL: **http://www.dnb.com/dbis/aboutdb/intlduns.htm.**

3. **Catalog of Federal Domestic Assistance (CFDA) Number.** Enter the CFDA number and title of the program under which assistance is requested.

4. **Project Director.** Name, address, telephone and fax numbers, and e-mail address of the person to be contacted on matters involving this application.

5. **Federal Debt Delinquency.** Check **"Yes"** if the applicant's organization is delinquent on any Federal debt. (This question refers to the applicant's organization and not to the person who signs as the authorized representative. Categories of debt include delinquent audit disallowances, loans and taxes.) Otherwise, check **"No."**

6. **Type of Applicant.** Enter the appropriate letter in the box provided.

7. **Novice Applicant.** Check **"Yes"** only if assistance is being requested under a program that gives special consideration to novice applicants and you meet the program requirements for novice applicants. By checking "Yes" the applicant certifies that it meets the novice applicant requirements specified by ED. Otherwise, check **"No."**

8. **Type of Submission.** Self-explanatory.

9. **Executive Order 12372.** Check **"Yes"** if the application is subject to review by Executive Order 12372. Also, please enter the month, date, and four (4) digit year (e.g., 12/12/2000). Applicants should contact the State Single Point of Contact (SPOC) for Federal Executive Order 12372 to determine whether the application is subject to the State intergovernmental review process. Otherwise, check **"No."**

10. **Proposed Project Dates.** Please enter the month, date, and four (4) digit year (e.g., 12/12/2000).

11. **Human Subjects.** Check "Yes" **or** "No". If research activities involving human subjects are **not** planned **at any time** during the proposed project period, check **"No." The remaining parts of item 11 are then not applicable.**

    If research activities involving human subjects, whether or not exempt from Federal regulations for the protection of human subjects, **are** planned **at any time** during the proposed project period, either at the applicant organization or at any other performance site or collaborating institution, check **"Yes."** If **all** the research activities are designated to be exempt under the regulations, enter, in item 11a, the exemption number(s) corresponding to one or more of the six exemption categories listed in **"Protection of Human Subjects in Research"** attached to this form. Provide sufficient information in the application to allow a determination that the designated exemptions in item 11a, are appropriate. **Provide this narrative information in an "Item 11/Protection of Human Subjects Attachment" and insert this attachment immediately following the ED 424 face page. Skip the remaining parts of item 11.**

    If **some or all** of the planned research activities involving human subjects are covered (nonexempt), skip item 11a and continue with the remaining parts of item 11, as noted below. In addition, follow the instructions in **"Protection of Human Subjects in Research"** attached to this form to prepare the six-point narrative about the nonexempt activities. **Provide this six-point narrative in an "Item 11/Protection of Human Subjects Attachment" and insert this attachment immediately following the ED 424 face page.**

    If the applicant organization has an approved Multiple Project Assurance of Compliance on file with the Grants Policy and Oversight Staff (GPOS), U.S. Department of Education, or with the Office for Protection from Research Risks (OPRR), National Institutes of Health, U.S. Department of Health and Human Services, that covers the specific activity, enter the Assurance number in item 11b and the date of approval by the Institutional Review Board (IRB) of the proposed activities in item 11c. This date must be no earlier than one year before the receipt date for which the application is submitted and must include the four (4) digit year (e.g., 2000). Check the type of IRB review in the appropriate box. An IRB may use the expedited review procedure if it complies with the requirements of 34 CFR 97.110. If the IRB review is delayed beyond the submission of the application, enter **"Pending"** in item 11c. If your application is recommended/selected for funding, a follow-up certification of IRB approval from an official signing for the applicant organization must be sent to and received by the designated ED official within 30 days after a specific formal request from the designated ED official. **If the applicant organization does not have** on file with GPOS or OPRR **an approved Assurance of Compliance** that covers the proposed research activity, enter **"None"** in item 11b and skip 11c. In this case, the applicant organization, by the signature on the application, is declaring that it will comply with 34 CFR 97 within 30 days after a specific formal request from the designated ED official for the Assurance(s) and IRB certifications.

12. **Project Title.** Enter a brief descriptive title of the project. If more than one program is involved, you should append an explanation on a separate sheet. If appropriate (e.g., construction or real property projects), attach a map showing project location. For preapplications, use a separate sheet to provide a summary description of this project.

13. **Estimated Funding.** Amount requested or to be contributed during the first funding/budget period by each contributor. Value of in-kind contributions should be included on appropriate lines as applicable. If the action will result in a dollar change to an existing award, indicate **only** the amount of the change. For decreases, enclose the amounts in parentheses. If both basic and supplemental amounts are included, show breakdown on an attached sheet. For multiple program funding, use totals and show breakdown using same categories as item 13.

14. **Certification.** To be signed by the authorized representative of the applicant. A copy of the governing body's authorization for you to sign this application as official representative must be on file in the applicant's office.

    Be sure to enter the telephone and fax number and e-mail address of the authorized representative. Also, in item 14e, please enter the month, date, and four (4) digit year (e.g., 12/12/2000) in the date signed field.

Paperwork Burden Statement

According to the Paperwork Reduction Act of 1995, no persons are required to respond to a collection of information unless such collection displays a valid OMB control number. The valid OMB control number for this information collection is **1875-0106**. The time required to complete this information collection is estimated to average between 15 and 45 minutes per response, including the time to review instructions, search existing data resources, gather the data needed, and complete and review the information collection. **If you have any comments concerning the accuracy of the estimate(s) or suggestions for improving this form, please write to:** U.S. Department of Education, Washington, D.C. 20202-4651. **If you have comments or concerns regarding the status of your individual submission of this form write directly to:** Joyce I. Mays, Application Control Center, U.S. Department of Education, 7th and D Streets, S.W. ROB-3, Room 3633, Washington, D.C. 20202-4725.

PROTECTION OF HUMAN SUBJECTS IN RESEARCH (Attachment to ED 424)

I. Instructions to Applicants about the Narrative Information that Must be Provided if Research Activities Involving Human Subjects are Planned

If you marked item 11 on the application "Yes" and designated exemptions in 11a, **(all research activities are exempt),** provide sufficient information in the application to allow a determination that the designated exemptions are appropriate. Research involving human subjects that is exempt from the regulations is discussed under **II.B. "Exemptions,"** below. The Narrative must be succinct. **Provide this information in an "Item 11/Protection of Human Subjects Attachment" and insert this attachment immediately following the ED 424 face page.**

If you marked "Yes" to item 11 on the face page, and designated no exemptions from the regulations **(some or all of the research activities are nonexempt),** address the following six points for each nonexempt activity. In addition, if research involving human subjects will take place at collaborating site(s) or other performance site(s), provide this information before discussing the six points. Although no specific page limitation applies to this section of the application, be succinct. Provide the six-point narrative and discussion of other performance sites in an **"Item 11/Protection of Human Subjects Attachment" and insert this attachment immediately following the ED 424 face page.**

(1) Provide a detailed description of the proposed involvement of human subjects. Describe the characteristics of the subject population, including their anticipated number, age range, and health status. Identify the criteria for inclusion or exclusion of any subpopulation. Explain the rationale for the involvement of special classes of subjects, such as children, children with disabilities, adults with disabilities, persons with mental disabilities, pregnant women, prisoners, institutionalized individuals, or others who are likely to be vulnerable.

(2) Identify the sources of research material obtained from individually identifiable living human subjects in the form of specimens, records, or data. Indicate whether the material or data will be obtained specifically for research purposes or whether use will be made of existing specimens, records, or data.

(3) Describe plans for the recruitment of subjects and the consent procedures to be followed. Include the circumstances under which consent will be sought and obtained, who will seek it, the nature of the information to be provided to prospective subjects, and the method of documenting consent. State if the Institutional Review Board (IRB) has authorized a modification or waiver of the elements of consent or the requirement for documentation of consent.

(4) Describe potential risks (physical, psychological, social, legal, or other) and assess their likelihood and seriousness. Where appropriate, describe alternative treatments and procedures that might be advantageous to the subjects.

(5) Describe the procedures for protecting against or minimizing potential risks, including risks to confidentiality, and assess their likely effectiveness. Where appropriate, discuss provisions for ensuring necessary medical or professional intervention in the event of adverse effects to the subjects. Also, where appropriate, describe the provisions for monitoring the data collected to ensure the safety of the subjects.

(6) Discuss why the risks to subjects are reasonable in relation to the anticipated benefits to subjects and in relation to the importance of the knowledge that may reasonably be expected to result.

II. Information on Research Activities Involving Human Subjects

A. Definitions.

A research activity involves human subjects if the activity is research, as defined in the Department's regulations, and the research activity will involve use of human subjects, as defined in the regulations.

—Is it a research activity?

The ED Regulations for the Protection of Human Subjects, Title 34, Code of Federal Regulations, Part 97, define research as "a systematic investigation, including research development, testing and evaluation, designed to develop or contribute to generalizable knowledge." *If an activity follows a deliberate plan whose purpose is to develop or contribute to generalizable knowledge, such as an exploratory study or the collection of data to test a hypothesis, it is research.* Activities which meet this definition constitute research whether or not they are conducted or supported under a program which is considered research for other purposes. For example, some demonstration and service programs may include research activities.

