

- Work Program
4. Appraisal of Emergency Response Exercise 98 (ERE 98)
 - Draft Appraisal of ERE 98 by the Secretariat
 - Appraisal of ERE 98 by Administrations
 - Appraisal of ERE 98 by Reporting Companies
 - Appraisal of ERE 98 by Industry Supply Advisory Group (ISAG)
 - Appraisal of ERE 98 by the IAB
 5. Policy and Legislative Developments in Member Countries
 - Recent Strategic Petroleum Reserve Developments
 - Developments in other IEA countries
 6. SEQ Issues for the IEA Ministerial Meeting
 - Security Issues in the Transport Sector
 - Spare Oil Production Capacity in OPEC Countries
 7. Current IAB Activities
 8. Emergency Reserve Situation of IEA Countries
 - Emergency Reserve and Net Import Situation of IEA Countries on 1 October 1998
 9. Emergency Reserve Issues
 - Seminar on IEA Oil Stock Strategy
 10. Emergency Response Simulation
 - Proposal for Disruption Simulation Exercise
 11. Emergency Response Issues of IEA Candidate Countries
 - Emergency Reserve Situation of IEA Candidate Countries
 12. Emergency Data System and Related Questions
 - Base Period Final Consumption Q497-Q398
 - Monthly Oil Statistics (MOS) October 1998
 - MOS November 1998
 - Quarterly Oil Forecast Q298-Q199
 13. Emergency Response Reviews of IEA Countries
 - Emergency Response Review of Finland
 - Emergency Response Review of Greece
 - Emergency Response Review of New Zealand
 - Updated Schedule of Emergency Response Reviews
 14. Emergency Reference Guide—Update of Emergency Contact Points List
 15. Dispute Settlement Center—Panel of Arbitrators
 16. Other Business
 - Discussion of possible event to

mark 25 years of SEQ work on energy security

- Emergency oil stocks and Asia Pacific Economic Cooperation energy security (APEREC Study)
- The year 2000 problem (the millennium bug)

As provided in section 252(c)(1)(A)(ii) of the Energy Policy and Conservation Act (42 U.S.C. 6272(c)(1)(A)(ii)), this meeting is open only to representatives of members of the IAB and their counsel, representatives of members of the SEQ, representatives of the Departments of Energy, Justice, and State, the Federal Trade Commission, the General Accounting Office, Committees of the Congress, the IEA, and the European Commission, and invitees of the IAB, the SEQ, or the IEA.

Issued in Washington, D.C., March 11, 1999.

Mary Anne Sullivan,
General Counsel.

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP99-233-000]

Florida Gas Transmission Company; Notice of Application

March 11, 1999.

Take notice that on March 3, 1999, Florida Gas Transmission Company (FGT) 1400 Smith Street, Houston, Texas 77002, filed, in Docket No. CP99-233-000, an application pursuant to Section 7(b) of the Natural Gas Act and Part 157 of the Commission's Regulations for an order permitting and approving the abandonment by sale to Copano Pipelines/South Texas, L.P., a Texas Limited Partnership (Copano), of its South of MOPS facilities located in San Patricio, Refugio, and Nueces Counties, Texas, as more fully set forth in the application which is on file with the Commission and open to public inspection. This filing may be viewed on the web at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

Specifically, FGT explains that the South of MOPS facilities consist of 70.25 miles of 20-inch diameter pipeline, FGT's Compressor Station No. 2, consisting of two units for a total of 4,000 horsepower, and various

measurement facilities, with appurtenances.

FGT further requests that the Commission find that, upon abandonment and sale of such facilities, the South of MOPS facilities will be intrastate transportation facilities under Section 2(16) of the NGPA, and exempt from jurisdiction of the Commission under the NGA. FGT states that when conveyed to Copano, the South of MOPS facilities would be integrated with other Copano facilities and be operated as a non-jurisdictional intrastate pipeline.

Any person desiring to be heard or to make any protest with reference to said application should on or before April 1, 1999, file with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party in the proceeding herein must file a motion to intervene in accordance with the Commission's rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for FGT to appear or to be represented at the hearing.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 99-6416 Filed 3-16-99; 8:45 am]

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