

standards of conduct no later than February 12, 1999.

Comment date: March 12, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99-5340 Filed 3-3-99; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EC99-42-000, et al.]

SCC-L2, L.L.C. et al.; Electric Rate and Corporate Regulation Filings

February 26, 1999.

Take notice that the following filings have been made with the Commission:

1. SCC-L2, L.L.C., et al.

[Docket No. EC99-42-000]

Take notice that on February 24, 1999, SCC-L2, L.L.C., et al. (SCC-L2), on behalf of itself and present and potential owners of interests therein tendered an application for approval pursuant to Section 203 of the Federal Power Act of a change in ownership.

Comment date: March 26, 1999, in accordance with Standard Paragraph E at the end of this notice.

2. SCC-L3, L.L.C., et al.

[Docket No. EC99-43-000]

Take notice that on February 24, 1999, SCC-L3, L.L.C., et al. (SCC-L3), on behalf of itself and present and potential owners of interests therein tendered an

application for approval pursuant to Section 203 of the Federal Power Act of a change in ownership.

Comment date: March 26, 1999, in accordance with Standard Paragraph E at the end of this notice.

3. Dominion Energy Services Company, Inc.

[Docket No. EG99-83-000]

Take notice that on February 24, 1999, Dominion Energy Services Company, Inc. (DESCO) filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

DESCO, a Virginia corporation, is a wholly-owned subsidiary of Dominion Energy, Inc. (DEI) also a Virginia corporation. DEI is a wholly-owned subsidiary of Dominion Resources, Inc., a Virginia corporation.

DESCO's application is based on its operation of the Kincaid Generation Facility and the Morgantown Cogeneration Facility. The Kincaid Generation Facility, located in Kincaid, Illinois, consists of two 554 MW coal-fired cyclone boiler generating units with a total net capacity of approximately 1108 MW, two main power transformers, four system auxiliary transformers, four unit auxiliary transformers, coal unloading and handling facilities and associated real and personal property. The Morgantown Cogeneration Facility, located in Morgantown, West Virginia, is a 60.8 MW topping cycle qualifying cogeneration facility consisting of two circulating fluidized bed boilers and an extraction/Condensing steam turbine generator.

Comment date: March 19, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

4. SCC-L3, L.L.C.

[Docket No. EG99-84-000]

Take notice that on February 24, 1999, SCC-L3, L.L.C. (SCC-L3), a Delaware limited liability company with its principal place of business at Chicago, Illinois, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

The Facility that will be leased by SCC-L3 would consist of a 390 MW natural gas-fired simple cycle power plant in Union County, Mississippi and related equipment. The proposed power

plant is expected to commence commercial operation during the second, or early in the third, quarter 1999. All capacity and energy from the plant will be sold exclusively at wholesale.

Comment date: March 19, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

5. New Albany Power I, L.L.C.

[Docket No. EG99-85-000]

Take notice that on February 24, 1999, New Albany Power I, L.L.C. (New Albany), a Delaware limited liability company with its principal place of business at Union County, Mississippi, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's regulations.

The Facility owned by New Albany, that will be leased to SCC-L3, L.L.C., would consist of a 390 MW natural gas-fired simple cycle power plant in Union County, Mississippi. The proposed power plant is expected to commence commercial operation during the second, or early in the third, quarter 1999. All capacity and energy from the plant will be sold exclusively at wholesale.

Comment date: March 19, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or the accuracy of the application.

6. AES Ironwood, L.L.C.

[Docket No. EG99-86-000]

Take notice that on February 24, 1999, AES Ironwood, L.L.C. (Applicant), who is developing a generating facility in south central Pennsylvania, filed with the Federal Energy Regulatory Commission an application for a determination of Exempt Wholesale Generator Status pursuant to Part 365 of the Commission's regulations.

Applicant will own and operate a combined-cycle electric generating facility located in southeastern Pennsylvania and will sell energy, capacity and ancillary services exclusively at wholesale. The electric generating facility has a design net generating capacity of approximately 705 MW.

Comment date: March 19, 1999, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration

of comments to those that concern the adequacy or accuracy of the application.