—Is it a human subject?

The regulations define human subject as "a living individual about whom an investigator (whether professional or student) conducting research obtains (1) data through intervention or interaction with the individual, or (2) identifiable private information." *(1) If an activity involves obtaining information about a living person by manipulating that person or that person's environment, as might occur when a new instructional technique is tested, or by communicating or interacting with the individual, as occurs with surveys and interviews, the definition of human subject is met. (2) If an activity involves obtaining private information about a living person in such a way that the information can be linked to that individual (the identity of the subject is or may be readily determined by the investigator or associated with the information), the definition of human subject is met.* [Private information includes information about behavior that occurs in a context in which an individual can reasonably expect that no observation or recording is taking place, and information which has been provided for specific purposes by an individual and which the individual can reasonably expect will not be made public (for example, a school health record).]

B. Exemptions.

Research activities in which the only involvement of human subjects will be in one or more of the following six categories of ***exemptions*** are not covered by the regulations:

(1) Research conducted in established or commonly accepted educational settings, involving normal educational practices, such as (a) research on regular and special education instructional strategies, or (b) research on the effectiveness of or the comparison among instructional techniques, curricula, or classroom management methods.

(2) Research involving the use of educational tests (cognitive, diagnostic, aptitude, achievement), survey procedures, interview procedures or observation of public behavior, unless: (a) information obtained is recorded in such a manner that human subjects can be identified, directly or through identifiers linked to the subjects; and (b) any disclosure of the human subjects' responses outside the research could reasonably place the subjects at risk of criminal or civil liability or be damaging to the subjects' financial standing, employability, or reputation. ***If the subjects are children, this exemption applies only to research involving educational tests or observations of public behavior when the investigator(s) do not participate in the activities being observed.*** [Children are defined as persons who have not attained the legal age for consent to treatments or procedures involved in the research, under the applicable law or jurisdiction in which the research will be conducted.]

(3) Research involving the use of educational tests (cognitive, diagnostic, aptitude, achievement), survey procedures, interview procedures or observation of public behavior that is not exempt under section (2) above, if the human subjects are elected or appointed public officials or candidates for public office; or federal statute(s) require(s) without exception that the confidentiality of the personally identifiable information will be maintained throughout the research and thereafter.

(4) Research involving the collection or study of existing data, documents, records, pathological specimens, or diagnostic specimens, if these sources are publicly available or if the information is recorded by the investigator in a manner that subjects cannot be identified, directly or through identifiers linked to the subjects.

(5) Research and demonstration projects which are conducted by or subject to the approval of department or agency heads, and which are designed to study, evaluate, or otherwise examine: (a) public benefit or service programs; (b) procedures for obtaining benefits or services under those programs; (c) possible changes in or alternatives to those programs or procedures; or (d) possible changes in methods or levels of payment for benefits or services under those programs.

(6) Taste and food quality evaluation and consumer acceptance studies, (a) if wholesome foods without additives are consumed or (b) if a food is consumed that contains a food ingredient at or below the level and for a use found to be safe, or agricultural chemical or environmental contaminant at or below the level found to be safe, by the Food and Drug Administration or approved by the Environmental Protection Agency or the Food Safety and Inspection Service of the U.S Department of Agriculture.

Copies of the Department of Education's Regulations for the Protection of Human Subjects, 34 CFR Part 97 and other pertinent materials on the protection of human subjects in research are available from the Grants Policy and Oversight Staff (GPOS) Office of the Chief Financial and Chief Information Officer, U.S. Department of Education, Washington, D.C., telephone: (202) 708-8263, and on the U.S. Department of Education's Protection of Human Subjects in Research Web Site at http://ocfo.ed.gov/humansub.htm.

U.S. DEPARTMENT OF EDUCATION

BUDGET INFORMATION

NON-CONSTRUCTION PROGRAMS

OMB Control No. 1880--0538

Expiration Date: 10/31/99

Name of Institution/Organization

Applicants requesting funding for only one year should complete the column under "Project Year 1." Applicants requesting funding for multi-year grants should complete all applicable columns. Please read all instructions before completing form.

SECTION A - BUDGET SUMMARY
U.S. DEPARTMENT OF EDUCATION FUNDS

Budget Categories	Project Year 1 (a)	Project Year 2 (b)	Project Year 3 (c)	Project Year 4 (d)	Project Year 5 (e)	**Total (f)**
1. Personnel						
2. Fringe Benefits						
3. Travel						
4. Equipment						
5. Supplies						
6. Contractual						
7. Construction						
8. Other						
9. Total Direct Costs (lines 1-8)						
10. Indirect Costs						
11. Training Stipends						
12. Total Costs (lines 9-11)						

ED FORM NO. 524

Name of Institution/Organization	Applicants requesting funding for only one year should complete the column under "Project Year 1." Applicants requesting funding for multi-year grants should complete all applicable columns. Please read all instructions before completing form.

SECTION B - BUDGET SUMMARY
NON-FEDERAL FUNDS

Budget Categories	Project Year 1 (a)	Project Year 2 (b)	Project Year 3 (c)	Project Year 4 (d)	Project Year 5 (e)	**Total (f)**
1. Personnel						
2. Fringe Benefits						
3. Travel						
4. Equipment						
5. Supplies						
6. Contractual						
7. Construction						
8. Other						
9. Total Direct Costs (lines 1-8)						
10. Indirect Costs						
11. Training Stipends						
12. Total Costs (lines 9-11)						

SECTION C - OTHER BUDGET INFORMATION (see instructions)

ED FORM NO. 524

U.S. DEPARTMENT OF EDUCATION
BUDGET INFORMATION
NON-CONSTRUCTION PROGRAMS

OMB Control No. 1880--0538

Expiration Date: 10/31/99

Name of Institution/Organization

Applicants requesting funding for only one year should complete the column under "Project Year 1." Applicants requesting funding for multi-year grants should complete all applicable columns. Please read all instructions before completing form.

SECTION A - BUDGET SUMMARY
U.S. DEPARTMENT OF EDUCATION FUNDS

Budget Categories	Project Year 1 (a)	Project Year 2 (b)	Project Year 3 (c)	Project Year 4 (d)	Project Year 5 (e)	**Total (f)**
1. Personnel						
2. Fringe Benefits						
3. Travel						
4. Equipment						
5. Supplies						
6. Contractual						
7. Construction						
8. Other						
9. Total Direct Costs (lines 1-8)						
10. Indirect Costs						
11. Training Stipends						
12. Total Costs (lines 9-11)						

ED FORM NO. 524

Name of Institution/Organization	Applicants requesting funding for only one year should complete the column under "Project Year 1." Applicants requesting funding for multi-year grants should complete all applicable columns. Please read all instructions before completing form.

SECTION B - BUDGET SUMMARY
NON-FEDERAL FUNDS

Budget Categories	Project Year 1 (a)	Project Year 2 (b)	Project Year 3 (c)	Project Year 4 (d)	Project Year 5 (e)	**Total (f)**
1. Personnel						
2. Fringe Benefits						
3. Travel						
4. Equipment						
5. Supplies						
6. Contractual						
7. Construction						
8. Other						
9. Total Direct Costs (lines 1-8)						
10. Indirect Costs						
11. Training Stipends						
12. Total Costs (lines 9-11)						

SECTION C - OTHER BUDGET INFORMATION (see instructions)

ED FORM NO. 524

Public reporting burden for this collection of information is estimated to vary from 13 to 22 hours per response, with an average of 17.5 hours per response, including the time reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to the U.S. Department of Education, Information Management and Compliance Division, Washington, D.C. 20202-4651; and the Office of Management and Budget, Paperwork Reduction Project 1875-0102, Washington DC 20503.

INSTRUCTIONS FOR ED FORM 524

General Instructions

This form is used to apply to individual U.S. Department of Education discretionary grant programs. Unless directed otherwise, provide the same budget information for each year of the multi-year funding request. Pay attention to applicable program specific instructions, if attached.

Section A - Budget Summary U.S. Department of Education Funds

All applicants must complete Section A and provide a breakdown by the applicable budget categories shown in lines 1-11.

Lines 1-11, columns (a)-(e): For each project year for which funding is requested, show the total amount requested for each applicable budget category.

Lines 1-11, column (f): Show the multi-year total for each budget category. If funding is requested for only one project year, leave this column blank.

Line 12, columns (a)-(e): Show the total budget request for each project year for which funding is requested.

Line 12, column (f): Show the total amount requested for all project years. If funding is requested for only one year, leave this space blank.

Section B - Budget Summary Non-Federal Funds

If you are required to provide or volunteer to provide matching funds or other non-Federal resources to the project, these should be shown for each applicable budget category on lines 1-11 of Section B.

Lines 1-11, columns (a)-(e): For each project year for which matching funds or other contributions are provided, show the total contribution for each applicable budget category.

Lines 1-11, column (f): Show the multi-year total for each budget category. If non-Federal contributions are provided for only one year, leave this column blank.

Line 12, columns (a)-(e): Show the total matching or other contribution for each project year.

Line 12, column (f): Show the total amount to be contributed for all years of the multi-year project. If non-Federal contributions are provided for only one year, leave this space blank.

Section C - Other Budget Information Pay attention to applicable program specific instructions, if attached.

