

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, N.E., Washington, D.C. 20426.

David P. Boergers,

Secretary.

[FR Doc. 99-6746 Filed 3-18-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project 2169, NC/TN]

Tapoco, Inc.; Notice of Meeting on Initial Information Package and Project Site Visit for an Alternative Licensing Procedure

March 15, 1999.

The Commission's regulations allow applicants to prepare their own Environmental Assessment (EA) for hydropower projects and file it with the Federal Energy Regulatory Commission (Commission) along with their license application as part of an alternative licensing procedure (ALP).¹ On February 9, 1999, the Commission approved the use of an ALP in the preparation of the license application for Tapoco, Inc.'s (Tapoco) Tapoco Project, No. 2169. The 326.5-megawatt Tapoco (originally known as the Tallasee project) project is located on the Little Tennessee and its tributary, the Cheoah River, in Blount and Monroe Counties, Tennessee, and Graham and Swain Counties, North Carolina.

The ALP include provisions for the distribution of an initial information package (IIP), and for the cooperative scoping of environmental issues and information needs. Tapoco plans to distribute its IIP for the Tapoco Project on March 12, 1999 to the mailing list for this proceeding.

Public Meeting and Project Site Visit

Tapoco will hold an informational meeting and project site visit on April 13 and 14, 1999. The purpose of the meeting is to review the information presented in the IIP and to initiate the identification of areas of interest which should be addressed in the licensing and related Applicant Prepared Environmental Assessment (APEA) processes. The meeting portions of the two day agenda will be held at the Calderwood Service Building at the Calderwood Development of the Tapoco Project. The specifics of the agenda will be provided in the IIP.

The site visit is intended to provide the opportunity for interested individuals to learn more about the project, its operations and the surrounding environment. Planned activities include facility tours, visits to public access sites, and tours of the project reservoirs and waterways.

Based on feedback received on the IIP and the project site visit, Tapoco will prepare a Scoping Document 1 (SD1) which will provide information on the scoping process, APEA schedule, background information, potential environmental issues, and proposed project alternatives. Additional meetings may be held in May and June to assist in the development of SD1.

Tapoco anticipates issuing SD1 during the third quarter of 1999. Upon issuance of SD1, Tapoco and the Commission will issue public notice of its availability and will hold a public scoping meeting(s) pursuant to the National Environmental Policy Act of 1969 (NEPA).

All interested individuals, organizations, and agencies are invited and encouraged to attend the information meeting on the IIP and project site visit and to assist in the identification of environmental issues that should be included in SD1.

For further information regarding the informational meeting and project site visit or to be added to the mailing list for the Tapoco ALP, please contact Ms. Sue Fugate of Tapoco at (423) 977-3321 or Ronald McKittrick of the Commission's staff at (770) 452-3778.

The IIP which includes the agenda may be viewed on the web at <http://ww.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-6703 Filed 3-18-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. GT99-12-000]

Transcontinental Gas Pipe Line Corporation; Notice of Refund Report

March 15, 1999.

Take notice that on March 10, 1999, Transcontinental Gas Pipe Line Corporation (Transco) filed a report reflecting the flow through of refunds received from CNG Transmission Corporation (CNG).

On February 12, 1999, in accordance with Section 4 of its Rate Schedule LSS and Section 3 of its Rate Schedule GSS,

Transco states that it refunded to its LSS and GSS customers \$6,493,319.52 resulting from the estimated refund of CNG Transmission Corporation's Docket No. RP97-406, et al. The refund covers the period from January 1998 to December 1998.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed on or before March 22, 1999. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-6701 Filed 3-18-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EG99-90-000, et al.]

Frontera Generation Limited Partnership, et al.; Electric Rate and Corporate Regulation Filings

March 10, 1999.

Take notice that the following filings have been made with the Commission:

1. Frontera Generation Limited Partnership

[Docket No. EG99-90-000]

Take notice that on March 8, 1999, Frontera Generation Limited Partnership, 1616 Woodall Rodgers Freeway, Dallas, Texas 75202, filed with the Federal Energy Regulatory Commission, an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Frontera Generation Limited Partnership is a limited partnership, organized under the laws of the State of Delaware, and engaged directly and exclusively in owning and operating the Frontera Generation Limited

¹ 81 FERC ¶ 61,103 (1997)