7. Nordic Electric, L.L.C.

[Docket No. ER96-127-006]

Take notice that on February 23, 1999, the above-mentioned power marketer filed a quarterly report with the Commission in the above-mentioned proceeding for information only. This filing is available for public inspection and copying in the Public Reference Room or on the Internet at www.ferc.fed.us/Online/rims.htm for viewing and downloading (call 202-208-2222 for assistance).

8. Agway Energy Services, Inc., Total Gas & Electric, Inc., and NRG Power Marketing, Inc.

[Docket Nos. ER97-4186-005, ER97-4202-006 and ER97-4281-005]

Take notice that on February 24, 1999, the above-mentioned power marketers filed quarterly reports with the Commission in the above-mentioned proceedings for information only. These filings are available for public inspection and copying in the Public Reference Room or on the Internet at www.ferc.fed.us/online/rims.htm for viewing and downloading (call 202-208-2222 for assistance).

9. Central Vermont Public Service Corporation

[Docket No. ER99-1677-000]

Take notice that on February 22, 1999, the above-referenced public utility filed an amendment to its quarterly transaction report filed on February 1, 1999 for the quarter ending December 31, 1998.

Comment date: March 15, 1999, in accordance with Standard Paragraph E at the end of this notice.

10. Mid-Continent Area Power Pool

[Docket No. ER99-1894-000]

Take notice that on February 22, 1999, Mid-Continent Area Power Pool filed an informational filing saying that Ameren Services Company (Ameren), Illinois Power Company (Illinois Power), and Western Resources, Inc. (Western) are Power and Energy Market (PEM) Participants, with rights and obligations associated with use of the PEM schedules pursuant to Article 9 of the MAPP Restated Agreement.

Comment date: March 15, 1999, in accordance with Standard Paragraph E at the end of this notice.

11. Commonwealth Electric Company

[Docket No. ER99-1900-000]

Take notice that on February 22, 1999, the above-referenced public utilities

filed their quarterly transaction reports for the quarter ending December 31, 1998.

Comment date: March 15, 1999, in accordance with Standard Paragraph E at the end of this notice.

12. Delmarva Power & Light Company

[Docket No. ER99-1901-000]

Take notice that on February 23, 1999, Delmarva Power & Light Company (Delmarva), tendered for filing an executed umbrella service agreement with NYSEG Solutions, Inc., under Delmarva's market rate sales tariff.

Comment date: March 15, 1999, in accordance with Standard Paragraph E at the end of this notice.

13. Virginia Electric and Power Company

[Docket No. ER99-1902-000]

Take notice that on February 23, 1999, Virginia Electric and Power Company (Virginia Power), tendered for filing a Service Agreement for Non-Firm Point-to-Point Transmission Service with American Municipal Power-Ohio, Inc., under the Open Access Transmission Tariff to Eligible Purchasers dated July 14, 1997. Under the tendered Service Agreement, Virginia Power will provide non-firm point-to-point service to the Transmission Customer under the rates, terms and conditions of the Open Access Transmission Tariff.

Virginia Power requests an effective date of February 23, 1999, the date of filing the Service Agreement.

Copies of the filing were served upon American Municipal Power-Ohio, Inc., the Virginia State Corporation Commission and the North Carolina Utilities Commission.

Comment date: March 15, 1999, in accordance with Standard Paragraph E at the end of this notice.

14. Florida Power & Light Company

[Docket No. ER99-1903-000]

Take notice that on February 23, 1999, Florida Power & Light Company (FPL), tendered for filing proposed service agreements with Merrill Lynch Capital Services, Inc., for Short-Term Firm and Non-Firm transmission service under FPL's Open Access Transmission Tariff.

FPL requests that the proposed service agreements are permitted to become effective on February 1, 1999.

FPL states that this filing is in accordance with Part 35 of the Commission's Regulations.

Comment date: March 15, 1999, in accordance with Standard Paragraph E at the end of this notice.

15. Louisville Gas And Electric Co./ Kentucky Utilities Company

[Docket No. ER99-1904-000]

Take notice that on February 23, 1999, Louisville Gas and Electric Company/ Kentucky Utilities (LG&E/KU), tendered for filing an executed Service Agreement for Non-Firm Point-To-Point Transmission Service between LG&E/KU and Merrill Lynch Capital Services, Inc., under LG&E/KU's Open Access Transmission Tariff.