1. Provide an itemized budget breakdown, by project year, for each budget category listed in Sections A and B.

2. If applicable to this program, enter the type of indirect rate (provisional, predetermined, final or fixed) that will be in effect during the funding period. In addition, enter the estimated amount of the base to which the rate is applied, and the total indirect expense.

3. If applicable to this program, provide the rate and base on which fringe benefits are calculated.

4. Provide other explanations or comments you deem necessary.

OMB Approval No. 0348-0040

ASSURANCES - NON-CONSTRUCTION PROGRAMS

Public reporting burden for this collection of information is estimated to average 15 minutes per response, including time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding the burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to the Office of Management and Budget, Paperwork Reduction Project (0348-0040), Washington, DC 20503

PLEASE DO NOT RETURN YOUR COMPLETED FORM TO THE OFFICE OF MANAGEMENT AND BUDGET. SEND IT TO THE ADDRESS PROVIDED BY THE SPONSORING AGENCY.

Note: Certain of these assurances may not be applicable to your project or program. If you have questions, please contact the awarding agency. Further, certain Federal awarding agencies may require applicants to certify to additional assurances. If such is the case, you will be notified.

As the duly authorized representative of the applicant I certify that the applicant:

1. Has the legal authority to apply for Federal assistance, and the institutional, managerial and financial capability (including funds sufficient to pay the non-Federal share of project cost) to ensure proper planning, management, and completion of the project described in this application.

2. Will give the awarding agency, the Comptroller General of the United States, and if appropriate, the State, through any authorized representative, access to and the right to examine all records, books, papers, or documents related to the award; and will establish a proper accounting system in accordance with generally accepted accounting standards or agency directives.

3. Will establish safeguards to prohibit employees from using their positions for a purpose that constitutes or presents the appearance of personal or organizational conflict of interest, or personal gain.

4. Will initiate and complete the work within the applicable time frame after receipt of approval of the awarding agency.

5. Will comply with the Intergovernmental Personnel Act of 1970 (42 U.S.C. §§4728-4763) relating to prescribed standards for merit systems for programs funded under one of the 19 statutes or regulations specified in Appendix A of OPM's Standards for a Merit System of Personnel Administration (5 C.F.R. 900, Subpart F).

6. Will comply with all Federal statutes relating to nondiscrimination. These include but are not limited to: (a) Title VI of the Civil Rights Act of 1964 (P.L. 88-352) which prohibits discrimination on the basis of race, color or national origin; (b) Title IX of the Education Amendments of 1972, as amended (20 U.S.C. §§1681-1683, and 1685-1686), which prohibits discrimination on the basis of sex; (c) Section 504 of the Rehabilitation Act of 1973, as amended (29 U.S.C. §794), which prohibits discrimination on the basis of handicaps; (d) the Age Discrimination Act of 1975, as amended (42 U.S.C. §§ 6101-6107), which prohibits discrimination on the basis of age; (e) the Drug Abuse Office and Treatment Act of 1972 (P.L. 92-255), as amended, relating to nondiscrimination on the basis of drug abuse; (f) the Comprehensive Alcohol Abuse and Alcoholism Prevention, Treatment and Rehabilitation Act of 1970 (P.L. 91-616), as amended, relating to nondiscrimination on the basis of alcohol abuse or alcoholism; (g) §§ 523 and 527 of the Public Health Service Act of 1912 (42 U.S.C. §§ 290 dd-3 and 290 ee 3), as amended, relating to confidentiality of alcohol and drug abuse patient records; (h) Title VIII of the Civil Rights Act of 1968 (42 U.S.C. § 3601 et seq.), as amended, relating to nondiscrimination in the sale, rental or financing of housing; (i) any other nondiscrimination provisions in the specific statute(s) under which application for Federal assistance is being made; and (j) the requirements of any other nondiscrimination statute(s) which may apply to the application.

7. Will comply, or has already complied, with the requirements of Titles II and III of the uniform Relocation Assistance and Real Property Acquisition Policies Act of 1970 (P.L. 91-646) which provide for fair and equitable treatment of persons displaced or whose property is acquired as a result of Federal or federally assisted programs. These requirements apply to all interests in real property acquired for project purposes regardless of Federal participation in purchases.

8. Will comply, as applicable, with the provisions of the Hatch Act (5 U.S.C. §§1501-1508 and 7324-7328) which limit the political activities of employees whose principal employment activities are funded in whole or in part with Federal funds.

9. Will comply, as applicable, with the provisions of the Davis-Bacon Act (40 U.S.C. §§276a to 276a-7), the Copeland Act (40 U.S.C. §276c and 18 U.S.C. §§874) and the Contract Work Hours and Safety Standards Act (40 U.S.C. §§ 327-333), regarding labor standards for federally assisted construction subagreements.

10. Will comply, if applicable, with flood insurance purchase requirements of Section 102(a) of the Flood Disaster Protection Act of 1973 (P.L. 93-234) which requires recipients in a special flood hazard area to participate in the program and to purchase flood insurance if the total cost of insurable construction and acquisition is $10,000 or more.

11. Will comply with environmental standards which may be prescribed pursuant to the following: (a) institution of environmental quality control measures under the National Environmental Policy Act of 1969 (P.L. 91-190) and Executive Order (EO) 11514; (b) notification of violating facilities pursuant to EO 11738; (c) protection of wetlands pursuant to EO 11990; (d) evaluation of flood hazards in floodplains in accordance with EO 11988; (e) assurance of project consistency with the approved State management program developed under the Coastal Zone Management Act of 1972 (16 U.S.C. §§1451 et seq.); (f) conformity of Federal actions to State (Clear Air) Implementation Plans under Section 176(c) of the Clear Air Act of 1955, as amended (42 U.S.C. §§7401 et seq.); (g) protection of underground sources of drinking water under the Safe Drinking Water Act of 1974, as amended, (P.L. 93-523); and (h) protection of endangered species under the Endangered Species Act of 1973, as amended, (P.L. 93-205).

12 Will comply with the Wild and Scenic Rivers Act of 1968 (16 U.S.C. §§1721 et seq.) related to protecting components or potential components of the national wild and scenic rivers system.

13. Will assist the awarding agency in assuring compliance with Section 106 of the National Historic Preservation Act of 1966, as amended (16 U.S.C. §470), EO 11593 (identification and protection of historic properties), and the Archaeological and Historic Preservation Act of 1974 (16 U.S.C. §§469a-1 et seq.).

14. Will comply with P.L. 93-348 regarding the protection of human subjects involved in research, development, and related activities supported by this award of assistance.

15. Will comply with the Laboratory Animal Welfare Act of 1966 (P.L. 89-544, as amended, 7 U.S.C. §§2131 et seq.) pertaining to the care, handling, and treatment of warm blooded animals held for research, teaching, or other activities supported by this award of assistance.

16. Will comply with the Lead-Based Paint Poisoning Prevention Act (42 U.S.C. §§4801 et seq.) which prohibits the use of lead-based paint in construction or rehabilitation of residence structures.

17. Will cause to be performed the required financial and compliance audits in accordance with the Single Audit Act Amendments of 1996 and OMB Circular No. A-133, "Audits of States, Local Governments, and Non-Profit Organizations."

18. Will comply with all applicable requirements of all other Federal laws, executive orders, regulations and policies governing this program.

SIGNATURE OF AUTHORIZED CERTIFYING OFFICIAL	TITLE
APPLICANT ORGANIZATION	DATE SUBMITTED

Standard Form 424B (Rev. 7-97) Back

Approved by OMB
0348-0046

Disclosure of Lobbying Activities

Complete this form to disclose lobbying activities pursuant to 31 U.S.C. 1352
(See reverse for public burden disclosure)

1. Type of Federal Action: a. contract ____ b. grant c. cooperative agreement d. loan e. loan guarantee f. loan insurance	**2. Status of Federal Action:** a. bid/offer/application _____ b. initial award c. post-award	**3. Report Type:** a. initial filing _____ b. material change **For material change only:** Year _____ quarter _____ Date of last report_____
4. Name and Address of Reporting Entity: ____ Prime _____ Subawardee Tier_____, if Known: **Congressional District, if known:**	**5. If Reporting Entity in No. 4 is Subawardee,** Enter Name and Address of Prime: **Congressional District, if known:**	
6. Federal Department/Agency:	**7. Federal Program Name/Description:** CFDA Number, *if applicable*: _____	
8. Federal Action Number, *if known:*	**9. Award Amount,** *if known:* **$**	
10. a. Name and Address of Lobbying Registrant *(if individual, last name, first name, MI):*	**b. Individuals Performing Services** *(including address if different from No. 10a) (last name, first name, MI):*	
11. Information requested through this form is authorized by title 31 U.S.C. section 1352. This disclosure of lobbying activities is a material representation of fact upon which reliance was placed by the tier above when this transaction was made or entered into. This disclosure is required pursuant to 31 U.S.C. 1352. This information will be reported to the Congress semi-annually and will be available for public inspection. Any person who fails to file the required disclosure shall be subject to a civil penalty of not less than $10,000 and not more than $100,000 for each such failure.	**Signature:** _____ **Print Name:**_____ **Title:**_____ **Telephone No.:** _____ **Date:** _____	
Federal Use Only	**Authorized for Local Reproduction** **Standard Form - LLL (Rev. 7-97)**	

INSTRUCTIONS FOR COMPLETION OF SF-LLL, DISCLOSURE OF LOBBYING ACTIVITIES

This disclosure form shall be completed by the reporting entity, whether subawardee or prime Federal recipient, at the initiation or receipt of a covered Federal action, or a material change to a previous filing, pursuant to title 31 U.S.C. section 1352. The filing of a form is required for each payment or agreement to make payment to any lobbying entity for influencing or attempting to influence an officer or employee of any agency, a Member of Congress, an officer or employee of Congress, or an employee of a Member of Congress in connection with a covered Federal action. Complete all items that apply for both the initial filing and material change report. Refer to the implementing guidance published by the Office of Management and Budget for additional information.

