

Elk Rapids Project (FERC No. 3030) per Rule 602 of the Commission's Rules of Practice and Procedure, 18 CFR 385.602.

Comments on the Settlement may be filed with the Commission no later than March 18, 1999, and replies no later than March 29, 1999. Copies of comments and replies by parties and intervenors must be served on all other parties and intervenors. Under Rule 602(f)(3), a failure to file comments constitutes a waiver of all objections to the Settlement.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 99-6562 Filed 3-17-99; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. RP96-366-010]

#### Florida Gas Transmission Company; Notice of Compliance Filing

March 12, 1999.

Take notice that on March 5, 1999, Florida Gas Transmission Company (FGT) tendered for filing as part of its FERC Gas tariff, Third Revised Volume No. 1, the following tariff sheet, with an effective date of March 1, 1999:

First Revised Twenty-Second Revised Sheet No. 8A.01

FGT states that on August 5, 1997, FGT filed a Stipulation and Agreement of Settlement ("Settlement) in Docket Nos. RP96-366, et al. resolving all issues in its rate proceeding. Pursuant to Article XIII, the Settlement became effective upon the first day of the first month following the issuance of a final Commission order. On September 24, 1997, the Commission issued an order approving the Settlement (September 24 Order). Because no party requested rehearing as of October 24, 1997, the Settlement became effective November 1, 1997.

FGT states that the Settlement, among other provisions, provided that the Rate Schedule FTS-2 rates for transportation service through FGT's incremental expansion capacity would be tiered the filed rate would be effective from March 1, 1997 through February 28, 1999 with decreases becoming effective March 1, 1999 and March 1, 2000. Tariff Sheet 8A.01, which contains the Rate Schedule FTS-2 rates, reflects the Settlement rates for all three periods for FTS-2 service, with the decreases becoming effective March 1, 1999 and March 1, 2000 contained in a footnote.

FGT states that it is making the instant filing to remove the FTS-2 rates which were effective from March 1, 1997 through February 28, 1999 and to move the reservation and usage rates which became effective March 1, 1999 from the footnote to the columns reflecting the currently effective rates, in compliance with the provisions of the Settlement.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 99-6568 Filed 3-17-99; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Project No. 1494-171]

#### Grand River Dam Authority; Notice of Site Visit

March 12, 1999.

On December 21, 1998, the Federal Energy Regulatory Commission (Commission) received an application from the Grand River Dam Authority, licensee for the Pensacola Project, requesting Commission authorization to issue a permit to Dennis Blakemore, d/ b/a Honey Creek Landing (permittee), to make certain modifications to an existing commercial marina (Honey Creek Landing), located on the Honey Creek arm of Grand Lake adjacent to the Honey Creek Bridge (U.S. Highway 59). The Pensacola Project is located on the Grand River, in Craig, Delaware, Mayes, and Ottawa counties, Oklahoma.

The Commission's staff will visit the site of the proposed facilities on Wednesday, March 31, 1999 at 2:00 pm. Interested individuals, organizations, and agencies are invited to attend the site visit to gain a better understanding of the proposed project.

If you have any questions please contact Jon Confrancesco at (202) 219-0079.

**Linwood A. Watson, Jr.,**

*Acting Secretary.*

[FR Doc. 99-6561 Filed 3-17-99; 8:45 am]

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## DEPARTMENT OF ENERGY

### Federal Energy Regulatory Commission

[Docket No. CP99-238-000]

#### Granite State Gas Transmission, Inc.; Notice of Petition for A Declaratory Order

March 12, 1999.

Take notice that on March 5, 1999, Granite State Gas Transmission, Inc. (Granite State), 300 Friberg Parkway, Westborough, Massachusetts 01581, filed a Petition for Declaratory Order (Petition) pursuant to Rule 207(a)(2) of the Commission's Rules of Practice and Procedure (18 CFR 385.207(a)(2)) requesting the Commission to confirm that Granite State may charge its local distribution company affiliate, Northern Utilities, Inc. (Northern Utilities), a contractually authorized exit fee. This fee would be in consideration for releasing Northern Utilities from its contractual obligation for a liquefied natural gas (LNG) storage and vaporization service which would be provided by Granite State's proposed LNG facility in Wells, Maine, all as more fully set forth in the Petition which is on file with the Commission and open to public inspection. This filing may be viewed at <http://www.ferc.fed.us/online/rims.htm>. (Call (202) 208-222 for assistance.)

Granite State says that it received a certificate of public convenience and necessity (certificate) in Docket No. CP96-610-000 on May 27, 1998 (83 FERC § 61,194), to construct and operate a 2 Bcf LNG storage and vaporization facility in Wells, Maine (Wells) which was designed to provide peaking gas deliveries exclusively for Northern Utilities' distribution systems in Maine and New Hampshire for a 20-year term. Granite State asserts that it undertook the LNG project in accordance with a Precedent Agreement (Agreement) with Northern Utilities to which had attached a LNG Storage Contract (Contract) that Northern Utilities was obligated to execute after Granite State received the certificate. According to Granite State, the Maine and New Hampshire Public Utilities Commissions (PUCs) had approved Northern Utilities' plans to acquire peaking gas supplies from the