Comment date: March 15, 1999, in accordance with Standard Paragraph E at the end of this notice.

16. Tampa Electric Company

[Docket No. ER99-1905-000]

Take notice that on February 23, 1999, Tampa Electric Company (Tampa Electric), tendered for filing a revised Exhibit A to the Contract for Interchange Service between Tampa Electric and Florida Power Corporation (FPC). Tampa Electric included with the filing a Certificate of Concurrence executed by FPC in lieu of an independent filing.

Tampa Electric requests that the revised Exhibit A be made effective on March 1, 1999 and therefore requests waiver of the Commission's notice requirement.

Copies of the filing have been served on FPC and the Florida Public Service Commission.

Comment date: March 15, 1999, in accordance with Standard Paragraph E at the end of this notice.

17. Virginia Electric and Power Company

[Docket No. ER99-1906-000]

Take notice that on February 23, 1999, Virginia Electric and Power Company (Virginia Power), tendered for filing the Service Agreement between Virginia Electric and Power Company and H.Q. Energy Services (U.S.), Inc. Under the Service Agreement, Virginia Power will provide services to H.Q. Energy Services (U.S.), Inc., under the terms of the Company's Revised Market-Based Rate Tariff designated as FERC Electric Tariff (Second Revised Volume No. 4), which was accepted by order of the Commission dated August 13, 1998 in Docket No. ER98-3771-000.

Virginia Power requests an effective date of February 23, 1999.

Copies of the filing were served upon H.Q. Energy Services (U.S.), Inc., the Virginia State Corporation Commission and the North Carolina Utilities Commission.

Comment date: March 15, 1999, in accordance with Standard Paragraph E at the end of this notice.

18. Louisville Gas and Electric Co./ Kentucky Utilities Company

[Docket No. ER99-1908-000]

Take notice that on February 23, 1999, Louisville Gas and Electric Company/ Kentucky Utilities (LG&E/KU), tendered for filing an executed Service Agreement for Firm Point-To-Point Transmission Service between LG&E/ KU and Merrill Lynch Capital Services, Inc., under LG&E/KU's Open Access Transmission Tariff.

Comment date: March 15, 1999, in accordance with Standard Paragraph E at the end of this notice.

19. Ameren Services Company

[Docket No. ER99-1909-000]

Take notice that on February 23, 1999, Northern Indiana Public Service Company (Northern), tendered for filing an executed Standard Transmission Service Agreement for Non-Firm Point-to-Point Transmission Service between Northern and Ameren Services Company (Transmission Customer). Under the Transmission Service Agreement, Northern will provide Point-to-Point Transmission Service to the Transmission Customer pursuant to the Transmission Service Tariff filed by Northern in Docket No. OA96-47-000 and allowed to become effective by the Commission.

Northern requests that the Commission grant a waiver of the Commission's notice requirements to allow the Standard Transmission Service Agreement to become effective as of February 1, 1999.

Copies of this filing have been sent to the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

Comment date: March 15, 1999, in accordance with Standard Paragraph E at the end of this notice.

20. Tampa Electric Company

[Docket No. ER99-1910-000]

Take notice that on February 23, 1999, Tampa Electric Company (Tampa Electric), tendered for filing service agreements with the Florida Municipal Power Agency (FMPA) for firm point-to-point transmission service and non-firm point-to-point transmission service under Tampa Electric's open access transmission tariff.

Tampa Electric proposes an effective date of February 1, 1999, for the service agreements, and therefore requests waiver of the Commission's notice requirement.

Copies of the filing have been served on FMPA and the Florida Public Service Commission.

Comment date: March 15, 1999, in accordance with Standard Paragraph E at the end of this notice.

21. Commonwealth Edison Company

[Docket No. ER99-1911-000]

Take notice that on February 23, 1999, Commonwealth Edison Company (ComEd), tendered for filing Non-Firm Service Agreements with PP&L Energy Plus Co. (PP&L), Merrill Lynch Capital Services, Inc. (MLCS), and Statoil Energy Trading, Inc. (SETI), under the terms of ComEd's Open Access Transmission Tariff (OATT).