1. Identify the type of covered Federal action for which lobbying activity is and/or has been secured to influence the outcome of a covered Federal action.

2. Identify the status of the covered Federal action.

3. Identify the appropriate classification of this report. If this is a followup report caused by a material change to the information previously reported, enter the year and quarter in which the change occurred. Enter the date of the last previously submitted report by this reporting entity for this covered Federal action.

4. Enter the full name, address, city, State and zip code of the reporting entity. Include Congressional District, if known. Check the appropriate classification of the reporting entity that designates if it is, or expects to be, a prime or subaward recipient. Identify the tier of the subawardee, e.g., the first subawardee of the prime is the 1st tier. Subawards include but are not limited to subcontracts, subgrants and contract awards under grants.

5. If the organization filing the report in item 4 checks "Subawardee," then enter the full name, address, city, State and zip code of the prime Federal recipient. Include Congressional District, if known.

6. Enter the name of the federal agency making the award or loan commitment. Include at least one organizational level below agency name, if known. For example, Department of Transportation, United States Coast Guard.

7. Enter the Federal program name or description for the covered Federal action (item 1). If known, enter the full Catalog of Federal Domestic Assistance (CFDA) number for grants, cooperative agreements, loans, and loan commitments.

8. Enter the most appropriate Federal identifying number available for the Federal action identified in item 1 (e.g., Request for Proposal (RFP) number; Invitations for Bid (IFB) number; grant announcement number; the contract, grant, or loan award number; the application/proposal control number assigned by the Federal agency). Included prefixes, e.g., "RFP-DE-90-001."

9. For a covered Federal action where there has been an award or loan commitment by the Federal agency, enter the Federal amount of the award/loan commitment for the prime entity identified in item 4 or 5.

10. (a) Enter the full name, address, city, State and zip code of the lobbying registrant under the Lobbying Disclosure Act of 1995 engaged by the reporting entity identified in item 4 to influence the covered Federal action.

    (b) Enter the full names of the individual(s) performing services, and include full address if different from 10(a). Enter Last Name, First Name, and Middle Initial (MI).

11. The certifying official shall sign and date the form, print his/her name, title, and telephone number.

According to the Paperwork Reduction Act, as amended, no persons are required to respond to a collection of information unless it displays a valid OMB control Number. The valid OMB control number for this information collection is OMB No. 0348-0046. Public reporting burden for this collection of information is estimated to average 10 minutes per response, including time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding the burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to the Office of Management and Budget, Paperwork Reduction Project (0348-0046), Washington, DC 20503

OMB Control No. 1801-0004 (Exp. 8/31/2001)

NOTICE TO ALL APPLICANTS

The purpose of this enclosure is to inform you about a new provision in the Department of Education's General Education Provisions Act (GEPA) that applies to applicants for new grant awards under Department programs. This provision is Section 427 of GEPA, enacted as part of the Improving America's Schools Act of 1994 (Pub. L. 103-382).

To Whom Does This Provision Apply?

Section 427 of GEPA affects applicants for new grant awards under this program. **ALL APPLICANTS FOR NEW AWARDS MUST INCLUDE INFORMATION IN THEIR APPLICATIONS TO ADDRESS THIS NEW PROVISION IN ORDER TO RECEIVE FUNDING UNDER THIS PROGRAM.**

(If this program is a State-formula grant program, a State needs to provide this description only for projects or activities that it carries out with funds reserved for State-level uses. In addition, local school districts or other eligible applicants that apply to the State for funding need to provide this description in their applications to the State for funding. The State would be responsible for ensuring that the school district or other local entity has submitted a sufficient section 427 statement as described below.)

What Does This Provision Require?

Section 427 requires each applicant for funds (other than an individual person) to include in its application a description of the steps the applicant proposes to take to ensure equitable access to, and participation in, its Federally-assisted program for students, teachers, and other program beneficiaries with special needs. This provision allows applicants discretion in developing the required description. The statute highlights six types of barriers that can impede equitable access or participation: gender, race, national origin, color, disability, or age. Based on local circumstances, you should determine whether these or other barriers may prevent your students, teachers, etc. from such access or participation in, the Federally-funded project or activity. The description in your application of steps to be taken to overcome these barriers need not be lengthy; you may provide a clear and succinct description of how you plan to address those barriers that are applicable to your circumstances. In addition, the information may be provided in a single narrative, or, if appropriate, may be discussed in connection with related topics in the application.

Section 427 is not intended to duplicate the requirements of civil rights statutes, but rather to ensure that, in designing their projects, applicants for Federal funds address equity concerns that may affect the ability of certain potential beneficiaries to fully participate in the project and to achieve to high standards. Consistent with program requirements and its approved application, an applicant may use the Federal funds awarded to it to eliminate barriers it identifies.

What are Examples of How an Applicant Might Satisfy the Requirement of This Provision?

The following examples may help illustrate how an applicant may comply with Section 427.

(1) An applicant that proposes to carry out an adult literacy project serving, among others, adults with limited English proficiency, might describe in its application how it intends to distribute a brochure about the proposed project to such potential participants in their native language.

(2) An applicant that proposes to develop instructional materials for classroom use might describe how it will make the materials available on audio tape or in braille for students who are blind.

(3) An applicant that proposes to carry out a model science program for secondary students and is concerned that girls may be less likely than boys to enroll in the course, might indicate how it intends to conduct "outreach" efforts to girls, to encourage their enrollment.

We recognize that many applicants may already be implementing effective steps to ensure equity of access and participation in their grant programs, and we appreciate your cooperation in responding to the requirements of this provision.

Estimated Burden Statement for GEPA Requirements

The time required to complete this information collection is estimated to vary from 1 to 3 hours per response, with an average of 1.5 hours, including the time to review instructions, search existing data resources, gather and maintain the data needed, and complete and review the information collection. **If you have any comments concerning the accuracy of the time estimate(s) or suggestions for improving this form, please write to:** U.S. Department of Education, Washington, DC 20202-4651.

CERTIFICATIONS REGARDING LOBBYING; DEBARMENT, SUSPENSION AND OTHER RESPONSIBILITY MATTERS; AND DRUG-FREE WORKPLACE REQUIREMENTS

Applicants should refer to the regulations cited below to determine the certification to which they are required to attest. Applicants should also review the instructions for certification included in the regulations before completing this form. Signature of this form provides for compliance with certification requirements under 34 CFR Part 82, "New Restrictions on Lobbying," and 34 CFR Part 85, "Government-wide Debarment and Suspension (Nonprocurement) and Government-wide Requirements for Drug-Free Workplace (Grants)." The certifications shall be treated as a material representation of fact upon which reliance will be placed when the Department of Education determines to award the covered transaction, grant, or cooperative agreement.

1. LOBBYING

As required by Section 1352, Title 31 of the U.S. Code, and implemented at 34 CFR Part 82, for persons entering into a grant or cooperative agreement over $100,000, as defined at 34 CFR Part 82, Sections 82.105 and 82.110, the applicant certifies that:

(a) No Federal appropriated funds have been paid or will be paid, by or on behalf of the undersigned, to any person for influencing or attempting to influence an officer or employee of any agency, a Member of Congress, an officer or employee of Congress, or an employee of a Member of Congress in connection with the making of any Federal grant, the entering into of any cooperative agreement, and the extension, continuation, renewal, amendment, or modification of any Federal grant or cooperative agreement;

(b) If any funds other than Federal appropriated funds have been paid or will be paid to any person for influencing or attempting to influence an officer or employee of any agency, a Member of Congress, an officer or employee of Congress, or an employee of a Member of Congress in connection with this Federal grant or cooperative agreement, the undersigned shall complete and submit Standard Form - LLL, "Disclosure Form to Report Lobbying," in accordance with its instructions;

(c) The undersigned shall require that the language of this certification be included in the award documents for all subawards at all tiers (including subgrants, contracts under grants and cooperative agreements, and subcontracts) and that all subrecipients shall certify and disclose accordingly.

