

Bay), tendered for filing a service agreement between Griffin Energy Marketing, L.L.C., and Great Bay for service under Great Bay's revised Tariff for Short Term Sales. This Tariff was accepted for filing by the Commission on July 24, 1998, in Docket No. ER98-3470-000.

The service agreement is proposed to be effective March 5, 1999.

Comment date: April 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

12. Avista Corp.

[Docket No. ER99-2165-000]

Take notice that on March 16, 1999, Avista Corp. (AVA), tendered for filing with the Federal Energy Regulatory Commission an executed Service Agreement for Short-Term Firm and Non-Firm Point-To-Point Transmission Service under AVA's Open Access Transmission Tariff—FERC Electric Tariff, Volume No. 8 with PG&E Energy Trading-Power, L.P.

AVA requests the Service Agreement be given an effective date of March 2, 1999.

Comment date: April 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

13. PacifiCorp

[Docket No. ER99-2166-000]

Take notice that on March 16, 1999, PacifiCorp, tendered for filing in accordance with 18 CFR 35 of the Commission's Rules and Regulations, Non-Firm and Short-Term Firm Point-To-Point Transmission Service Agreements with Cargill-Alliant, LLC. (Cargill), Enron Power Marketing, Inc. (EPM), Pacific Power Marketing (PPM), Statoil Energy Inc. (Statoil), Tenaska Power Services Co. (Tenaska), and TransAlta Energy Marketing (U.S.) Inc. (TransAlta), under PacifiCorp's FERC Electric Tariff, First Revised Volume No. 11.

Copies of this filing were supplied to the Washington Utilities and Transportation Commission and the Public Utility Commission of Oregon.

Comment date: April 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

14. Dunkirk Power LLC

[Docket No. ER99-2168-000]

Take notice that on March 16, 1999, Dunkirk Power LLC (Seller), a limited liability company organized under the laws of the State of Delaware, petitioned the Commission for an order: (1) accepting Seller's proposed Rate Schedule FERC No. 1 (Market-Based Rate Schedule); (2) granting waiver of

certain requirements under Subparts B and C of Part 35 of the Commission's Regulations, and (3) granting the blanket approvals normally accorded sellers permitted to sell at market-based rates. Seller is an indirect subsidiary of Northern States Power Company.

Comment date: April 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

15. Tampa Electric Company

[Docket No. ER99-2171-000]

Take notice that on March 16, 1999, Tampa Electric Company (Tampa Electric), tendered for filing an amendment to its contract with Koch Energy Trading, Inc. (Koch), for the purchase and sale of power and energy.

Tampa Electric proposes an effective date of May 16, 1999, for the contract amendment.

Copies of the filing have been served on Koch and the Florida Public Service Commission.

Comment date: April 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

16. New York State Electric & Gas Corporation Pennsylvania Electric Company

[Docket No. ER99-2174-000]

Take notice that March 16, 1999, New York State Electric & Gas Corporation (NYSEG) and Pennsylvania Electric Company (Penelec) on March 16, 1999, tendered for filing pursuant to Section 205 of the Federal Power Act the Operation and Maintenance Agreement by and between NYSEG and Penelec, d/b/a GPU Energy, dated as of March 16, 1999 for the Homer City Substation and a Notice of Cancellation of the Homer City Generating Station Operating Agreement.

NYSEG and Penelec request a waiver of the Commission's notice requirements to allow the filing to become effective as of the date of closing of the sale of the Homer City Generating Station.

Copies of this filing have been served upon the Pennsylvania Public Utility Commission and the New York State Public Service Commission.

Comment date: April 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

17. West Georgia Generating Company, L.P.

[Docket Nos. ER99-2186-000 and EG97-42-000]

Take notice that on March 16, 1999, West Georgia Generating Company L.P. (formerly Cataula Generating Company, L.P.) filed a Notice of Succession under

Section 35.16 of the Commission's Regulations under the Federal Power Act to succeed to FERC Rate Schedule No. 1 and the exempt wholesale generator status of Cataula Generating Company, L.P. effective February 16, 1999. A copy of the notice is on file with the Secretary and open for public inspection.