ComEd requests an effective date of February 23, 1999, for the service agreements, and accordingly, seeks waiver of the Commission's notice requirements.

Copies of this filing were served on PP&L, MLCS, and SETI.

Comment date: March 15, 1999, in accordance with Standard Paragraph E at the end of this notice.

22. Ohio Edison Company and Pennsylvania Power Company

[Docket No. ER99-1912-000]

Take notice that on February 23, 1999, Ohio Edison Company tendered for filing on behalf of itself and Pennsylvania Power Company, Service Agreements with Statoil Energy Services, Inc., and Pepco Services, Inc. (d/b/a Power Choice), under Ohio Edison's Power Sales Tariff. This filing is made pursuant to Section 205 of the Federal Power Act.

Ohio Edison requests that the Commission waive the notice requirement and allow the Service Agreements to become effective on February 1, 1999.

Comment date: March 15, 1999, in accordance with Standard Paragraph E at the end of this notice.

23. Virginia Electric and Power Company

[Docket No. ER99-1913-000]

Take notice that on February 23, 1999, Virginia Electric and Power Company tendered for filing amended tariff sheets under its open access transmission tariff.

Virginia Power requests that these tariff revisions be allowed to become effective on February 24, 1999.

Comment date: March 15, 1999, in accordance with Standard Paragraph E at the end of this notice.

24. SCC-L1, L.L.C.

[Docket No. ER99-1914-000]

Take notice that on February 23, 1999, SCC-L1, L.L.C. (SCC-L1), tendered for filing an application for Commission

acceptance of SCC-L1 Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission regulations. SCC-L1's application also seeks Commission acceptance and approval of two power purchase agreements with Enron Power Marketing, Inc., and an Interconnection Agreement with the Tennessee Valley Authority.

SCC-L1 intends to engage in wholesale electric power and energy purchases and sales as a marketer.

Comment date: March 15, 1999, in accordance with Standard Paragraph E at the end of this notice.

25. American Electric Power Service Corporation

[Docket No. ER99-1916-000]

Take notice that on February 23, 1999, the American Electric Power Service Corporation (AEPSC), tendered for filing 1) blanket service agreements by the AEP Companies under the Wholesale Market Tariff of the AEP Operating Companies (Power Sales Tariff), (2) letters of assignment under the Power Sales Tariff and (3) a notice to terminate the service agreement under the Power Sales Tariff with PanCanadian Energy Services, Inc. The Power Sales Tariff was accepted for filing effective October 10, 1997 and has been designated AEP Operating Companies' FERC Electric Tariff Original Volume No. 5.

AEPSC respectfully requests waiver of notice to permit the service agreements, assignments and notice of termination to be made effective as specified in the submittal letter to the Commission with this filing.

A copy of the filing was served upon the Parties and the State Utility Regulatory Commissions of Indiana, Kentucky, Michigan, Ohio, Tennessee, Virginia and West Virginia.

Comment date: March 15, 1999, in accordance with Standard Paragraph E at the end of this notice.

26. Ameren Services Company

[Docket No. ER99-1918-000]

Take notice that on February 23, 1999, Ameren Services Company (Ameren Services), tendered for filing a Network Operating Agreement and a Service Agreement for Network Integration Transmission Service between Ameren Services and the City of Marceline, Missouri (the City). Ameren Services asserts that the purpose of the Agreement is to permit Ameren Services to provide transmission service to the City pursuant to Ameren's Open Access Tariff.

Ameren Services requests that the Network Service Agreement and Network Operating Agreement filed herewith be allowed to become effective as of February 1, 1999.

Comment date: March 15, 1999, in accordance with Standard Paragraph E at the end of this notice.

27. American Electric Power Service Corporation

[Docket No. ER99-1921-000]

Take notice that on February 23, 1999, the American Electric Power Service Corporation (AEPSC), tendered for filing a service agreement with Cleveland Public Power by the AEP Companies under the Wholesale Market Tariff of the AEP Operating Companies (Power Sales Tariff). The Power Sales Tariff was accepted for filing effective October 10, 1997 and has been designated AEP Operating Companies' FERC Electric Tariff Original Volume No. 5.

AEPSC respectfully requests waiver of notice to permit this service agreement to be made effective on or prior to March 1, 1999.