2. DEBARMENT, SUSPENSION, AND OTHER RESPONSIBILITY MATTERS

As required by Executive Order 12549, Debarment and Suspension, and implemented at 34 CFR Part 85, for prospective participants in primary covered transactions, as defined at 34 CFR Part 85, Sections 85.105 and 85.110--

A. The applicant certifies that it and its principals:

(a) Are not presently debarred, suspended, proposed for debarment, declared ineligible, or voluntarily excluded from covered transactions by any Federal department or agency;

(b) Have not within a three-year period preceding this application been convicted of or had a civil judgement rendered against them for commission of fraud or a criminal offense in connection with obtaining, attempting to obtain, or performing a public (Federal, State, or local) transaction or contract under a public transaction; violation of Federal or State antitrust statutes or commission of embezzlement, theft, forgery, bribery, falsification or destruction of records, making false statements, or receiving stolen property;

(c) Are not presently indicted for or otherwise criminally or civilly charged by a governmental entity (Federal, State, or local) with commission of any of the offenses enumerated in paragraph (1)(b) of this certification; and

(d) Have not within a three-year period preceding this application had one or more public transaction (Federal, State, or local) terminated for cause or default; and

B. Where the applicant is unable to certify to any of the statements in this certification, he or she shall attach an explanation to this application.

3. DRUG-FREE WORKPLACE (GRANTEES OTHER THAN INDIVIDUALS)

As required by the Drug-Free Workplace Act of 1988, and implemented at 34 CFR Part 85, Subpart F, for grantees, as defined at 34 CFR Part 85, Sections 85.605 and 85.610 -

A. The applicant certifies that it will or will continue to provide a drug-free workplace by:

(a) Publishing a statement notifying employees that the unlawful manufacture, distribution, dispensing, possession, or use of a controlled substance is prohibited in the grantee's workplace and specifying the actions that will be taken against employees for violation of such prohibition;

(b) Establishing an on-going drug-free awareness program to inform employees about-

(1) The dangers of drug abuse in the workplace;

(2) The grantee's policy of maintaining a drug-free workplace;

(3) Any available drug counseling, rehabilitation, and employee assistance programs; and

(4) The penalties that may be imposed upon employees for drug abuse violations occurring in the workplace;

(c) Making it a requirement that each employee to be engaged in the performance of the grant be given a copy of the statement required by paragraph (a);

(d) Notifying the employee in the statement required by paragraph (a) that, as a condition of employment under the grant, the employee will-

(1) Abide by the terms of the statement; and

(2) Notify the employer in writing of his or her conviction for a violation of a criminal drug statute occurring in the workplace no later than five calendar days after such conviction;

(e) Notifying the agency, in writing, within 10 calendar days after receiving notice under subparagraph (d)(2) from an employee or otherwise receiving actual notice of such conviction. Employers of convicted employees must provide notice, including position title, to: Director, Grants Policy and Oversight Staff, U.S. Department of Education, 400 Maryland Avenue, S.W. (Room 3652, GSA Regional Office Building No. 3), Washington, DC 20202-4248. Notice shall include the identification number(s) of each affected grant;

(f) Taking one of the following actions, within 30 calendar days of receiving notice under subparagraph (d)(2), with respect to any employee who is so convicted-

(1) Taking appropriate personnel action against such an employee, up to and including termination, consistent with the requirements of the Rehabilitation Act of 1973, as amended; or

(2) Requiring such employee to participate satisfactorily in a drug abuse assistance or rehabilitation program approved for such purposes by a Federal, State, or local health, law enforcement, or other appropriate agency;

(g) Making a good faith effort to continue to maintain a drug-free workplace through implementation of paragraphs (a), (b), (c), (d), (e), and (f).

B. The grantee may insert in the space provided below the site(s) for the performance of work done in connection with the specific grant:

Place of Performance (Street address. city, county, state, zip code)

_____

_____

_____

Check [ ] if there are workplaces on file that are not identified here.

DRUG-FREE WORKPLACE
(GRANTEES WHO ARE INDIVIDUALS)

As required by the Drug-Free Workplace Act of 1988, and implemented at 34 CFR Part 85, Subpart F, for grantees, as defined at 34 CFR Part 85, Sections 85.605 and 85.610-

A. As a condition of the grant, I certify that I will not engage in the unlawful manufacture, distribution, dispensing, possession, or use of a controlled substance in conducting any activity with the grant; and

B. If convicted of a criminal drug offense resulting from a violation occurring during the conduct of any grant activity, I will report the conviction, in writing, within 10 calendar days of the conviction, to: Director, Grants Policy and Oversight Staff, Department of Education, 400 Maryland Avenue, S.W. (Room 3652, GSA Regional Office Building No. 3), Washington, DC 20202-4248. Notice shall include the identification number(s) of each affected grant.

As the duly authorized representative of the applicant, I hereby certify that the applicant will comply with the above certifications.

NAME OF APPLICANT	PR/AWARD NUMBER AND / OR PROJECT NAME
PRINTED NAME AND TITLE OF AUTHORIZED REPRESENTATIVE	
SIGNATURE	DATE

ED 80-0013

Certification Regarding Debarment, Suspension, Ineligibility and Voluntary Exclusion -- Lower Tier Covered Transactions

This certification is required by the Department of Education regulations implementing Executive Order 12549, Debarment and Suspension, 34 CFR Part 85, for all lower tier transactions meeting the threshold and tier requirements stated at Section 85.110.

Instructions for Certification

1. By signing and submitting this proposal, the prospective lower tier participant is providing the certification set out below.

2. The certification in this clause is a material representation of fact upon which reliance was placed when this transaction was entered into. If it is later determined that the prospective lower tier participant knowingly rendered an erroneous certification, in addition to other remedies available to the Federal Government, the department or agency with which this transaction originated may pursue available remedies, including suspension and/or debarment.

3. The prospective lower tier participant shall provide immediate written notice to the person to which this proposal is submitted if at any time the prospective lower tier participant learns that its certification was erroneous when submitted or has become erroneous by reason of changed circumstances.

4. The terms "covered transaction," "debarred," "suspended," "ineligible," "lower tier covered transaction," "participant," " person," "primary covered transaction," " principal," "proposal," and "voluntarily excluded," as used in this clause, have the meanings set out in the Definitions and Coverage sections of rules implementing Executive Order 12549. You may contact the person to which this proposal is submitted for assistance in obtaining a copy of those regulations.

5. The prospective lower tier participant agrees by submitting this proposal that, should the proposed covered transaction be entered into, it shall not knowingly enter into any lower tier covered transaction with a person who is debarred, suspended, declared ineligible, or voluntarily excluded from participation in this covered transaction, unless authorized by the department or agency with which this transaction originated.

6. The prospective lower tier participant further agrees by submitting this proposal that it will include the clause titled "Certification Regarding Debarment, Suspension, Ineligibility, and Voluntary Exclusion-Lower Tier Covered Transactions," without modification, in all lower tier covered transactions and in all solicitations for lower tier covered transactions.

7. A participant in a covered transaction may rely upon a certification of a prospective participant in a lower tier covered transaction that it is not debarred, suspended, ineligible, or voluntarily excluded from the covered transaction, unless it knows that the certification is erroneous. A participant may decide the method and frequency by which it determines the eligibility of its principals. Each participant may but is not required to, check the Nonprocurement List.

8. Nothing contained in the foregoing shall be construed to require establishment of a system of records in order to render in good faith the certification required by this clause. The knowledge and information of a participant is not required to exceed that which is normally possessed by a prudent person in the ordinary course of business dealings.

9. Except for transactions authorized under paragraph 5 of these instructions, if a participant in a covered transaction knowingly enters into a lower tier covered transaction with a person who is suspended, debarred, ineligible, or voluntarily excluded from participation in this transaction, in addition to other remedies available to the Federal Government, the department or agency with which this transaction originated may pursue available remedies, including suspension and/or debarment.

Certification

(1) The prospective lower tier participant certifies, by submission of this proposal, that neither it nor its principals are presently debarred, suspended, proposed for debarment, declared ineligible, or voluntarily excluded from participation in this transaction by any Federal department or agency.

(2) Where the prospective lower tier participant is unable to certify to any of the statements in this certification, such prospective participant shall attach an explanation to this proposal.

NAME OF APPLICANT	PR/AWARD NUMBER AND/OR PROJECT NAME
PRINTED NAME AND TITLE OF AUTHORIZED REPRESENTATIVE	
SIGNATURE	DATE

ED 80-0014, 9/90 (Replaces GCS-009 (REV.12/88), which is obsolete)

PARTICIPANT DATA

Note: This form must be completed by applicants under the following programs:

- **Teachers and Personnel Grants**
- **Career Ladder Program**

- **Number of proposed participants in each of the following categories**

Preservice Teachers	_____
Inservice Teachers	_____
Other Educational Personnel (Specify type of personnel below)	_____
_____	_____
_____	_____

- **Degree level(s) to be attained (if applicable)** _____

_____

- **Certification Type(s) to be attained** _____

_____

- **Language(s) of Participants (other than English)** _____

BILLING CODE 4000–01–C

Project Documentation

Note: Submit the appropriate documents and information as specified below for the following programs.

- Teachers and Personnel Grants.
- Career Ladder Program.

Section A

A copy of the transmittal letter requesting the appropriate State educational agency to comment on the application.

Section B

If applicable, identify on the line below the Empowerment Zone, Supplemental Empowerment Zone, or Enterprise Community that the proposed project will serve. (See the competitive priority and the list of designated Empowerment Zones in previous sections of this application package.)

Program Assurances

Note: The authorizing statute requires applicants under certain programs to provide assurances. These assurances are specified below under the relevant programs. If your application pertains to any of these programs, this form must be completed.