Comment date: April 5, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-7552 Filed 3-26-99; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 9384-001-ME]

David Head; Notice of Availability of Environmental Assessment

March 23, 1999.

An environmental assessment (EA) is available for public review. The EA is for an application to surrender the exemption for the White's Brook Micro Hydroelectric Project, located on White's Brook near the town of Gilead, in Oxford County, Maine.

The EA evaluates the environmental impacts that would result from the removal of all existing hydropower facilities at the site. The EA finds that approval of the application would not constitute a major federal action significantly affecting the quality of the human environment.

The EA was written by staff in the Office of Hydropower Licensing, Federal Energy Regulatory Commission. Copies of the EA can be viewed at the Commission's Reference and Information Center, Room 2A, 888 First Street, NE., Washington, DC 20426. Copies also may be obtained by calling the project manager, Lynn Miles at (202) 219-2671 or viewed on the web at <http://www.ferc.fed.us/online/rims.htm>. Please call (202) 208-2222 for assistance.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-7637 Filed 3-26-99; 8:45 am]

BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Accepted for Filing and Request for Motions To Intervene and Protests

March 23, 1999.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. Type of Application: Preliminary Permit.
- b. Project No.: P-11681-000.
- c. Date filed: February 16, 1999.
- d. Applicant: Universal Electric Power Corp.
- e. Name of Project: Whitney Point Dam Project.
- f. Location: At the existing U.S. Army Corps of Engineers' Whitney Point Dam on the Otselic River, near the village of Whitney Point, Broome County, New York.
- g. Filed Pursuant to: Federal Power Act 16 U.S.C. §§ 791(a)-825(r).
- h. Applicant Contact: Mr. Ronald S. Feltenberger, Universal Electric Power Corp., 1145 Highbrook Street, Akron, Ohio 44301, (330) 535-7115.
- i. FERC Contact: Jack Duckworth (202) 219-2808 or E-mail to: Jack.Duckworth@FERC.fed.us.
- j. Comment Date: 60 days from the issuance date of this notice.
- k. Description of Project: The proposed project would use water from the existing U.S. Army Corps of Engineers' Whitney Point Dam, and would consist of the following facilities: (1) a steel penstock about 50 feet long and 72 inches in diameter from the outlet works to; (2) a new powerhouse, with exhaust apron, to be constructed on the downstream side of the dam below the outlet works, having an installed capacity of 975 kilowatts; (3) a

new 1.5-mile-long, 14.7-kilovolt transmission line from the powerhouse to a substation in the Village of Whitney Point; and (4) appurtenant facilities. The project's proposed average annual energy generation is estimated to be 6.15 gigawatthours. The cost of the studies under the permit is estimated to be about \$500,000.

l. This notice also consists of the following standard paragraphs: A5, A7, A9, A10, B, C, and D2.

m. Available Locations of Application: A copy of the application is available for inspection and reproduction at the Commission's Public Reference and Files Maintenance Branch, located at 888 First Street, N.E., Room 2-A, Washington, D.C. 20426, or by calling (202) 208-1371. A copy is also available for inspection and reproduction at Universal Electric Power Corp., Mr. Ronald S. Feltenberger, 1145 Highbrook Street, Akron, Ohio 44301, (330) 535-7115. A copy of the application may also be viewed or printed by accessing the Commission's website on the Internet at <http://www.ferc.fed.us/online/rims.htm> or call (202) 208-2222 for assistance.

A5. Preliminary Permit—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

A7. Preliminary Permit—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

A9. Notice of intent—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must

include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

A10. Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C. Filing and Service on Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTESTS", "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. An additional copy must be sent to Director, Division of Project Review, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application