A copy of the filing was served upon the Parties and the State Utility Regulatory Commissions of Indiana, Kentucky, Michigan, Ohio, Tennessee, Virginia and West Virginia.

Comment date: March 15, 1999, in accordance with Standard Paragraph E at the end of this notice.

28. Somerset Power LLC

[Docket No. ER99-1922-000]

Take notice that on February 23, 1999, Somerset Power LLC tendered for filing, pursuant to Section 205 of the Federal Power Act, a Notice of Adoption and Succession to the interests of NRG Energy, Inc., under an interconnection agreement between NRG Energy, Inc., and Montaup Electric Company, FERC Rate Schedule No. 124, to be effective upon closing of Somerset Power LLC's purchase of the Somerset Generating Station, which is scheduled to occur on or before March 31, 1999.

Somerset Power LLC intends to sell electric power and ancillary services at wholesale. Rate Schedule No. 124 sets forth the terms and conditions for the interconnection of Somerset Power LLC's generation facilities with the transmission system of Montaup Electric Company.

Comment date: March 15, 1999, in accordance with Standard Paragraph E at the end of this notice.

29. Virginia Electric and Power Company

[Docket No. ER99-1923-000]

Take notice that on February 23, 1999, Virginia Electric and Power Company (Virginia Power), tendered for filing a Service Agreement for Firm Point-to-Point Transmission Service with American Municipal Power—Ohio, Inc., under the Open Access Transmission Tariff to Eligible Purchasers dated July 14, 1997. Under the tendered Service Agreement, Virginia Power will provide firm point-to-point service to the Transmission Customer under the rates, terms and conditions of the Open Access Transmission Tariff.

Virginia Power requests an effective date of February 23, 1999, the date of filing the Service Agreement.

Copies of the filing were served upon American Municipal Power—Ohio, Inc., the Virginia State Corporation Commission and the North Carolina Utilities Commission.

Comment date: March 15, 1999, in accordance with Standard Paragraph E at the end of this notice.

30. FirstEnergy Corp., and Pennsylvania Power Company

[Docket No. ER99-1924-000]

Take notice that on February 23, 1999, FirstEnergy Corp., tendered for filing on behalf of itself and Pennsylvania Power Company, Service Agreements for Network Integration Service and Operating Agreements for the Network Integration Transmission Service under the Pennsylvania Electric Choice Program with PEPCO Services, Inc., and Columbia Energy Power Marketing Corporation pursuant to the FirstEnergy System Open Access Tariff. These agreements will enable the parties to obtain Network Integration Service under the Pennsylvania Electric Choice Program in accordance with the terms of the Tariff.

The proposed effective date under these agreements is February 18, 1999.

Comment date: March 15, 1999, in accordance with Standard Paragraph E at the end of this notice.

31. South Carolina Electric and Gas Company

[Docket No. OA97-416-004]

Take notice that on February 17, 1999, South Carolina Electric and Gas Company (SCE&G), tendered a letter certifying that it will prohibit its wholesale merchant function from having access to its Control Center in response the Commission's January 28, 1999, Order on Standards of Conduct

and Rehearing. (86 FERC] 61,079 (1999)).

Comment date: March 12, 1999, in accordance with Standard Paragraph E at the end of this notice.

32. Sabine Cogen L.P.

[Docket No. QF98-119-000]

Take notice that on February 18, 1999, Sabine Cogen L.P., whose address is c/o AL Cogen, Inc., c/o Air Liquide America Corporation, 2700 Post Oak Boulevard, Suite 2100, Houston, Texas 77056, filed with the Federal Energy Regulatory Commission a supplement to its application for certification of a facility as a qualifying cogeneration facility which was filed with the Commission on September 18, 1998.

The purpose of the resubmitted filing is to comply with the Commission's request for supplemental information.

The Facility is a combined cycle facility whose principal components are two combination turbine generators, each with an associated waste heat recovery steam generator, and a single steam turbine generator. The Facility will interconnect with the transmission system of Entergy Gulf States, Inc.

Comment date: March 18, 1999, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection. This filing may also be viewed on the Internet at <http://www.ferc.fed.us/online/rims.htm> (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

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