As the duly authorized representative of the applicant, I certify that the applicant, in regard to the program relevant to this application:

- Teachers and Personnel Grants.
- Career Ladder Program.

Will include, if applicable, as part of the project implementing a masters or doctoral-level program, a training practicum in a local school program serving children and youth of limited English proficiency.

(Authority: 20 U.S.C. 7426(g)(3))

_____

Authorized Representative

Name: _____

Signature: _____

Typed Name: _____

Date: _____

Applicant Organization: _____

[FR Doc. 99–7577 Filed 3–26–99; 8:45 am]

BILLING CODE 4000–01–U

federal register

Monday
March 29, 1999

Part V

Department of Transportation

Federal Aviation Administration

14 CFR Part 91

Prohibition Against Certain Flights Within the Territory and Airspace of Serbia-Montenegro; Final Rule

DEPARTMENT OF TRANSPORTATION

Federal Aviation Administration

14 CFR Part 91

[Docket No. 29508; Special Federal Aviation Regulation (SFAR) No. 84]

RIN 2120–AG78

Prohibition Against Certain Flights Within the Territory and Airspace of Serbia-Montenegro

AGENCY: Federal Aviation Administration (FAA), DOT.

ACTION: Final rule.

SUMMARY: This action prohibits flight operations within the territory and airspace of Serbia-Montenegro by any United States air carrier and commercial operator, by any person exercising the privileges of an airman certificate issued by the FAA unless that person is engaged in the operation of a U.S.-registered aircraft for a foreign air carrier, or by an operator using an aircraft registered in the United States unless the operator of such aircraft is a foreign air carrier. This action is necessary to prevent an undue hazard to persons and aircraft engaged in such flight operations as a result of increased tensions due to the recent NATO military strikes against Serb forces in Serbia-Montenegro.

DATES: This action is effective March 25, 1999, and shall remain in effect until further notice.

FOR FURTHER INFORMATION CONTACT: David Catey, Air Transportation Division, Flight Standards Service, Federal Aviation Administration, 800 Independence Avenue, SW., Washington, D.C. 20591. Telephone: (202) 367–8166.

SUPPLEMENTARY INFORMATION:

Availability of This Document

An electronic copy of this document may be downloaded, using a moderm and suitable communications software, from the FAA regulation section of the Fedworld electronic bulletin board service ((703) 321–3339), the Government Printing Office's (GPO) electronic bulletin board service ((202) 512–1661), or the FAA's Aviation Rulemaking Advisory Committee Bulletin Board service ((800) 322–2722 or (202) 267–5948). Internet users may reach the FAA's web page at http://www.faa.gov or the GPO web page a http://www.access.gpo.gov/nara for access to recently published rulemaking documents.

Any person may obtain a copy of this document by submitting a request to the Federal Aviation Administration, Office of Rulemaking, ARM–1, 800 Independence Ave, SW, Washington, DC 20591, or by calling (202) 267–9677. Communications must identify the docket number of this action.

Persons interested in being placed on the mailing list for future rules should request from the above office a copy of Advisory Circular No. 11–2A, Notice of Proposed Rulemaking Distribution System, which describes the application procedure.

Small Entity Inquiries

The Small Business Regulatory Enforcement Fairness Act of 1996 (SBREFA) requires the FAA to report inquiries from small entities concerning information on, and advice about, compliance with statues and regulations within the FAA's jurisdiction, including interpretation and application of the law to specific sets of facts supplied by a small entity.

If you are a small entity and have a question, contact your local FAA official. If you do not know how to contact your local FAA official, you may contact Charlene Brown, Program Analyst Staff, Office of Rulemaking, ARM–27, Federal Aviation Administration, 800 Independence Avenue, SW, Washington, DC 20591, 1–888–551–1594. Internet users can find additional information on SBREFA in the ''Quick Jump'' section of the FAA's web page at http://www.faa.gov and may send electronic inquiries to the following Internet address: 9–AWA–SBREF@faa.dot.gov.

Background

The FAA is responsible for the safety of flight in the United States and for the safety of US-registered aircraft and operators throughout the world. Section 40101(d)(1) of Title 49, United States Code (U.S.C.), declares, as a matter of policy, that the regulation of air commerce to promote safety is the public interest. Section 44701(a) of Title 49, U.S.C., provides the FAA with broad authority to carry out this policy by prescribing regulations governing the practices, methods, and procedures necessary to ensure safety in air commerce.

On March 24, 1999, NATO military forces conducted strikes against the Serb military in Serbia-Montenegro because of attacks upon the province of Kosovo. Consequently, there could be a hostile reaction from armed elements in Serbia-Montenegro. Therefore, the FAA has determined that the safe overslight of the territory of Serbia-Montenegro cannot be guaranteed.

Prohibition Against Certain Flights Within the Territory and Airspace of Serbia-Montenegro

On the basis of the above information, and in furtherance of my responsibilities to promote the safety of flight of civil aircraft in air commerce, I have determined that immediate action by the FAA is necessary to prevent the injury to or the loss of certain U.S.-registered aircraft and U.S. operators conducting flights in the territory and airspace of Serbia-Montenegro. I find that increased tensions resulting from the recent NATO military strikes in Serbia-Montenegro present an immediate hazard to the operation of U.S. civil aircraft, operators, and airmen within Serbia-Montenegro territory and airspace. Accordingly, I am ordering a prohibition of all flight operations within the territory and airspace of Serbia-Montenegro by any United States air carrier and commercial operator, by any person exercising the privileges of an airman certificate issued by the FAA unless that person is engaged in the operation of a U.S.-registered aircraft for a foreign air carrier, or by an operator using an aircraft registered in the United States unless the operator of such aircraft is a foreign air carrier. This action is necessary to prevent an undue hazard to aircraft and to protect persons and property on board those aircraft. SRAF No. 84 shall remain in effect until further notice.

Because the circumstances described herein warrant immediately action by the FAA to maintain the safety of flight by the aforementioned persons within the territory and airspace of Serbia-Montenegro, I find that notice and public comment under 5 U.S.C. 553(b) are impracticable and contrary to the public interest. Further I find that good cause exists for making this rule effective immediately upon issuance. I also find that this action is fully consistent with the obligations under section 40105 of Title 49, United States Code to ensure that I exercise my duties consistently with the obligations of the United States under international agreements. The Department of State has been advised of, and has no objections to, the action taken herein.

Regulatory Analyses

This rulemaking action is determined to be taken under an emergency situation within the meaning of Section 6(a)(3)(d) of Executive Order 12866, Regulatory Planning and Review. It also is considered an emergency regulation under Para. 11g of the Department of Transportation (DOT) Regulatory Policies and Procedures. In addition, it

is not a significant rule within the meaning of either the Executive Order or DOT's policies and procedures. Accordingly, no regulatory analysis or evaluation accompanies the rule. The FAA certifies that this rule will not have a substantial impact on a substantial number of small entities as defined in the Regulatory Flexibility Act of 1980, as amended. It also will have no impact on international trade and creates no unfunded mandate on any entity.

The Amendment

For the reasons set forth above, the Federal Aviation Administration is amending 14 CFR Part 91 as follows:

PART 91—GENERAL OPERATING AND FLIGHT RULES

1. The authority citation for Part 91 continues to read as follows:

Authority: 49 USC 106(g), 40103, 40113, 40120, 44101, 44701, 44709, 44711, 44712, 44715, 44716, 44717, 44722, 46306, 46315, 46316, 46502, 46504, 46506, 47122, 47508, 47528–47531.

2. Special Federal Aviation Regulation (SFAR) No. 84 is added to read as follows:

Special Federal Aviation Regulation No. 84—Prohibition Against Certain Flights Within the Territory and Airspace of Serbia-Montenegro

1. *Applicability.* This rule applies to all U.S. air carriers and commercial operators, all persons exercising the privileges of an airman certificate issued by the FAA unless that person is engaged in the operation of a U.S.-registered aircraft for a foreign air carrier, and all operators using aircraft registered in the United States except where the operator of such aircraft is a foreign air carrier.

2. *Flight prohibition.* Except as provided in paragraph 3 and 4 of this SFAR, no person described in paragraph 1 may conduct flight operations within the territory and airspace of Serbia-Montenegro.

3. *Permitted operations.* This SFAR does not prohibit persons described in paragraph 1 from conducting flight operations within the territory and airspace of Serbia-Montenegro where such operations are authorized either by exemption issued by the Administrator or by another agency of the United States Government with the approval of the FAA.

4. *Emergency situations.* In an emergency that requires immediate decision and action for the safety of the flight, the pilot in command of an aircraft may deviate from this SFAR to the extent required by that emergency. Except for U.S. air carriers and commercial operators that are subject to the requirements of 14 CFR 121.557, 121.559, or 135.19, each person who deviates from this rule shall, within ten (10) days of the deviation, excluding Saturdays, Sundays, and Federal holidays, submit to the nearest FAA Flight Standards District Office a complete report of the operations of the aircraft involved in the deviation, including a description of the deviation ad the reasons therefore.

5. *Expiration.* This Special Federal Aviation Regulation shall remain in effect until further notice.

Issued in Washington, DC on March 25, 1999.

Jane F. Garvey,

Administrator.

[FR Doc. 99–7784 Filed 3–25–99; 3:46 pm]

BILLING CODE 4910–13–M

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LIST OF PUBLIC LAWS

This is a continuing list of public bills from the current session of Congress which have become Federal laws. It may be used in conjunction with ''P L U S'' (Public Laws Update Service) on 202–523–6641. This list is also available online at http://www.nara.gov/fedreg.

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H.R. 540/P.L. 106–4
Nursing Home Resident Protection Amendments of 1999 (Mar. 25, 1999; 113 Stat. 7)

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1, 2 (2 Reserved)	(869–034–00001–1)	5.00	[5] Jan. 1, 1998
3 (1997 Compilation and Parts 100 and 101)	(869–034–00002–9)	19.00	[1] Jan. 1, 1998
4	(869–034–00003–7)	7.00	[5] Jan. 1, 1998
5 Parts:			
1–699	(869–038–00004–1)	37.00	Jan. 1, 1999
700–1199	(869–034–00005–3)	26.00	Jan. 1, 1998
1200–End, 6 (6 Reserved)	(869–034–00006–1)	39.00	Jan. 1, 1998
7 Parts:			
1–26	(869–038–00007–5)	25.00	Jan. 1, 1999
27–52	(869–038–00008–3)	32.00	Jan. 1, 1999
53–209	(869–038–00009–1)	20.00	Jan. 1, 1999
210–299	(869–034–00010–0)	44.00	Jan. 1, 1998
*300–399	(869–038–00011–3)	25.00	Jan. 1, 1999
*400–699	(869–038–00012–1)	37.00	Jan. 1, 1999
700–899	(869–034–00013–4)	30.00	Jan. 1, 1998
900–999	(869–034–00014–2)	39.00	Jan. 1, 1998
1000–1199	(869–034–00015–1)	44.00	Jan. 1, 1998
1200–1599	(869–034–00016–9)	34.00	Jan. 1, 1998
1600–1899	(869–034–00017–7)	58.00	Jan. 1, 1998
1900–1939	(869–034–00018–5)	18.00	Jan. 1, 1998
1940–1949	(869–034–00019–3)	33.00	Jan. 1, 1998
1950–1999	(869–034–00020–7)	40.00	Jan. 1, 1998
2000–End	(869–034–00021–5)	24.00	Jan. 1, 1998
8	(869–034–00022–3)	33.00	Jan. 1, 1998
9 Parts:			
1–199	(869–034–00023–1)	40.00	Jan. 1, 1998
200–End	(869–034–00024–0)	33.00	Jan. 1, 1998
10 Parts:			
0–50	(869–034–00025–8)	39.00	Jan. 1, 1998
51–199	(869–034–00026–6)	32.00	Jan. 1, 1998
200–499	(869–034–00027–4)	31.00	Jan. 1, 1998
500–End	(869–034–00028–2)	43.00	Jan. 1, 1998
11	(869–034–00029–1)	19.00	Jan. 1, 1998
12 Parts:			
1–199	(869–038–00030–0)	17.00	Jan. 1, 1999
200–219	(869–038–00031–8)	20.00	Jan. 1, 1999
*220–299	(869–038–00032–6)	40.00	Jan. 1, 1999
300–499	(869–034–00033–9)	23.00	Jan. 1, 1998
*500–599	(869–038–00034–2)	24.00	Jan. 1, 1999
600–End	(869–034–00035–5)	44.00	Jan. 1, 1998
13	(869–034–00036–3)	23.00	Jan. 1, 1998
14 Parts:			
1–59	(869–034–00037–1)	47.00	Jan. 1, 1998
60–139	(869–034–00038–0)	40.00	Jan. 1, 1998
140–199	(869–034–00039–8)	16.00	Jan. 1, 1998
200–1199	(869–034–00040–1)	29.00	Jan. 1, 1998
1200–End	(869–038–00041–5)	24.00	Jan. 1, 1999
15 Parts:			
0–299	(869–034–00042–8)	22.00	Jan. 1, 1998
300–799	(869–034–00043–6)	33.00	Jan. 1, 1998
800–End	(869–034–00044–4)	23.00	Jan. 1, 1998
16 Parts:			
*0–999	(869–038–00045–8)	32.00	Jan. 1, 1999
1000–End	(869–034–00046–1)	33.00	Jan. 1, 1998
17 Parts:			
1–199	(869–034–00048–7)	27.00	Apr. 1, 1998
200–239	(869–034–00049–5)	32.00	Apr. 1, 1998
240–End	(869–034–00050–9)	40.00	Apr. 1, 1998
18 Parts:			
1–399	(869–034–00051–7)	45.00	Apr. 1, 1998
400–End	(869–034–00052–5)	13.00	Apr. 1, 1998
19 Parts:			
1–140	(869–034–00053–3)	34.00	Apr. 1, 1998
141–199	(869–034–00054–1)	33.00	Apr. 1, 1998
200–End	(869–034–00055–0)	15.00	Apr. 1, 1998
20 Parts:			
1–399	(869–034–00056–8)	29.00	Apr. 1, 1998
400–499	(869–034–00057–6)	28.00	Apr. 1, 1998
500–End	(869–034–00058–4)	44.00	Apr. 1, 1998
21 Parts:			
1–99	(869–034–00059–2)	21.00	Apr. 1, 1998
100–169	(869–034–00060–6)	27.00	Apr. 1, 1998
170–199	(869–034–00061–4)	28.00	Apr. 1, 1998
200–299	(869–034–00062–2)	9.00	Apr. 1, 1998
300–499	(869–034–00063–1)	50.00	Apr. 1, 1998
500–599	(869–034–00064–9)	28.00	Apr. 1, 1998
600–799	(869–034–00065–7)	9.00	Apr. 1, 1998
800–1299	(869–034–00066–5)	32.00	Apr. 1, 1998
1300–End	(869–034–00067–3)	12.00	Apr. 1, 1998
22 Parts:			
1–299	(869–034–00068–1)	41.00	Apr. 1, 1998
300–End	(869–034–00069–0)	31.00	Apr. 1, 1998
23	(869–034–00070–3)	25.00	Apr. 1, 1998
24 Parts:			
0–199	(869–034–00071–1)	32.00	Apr. 1, 1998
200–499	(869–034–00072–0)	28.00	Apr. 1, 1998
500–699	(869–034–00073–8)	17.00	Apr. 1, 1998
700–1699	(869–034–00074–6)	45.00	Apr. 1, 1998
1700–End	(869–034–00075–4)	17.00	Apr. 1, 1998
25	(869–034–00076–2)	42.00	Apr. 1, 1998
26 Parts:			
§§ 1.0-1–1.60	(869–034–00077–1)	26.00	Apr. 1, 1998
§§ 1.61–1.169	(869–034–00078–9)	48.00	Apr. 1, 1998
§§ 1.170–1.300	(869–034–00079–7)	31.00	Apr. 1, 1998
§§ 1.301–1.400	(869–034–00080–1)	23.00	Apr. 1, 1998
§§ 1.401–1.440	(869–034–00081–9)	39.00	Apr. 1, 1998
§§ 1.441-1.500	(869-034-00082-7)	29.00	Apr. 1, 1998
§§ 1.501–1.640	(869–034–00083–5)	27.00	Apr. 1, 1998
§§ 1.641–1.850	(869–034–00084–3)	32.00	Apr. 1, 1998
§§ 1.851–1.907	(869–034–00085–1)	36.00	Apr. 1, 1998
§§ 1.908–1.1000	(869–034–00086–0)	35.00	Apr. 1, 1998
§§ 1.1001–1.1400	(869–034–00087–8)	38.00	Apr. 1, 1998
§§ 1.1401–End	(869–034–00088–6)	51.00	Apr. 1, 1998
2–29	(869–034–00089–4)	36.00	Apr. 1, 1998
30–39	(869–034–00090–8)	25.00	Apr. 1, 1998
40–49	(869–034–00091–6)	16.00	Apr. 1, 1998
50–299	(869–034–00092–4)	19.00	Apr. 1, 1998
300–499	(869–034–00093–2)	34.00	Apr. 1, 1998
500–599	(869–034–00094–1)	10.00	Apr. 1, 1998
600–End	(869–034–00095–9)	9.00	Apr. 1, 1998
27 Parts:			
1–199	(869–034–00096–7)	49.00	Apr. 1, 1998

Title	Stock Number	Price	Revision Date
200–End	(869–034–00097–5)	17.00	[6] Apr. 1, 1998
28 Parts:			
0-42	(869–034–00098–3)	36.00	July 1, 1998
43-end	(869-034-00099-1)	30.00	July 1, 1998
29 Parts:			
0–99	(869–034–00100–9)	26.00	July 1, 1998
100–499	(869–034–00101–7)	12.00	July 1, 1998
500–899	(869–034–00102–5)	40.00	July 1, 1998
900–1899	(869–034–00103–3)	20.00	July 1, 1998
1900–1910 (§§ 1900 to 1910.999)	(869–034–00104–1)	44.00	July 1, 1998
1910 (§§ 1910.1000 to end)	(869–034–00105–0)	27.00	July 1, 1998
1911–1925	(869–034–00106–8)	17.00	July 1, 1998
1926	(869–034–00107–6)	30.00	July 1, 1998
1927–End	(869–034–00108–4)	41.00	July 1, 1998
30 Parts:			
1–199	(869–034–00109–2)	33.00	July 1, 1998
200–699	(869–034–00110–6)	29.00	July 1, 1998
700–End	(869–034–00111–4)	33.00	July 1, 1998
31 Parts:			
0–199	(869–034–00112–2)	20.00	July 1, 1998
200–End	(869–034–00113–1)	46.00	July 1, 1998
32 Parts:			
1–39, Vol. I		15.00	[2] July 1, 1984
1–39, Vol. II		19.00	[2] July 1, 1984
1–39, Vol. III		18.00	[2] July 1, 1984
1–190	(869–034–00114–9)	47.00	July 1, 1998
191–399	(869–034–00115–7)	51.00	July 1, 1998
400–629	(869–034–00116–5)	33.00	July 1, 1998
630–699	(869–034–00117–3)	22.00	[4] July 1, 1998
700–799	(869–034–00118–1)	26.00	July 1, 1998
800–End	(869–034–00119–0)	27.00	July 1, 1998
33 Parts:			
1–124	(869–034–00120–3)	29.00	July 1, 1998
125–199	(869–034–00121–1)	38.00	July 1, 1998
200–End	(869–034–00122–0)	30.00	July 1, 1998
34 Parts:			
1–299	(869–034–00123–8)	27.00	July 1, 1998
300–399	(869–034–00124–6)	25.00	July 1, 1998
400–End	(869–034–00125–4)	44.00	July 1, 1998
35	(869–034–00126–2)	14.00	July 1, 1998
36 Parts			
1–199	(869–034–00127–1)	20.00	July 1, 1998
200–299	(869–034–00128–9)	21.00	July 1, 1998
300–End	(869–034–00129–7)	35.00	July 1, 1998
37	(869–034–00130–1)	27.00	July 1, 1998
38 Parts:			
0–17	(869–034–00131–9)	34.00	July 1, 1998
18–End	(869–034–00132–7)	39.00	July 1, 1998
39	(869–034–00133–5)	23.00	July 1, 1998
40 Parts:			
1–49	(869–034–00134–3)	31.00	July 1, 1998
50–51	(869–034–00135–1)	24.00	July 1, 1998
52 (52.01–52.1018)	(869–034–00136–0)	28.00	July 1, 1998
52 (52.1019–End)	(869–034–00137–8)	33.00	July 1, 1998
53–59	(869–034–00138–6)	17.00	July 1, 1998
60	(869–034–00139–4)	53.00	July 1, 1998
61–62	(869–034–00140–8)	18.00	July 1, 1998
63	(869–034–00141–6)	57.00	July 1, 1998
64–71	(869–034–00142–4)	11.00	July 1, 1998
72–80	(869–034–00143–2)	36.00	July 1, 1998
81–85	(869–034–00144–1)	31.00	July 1, 1998
86	(869–034–00144–9)	53.00	July 1, 1998
87-135	(869–034–00146–7)	47.00	July 1, 1998
136–149	(869–034–00147–5)	37.00	July 1, 1998
150–189	(869–034–00148–3)	34.00	July 1, 1998
190–259	(869–034–00149–1)	23.00	July 1, 1998
260–265	(869–034–00150–9)	29.00	July 1, 1998
266–299	(869–034–00151–3)	33.00	July 1, 1998
300–399	(869–034–00152–1)	26.00	July 1, 1998
400–424	(869–034–00153–0)	33.00	July 1, 1998
425–699	(869–034–00154–8)	42.00	July 1, 1998
700–789	(869–034–00155–6)	41.00	July 1, 1998
790–End	(869–034–00156–4)	22.00	July 1, 1998
41 Chapters:			
1, 1–1 to 1–10		13.00	[3] July 1, 1984
1, 1–11 to Appendix, 2 (2 Reserved)		13.00	[3] July 1, 1984
3–6		14.00	[3] July 1, 1984
7		6.00	[3] July 1, 1984
8		4.50	[3] July 1, 1984
9		13.00	[3] July 1, 1984
10–17		9.50	[3] July 1, 1984
18, Vol. I, Parts 1–5		13.00	[3] July 1, 1984
18, Vol. II, Parts 6–19		13.00	[3] July 1, 1984
18, Vol. III, Parts 20–52		13.00	[3] July 1, 1984
19–100		13.00	[3] July 1, 1984
1–100	(869–034–00157–2)	13.00	July 1, 1998
101	(869–034–00158–1)	37.00	July 1, 1998
102–200	(869–034–00158–9)	15.00	July 1, 1998
201–End	(869–034–00160–2)	13.00	July 1, 1998
42 Parts:			
1–399	(869–034–00161–1)	34.00	Oct. 1, 1998
400–429	(869–034–00162–9)	41.00	Oct. 1, 1998
430–End	(869–034–00163–7)	51.00	Oct. 1, 1998
43 Parts:			
1–999	(869–034–00164–5)	30.00	Oct. 1, 1998
1000–end	(869–034–00165–3)	48.00	Oct. 1, 1998
44	(869–034–00166–1)	48.00	Oct. 1, 1998
45 Parts:			
1–199	(869–034–00167–0)	30.00	Oct. 1, 1998
200–499	(869–034–00168–8)	18.00	Oct. 1, 1998
500–1199	(869–034–00169–6)	29.00	Oct. 1, 1998
1200–End	(869–034–00170–0)	39.00	Oct. 1, 1998
46 Parts:			
1–40	(869–034–00171–8)	26.00	Oct. 1, 1998
41–69	(869–034–00172–6)	21.00	Oct. 1, 1998
70–89	(869–034–00173–4)	8.00	Oct. 1, 1998
90–139	(869–034–00174–2)	26.00	Oct. 1, 1998
140–155	(869–034–00175–1)	14.00	Oct. 1, 1998
156–165	(869–034–00176–9)	19.00	Oct. 1, 1998
166–199	(869–034–00177–7)	25.00	Oct. 1, 1998
200–499	(869–034–00178–5)	22.00	Oct. 1, 1998
500–End	(869–034–00179–3)	16.00	Oct. 1, 1998
47 Parts:			
0–19	(869–034–00180–7)	36.00	Oct. 1, 1998
20–39	(869–034–00181–5)	27.00	Oct. 1, 1998
40–69	(869–034–00182–3)	24.00	Oct. 1, 1998
70–79	(869–034–00183–1)	37.00	Oct. 1, 1998
80–End	(869–034–00184–0)	40.00	Oct. 1, 1998
48 Chapters:			
1 (Parts 1–51)	(869–034–00185–8)	51.00	Oct. 1, 1998
1 (Parts 52–99)	(869–034–00186–6)	29.00	Oct. 1, 1998
2 (Parts 201–299)	(869–034–00187–4)	34.00	Oct. 1, 1998
3–6	(869–034–00188–2)	29.00	Oct. 1, 1998
7–14	(869–034–00189–1)	32.00	Oct. 1, 1998
15–28	(869–034–00190–4)	33.00	Oct. 1, 1998
29–End	(869–034–00191–2)	24.00	Oct. 1, 1998
49 Parts:			
1–99	(869–034–00192–1)	31.00	Oct. 1, 1998
100–185	(869–034–00193–9)	50.00	Oct. 1, 1998
186–199	(869–034–00194–7)	11.00	Oct. 1, 1998
200–399	(869–034–00195–5)	46.00	Oct. 1, 1998
400–999	(869–034–00196–3)	54.00	Oct. 1, 1998
1000–1199	(869–034–00197–1)	17.00	Oct. 1, 1998
1200–End	(869–034–00198–0)	13.00	Oct. 1, 1998
50 Parts:			
1–199	(869–034–00199–8)	42.00	Oct. 1, 1998
200–599	(869–034–00200–5)	22.00	Oct. 1, 1998
600–End	(869–034–00201–3)	33.00	Oct. 1, 1998

Title	Stock Number	Price	Revision Date
CFR Index and Findings Aids	(869–034–00049–6)	46.00	Jan. 1, 1998
Complete 1998 CFR set		951.00	1998
Microfiche CFR Edition:			
Subscription (mailed as issued)		247.00	1998
Individual copies		1.00	1998
Complete set (one-time mailing)		247.00	1997
Complete set (one-time mailing)		264.00	1996

[1] Because Title 3 is an annual compilation, this volume and all previous volumes should be retained as a permanent reference source.

[2] The July 1, 1985 edition of 32 CFR Parts 1–189 contains a note only for Parts 1–39 inclusive. For the full text of the Defense Acquisition Regulations in Parts 1–39, consult the three CFR volumes issued as of July 1, 1984, containing those parts.

[3] The July 1, 1985 edition of 41 CFR Chapters 1–100 contains a note only for Chapters 1 to 49 inclusive. For the full text of procurement regulations in Chapters 1 to 49, consult the eleven CFR volumes issued as of July 1, 1984 containing those chapters.

[4] No amendments to this volume were promulgated during the period July 1, 1997 to June 30, 1998. The volume issued July 1, 1997, should be retained.

[5] No amendments to this volume were promulgated during the period January 1, 1997 through December 31, 1997. The CFR volume issued as of January 1, 1997 should be retained.

[6] No amendments to this volume were promulgated during the period April 1, 1997, through April 1, 1998. The CFR volume issued as of April 1, 1997, should be retained.